



Texaco

AMEND PLC 3/20/00

RECEIVED

FEB 28 2000

NEW MEXICO OIL CONSERVATION DIVISION

January 6, 2000

New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Attn: Ms. Lori Wrotenberry
Chairman and Director, New Mexico Oil Conservation Division

SURFACE COMMINGLING PERMIT APPLICATION

Remuda Basin State #9
Bell Canyon
Ltr N, Sec. 30, T-23-S, R-30-E;

Remuda Basin State #10
Bell Canyon
Ltr M, Sec. 30, T-23-S, R-30-E into

Remuda Basin Central Tank Battery
Ltr O, Sec. 19, T-23-S, R-30-E (Battery Location)
Eddy County, New Mexico

Dear Lori:

Texaco Exploration and Production, Inc. is submitting a request to amend the NMOCD Commingling Order PLC-123 to include the Remuda Basin State #9 and #10, new drill wells, into the Remuda Basin Central tank battery. The lease is operated by Texaco Exploration and Production Inc. and has 50% of the gross working interest in these two wells.

I have attached a plat showing the location of both the producing and proposed wells and the battery. Also enclosed is a copy of the commingling order and a rough draft showing the location of the future satellite. Initially, the wells will be tested at a temporary tester located at Remuda Basin State #3 (Ltr K, Sec. 30, T-23-S, R-30-E). From there, they will tie into the #3 flowline and produce into the State separator located at the central tank battery. At this time, facilities are being ordered to build the Remuda Basin satellite that will take in the production from wells #3, #9, #10, and any future wells that may be drilled.

The oil will be sold by truck to Equilon. Water from the battery is injected into a disposal well. The produced gas as of this time is going to flare. Eventually, the gas will be sold to Highland at the location of the satellite.

If you have any questions concerning this request, please contact me at 397-0447. Thank you for your assistance in this matter.

Yours very truly,

Bobby J. Hill
Bobby J. Hill
Engineer's Assistant

/bjh
Chrono
Attachments

cc: New Mexico Oil Conservation Division, District I Office
Bureau of Land Management, Carlsbad Field Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28351
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	REMUDA BASIN STATE
8. Well No.	9
9. Pool Name or Wildcat	SW FORTY NINER RIDGE DELAWARE

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3071'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Surface Commingle</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco Exploration and Production, Inc. is respectively requests administrative approval to ammend the NMOCD commingling order PLC-123 to surface commingle production from the Remuda Basin State #9 (Unit Letter N, 660' FSL and 1980' FWL, Sec. 30, T-23-S,R-30-E) , #10 (Unit Letter M, 825' FSL and 825' FWL, Sec. 30, T-23-S, R-30-E), and any other new drilled wells on this lease in the west half of Section 30, into the Remuda Basin Central tank battery (Unit Letter O, Sec. 19, T-23-S, R-30-E). The lease is operated by Texaco and has 50% of the gross working interest in these two wells. Production will be allocated back according to well tests.

Initially, the wells will tested at a temporary tester located at Remuda Basin State #3 (Unit Letter K, Sec. 30 T-23-S, R-30-E). From there. they will tie into the #3 flowline and produce into the State separator at the central tank battery. At this time, facilities are being ordered to build the Remuda Basin Satellite that will take in production from wells #3, #9, #10, and any other wells that will be drilled on this lease in the west half of Section 30. The satallite will consist of a production and test vessel for allocating production.

The API gravity of the wells is 36 @ 60 degrees and are completed in the SW Forty Niner Ridge Delaware pool. Current well tests are as follows:

Remuda Basin State #9	27 Oil	238 H2O	21 MCF
Remuda Basin State #10	53 Oil	200 H2O	61 MCF

The oil will be sold by truck to Equillon and the produced water will be injected into a disposal well, as is the current produced water from the battery. The gas will be sold to Highland at a meter sales point located near the future satallite. If you have any questions, please feel free to contact any of the following:

HomaRay Short Carlsbad FMT Leader (505) 887-5676
Jason Wacker Production Engineer (505) 397-0484

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby J. Hill TITLE Engineering Assistant DATE 3/29/00

TYPE OR PRINT NAME Bobby J. Hill Telephone No. 397-0444

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30794
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA BASIN STATE
8. Well No. 10
9. Pool Name or Wildcat SW FORTY NINER RIDGE DELAWARE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3080'

SUNDRY NOTICES AND REPORTS ON WELL
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1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
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4. Well Location
Unit Letter M ; 825 Feet From The SOUTH Line and 825 Feet From The WEST Line
Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3080'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Surface Commingle</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

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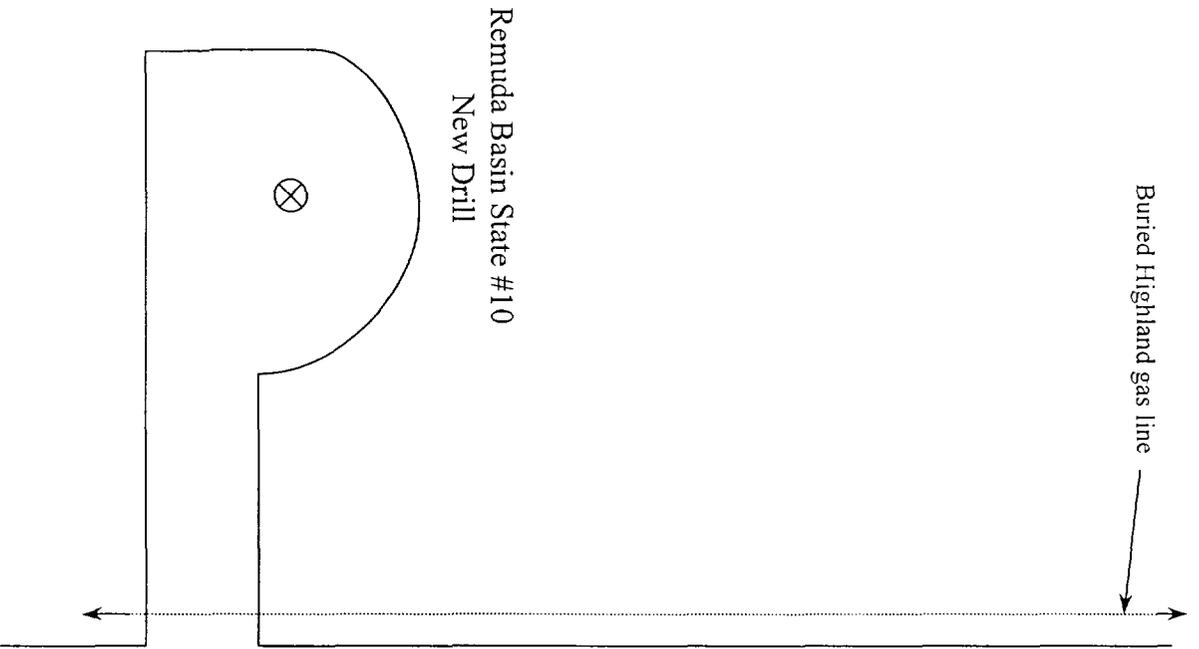
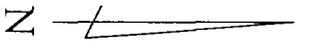
HomaRay Short Carlsbad FMT Leader (505) 887-5676
Jason Wacker Production Engineer (505) 397-0484

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

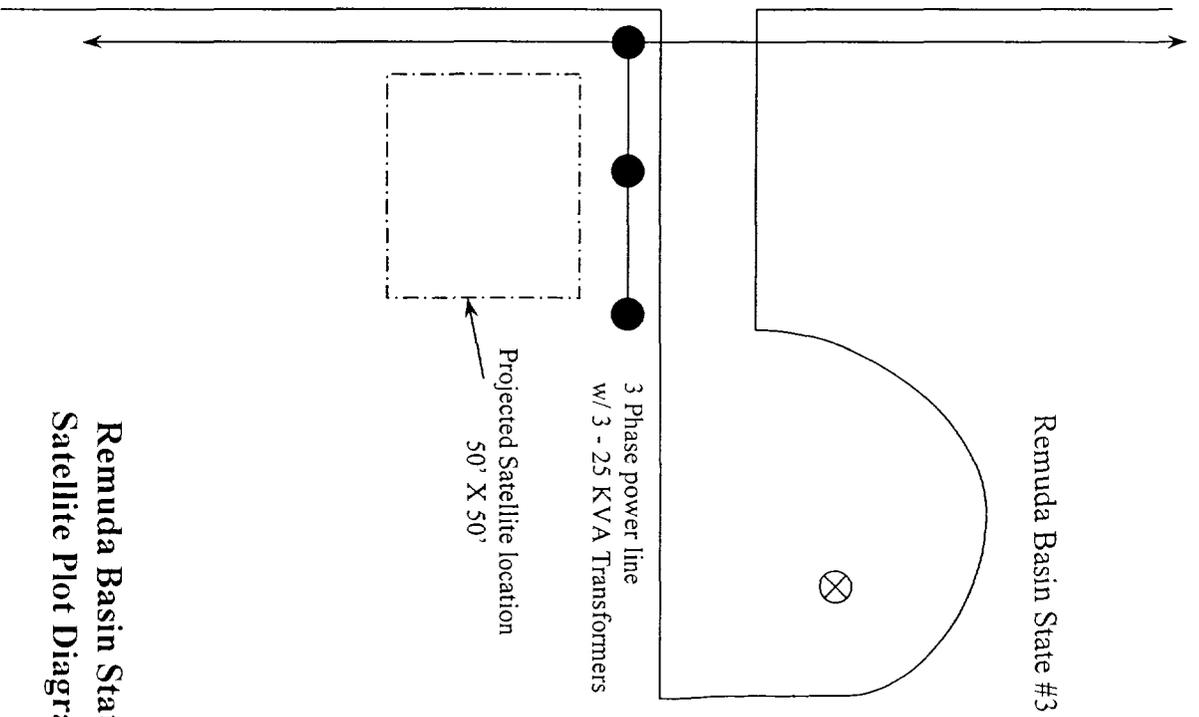
SIGNATURE Bobby J. Hill TITLE Engineering Assistant DATE 3/29/00
TYPE OR PRINT NAME Bobby J. Hill Telephone No. 397-0444

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Remuda Basin State #10
New Drill



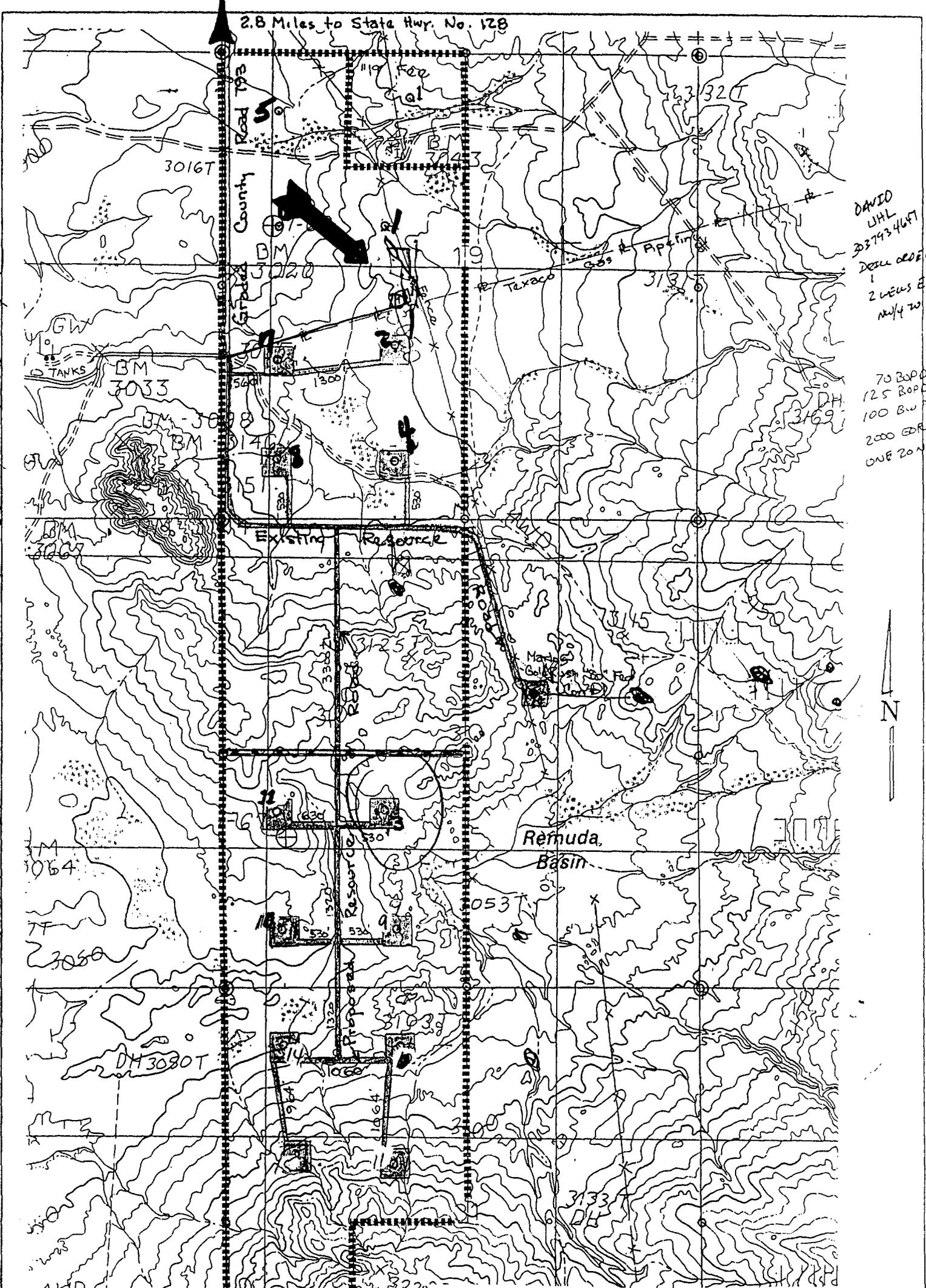
Remuda Basin State #3

3 Phase power line
w/ 3 - 25 KVA Transformers

Projected Satellite location
50' X 50'

Remuda Basin State
Satellite Plot Diagram

30% 15% 50% 40% 11/22 11/22



DAVID
LHL
3379346FT
Dell area
2 wells E of
NW 1/4 20

70 BOPD
125 BOPD
100 BOPD
2000 GOR
ONE ZONE



EXHIBIT "A"	
ACCESS ROAD AND FACILITIES MAP	
TEXACO EXPLORATION AND PRODUCTION Inc.	
REMUDA BASIN "19, 30, & 31" STATE AND REMUDA BASIN "19" FEE LEASES Sections 19, 30, & 31, T23S, R30E, N.M.P.M., Eddy County, New Mexico	
Drawn by: J. S. Piper	Scale: 1" = 1320 Feet
Date: May 27, 1995	Supervisor: C. Wade Howard
Checked by: D. Ballew	Sheet 1 of 1