

GRARIDGE CORPORATION
MONTHLY WATER FLOOD REPORT
INJECTION WELL DATA

Project: Caprock Queen Unit No. 1

Month: October, 1958

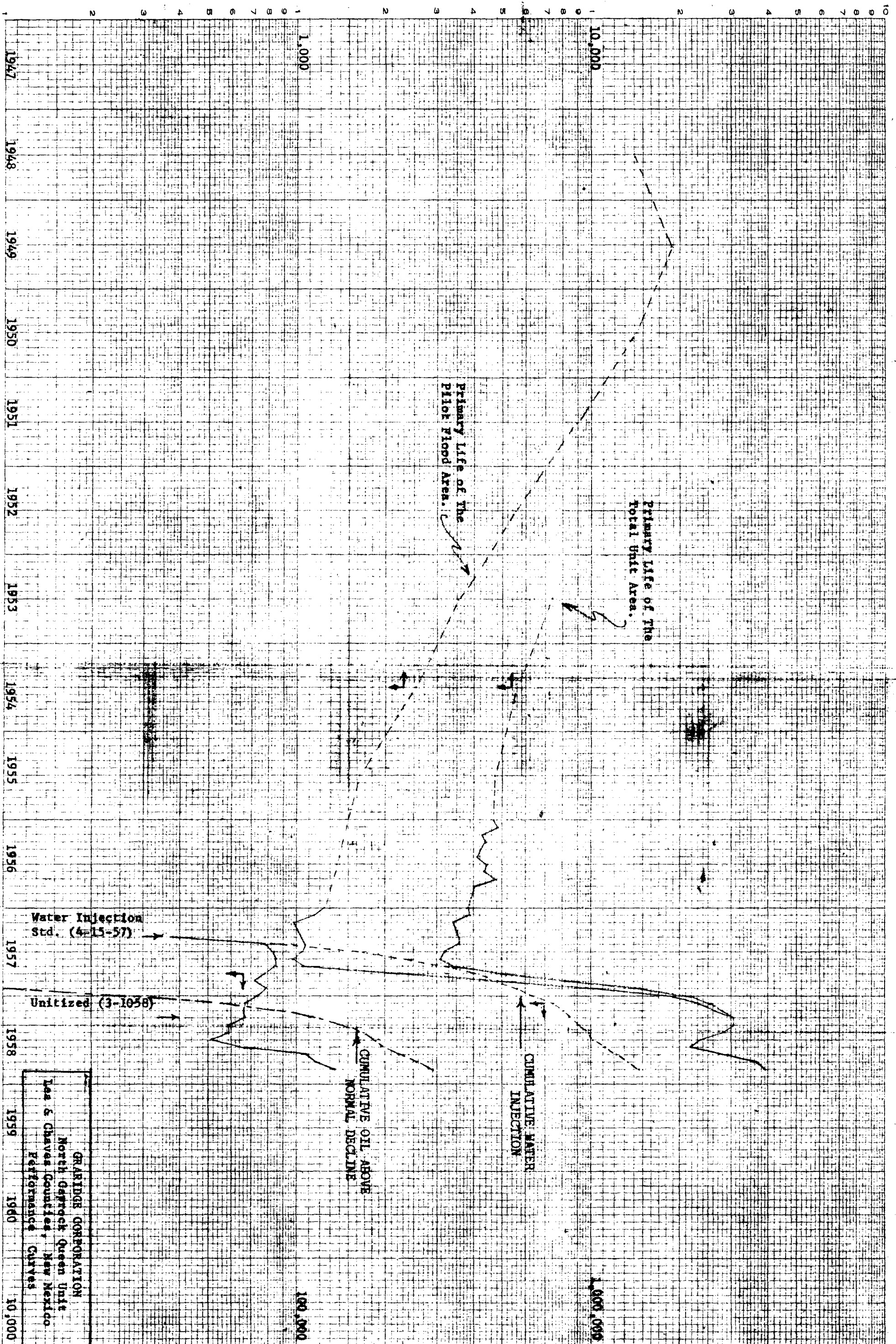
Field: Caprock Queen

Formation: Queen Sand

Lease & Well No.	Total Water Input			Injec- tion Pressure	Cumulative Input
	Mo.	Avg/ Day	B/D/ Ac. Ft.		
Unite 5-4	16,058	519	0.65	760#	257,168
5-12	3,596	156	0.20	820#	3,596
6-2	15,820	511	0.64	580#	281,508
6-4	2,490	108	0.14	950#	2,490
6-6	4,746	206	0.26	910#	4,746
6-8	4,542	147	0.18	880#	142,908
31-2	15,139	489	0.61	0#	43,998
31-8	15,277	493	0.62	500#	45,950
31-10	11,468	370	0.46	0#	265,620
31-12	11,613	465	0.58	400#	11,613
31-14	2,628	91	0.11	950#	69,147
31-16	15,280	493	0.62	520#	288,327
32-12	5,402	174	0.22	950#	28,252
32-14	9,359	302	0.38	920#	26,903
36-16	2,662	242	0.30	0#	2,662
Totals:	15	136,080	4766	0.40	610# Avg. 1,474,888

Exhibit II

Oil Production (Bbls/Mo.)



Water Injected (Bbls/Mo.)
Cumulative Oil Produced & Water Injected, bbls.

Exhibit III