

February 7, 1995

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P.O. Box 6429 Santa Fe, NM 87505

Application for Exception to Rule 303-A
Surface Commingling
Florance #107 Well
1525' FNL, 890' FWL, Section 8-T30N-R9W
Blanco Fruitland Sand, Blanco Pictured Cliffs Pools
San Juan County, New Mexico

Southern
Rockies
Business
Unit

Amoco Production Company hereby requests administrative approval to surface commingle production from the Blanco Fruitland Sand and Blanco Pictured Cliffs Pools in the Florance #107 well referenced above. The well currently is completed as a dual well with recent production of 23 mcfd from the Fruitland Sand and 20 mcfd from the Pictured Cliffs. Neither of these formations produce significant volumes of condensate. Based on this we propose an allocation factor of 53% Fruitland Sand and 47% Pictured Cliffs for both gas and condensate..

The ownership (WI, RI ORRI) of these pools is identical in this wellbore. Surface commingling will offer an economical method of production using a single train of production equipment for both zones. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.

Attached to aid in your review are plats showing the location and acreage dedicated to the well, historical production plots, and a schematic of the proposed commingling installation. This spacing unit is on a federal lease SF-078129-A. A copy of the application will be sent to the BLM requesting their consent for the surface commingling.

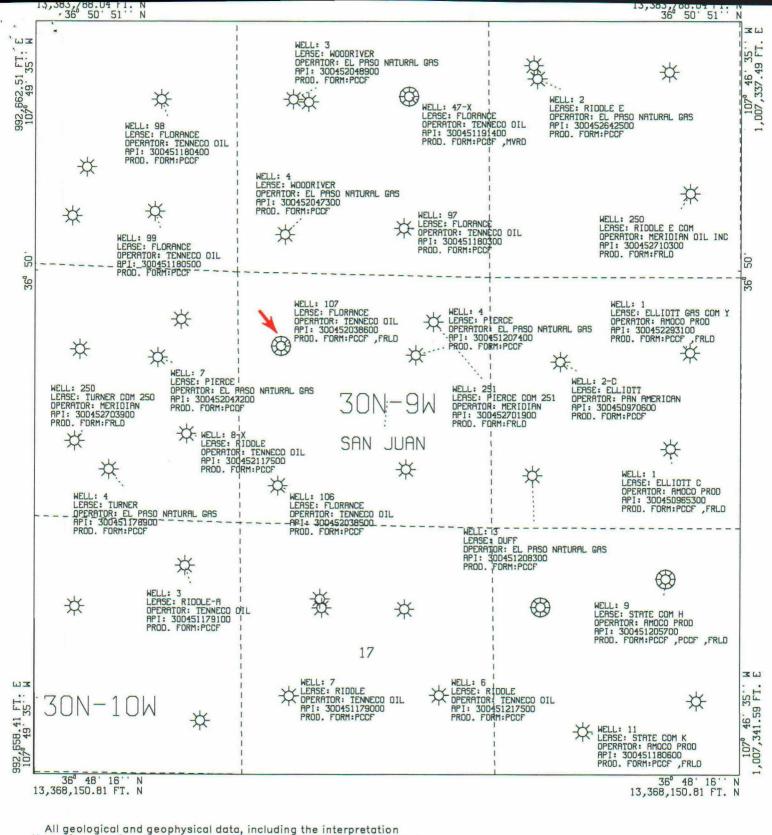
Sincerely,

J. W. Hawkins

cc: Robert DeHerrera Wayne Branam

> Frank Chavez, Supervisor Amoco District III 1000 Rio Brazos Road Aztec, NM 87410

Duane Spencer Bureau of Land Management 1235 La Plata Hwy Farmington, NM 87401



All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

JOB-P08583D2, ISSCO

AMOCO PRODUCTION COMPANY
PLAT MAP
FLORANCE NUMBER 107
FRUITLAND AND PICTURED CLIFFS OFFSET WELLS.

SCALE 1 IN. = 2,000 FT. JAN 9, 1995

STATE OF NEW MCXICO THEREY ARE MINEPALS CEPARITMENT

OH. CONSERVATION DIVISION POLIOX 2088 SANTA FL. NEW MEXICO 87501

Form C-107 Revised 10-1-78

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PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brums Rd., Aztec, NM 87410 District IV

PO Bux 2088, Santa Fe, NM 87504-2088

API Number

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

¹ Pool Nume

Certificate Number

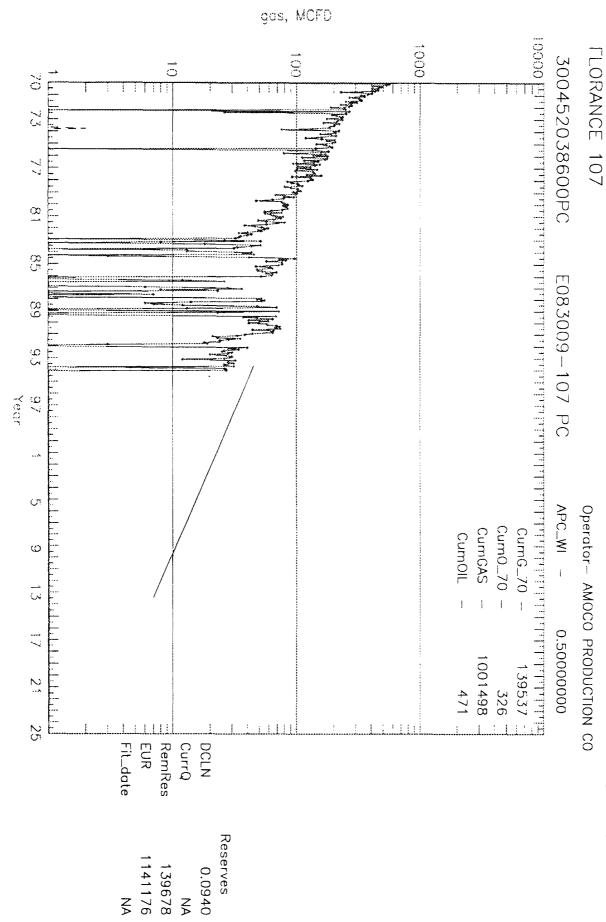
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AMENDED REPORT

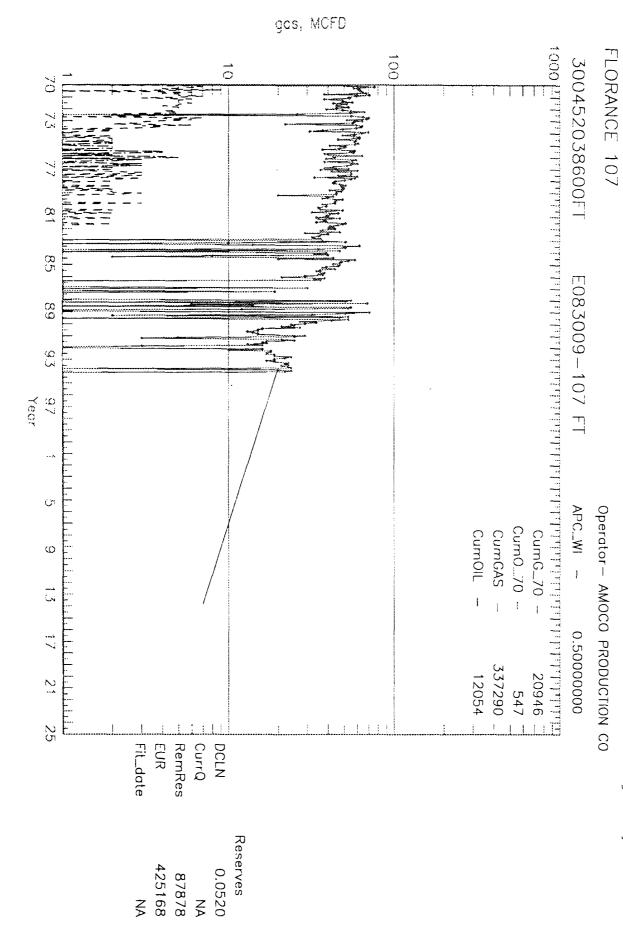
WELL LOCATION AND ACREAGE DEDICATION PLAT

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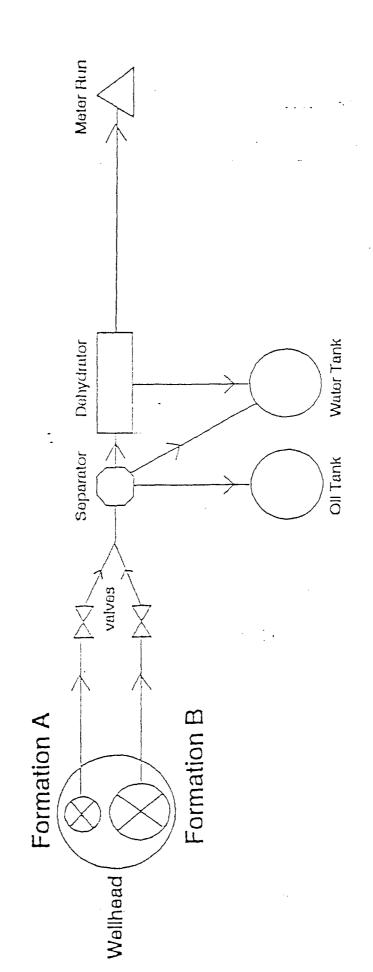


Engr: zmjm47



Engr: zmjm47

SURFACE COMMINGLE LOCATION DIAGRAM



Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Do not use this form for proposals Use "APPLICATION 1. Type of Well Oil Well Well Other 2. Name of Operator	ES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir. FOR PERMIT - " for such proposals Attention:	5. Lesse Designation and Serial No. SF078129A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 8. Well Name and No. FLORANCE #107
AMOCO PRODUCTION COMPANY 3. Address and Telephone No.	WAYNE BRANAM, RM 1220	9, API Well No.
P.O. Box 800, Denver, Colorado 802	01 (303) 830-4912	3004520386 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	BLANCO PC/ BLANCO FT SAND
1525 FNL 890 FWL	Sec. 8 T 30N R 9W UNIT E	11. County or Perish, State SAN JUAN NM
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, I	
TYPE OF SUBMISSION	TYPE OF ACTION	NEI ONI, ON OTHER DATA
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Cesing Other SURFACE COMMINGLE (Note: Responder)	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Dispose Water port results of multiple completion on Well Completion or the port and Log form.)
subsurface locations and measured and true vertical	tate all pertinent details, and give pertinent dates, including estimated date of startic depths for all markers and zones pertinent to this work.)* W MEXICO OIL CONSERVATION DIVISION TO SURFACES FORMATIONS IN THIS WELL.	
14.1 hereby certify that the foregoing is true and correct Signed A Wayne Comment	Title BUSINESS AN	NALYST Date 01-09-1995
(This space for Federal or State office use) Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any per	Title Train knowingly and willfully to make to any department or agency of the United Ste	ACCEPTED FOR RECORD JAN 1 9 1995 Ites any false, ficticious, or fraudulent statements or
representations as to any matter within its jurisdiction.		- FARMENIA

District I PO Box 1980, Hobbs, NSt 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Division Valentary 21, 100)

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - J Copies

PO Drawer DD, Artesla, NM 88211-0719 Dlada III 1000 Rlu Bruzus Rd., Aztec, NM 87410 District IV

PO Bux 2088, Santa Fc, NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
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OH. COIPARVATION DEVISION POR HOX 2888

Form C-107 Revised 10-1-18

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ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION

AND COMPARED DISTRICT OFFICE

	ITA LOCKWOOD 1000 RIO BRAZOS ROAD BINET SECRETARY AZTIZI, NEW MEXICO 8741 (500) 334-61 N
Date: 504/7, 199502	
Oil Conservation Division P.O. Box 2088	
Santa Fe, NM 87504-2088	
RE: Proposed MC	Proposed DHC X Proposed SWD
Proposed NSL	Proposed SWD
Proposed WFXProposed NSP	Proposed PMXProposed DD
Gentlemen: I have examined the application received o	n_ 2/10/25-
for the Amoro	Florance # 107
OPERATOR	LEASE & WELL NO.
E-8-30N-9W	and my recommendations are as follows:
UL-S-T-R	
7/	

Yours truly,