

ATTACHMENT "A"

DIST: Tom Coulson, Andra Cecil, Sid Nawab, James Li, Samson, Farmington Office

FROM: Kay Eckstein

DATE: February 26, 1995

RE: CPD ALLOCATIONS - JANUARY 1995

*Actual Allocation Example -
Jan 95*

SANDROCK CPD - SUNTERRA GAS GATHERING
SGG METER #105330

WELL NAME	FM	CHECK Meter	R&L ** @ 14.73	Volume %	SUN Sale @ 14.730	SUN Sale @ 15.025	BTU @ 14.73D	Days On
Compass 1	DK	94001	2149	0.05577617	1927	1889	1222	31
Kaufman 1	DK	94013	1494	0.03877599	1340	1314	1222	31
Kaufman 1E	DK	85008	2255	0.05852734	2022	1982	1222	31
Kaufman 1E	GL	85009	12	0.00031145	11	11	1222	6
Langendorf 1	DK	94002	2134	0.05538685	1914	1876	1222	31
Langendorf 1E	DK	94003	0	0.00000000	0	0	0	0
Nance 1	DK	94004	1326	0.03441564	1189	1166	1222	31
Nance 1E	DK	85006	1608	0.04173480	1442	1414	1222	31
Nance 1E	GL	85007	18	0.00046718	16	16	1222	5
Payne 1	DK	94005	3209	0.08328791	2878	2822	1222	31
Payne 1E	DK	94006	3586	0.09307275	3216	3153	1222	31
Payne 2	DK	94007	3485	0.09045135	3126	3065	1222	29
Payne 2E	DK	85004	2951	0.07659166	2647	2595	1222	31
Payne 2E	GL	85005	437	0.01134211	392	384	1222	30
Payne 3	DK	94008	1839	0.04773028	1649	1617	1222	31
Payne 3E	DK	85002	1584	0.04111189	1421	1393	1222	31
Payne 3E	GL	85003	1240	0.03218355	1112	1090	1222	31
Payne 4	FR	94009	1079	0.02800488	968	949	1222	31
Rourke 1	DK	94010	4303	0.11168211	3859	3783	1222	31
Rourke 1E	DK	85010	1595	0.04139739	1431	1403	1222	30
Rourke 1E	GL	85011	946	0.02455293	848	831	1222	31
Templeton 1	DK	94011	1279	0.03319578	1147	1125	1222	31
Templeton 1E	DK	94012	0	0.00000000	0	0	0	0
38529				1.00000000	34556	33878	1222	
SUMMATION EPG SALES COLUMN					34555	33878		
DIFFERENCE DUE TO ROUNDING					1	0		

SANDROCK CDP MM	NA	FEB95	DAYS 1 TO 8	0	0.00	0.00
TANK# 3738			DAYS 9 TO 16	0	0.00	0.00
PCODE1="201"			DAYS 17 TO 24	2	7.00	51.73
ALLOCATED GROSS %-	100.00%		DAYS 25 TO 31	0	0.00	0.00
			02/01/95 TO 02/28/95=	2	7.00	51.73
EDATE1>="LFT	LIN	BBL	SW1 TCD EXPLAIN	NETFT	NETIN	NETBBL
01/24/95	10	2.00	203.79 DW 51 TANK-Oil Sales	0	0.00	0.00
02/22/95	12	9.00	255.52 DW 0	2	7.00	51.73
02/22/95	2	8.00	53.63 DW 51 TANK-Oil Sales	0	0.00	0.00

LOAD AND DRAIN SEAL INVENTORY

EDATE	L12	D12	L22	D22
01/24/95	155778	01787	0	0
02/22/95	155778	01787	0	0
02/22/95	173243	01787	0	0

RUN TICKET INFORMATION FOR FEB95

EDATE1>="TNUM	TICNO	BFT	BIN	EFT	EIN	TEMP	BSW	GRAV	EBBL	SW1
02/22/95 3738	168-62324	12	9.00	2	8.00	60	0.0	64.0	202	DW

*Off Lease Measurement of Condensate -
Sandrock Tank # 3738*

DESCRIPTION		BARRELS	
PETROLEUM CRUDE OIL, 3, UN1267, PG III			
OPERATOR OR LOCATION			
SHYDER OIL			
LEASE OR COMPANY NAME		DELIVERY RECEIPT	
		☐ DELIVERY ☒ RECEIPT	
WELL NUMBER		CRUDE GRADE OR PRODUCT	
SANDROCK CDD		CRUDE	
CREDIT			

FOR ACCOUNT OF			
LEASE OR TANK LOCATION			
UNIT	SEC	TWP	RGE
15	23	34N	13W
COUNTY		STATE	
SOUTH		TEXAS	
FEDERAL OR STATE LEASE NO.		GIANT LEASE NO./CODE	

TANK SIZE	TANK HEIGHT	TRUCK NO.						
300	15.2	168						
CHECK IF LINE SAMPLED	TANK OR METER NUMBER							
☐	GT 3738							
HGT. OF CONNECTION		OIL LEVEL						
GAGE	FT.	IN.	1/4"	GAGE	FT.	IN.	1/4"	TEMP
X	0	11	3/4	1st	12	9	0	47
BOTTOM BS&W LEVEL				2nd				
GAGE	FT.	IN.	1/4"					
1st	0	3	0/16	OBS. GVT 0				
2nd	0	3	0/16	TEMP 60				
				BS&W %		TRUE GVT.		GROSS
				0.05				EST. GROSS BARRELS
								200

METER	
TEMPERATURE COMPENSATED?	BARRELS
YES ☐ NO ☐	
AVERAGE LINE TEMPERATURE	
CTL FACTOR	
AVERAGE METER PRESSURE	METERED
METER FACTOR	NET

ON	GAUGER	TIME	DATE
	10:15 AM	12:30 PM	2-22-95
OFF	OPERATOR'S WITNESS	SEAL OFF	
		61-155-778	
OFF	GAUGER	TIME	DATE
	1:15 PM	1:15 PM	2-22-95
OFF	OPERATOR'S WITNESS	SEAL ON	
		61-173243	

RECEIVING POINT	TANK NO.
REMARKS	

Run Ticket - Tank 3738
 Sandrock CDP Condensate
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District I
PO Box 5980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

RECEIVED
SEP 13 1994
OIL CON. DIV.
DIST. 3

Form C-104

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SNYDER OIL CORP. P.O. Box 2038 FARMINGTON, N.M. 87499		OGRID Number 021042
		Reason for Filing Code CG
API Number 30 - 0	Pool Name	Pool Code
Property Code	Property Name SANDROCK CPD	Well Number

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	23	31N	13W		1650	S	1700	W	SJ

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	31N	13W		1650	S	1700	W	SJ
Use Code P	Producing Method Code F	Gas Connection Date 5/94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
021924	SUNTERRA GAS GATH. P.O. Box 1899 BLOOMFIELD, NM 87413	2812789	G	(K) 23 31N 13W
009018	GIANT REFINING CO. P.O. Box 256 FARMINGTON, NM 87499	2814072	O	(K) 23 31N 13W

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Eckstein</i>		OIL CONSERVATION DIVISION Approved by: <i>378</i> Title: SUPERVISOR DISTRICT #3 Approval Date: SEP 13 1994	
Printed name: KAY ECKSTEIN Title: PROD. ANALYST Date: 9/12/94 Phone: 632-8056			

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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