

Production shall be allocated to each lease by monthly well tests. (If this method or the subtraction method is to be authorized, all commingled production must be of identical ownership including working interest, royalty interest, and overriding royalty interest.)

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: All of the subject pools with the exceptions of the Justis Glorieta and North Justis Paddock pools, and leases (wells) have been authorized for commingling by numerous previous Division Orders and amendments issued from May, 1962 to May, 1973. These orders and all applicable amendments are hereby placed in abeyance as follows:

<i>Pool</i>	<i>Associated Commingling Orders</i>
Justis Blinebry	PC-82 As amended; PC-80 As amended
Justis Tubb Drinkard	PC-82; PC-80
North Justis Devonian	PC-82; PC-80
North Justis Fusselman	PC-80
North Justis Montoya	PC-80 As amended
North Justis McKee	PC-80

Two wells are authorized for downhole commingling of production. The G.L. Erwin 'B' Well No.5 is authorized under Division Order DHC-274 and the G.L. Erwin 'B' Well No.2 is authorized under Division Order DHC-709. These commingling orders shall remain in full force and effect.

*Texaco Exploration & Production, Inc.*

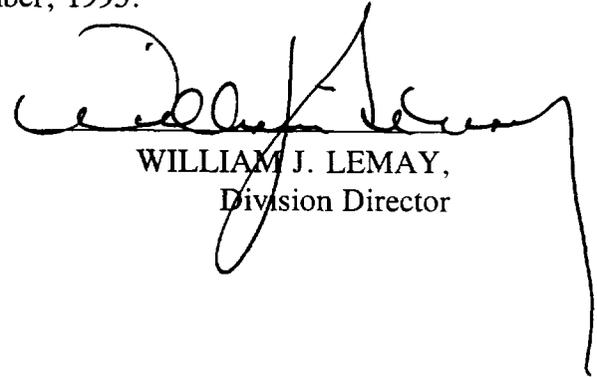
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DONE at Santa Fe, New Mexico, on this 11th day of September, 1995.



WILLIAM J. LEMAY,  
Division Director

WJL/BES

cc: Oil Conservation Division - Hobbs  
US Bureau of Land Management - Carlsbad