



ARCO Permian

600 North Marienfeld
Midland, TX 79701-4373
P.O. Box 1610
Midland, TX 79702-1610
Telephone 915-688-5570
Facsimile 915-688-5956
Email ecasbee@mail.arco.com

Elizabeth A. Casbeer
Regulatory/Compliance Analyst

PLC 5/3/00

13

April 11, 2000

New Mexico Oil Conservation Division
ATTN: Mark Ashley
2040 S. Pacheco Street
Santa Fe, New Mexico 87505

State of New Mexico
Commissioner of Public Lands
ATTN: Ray Powell
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, NM 87504-1148

RE: Application to Surface Commingle
E. L. Steeler & Eva Blinebry Leases
Jalmat and Langlie-Mattix Pools
Sections 19 & 30, T-23-S, R-37-E
Lea Co., NM

Gentlemen:

ARCO Permian requests approval to surface commingle by gathering gas from one lease, transport to another lease, compress the gas in one compressor, and sell through one central sales point. The gas will be metered separately prior to movement off lease and the individual lease volumes will be allocated back to each lease based on the ratio of the lease volumes to the total sales volumes. The two leases are the:

E.L. Steeler Well Nos. 3, 4, & 5 - S/2 of Sec. 19, T-23-S, R-37-E, Lea Co. NM
Eva Blinebry Well Nos. 2 & 7 - N/2 of Sec. 30, T-23-S, R-37-E, Lea Co. NM

All wells, except the E.L. Steeler #5, are producing from the Jalmat. The Steeler #5 is producing from the Langlie-Mattix. Working interest ownership and royalty interest ownership lists for each lease are attached. All working and royalty interest owners have been notified by certified mail today and an affidavit is attached.

A schematic of the plan is attached and all wells except the Steeler #4 will have an individual meter. The volume for Steeler #4 will be determined by deducting the volume of the other wells from the master sales meter. All meters will be electronic flow measurement devices that are very reliable and accurate.

The economic justification for gathering the gas to one central compressor is based on a reduction in operating costs. By tying the Eva Blinebry into the existing compressor at the Steeler lease, the compression costs is substantially reduced by utilizing surplus capacity and spreading out the cost of the compressor purchase. This will also reduce operating cost by eliminating the cost of a rental compressor currently being used on the Eva Blinebry lease. This project will extend the economic life of these leases.

A list of the last 30 days gas rate and a gas analysis for each well is attached.

Commingling the leases into one central compressor will increase revenue to royalty and working interest owners and will increase ultimate recovery from the lease by reducing flowline pressure below current sales line limits.

Your cooperation in this matter will be appreciated. If you have any questions, please contact me at 915/688-5570. Please send your approval to proceed to my attention at the address listed above.

Yours very truly,

Elizabeth A. Casbeer
Regulatory Compliance Analyst

Attachments

xc: Dennis Braaten - 023/MIO
Larry Henson - EUN
Bob Younger - 023/MIO
Central Files - 41/MIO
R/C Files

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒

2. Name of Operator

ARCO Permian

3. Address of Operator

P.O. Box 1610 Midland, TX 79702

7. Lease Name or Unit Agreement Name

E.L. Steeler & Eva Blinebry

8. Well No.

9. Pool name or Wildcat

Jalmat & Langlie-Mattix

4. Well Location

Unit Letter _____ Feet From The _____ Line and _____ Feet From The _____ Line

Section 19 & 30 Township 23-S Range 27-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: SURFACE COMMINGLING ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLANS TO SURFACE COMMINGLE - COMMINGLE GAS ON THE E.L. STEELER WELL NOS. 3,4 & 5 IN THE
JALMAT (#3&4) & LANGLIE-MATTIX (#5) POOLS AND
EVA BLINEBRY WELL NOS. 2 & 7 IN THE JALMAT POOL

LOCATION: SECTION 19 & 30, T-23-S, R-27-E, LEA COUNTY

MAP ATTACHED SHOWING LOCATION OF ALL WELLS.

SCHEMATIC DIAGRAM ATTACHED SHOWING WELLS, SEPARATION & METERING.

ESTIMATED PRODUCTION APPROXIMATELY 250-300 MCFPD

MEASUREMENT & ALLOCATION PROCEDURES - METERING SEPARATELY (REFERENCE LETTER FOR DETAILS)

ALL INTEREST OWNERS WERE NOTIFIED ON APRIL 11, 2000 BY CERTIFIED MAIL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth A. Casbeer

TITLE REG/COMP. ANALYST

DATE 4/11/00

TYPE OR PRINT NAME ELIZABETH A. CASBEER

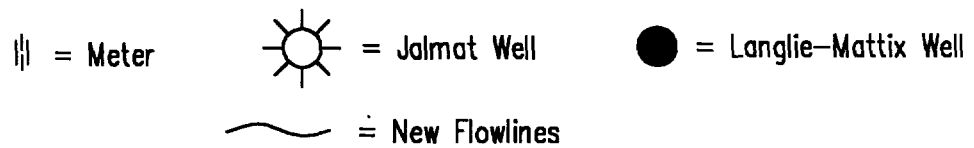
TELEPHONE NO. 915-688-5570

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

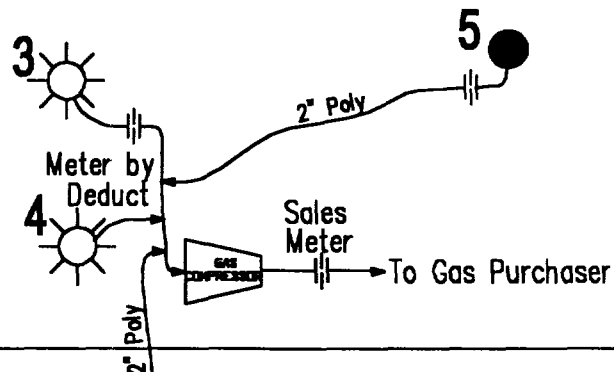
Schematic of Proposed E.L Steeler / Eva Blinebry Commingling Facilities



T-23-S R-37-E

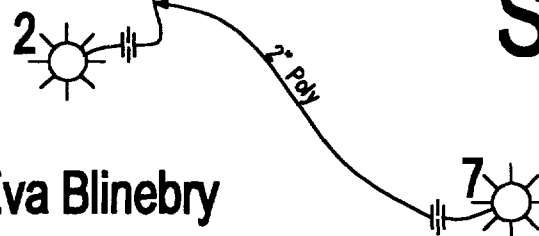
Sec. 19

E.L Steeler



Sec. 30

Eva Blinebry



GPM GAS COMPANY, LLC
CERTIFICATE OF ANALYSIS

MARCH 10, 2000



ARCO PERMIAN

METER ID: 0600-015677-00
RUN-NBR: 1094001

PRODUCER: ARCO PERMIAN
TITLE: E.L. STEELER UN #5

SECURED: 02/07/00
ANALYZED: 02/07/00
EFFECTIVE: 03/01/00
PLANTS & SYSTEMS LAB

FLOW TEMP: 42.0
FLOW PRES: 12.00
Z FACTOR: 0.99587
SPECIFIC GRAV: 0.700
TEST CAR EQ. GPM: 1.275
BTU 214.65 PSIA - SAT: 1304.5
DEL COND: 1319.9
H2S GRAINS: 000000.673

H2S	HE	N2	O2	CO2	C1	C2	C3	IC4	NC4	ICS	NC5	C6+	TOTAL
0.001	0.000	1.959	0.000	0.429	76.371	9.165	5.660	0.071	2.112	0.348	1.079	1.405	100.000
0.000						2.430	1.551	0.203	0.662	0.345	0.309	0.602	6.270

METER ID: 0254-021346-00
RUN-NBR: 01025

PRODUCER: ARCO PERMIAN
TITLE: UNIVERSITY 11 SEC2

SECURED: 02/17/00
ANALYZED: 02/22/00
EFFECTIVE: 03/01/00
PLANTS & SYSTEMS LAB

FLOW TEMP: 56.0
FLOW PRES: 13.00
Z FACTOR: 0.99636
SPECIFIC GRAV: 0.740
TEST CAR EQ. GPM: 0.675
BTU 214.65 PSIA - SAT: 1230.6
DEL COND: 1249.0
H2S GRAINS: 000021.956

H2S	HE	N2	O2	CO2	C1	C2	C3	IC4	NC4	ICS	NC5	C6+	TOTAL
0.033	0.000	2.000	0.000	0.104	77.035	10.607	5.361	0.604	1.604	0.377	0.536	0.769	100.000
0.004						2.021	1.469	0.197	0.528	0.157	0.194	0.329	5.679

METER ID: 0254-021950-00
RUN-NBR: 01024

PRODUCER: ARCO PERMIAN
TITLE: UNIVERSITY D 11

SECURED: 02/17/00
ANALYZED: 02/22/00
EFFECTIVE: 03/01/00
PLANTS & SYSTEMS LAB

FLOW TEMP: 52.0
FLOW PRES: 11.00
Z FACTOR: 0.99664
SPECIFIC GRAV: 0.715
TEST CAR EQ. GPM: 0.545
BTU 214.65 PSIA - SAT: 1190.6
DEL COND: 1209.3
H2S GRAINS: 000003.509

H2S	HE	N2	O2	CO2	C1	C2	C3	IC4	NC4	ICS	NC5	C6+	TOTAL
0.005	0.000	2.277	0.000	0.050	80.355	9.273	4.733	0.535	1.445	0.322	0.411	0.594	100.000
0.001						2.467	1.297	0.174	0.453	0.117	0.146	0.254	4.911

METER ID: 0261-025001-00
RUN-NBR: 04036

PRODUCER: ARCO PERMIAN
TITLE: KINCAID

SECURED: 02/29/00
ANALYZED: 03/09/00
EFFECTIVE: 03/01/00
PLANTS & SYSTEMS LAB

FLOW TEMP: 51.0
FLOW PRES: 24.00
Z FACTOR: 0.99652
SPECIFIC GRAV: 0.723
TEST CAR EQ. GPM: 0.555
BTU 214.65 PSIA - SAT: 1218.5
DEL COND: 1233.1
H2S GRAINS: 000000.000

H2S	HE	N2	O2	CO2	C1	C2	C3	IC4	NC4	ICS	NC5	C6+	TOTAL
0.000	0.000	1.142	0.000	0.409	80.011	10.649	4.377	0.499	1.001	0.357	0.419	0.996	100.000
0.000						2.033	1.200	0.162	0.339	0.123	0.151	0.427	5.235

THE EFFECTIVE DATE SHOWN ON EACH SAMPLE DETERMINES WHEN THE ANALYSIS WILL BE USED FOR SETTLEMENT.

Post-It™ brand fax transmittal memo 7671 # of pages > 5

To: Bob Younger	From: Patti Wallace
Co.	Co.
Dept.	Phone #
Fax #	Fax # 915-688 5246

DECEMBER 10, 1998



PRINT TIME APR. 4. 8:47AM

GPM GAS COMPANY, LLC
CERTIFICATE OF ANALYSIS

MARCH 10, 2000



ARCO PERMIAN

METER ID: 0680-096050-00 PRODUCER: ARCO PERMIAN
RUN-NBR: 1094003 TITLE: E.L. STEELER WM #3
SECURED: 02/07/00 EFFECTIVE: 03/01/00
ANALYZED: 02/07/00 PLANTS & SYSTEMS LAB

FLOW TEMP:	59.0	H2S	HE	N2	O2	CO2	C1	C2	C3	IC4	NC4	ICS	NC5	C6+	TOTAL
FLOW PRES:	11.00														
Z FACTOR:	0.99562														
SPECIFIC GRAV:	0.822														
TEST CAR EQ. GPM:	1.308														
BTU 214.65 PSIA - SAT:	1367.6														
DEL COND:	1376.6														
H2S GRAINS:	000000.000														

METER ID: 0680-096051-00 PRODUCER: ARCO PERMIAN
RUN-NBR: 1094002 TITLE: E.L. STEELER WM #4
SECURED: 02/07/00 EFFECTIVE: 03/01/00
ANALYZED: 02/07/00 PLANTS & SYSTEMS LAB

FLOW TEMP:	56.0	H2S	HE	N2	O2	CO2	C1	C2	C3	IC4	NC4	ICS	NC5	C6+	TOTAL
FLOW PRES:	13.00														
Z FACTOR:	0.99556														
SPECIFIC GRAV:	0.814														
TEST CAR EQ. GPM:	1.252														
BTU 214.65 PSIA - SAT:	1340.9														
DEL COND:	1352.2														
H2S GRAINS:	000000.000														

METER ID: 0680-096062-00 PRODUCER: ARCO PERMIAN
RUN-NBR: 1094001 TITLE: EVA DILIMBY WM #7
SECURED: 02/08/00 EFFECTIVE: 03/01/00
ANALYZED: 02/08/00 PLANTS & SYSTEMS LAB

FLOW TEMP:	52.0	H2S	HE	N2	O2	CO2	C1	C2	C3	IC4	NC4	ICS	NC5	C6+	TOTAL
FLOW PRES:	11.00														
Z FACTOR:	0.99640														
SPECIFIC GRAV:	0.736														
TEST CAR EQ. GPM:	0.772														
BTU 214.65 PSIA - SAT:	1235.7														
DEL COND:	1246.7														
H2S GRAINS:	000001.061														

METER ID: 0680-705171-00 PRODUCER: ARCO PERMIAN
RUN-NBR: 1093006 TITLE: BARCLAY FEDERAL S. BATTERY
SECURED: 02/10/00 EFFECTIVE: 03/01/00
ANALYZED: 02/10/00 PLANTS & SYSTEMS LAB

FLOW TEMP:	73.0	H2S	HE	N2	O2	CO2	C1	C2	C3	IC4	NC4	ICS	NC5	C6+	TOTAL
FLOW PRES:	19.00														
Z FACTOR:	0.99553														
SPECIFIC GRAV:	0.851														
TEST CAR EQ. GPM:	1.057														
BTU 214.65 PSIA - SAT:	1313.4														
DEL COND:	1310.9														
H2S GRAINS:	000000.000														

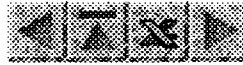
THE EFFECTIVE DATE SHOWN ON EACH SAMPLE DETERMINES WHEN THE ANALYSIS WILL BE USED FOR SETTLEMENT.

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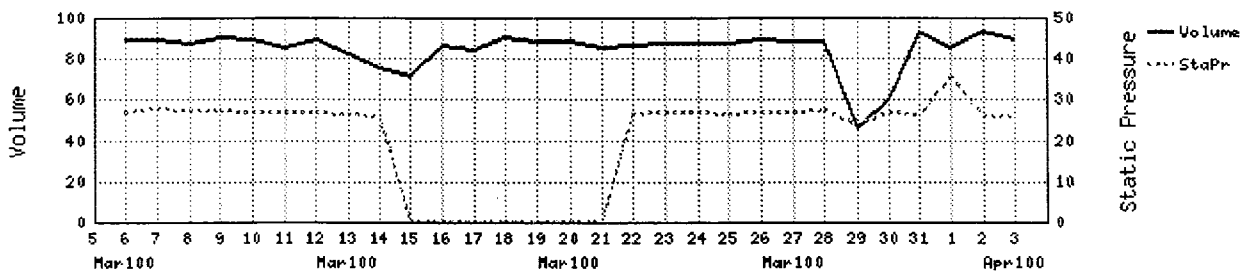
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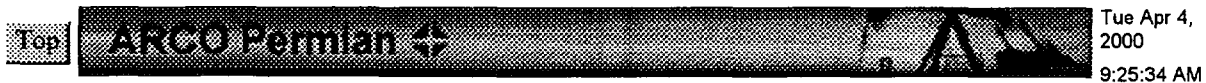
Tue Apr 4,
2000
9:25:17 AM

**Gas Volume Data for SE NEW MEXICO: MANTHEI/PRICE: KEN MITCHELL
BLINEBRY EVA WN #2 - 96049 - GPM - ORIFICE**



Date	StaPr	Temp	Volume	SLPres
04/03/2000	25.7	71	89	0
04/02/2000	25.8	64	93	0
04/01/2000	35.7	56	85	0
03/31/2000	26.3	72	93	0
03/30/2000	26.9	73	60	0
03/29/2000	23.9	54	46	0
03/28/2000	27.2	81	88	0
03/27/2000	26.7	77	88	0
03/26/2000	26.6	79	89	0
03/25/2000	26.4	80	87	0
03/24/2000	26.6	70	87	0
03/23/2000	26.6	59	87	0
03/22/2000	26.3	58	86	0
03/21/2000	0.0	60	85	0
03/20/2000	0.0	60	88	0
03/19/2000	0.0	60	88	0
03/18/2000	0.0	60	90	0
03/17/2000	0.0	60	84	0
03/16/2000	0.0	60	86	0
03/15/2000	0.0	60	71	0
03/14/2000	25.9	77	75	0
03/12/2000	26.5	72	89	0
03/11/2000	26.9	60	85	0
03/10/2000	26.8	81	89	0
03/09/2000	27.2	74	90	0
03/08/2000	27.0	67	87	0
03/07/2000	27.6	76	89	0
03/06/2000	26.7	79	89	0
Average:	20.2	68	84	0

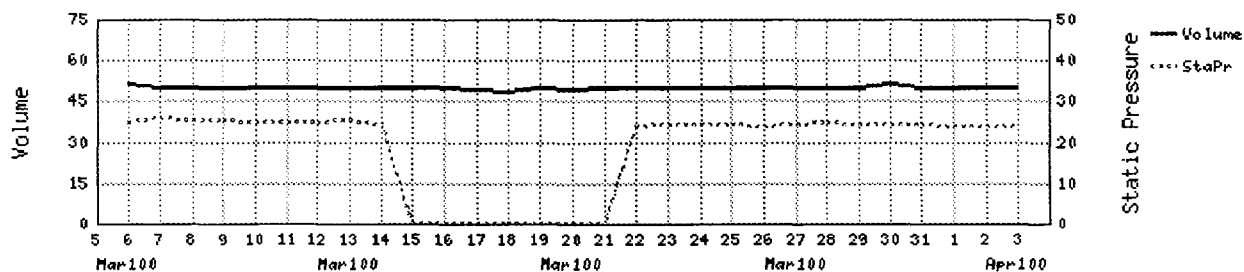




**Gas Volume Data for SE NEW MEXICO: MANTHEI/PRICE: KEN MITCHELL
BLINEBRY EVA WN #7 - 96062 - GPM - ORIFICE**



Date	StaPr	Temp	Volume	SLPres
04/03/2000	23.9	41	50	0
04/02/2000	23.8	43	50	0
04/01/2000	24.0	43	50	0
03/31/2000	24.1	51	50	0
03/30/2000	24.4	51	51	0
03/29/2000	24.4	54	50	0
03/28/2000	24.6	47	50	0
03/27/2000	24.2	52	50	0
03/26/2000	24.0	47	50	0
03/25/2000	24.1	47	50	0
03/24/2000	24.1	45	50	0
03/23/2000	24.2	45	50	0
03/22/2000	23.9	48	50	0
03/21/2000	0.0	60	50	0
03/20/2000	0.0	60	49	0
03/19/2000	0.0	60	50	0
03/18/2000	0.0	60	48	0
03/17/2000	0.0	60	49	0
03/16/2000	0.0	60	50	0
03/15/2000	0.0	60	50	0
03/14/2000	24.1	46	50	0
03/13/2000	25.1	39	50	0
03/12/2000	24.6	36	50	0
03/11/2000	24.9	39	50	0
03/10/2000	25.0	47	50	0
03/09/2000	25.4	40	50	0
03/08/2000	25.1	41	50	0
03/07/2000	25.9	64	50	0
03/06/2000	24.8	39	51	0
Average:	18.6	49	50	0



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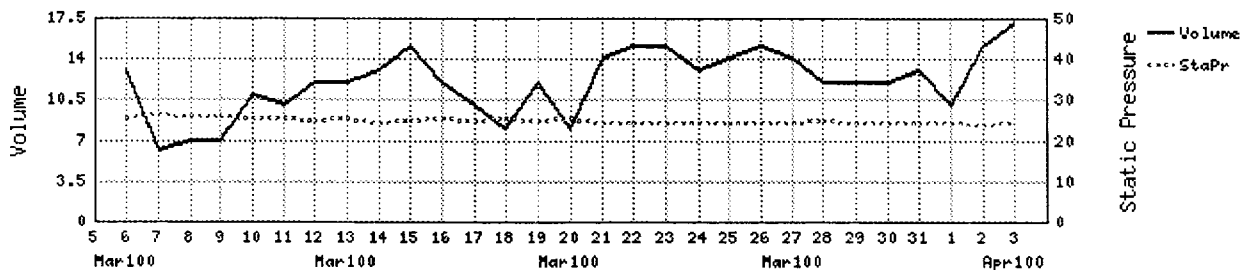
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Tue Apr 4,
2000
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**Gas Volume Data for SE NEW MEXICO: MANTHEI/PRICE: KEN MITCHELL
STEELER E L GAS WN #3 - 96050 - GPM - ORIFICE**



Date	StaPr	Temp	Volume	SLPres
04/03/2000	24.1	40	17	0
04/02/2000	24.0	43	15	0
04/01/2000	24.5	43	10	0
03/31/2000	24.3	51	13	0
03/30/2000	24.5	52	12	0
03/29/2000	24.5	51	12	0
03/28/2000	24.7	44	12	0
03/27/2000	24.3	55	14	0
03/26/2000	24.5	46	15	0
03/25/2000	24.4	44	14	0
03/24/2000	24.4	42	13	0
03/23/2000	24.5	46	15	0
03/22/2000	24.3	48	15	0
03/21/2000	24.4	57	14	0
03/20/2000	25.1	41	8	0
03/19/2000	24.6	37	12	0
03/18/2000	25.3	46	8	0
03/17/2000	24.9	25	10	0
03/16/2000	25.4	58	12	0
03/15/2000	24.7	52	15	0
03/14/2000	24.4	44	13	0
03/13/2000	25.4	38	12	0
03/12/2000	24.8	30	12	0
03/11/2000	25.2	39	10	0
03/10/2000	25.3	44	11	0
03/09/2000	25.7	36	7	0
03/08/2000	25.5	40	7	0
03/07/2000	26.2	64	6	0
03/06/2000	25.3	37	13	0
Average:	24.8	45	12	0



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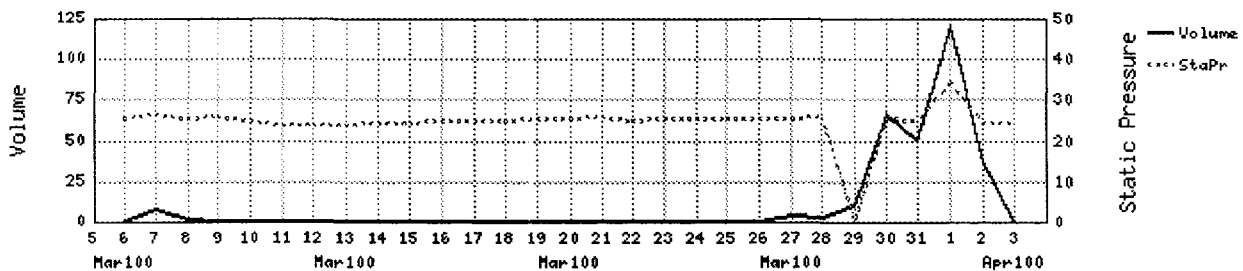
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Tue Apr 4,
2000
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Gas Volume Data for SE NEW MEXICO: MANTHEI/PRICE: KEN MITCHELL STEELER E L GAS WN #4 - 96051 - GPM - ORIFICE



Date	StaPr	Temp	Volume	SLPres
04/03/2000	24.3	42	0	0
04/02/2000	24.2	42	36	0
04/01/2000	34.0	43	120	0
03/31/2000	24.8	51	50	0
03/30/2000	25.2	50	66	0
03/29/2000	0.0	0	10	0
03/28/2000	25.5	44	2	0
03/27/2000	25.3	54	4	0
03/26/2000	25.3	46	0	0
03/25/2000	25.1	44	0	0
03/24/2000	25.2	42	0	0
03/23/2000	25.2	45	0	0
03/22/2000	24.8	47	0	0
03/21/2000	25.5	58	0	0
03/20/2000	25.3	40	0	0
03/19/2000	25.2	37	0	0
03/18/2000	25.0	47	0	0
03/17/2000	24.9	23	0	0
03/16/2000	24.6	58	0	0
03/15/2000	24.4	52	0	0
03/14/2000	24.2	46	0	0
03/13/2000	24.0	39	0	0
03/12/2000	23.8	32	0	0
03/11/2000	24.0	38	0	0
03/10/2000	25.0	46	0	0
03/09/2000	25.5	37	0	0
03/08/2000	25.4	40	1	0
03/07/2000	26.3	64	7	0
03/06/2000	25.1	36	0	0
Average:	24.4	43	10	0



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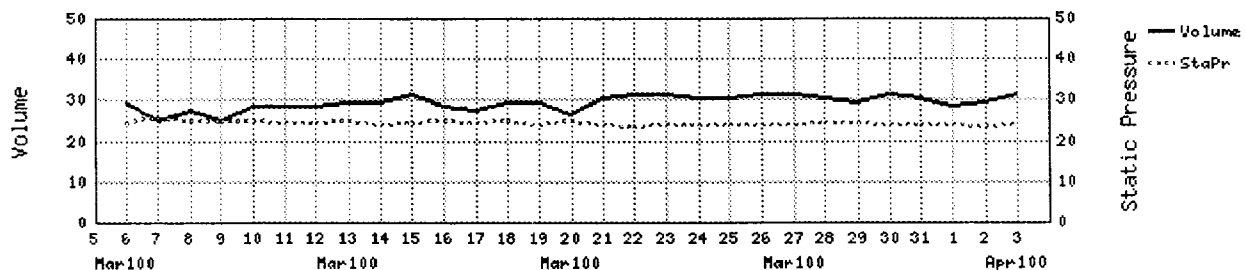
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Tue Apr 4,
2000
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**Gas Volume Data for SE NEW MEXICO: MANTHEI/PRICE: KEN MITCHELL
STEELER E L OIL WN #5 - 15677 - GPM - ORIFICE**



Date	StaPr	Temp	Volume	SLPres
04/03/2000	23.7	46	31	0
04/02/2000	23.5	45	29	0
04/01/2000	23.8	43	28	0
03/31/2000	23.7	54	30	0
03/30/2000	24.0	54	31	0
03/29/2000	24.1	58	29	0
03/28/2000	24.2	53	30	0
03/27/2000	23.9	56	31	0
03/26/2000	23.7	52	31	0
03/25/2000	23.8	52	30	0
03/24/2000	23.8	48	30	0
03/23/2000	23.9	44	31	0
03/22/2000	23.5	48	31	0
03/21/2000	23.8	59	30	0
03/20/2000	24.7	46	26	0
03/19/2000	24.0	41	29	0
03/18/2000	24.8	48	29	0
03/17/2000	24.5	35	27	0
03/16/2000	24.9	60	28	0
03/15/2000	24.2	55	31	0
03/14/2000	23.7	51	29	0
03/13/2000	24.8	46	29	0
03/12/2000	24.2	43	28	0
03/11/2000	24.4	43	28	0
03/10/2000	24.6	52	28	0
03/09/2000	24.9	44	25	0
03/08/2000	24.6	45	27	0
03/07/2000	25.5	64	25	0
03/06/2000	24.5	47	29	0
Average:	24.2	49	29	0

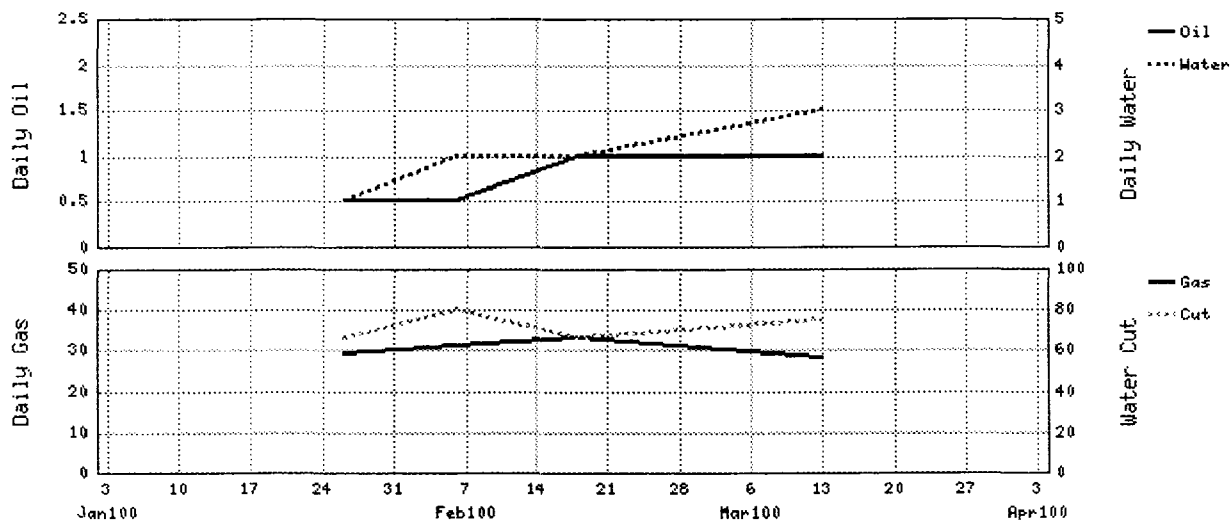


Top **ARCO Permian**  Tue Apr 4, 2000 9:33:30 AM

**Well Test Data for SE NEW MEXICO: MANTHEI/PRICE: KEN MITCHELL
STEELER, E. L. /OIL/ WN 5 - 300252714600 - PO - AC**

◀ ▶ ⌂ Prod Down Inject ▶

Date	Oil	Water	Gas	Cut	Fl_Pd	%C02	GasGr	GDur
03/13/2000	1	3	28	75	0	0.000	0	0
02/18/2000	1	2	33	67	0	0.000	0	0
02/06/2000	0	2	31	80	0	0.000	0	0
01/26/2000	0	1	29	67	0	0.000	0	0
Average:	1	2	30	72	0	0.000	0	0



◀ ▶ ⌂ Prod Down Inject ▶

execution time = 1 seconds

For questions or comments regarding this program, contact pagemaster@permian.arco.com

Supv H44
PA: 18

BLINEBRY EVA WN # 2

Well Code: 12007472
API No: 3002510891
ICOR Prop: 642421001

Orig. Comp Date: 01/01/48

Field Name: JALMAT

PBTD: 3400

County: LEA

TD: 3616

Location: D 0660 FNL 0660 FWL 30-23S-37E

RKB: GL

WI: 1.000000

NRI Oil: 0.737500

Status: 10/4/1990AC

Prod. Meth: NF Type: PG

NRI Gas: 0.737500

	Size:	Weight:	Grade:	Set @	Cmt Sx:	TOC:
SURFACE CASING	13.375	N/A	N/A	220	165	SURF.
INTERMEDIATE CASING	9.625	36.0	J-55	2796	500	N/A
PRODUCTION CASING	7.0	24.0	J-55	3480	100	N/A
LINER				TOL:	BOL:	

FORMATION	Top Perf	Bot Perf	OH Perf	Reason
1. JALMAT	2895	3250		
2.				
3.				

UNIT	Manufacturer:	MOTOR	Manufacturer:	SPM: 0.0
Type:	Gr Box: BM Ld: Max Strk: Rotation: UnSheave:	Size:	MO Sheave:	SL: 0
				RPM:

TUBING	Size:	Grade:	Thread	Coat	# Jts:	Footage:	Anchor/ Depth
1.	2.375	J-55	Eue8rd		108	3259	No /
2.							

RODS	Size/in	# Ft/Run	Grade	WELLTESTS	Date	Obs Oil	Obs H2O	Obs Gas
1.					3/13/2000	0	0	89
2.					1/26/2000	0	0	92
3.					12/6/1999	0	0	88
4.								
5.								

PUMP	Size	Bore	Type	BBLType	Seat Loc	Seat Typ	BBL Lgt	Plgr Lgth	Ext Lgth	Pmp Depth	Capacity
										3260	

PACKER	Type	Depth	ANCHORS	Description
No			MUD	No
			GAS	No

Supv H44
PA: 18

BLINEBRY EVA WN # 7

Well Code: 12007480
API No: 3002510898
ICOR Prop: 642421001

Orig. Comp Date: 05/12/47

Field Name: JALMAT

PBTD: 3268

County: LEA

TD: 3268

Location: G 1980 FNL 1980 FEL 30-23S-37E

RKB: 10.0

WI: 1.000000

NRI Oil: 0.737500

Status: 10/13/1990AC

Prod. Meth: PG Type: PG

NRI Gas: 0.737500

	Size:	Weight:	Grade:	Set @	Cmt Sx:	TOC:
SURFACE CASING	9.625	36.0	J-55	308	225	SURF.
INTERMEDIATE CASING						
PRODUCTION CASING	7.0	26.0	J-55	2972	125	N/A
LINER	4.5	10.5	N/A	TOL:	BOL: 3250	

FORMATION	Top Perf	Bot Perf	OH Perf	Reason
1. JALMAT	2857	3160		
2.				
3.				

UNIT	Manufacturer:	MOTOR	Manufacturer:	SPM:
Type:	Gr Box: BM Ld: Max Strk: Rotation: UnSheave:	Size: MO Sheave:		0.0
				SL: 0
				RPM:

TUBING	Size:	Grade:	Thread	Coat	# Jts:	Footage:	Anchor/ Depth
1.	2.375	J-55	Eue8rd		97	3161	No /
2.							

RODS	Size/in	# Ft/Run	Grade	WELLTESTS	Date	Obs Oil	Obs H2O	Obs Gas
1.	0.750	3125	C		3/13/2000	0	0	50
2.								
3.					1/26/2000	0	0	52
4.								
5.					12/6/1999	0	0	51

PUMP	Size	Bore	Type	BBLTyp	Seat Loc	Seat Typ	BBL Lgt	Plgr Lgth	Ext Lgth	Pmp Depth	Capacity
	20	106	R	H	B	C	10	3	2	3162	

PACKER	Type	Depth	ANCHORS	Description
No			MUD	No
			GAS	Yes 1" X 6"

Supv H44
PA: 18

STEELER E L GAS WN # 3

Well Code: 12008025
API No: 3002510801
ICOR Prop: 642700622

Orig. Comp Date: 04/01/60

Field Name: JALMAT

PBTD: 3440

County: LEA

TD: 3568

Location: L 1980 FSL 0660 FWL 19-23S-37E

RKB: DF

WI: 1.000000

NRI Oil: 0.882813

Status: 6/1/1987AC

Prod. Meth: NF Type: PG

NRI Gas: 0.882813

	Size:	Weight:	Grade:	Set @	Cmt Sx:	TOC:
SURFACE CASING	8.625	24.0	J-55	1193	450	CIRC.
INTERMEDIATE CASING						
PRODUCTION CASING	5.5	15.5	J-55	3567	500	521
LINER						
				TOL:	BOL:	

FORMATION	Top Perf	Bot Perf	OH Perf	Reason
1. JALMAT	2835	3186		
2.				
3.				

UNIT	Manufacturer:	MOTOR	Manufacturer:	SPM:
Type:	Gr Box:	BM Ld:	Max Strk:	Rotation:
		UnSheave:	Size:	SL:
		MO Sheave:		RPM:

TUBING	Size:	Grade:	Thread	Coat	# Jts:	Footage:	Anchor/ Depth
1.	2.375	J-55	Eue8rd		103	3232	No /
2.							

RODS	Size/in	# Ft/Run	Grade	WELLTESTS	Date	Obs Oil	Obs H2O	Obs Gas
1.					3/13/2000	0	0	12
2.					1/26/2000	0	0	12
3.					12/6/1999	0	0	15
4.								
5.								

PUMP	Size	Bore	Type	BBLTyp	Seat Loc	Seat Typ	BBL Lgt	Plgr Lgth	Ext Lgth	Pmp Depth	Capacity
										3233	

PACKER	Type	Depth	ANCHORS	Description
No			MUD	No
			GAS	No

CRISP

4/4/2000

Supv H44
PA: 18

STEELER E L GAS WN # 4

Well Code: 12022489
API No: 3002510802
ICOR Prop: 642700622

Orig. Comp Date: 04/08/60

Field Name: JALMAT

PBD: 3385

County: LEA

TD: 3595

Location: M 0660 FSL 0660 FWL 19-23S-37E

RKB: 11.0

WI: 1.000000

NRI Oil:

Status: 6/3/1993AC

Prod. Meth: NF Type: PG

NRI Gas:

	Size:	Weight:	Grade:	Set @	Cmt Sx:	TOC:
SURFACE CASING	8.625	24.0	J-55	1181	450	N/A
INTERMEDIATE CASING						
PRODUCTION CASING	5.5	15.5	J-55	3594	500	N/A
LINER						
				TOL:	BOL:	

FORMATION	Top Perf	Bot Perf	OH Perf	Reason
1. JALMAT	2917	3220		
2.				
3.				

UNIT	Manufacturer:	MOTOR	Manufacturer:	SPM:
	Type: Gr Box: BM Ld: Max Strk: Rotation: UnSheave: 3C 24"	Size: MO Sheave: 5C 16"		0.0
				SL: 0
				RPM:

TUBING	Size:	Grade:	Thread	Coat	# Jts:	Footage:	Anchor/ Depth
1.	2.375	J-55	Eue8rd		103	3229	No /
2.							

RODS	Size/in	# Ft/Run	Grade	WELLTESTS	Date	Obs Oil	Obs H2O	Obs Gas
1.					3/3/2000	0	0	89
2.								
3.					1/26/2000	0	0	99
4.								
5.					12/6/1999	0	0	82

PUMP	Size	Bore	Type	BBLTyp	Seat Loc	Seat Typ	BBL Lgt	Plgr Lgth	Ext Lgth	Pmp Depth	Capacity
------	------	------	------	--------	----------	----------	---------	-----------	----------	-----------	----------

PACKER	Type	Depth	ANCHORS	Description
No			MUD	No
			GAS	No

CRISP

4/4/2000

Supv H44
PA: 18

STEELER E L OIL WN # 5

Well Code: 12017323
API No: 3002527146
ICOR Prop: 644720109

Orig. Comp Date: 01/31/81

Field Name: LANGLIE-MATTIX

PBTD: 3805

County: LEA

TD: 3898

Location: J 1980 FSL 1980 FEL 19-23S-37E

RKB: 10.0

WI: 1.000000

NRI Oil: 0.862813

Status: 3/1/1987AC

Prod. Meth: PE Type: PO

NRI Gas: 0.882813

	Size:	Weight:	Grade:	Set @	Cmt Sx:	TOC:
SURFACE CASING	13.375	54.0	K-55	30	3yds	SURF
INTERMEDIATE CASING	8.625	24.0	K-55	1185	850	SURF.
PRODUCTION CASING	5.5	15.5	K-55	3895	900	SURF.
LINER						
				TOL:	BOL:	

FORMATION	Top Perf	Bot Perf	OH Perf	Reason
1. LANGLIE-MATTIX	2913	3112		
2.	3418	3695		
3.				

UNIT	Manufacturer: Ranger	MOTOR	Manufacturer: G.E.	SPM: 7.9
Type: C	Gr Box: 114	BM Ld: 143	Max Strk: 64	Rotation: CW
			UnSheave: MO Sheave:	Size: 15
				SL: 54
				RPM:

TUBING	Size:	Grade:	Thread	Coat	# Jts:	Footage:	Anchor/ Depth
1.	2.375	J-55	Eue8rd	I (IPC)	116	3624	No /
2.							

RODS	Size/in	# Ft/Run	Grade	WELLTESTS	Date	Obs Oil	Obs H2O	Obs Gas
1.	0.750	3600	C		3/13/2000	1	3	28
2.								
3.					2/18/2000	1	2	33
4.								
5.					2/6/2000	0.5	2	31

PUMP	Size	Bore	Type	BBLTyp	Seat Loc	Seat Typ	BBL Lgt	Pigr Lgth	Ext Lgth	Pmp Depth	Capacity
	20	125	R	H	A	C	10	12		3656	

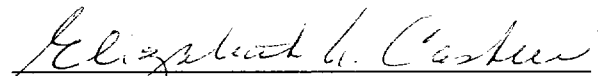
PACKER	Type	Depth	ANCHORS	Description
No			MUD	Yes 2.375 x 32'w/BP
			GAS	Yes 1" x 10'

STATE OF TEXAS

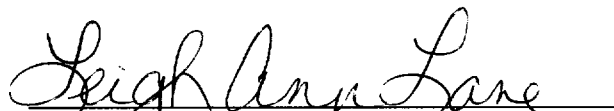
COUNTY OF MIDLAND

BEFORE ME, the undersigned authority on this day personally appeared Elizabeth A. Casbeer, an Regulatory Compliance Analyst with **ARCO Permian**, who being by me duly sworn, deposes and states that the persons listed on the foregoing attached list have been sent a copy on April 11, 2000, of the New Mexico Oil Conservation Division Form C-103 entitled, "Sundry Notices and Reports on Wells" regarding surface commingle for the E. L. Steeler and Eva Blinebry Leases, located in Section 19 & 30, T-23-S, R-27-E, Lea County New Mexico.

ARCO Permian


Elizabeth A. Casbeer

SUBSCRIBED AND SWORN TO before me on April 11, 2000, to certify which witness my hand and seal of office.


NOTARY PUBLIC, STATE OF TEXAS



LEIGH ANN LANE
Notary Public, State of Texas
My Commission Expires: 12-12-2000

ARCO PERMIAN
Surface Commingle Permit
Royalty Interest Owners
Steeler/Blinbry Battery
Jalmat & Langlie-Mattix Pools

Oleta Perkins Boyle Trust #5024307
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

William C. Wright Trust #5024310
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

Robert G. Wright Trust #5024311
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

Dorothy Boyle Trust #5024306
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

Noel C. Warwick Trust #5024303
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

W V Leftwich Childrens Trust #5024315
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

Dorothy Habura Revocable Trust #5023100
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

Charles F. Doornbos, Revocable Trust
Charles F. Doornbos, Trustee
P.O. Box 639
Bartlesville, OK 74005-0639

John O. Boyle Jr. Trust #5021200
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

Cross Timbers Oil Company
810 Houston Street
Fort Worth, TX 76102

Cross Timbers Oil Company
P.O. Box 840287
Dallas, TX 75284-0287

William N. Ronaldson Trust #5024901
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

Don A. Ronaldson Trust #5024900
San Angelo National Bank, Trustee
C/O First National Bank of Abilene/SANB
P.O. Box 701
Abilene, TX 79604

Thomas Martin Ellison
1541 Marley Drive
Los Angeles, CA 90069

Thomas Martin Ellison, Trustee
Under the Will of Thomas William Ellison
1541 Marley Drive
Los Angeles, CA 90069

Howell Petroleum Corporation
1111 Fannin, Suite 1500
Houston, TX 77002-6923

Voyager Energy Corporation
C/O Howell Petroleum Corporation
P.O. Box 297059
Houston, TX 77297

Judy Frasch
RR1, Box 2080
Wibaux, MT 59353

Russell McCorkell
P.O. Box 369
Hatch, NM 87937

Dana Christensen
P.O. Box 1232
Plentywood, MT 59254

James A. Davis
A B Steller Estate
P.O. Box 1379
Hobbs, NM 88240

Hugh Corrigan, III
P.O. Box 50460
Midland, TX 79710

Leo Wiman
P.O. Box 12073
Dallas, TX 75225

Ameritrust Texas N.A., Trustee of
Jeanette E. Clift George Trust
P.O. Box 200231
Houston, TX 77216-0231

Barbara Cloudt James
4043 W Topeka
Glendale, AZ 85308

Dixie Cloudt
24 South Portola
South Portola, CA 92677

Archbishopric of New York
C/O William B Watson Agent Inc.
P.O. Box 470425
Fort Worth, TX 76147-0425

ARCO PERMIAN
Surface Commingle Permit
Royalty Interest Owners
Steeler/Blinbry Battery
Jalmat & Langlie-Mattix Pools

J. Patrick Corrigan
P. O. Box 690068
Vero Beach FL 32969

Maurice Harry Conner
18816 N. 95th Ave.
Peoria, AZ 85382

Alvin Luskey
2601 North Main
Fort Worth, TX 76106

David Luskey
4005 Hildring Dr.
Fort Worth, TX 76109

Louis Luskey
4104 Warnock Court
Fort Worth, TX 76109-4726

Treasurer of the State of Texas
F/A/O Arthur R Steeler
P.O. Box 12608 - Capitol Station
Austin, TX 78711

Tracy Bollinger
P.O. Box 272
Dana Point, CA 92629

Laird Bollinger
P.O. Box 272
Dana Point, CA 92629

Cities Service Oil & Gas Corporation
P.O. Box 300
Tulsa, OK 74102

Cities Service Oil & Gas Corporation
P.O. Box 841735
Dallas, TX 75284-1735

Jean Cloudt
203 S. Bentley
Payson, AZ 85541

Edith (Cloudt) Mackie
Box 252
Craig, AK 99921

Mark Cloudt
P.O. Box 5778
Ketchikan, AK 99901

Franz Cloudt
38056 HWY 160
Bayfield, CO 81122

Clyde Cloudt
15620 Topaz Drive SE
Yelm, WA 98597-9102

William M. Conner, Personal Representative
of the Estate of John Cloudt
P.O. Box 6752
Albuquerque, NM 87197

Harold Ellis, Guardian of Kevin Ellis
P.O. Box 272
Dana Point, CA 92629

Harold Ellis
941 Foots Creek RD
Gold Hill, OR 97525-9709

John H. Hendrix Corporation
P.O. Box 3040
Midland, TX 79702-3040

Lasca Inc
P.O. Box 470425
Fort Worth, TX 76147-0425

Colleen Martin
108 Ohio St.
Travis A F B, CA 94535

Cherie Cloudt Powell
116 Sena Way
Richmond, KY 40475-7921

Geodyne Resources, Inc
P.O. Box 94339
Tulsa, OK 74194

Minerals Management Service
Royalty Management Program
Box 5810 T A
Denver, CO 80217

Jack A. Stroube Family Trust #8196
Citizens National Bank, Successor Trustee
400 West Collin
Corsicana, TX 75110

Joan Loffand
4712 Harley
Fort Worth, TX 76107

NCNB Texas National Bank
H R Stroube Jr. Co-Trustees of the
H R Stroube Jr. Family Trust #649
P.O. Box 840738
Dallas, TX 75284-0738

ARCO PERMIAN
Surface Commingle Permit
Royalty Interest Owners
Steeler/Blinbry Battery
Jalmat & Langlie-Mattix Pools

Texaco Exploration & Production Inc.
P.O. Box 200778
Houston, TX 77216-0778

NCNB Texas National Bank Agent
Joseph E. Stroube Agency #828
P.O. Box 840738
Dallas, TX 75284-0738

NCNB Texas National Bank Agent
The Frank B MC Nally Trust #040-079700
P.O. Box 840738
Dallas, TX 75284-0738

Joseph Edward Stroube Trustee of the
Elizabeth Stroube Johnson Family Trust
NCNB Texas National Bank Agent #829
P.O. Box 840738
Dallas, TX 75284-0738

Joseph Edward Stroube Trustee of the
Susan Stroube Moore Family Trust
NCNB Texas National Bank Agent #830
P.O. Box 840738
Dallas, TX 75284-0738

Selma Andrews Perpetual Charitable Trust,
#5188-02
NationsBank, N.A.,
D/B/A Bank of America, N.A. Trustee
P.O. Box 8404738
Dallas, TX 75284-0738

Selma Andrews Trust
F/B/O Peggy Barrett, #5188-01
NationsBank, N.A.,
D/B/A Bank of America, N.A. Trustee
P.O. Box 8404738

Dallas, TX 75284-0738"
Cecile Marie Dreessen, Individually
P. O. Box 864
Ripon, CA 953660864

LT Partners
1707 Ridgecrest
Odessa, TX 79763

Cecil Bond Kyte
P.O. Box 30864
Santa Barbara, CA 93105

David Bonk Kyte 1997 Trust,
David M. Yager, Trustee
P.O. Box 576
Santa Barbara, CA 93102

Jon F Coll
P.O. Box 1818
Roswell, NM 88201

James N. Coll
P.O. Box 1818
Roswell, NM 88201

Charles H. Coll
P.O. Box 1818
Roswell, NM 88201

Max W. Coll II
RT 9 Box 72F
Santa Fe, NM 87505

NCNB Texas National Bank and
H R Stroube Jr. Co-Trustees of the
H R Stroube Jr. Testamentary Trust #375
P.O. Box 840738
Dallas, TX 75284-0738

Betty M Dreessen, Trustee of the
Betty M Dreessen Revocable Living Trust
P.O. Box 817
Los Altos, CA 94022

Braille Institute Of America, Inc.
ATTN: Deliz Clifford, Title Analyst
P.O. Box 830308
Dallas, TX 75283-0308

Braille Institute Of America, Inc.
Nationsbank Agency #631-00
Trust Oil & Gas
P.O. Box 840738
Dallas, TX 75284-0738

Edward Dreessen Jr.
P.O. Box 416
Los Altos, CA 94022

Ingrid Dreessen, Powell, Trustee
Betty K. Dreessen Trust, Dated 12-23-1958
P.O. Box 1665
Los Altos, CA 94022

Marshall & Winston, Inc.
P.O. Box 50880
Midland, TX 797100-0880

Ingrid Powell
P.O. Box 416
Los Altos, CA 94022

NCNB Texas National Bank Trustee for
Susan & Elizabeth Stroube of the WC
Stroube grandchildren Trust #040-049300
P.O. Box 840738
Dallas, TX 75284-0738

Jack A. Stroube Testamentary Trust #8197
Citizens National Bank, Succissor Trustee
400 West Collin
Corsicana, TX 75110

San Angelo National Bank
ATTN: Diane Snider
P.O. Box 10966
Midland, TX 79705

Steeler EL/Blinebry Battery Jalmat & Langlie-Mattix Pools				
	EL Steeler Well Nos. 3 & 4 S/2 Sec. 19 T23S-R37E	EL Steeler Well No. 5 S/2 Sec. 19 T23S-R37E	Eva Blinebry Well Nos. 2 & 7 N/2 Sec. 30 T23S-R37E	<u>REMARKS</u>
W V Leftwich Childrens Trust #5024315 San Angelo National Bank, Trustee C/O First National Bank of Abilene/SANB P.O. Box 701 Abilene, TX 79604 Dorothy Habura Revocable Trust #5023100 San Angelo National Bank, Trustee C/O First National Bank of Abilene/SANB P.O. Box 701 Abilene, TX 79604 Charles F. Doornbos, Revocable Trust Charles F. Doornbos, Trustee P.O. Box 639 Bartlesville, OK 74005-0639 John O. Boyle Jr. Trust #5021200 San Angelo National Bank, Trustee C/O First National Bank of Abilene/SANB P.O. Box 701 Abilene, TX 79604 Cross Timbers Oil Company 810 Houston Street Fort Worth, TX 76102 Cross Timbers Oil Company P.O. Box 840287 Dallas, TX 75284-0287 William N. Ronaldson Trust #5024901 San Angelo National Bank, Trustee C/O First National Bank of Abilene/SANB P.O. Box 701 Abilene, TX 79604 Don A. Ronaldson Trust #5024900 San Angelo National Bank, Trustee C/O First National Bank of Abilene/SANB P.O. Box 701 Abilene, TX 79604	0.00058591 0.00029295 0.00347234 0.00096673 0.00694466 0.00014648 0.00014647	0.00058591 0.00029295 0.00347234 0.00096673 0.00694466 0.00014648 0.00014647		Correspondence address

Steeler EL/Blinebry Battery Jalmat & Langlie-Mattix Pools					
	EL Steeler Well Nos. 3 & 4 S/2 Sec. 19 T23S-R37E	EL Steeler Well No. 5 S/2 Sec. 19 T23S-R37E	Eva Blinebry Well Nos. 2 & 7 N/2 Sec. 30 T23S-R37E	REMARKS	
Thomas Martin Ellison 1541 Marley Drive Los Angeles, CA 90069	0.00048830	0.00048830	0.00048830	Correspondence address	
Thomas Martin Ellison, Trustee Under the Will of Thomas William Ellison 1541 Marley Drive Los Angeles, CA 90069	0.00048830	0.00048830	0.00048830		
Howell Petroleum Corporation 1111 Fannin, Suite 1500 Houston, TX 77002-6923	0.01562500	0.01562500	0.01562500		
Voyager Energy Corporation C/O Howell Petroleum Corporation P.O. Box 297059 Houston, TX 77297	0.00000519	0.00000519	0.00000519		
Judy Frasch RR1, Box 2080 Wibaux, MT 59353	0.00000519	0.00000519	0.00000519		
Russell McCorkell P.O. Box 369 Hatch, NM 87937	0.00000519	0.00000519	0.00000519		
Dana Christensen P.O. Box 1232 Plentywood, MT 59254	0.00000519	0.00000519	0.00000519		
James A. Davis A B Steller Estate P.O. Box 1379 Hobbs, NM 88240	0.00651000	0.00651000	0.00651000		
Hugh Corrigan, III P.O. Box 50460 Midland, TX 79710	0.00195300	0.00195300	0.00195300		
Leo Wiman P.O. Box 12073 Dallas, TX 75225	0.00183110	0.00183110	0.00183110		

Steeler EL/Blinebry Battery Jalmat & Langlie-Mattix Pools					
		EL Steeler Well Nos. 3 & 4 S/2 Sec. 19 T23S-R37E	EL Steeler Well No. 5 S/2 Sec. 19 T23S-R37E	Eva Blinebry Well Nos. 2 & 7 N/2 Sec. 30 T23S-R37E	<u>REMARKS</u>
Ameritrust Texas N.A., Trustee of Jeanette E. Clift George Trust P.O. Box 200231 Houston, TX 77216-0231 Barbara Cloudt James 4043 W Topeka Glendale, AZ 85308 Dixie Cloudt 24 South Portola South Portola, CA 92677 Archibishopric of New York C/O William B Watson Agent Inc. P.O. Box 470425 Fort Worth, TX 76147-0425 J. Patrick Corrigan P. O. Box 690068 Vero Beach FL 32969 Maurice Harry Conner 18816 N. 95th Ave. Peoria, AZ 85382 Alvin Luskey 2601 North Main Fort Worth, TX 76106 David Luskey 4005 Hildring Dr. Fort Worth, TX 76109 Louis Luskey 4104 Warnock Court Fort Worth, TX 76109-4726 Treasurer of the State of Texas F/A/O Arthur R Steeler P.O. Box 12608 - Capitol Station Austin, TX 78711		0.00585900	0.00585900		
		0.00010900	0.00010900		
		0.00000389	0.00000389		
		0.02625000	0.02625000		
		0.00195300	0.00195300		
		0.00003600	0.00003600		
		0.00183110	0.00183110		
		0.00183100	0.00183100		
		0.00183100	0.00183100		
		0.00065100	0.00065100		
SteelerELBattery.xls					

Steeler EL/Blinebry Battery Jalmat & Langlie-Mattix Pools				
	EL Steeler Well Nos. 3 & 4 S/2 Sec. 19 T23S-R37E	EL Steeler Well No. 5 S/2 Sec. 19 T23S-R37E	Eva Blinebry Well Nos. 2 & 7 N/2 Sec. 30 T23S-R37E	REMARKS
Atlantic Richfield Company Small Royalty Program (A disbursement obligation which has been contractually terminated by ARCO) Tracy Bollinger P.O. Box 272 Dana Point, CA 92629 Laird Bollinger P.O. Box 272 Dana Point, CA 92629 Cities Service Oil & Gas Corporation P.O. Box 300 Tulsa, OK 74102 Cities Service Oil & Gas Corporation P.O. Box 841735 Dallas, TX 75284-1735 Jean Cloudt 203 S. Bentley Payson, AZ 85541 Edith (Cloudt) Mackie Box 252 Craig, AK 99921 Mark Cloudt P.O. Box 5778 Ketchikan, AK 99901 Franz Cloudt 38056 HWY 160 Bayfield, CO 81122 Clyde Cloudt 15620 Topaz Drive SE Yelm, WA 98597-9102	0.00031725	0.00031725		Correspondence address
	0.00000389	0.00000389		
	0.00000390	0.00000390		
	0.02083300	0.02083300		
	0.00000390	0.00000390		
	0.00000292	0.00000292		
	0.00000292	0.00000292		
	0.00000292	0.00000292		
	0.00001557	0.00001557		

Steeler EL/Blinebry Battery Jalmat & Langlie-Mattix Pools	EL Steeler Well Nos. 3 & 4 S/2 Sec. 19 T23S-R37E	EL Steeler Well No. 5 S/2 Sec. 19 T23S-R37E	Eva Blinebry Well Nos. 2 & 7 N/2 Sec. 30 T23S-R37E	REMARKS
William M. Conner, Personal Representative of the Estate of John Cloudt P.O. Box 6752 Albuquerque, NM 87197	0.00010800	0.00010800		
Harold Ellis, Guardian of Kevin Ellis P.O. Box 272 Dana Point, CA 92629	0.00000389	0.00000389		
Harold Ellis 941 Fooths Creek RD Gold Hill, OR 97525-9709	0.00000389	0.00000389		
John H. Hendrix Corporation P.O. Box 3040 Midland, TX 79702-3040	0.00732420	0.00732420		
Lasca Inc P.O. Box 470425 Fort Worth, TX 76147-0425	0.00500000	0.00500000		
Colleen Martin 108 Ohio St. Travis A F B, CA 94535	0.00001557	0.00001557		
Cherie Cloudt Powell 116 Sena Way Richmond, KY 40475-7921	0.00000292	0.00000292		
Geodyne Resources, Inc P.O. Box 94339 Tulsa, OK 74194		0.02000000		
Minerals Management Service Royalty Management Program Box 5810 T A Denver, CO 80217			0.12500000	

Steeler EL/Blinebry Battery Jalmat & Langlie-Mattix Pools					
	EL Steeler Well Nos. 3 & 4 S/2 Sec. 19 T23S-R37E	EL Steeler Well No. 5 S/2 Sec. 19 T23S-R37E	Eva Blinebry Well Nos. 2 & 7 N/2 Sec. 30 T23S-R37E		<u>REMARKS</u>
Overriding Royalty Interest					
Jack A. Stroube Family Trust #8196 Citizens National Bank, Successor Trustee 400 West Collin Corsicana, TX 75110				0.00125000	
Joan Loffand 4712 Harley Fort Worth, TX 76107				0.00750000	
NCNB Texas National Bank H R Stroube Jr. Co-Trustees of the H R Stroube Jr. Family Trust #649 P.O. Box 840738 Dallas, TX 75284-0738				0.00125000	
Texaco Exploration & Production Inc. P.O. Box 200778 Houston, TX 77216-0778				0.06250000	
NCNB Texas National Bank Agent Joseph E. Stroube Agency #828 P.O. Box 840738 Dallas, TX 75284-0738				0.00208333	
NCNB Texas National Bank Agent The Frank B MC Nally Trust #040-079700 P.O. Box 840738 Dallas, TX 75284-0738				0.00062500	
Joseph Edward Stroube Trustee of the Elizabeth Stroube Johnson Family Trust NCNB Texas National Bank Agent #829 P.O. Box 840738 Dallas, TX 75284-0738				0.00083333	

Steeler EL/Blinebry Battery Jalmat & Langlie-Mattix Pools	EL Steeler Well Nos. 3 & 4 S/2 Sec. 19 T23S-R37E	EL Steeler Well No. 5 S/2 Sec. 19 T23S-R37E	Eva Blinebry Well Nos. 2 & 7 N/2 Sec. 30 T23S-R37E	REMARKS
Joseph Edward Stroube Trustee of the Susan Stroube Moore Family Trust NCNB Texas National Bank Agent #830 P.O. Box 840738 Dallas, TX 75284-0738 Selma Andrews Perpetual Charitable Trust, #5188-02 NationsBank, N.A., D/B/A Bank of America, N.A. Trustee P.O. Box 8404738 Dallas, TX 75284-0738 P. O. Box Selma Andrews Trust F/B/O Peggy Barrett, #5188-01 NationsBank, N.A., D/B/A Bank of America, N.A. Trustee P.O. Box 8404738 Dallas, TX 75284-0738 Cecile Marie Dreessen, Individually P.O. Box 864 Ripon, CA 953660864 LT Partners 1707 Ridgecrest Odessa, TX 79763 Cecil Bond Kyle P.O. Box 30864 Santa Barbara, CA 93105 David Bonk Kyle 1997 Trust, David M. Yager, Trustee P.O. Box 576 Santa Barbara, CA 93102 Jon F Coll P.O. Box 1818 Roswell, NM 88201			0.00083334 0.00358002 0.00178998 0.00030000 0.02000000 0.00250000 0.00250000 0.00250000	

Steeler EL/Blinebry Battery Jalmat & Langlie-Mattix Pools					
	EL Steeler Well Nos. 3 & 4 S/2 Sec. 19 T23S-R37E	EL Steeler Well No. 5 S/2 Sec. 19 T23S-R37E	Eva Blinebry Well Nos. 2 & 7 N/2 Sec. 30 T23S-R37E	<u>REMARKS</u>	
James N. Coll P.O. Box 1818 Roswell, NM 88201			0.00250000		
Charles H. Coll P.O. Box 1818 Roswell, NM 88201			0.00250000		
Max W. Coll II RT 9 Box 72F Santa Fe, NM 87505			0.00250000		
NCNB Texas National Bank and H R Stroube Jr. Co-Trustees of the H R Stroube Jr. Testamentary Trust #375 P.O. Box 840738 Dallas, TX 75284-0738			0.00125000		
Betty M Dreessen, Trustee of the Betty M Dreessen Revocable Living Trust P.O. Box 817 Los Altos, CA 94022			0.00250000		
Braille Institute Of America, Inc. ATTN: Deliz Clifford, Title Analyst P.O. Box 830308 Dallas, TX 75283-0308					Correspondence address
Braille Institute Of America, Inc. Nationsbank Agency #631-00 Trust Oil & Gas P.O. Box 840738 Dallas, TX 75284-0738			0.00463000		
Edward Dreessen Jr. P.O. Box 416 Los Altos, CA 94022			0.00030000		
Ingrid Dreessen, Powell, Trustee Betty K. Dreessen Trust, Dated 12-23-1958 P.O. Box 1665 Los Altos, CA 94022			0.00160000		

Steeler EL/Blinebry Battery Jalmat & Langlie-Mattix Pools					
		EL Steeler Well Nos. 3 & 4 S/2 Sec. 19 T23S-R37E	EL Steeler Well No. 5 S/2 Sec. 19 T23S-R37E	Eva Blinebry Well Nos. 2 & 7 N/2 Sec. 30 T23S-R37E	<u>REMARKS</u>
Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 797100-0880 Ingrid Powell P.O. Box 416 Los Altos, CA 94022 NCNB Texas National Bank Trustee for Susan & Elizabeth Stroube of the WC Stroube grandchildren Trust #040-049300 P.O. Box 840738 Dallas, TX 75284-0738 Jack A. Stroube Testamentary Trust #8197 Citizens National Bank, Successor Trustee 400 West Collin Corsicana, TX 75110				0.00750000	
				0.00030000	
				0.00062500	
				0.00125000	
Working Interest					
Atlantic Richfield Company P.O. Box 1610 Midland, TX 79702 Total Royalty Interest Total Overriding Royalty Interest Total Working Interest Total Interest		0.86281300	0.86281300	0.73750000	
		0.11718700	0.13718700	0.12500000	
		0.00000000	0.00000000	0.13750000	
		0.86281300	0.86281300	0.73750000	
		1.00000000	1.00000000	1.00000000	

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

05/03/00 09:46:
OGOMWA -TQ
PAGE NO:

Sec : 19 Twp : 23S Rng : 37E Section Type : NORMAL

1 37.76	C 40.00	B 40.00	A 40.00
Federal owned A	Federal owned	Federal owned A	Federal owned
2 37.78	F 40.00	G 40.00	H 40.00
Federal owned A A	Federal owned	Federal owned A	Federal owned

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PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/14/00 10:05:
OGOMWA -TP
PAGE NO:

Sec : 19 Twp : 23S Rng : 37E Section Type : NORMAL

3 37.78	K 40.00	J 40.00	I 40.00
Federal owned	Fee owned	Fee owned	Fee owned
A		A	A
4 37.80	N 40.00	O 40.00	P 40.00
Federal owned	Fee owned	Fee owned	Fee owned
A		A	

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/14/00 10:06:
OGOMWA -TP
PAGE NO:

Sec : 30 Twp : 23S Rng : 37E Section Type : NORMAL

1 37.81	C 40.00	B 40.00	A 40.00
Federal owned U A A	Federal owned U A	Federal owned U A	Federal owned U A
2 37.85	F 40.00	G 40.00	H 40.00
Federal owned U A	Federal owned U A	Federal owned U A A	Federal owned U A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

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OG5SECTONGARD
INQUIRE LAND BY SECTION05/03/00 09:46:
OGOMWA -TQ
PAGE NO:

Sec : 30 Twp : 23S Rng : 37E Section Type : NORMAL

3 37.87 Fee owned U A A A	K 40.00 Fee owned U A	J 40.00 Fee owned U A A	I 40.00 Fee owned U A
4 37.91 Fee owned U A	N 40.00 Fee owned U A A	O 40.00 Fee owned U A	P 40.00 Fee owned A

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12