NEWMONT OIL COMPANY

300 BOOKER BUILDING ARTESIA, NEW MEXICO

Janyary 12, 1960

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State of New Mexico Oil Conservation Commission Santa Fe, New Mexico

Gentlemen:

We would like to make application for administrative approval to convert Yates "A" No. 7 SE SW Sec. 6-18S-30E, to water injection in the Loco Hills Sand.

Attached is a plat of the area and Form C-116 showing well tests from Yates No. 1.

A copy of this application has been sent to Dixon-Yates Oil Company and the State Engineer.

Yours very truly,

Lironen Lidlutter

Secretary

HJL/cs

YATES A No. 7

REOPEN PLUGGED WELL

DATA:

Location: NW SE SW Sec. 6-18S-30E Surface Pipe: 8 5/8", 28#, 10 thread set at 475 feet with 50 sacks. (10" surface hole) Oil String: 5 1/2", 15# (?) set at 2735 with 100 sacks. Total Depth: 2841 Loce Hills Sand: 2833-41 Shot 12-30-43. 2833-41 with 15 quarts.

PLUGGING RECORD:

Date: 8-19-51

1. Plug of 15 sacks spotted at 2760.

- 2. 5 1/2" casing shot off in collar at 1909 and pulled.
- 3. 15 sacks plug spotted at 1150.
- 4. 10 sacks plug spotted at 470.
- 5. 8 5/8 casing shot off in collar at 179.
- 6. 10 sacks plug spotted at 180'.
- 7. Marker set at surface with 5 sacks.

PROCEEDURE:

- 1. Move in cable tool rig and open up hole to bottom of surface pipe.
- 2. Run approximately 210' of 7" surface pipe with guide shoe and stop ring at first collar and set in 8 5/8" pipe.
- Clean out to present total depth and any additional Loco Hills sand present and 10 feet into lime below sand. Catch samples every five feet in all new holes drilled. the constitute
- 4. Run Log.
- Run and cement 4 1/2, 9.5# J-55 casing to 1 foot off bottom. leaving 8' of cement in casing.
- 6. Move out cable tools.

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR	Hemmont Oil Company	POOL	Loco Hills	
ADDRESS	300 Booker Building, Artesia,	MONTH OF.		, 19
SCHEDULED TEST.	COMPLETION TEST		SPECIAL TESTX	(Check One)
	(See Instruction	s on Reverse Sid	de)	

Lease		Date of Producing Test Method		~1.1		Daily	Production During Test		COP	
	Well No.		Choke Size	Test Hours	Allowable Bbls.	Water Bbls.	Oil Bbls.	Gas MCF	GOR Cu. Ft. Per Bbl.	
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

DateJanuary 13, 1360	By Hermony Liebletter
	Superintendent

RECEIPT FOR CERTIFIED MAIL-20¢ POSTMARK OR DATE ∞ 00 N N D 20 1 If you want a return receipt, check which If you want to stricted dell ery, check her 356 shows to whom, when, and address where delivered 10¢ shows to whom òΖ and when delivered 50¢ fee FEES ADDITIONAL TO 206 FEE POD Form 3800 Jul 1957 SEE OTHER SIDE

RECEIPT FOR CERTIFIED MAIL—20¢

SENT TO COMPANY OF DATE

STREET AND NO.

CITY AND STATE

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FEES ADDITIONAL TO 20¢ FEE

POD Form 3800 SEE OTHER SIDE

No. 572289



STATE OF NEW MEXICO

STATE ENGINEER OFFICE

SANTA FE

S.E.REYNOLDS STATE ENGINEER

February 6, 1960

ADDRESS CORRESPONDENCE TO:
P. O. BOX 1079
SANTA FE. N. M.

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe. New Mexico

Dear Mr. Porter:

Reference is made to the application seeking administrative approval to convert the Yates "A" No. 7 in the SWASWA of Section 6, Township 18 South, Range 30 East to a water injection well submitted on January 12, 1960 by the Newmont Oil Company. A review of the pertinent data reveals that the company intends to re-enter an old plugged hole and run 210 feet of 7 inch surface pipe with guide show and stop ring at first collar and set in 8 5/8 inch pipe which was shot off in collar at 179 feet. There is no provision for cementing this new string of surface pipe and I feel that this plan of construction is inadequate. I recommend that this application be denied, unless the applicant is willing to circulate cement behind the 7 inch casing providing a solid blanket of cement to the surface of the earth.

I have tried to call Mr. Ledbetter by telephone concerning this matter and was unable to reach him. I do not wish to delay my recommendations on this matter and since I will be out of the office most of next week, I felt it advisable to handle it by mail.

Yours truly,

S. E. Reynolds State Engineer

Frank E. Irby

Chief

Water Rights Division

FEI/ma cc-H. J. Ledbetter Mr. Frank E. Irby Chief Water Rights Division State Engineers Office Santa Fe, New Mexico

Dear Mr. Irby:

Recently we made an application to the Oil Conservation Commission for Administrative Approval to convert Yates "A" No. 7 in the NW SW of Sec. 6, 185-30E; Brigham No. 1 in the SE SE of Sec. 31, 173-30E; and Coppedge No. 2 in the NW NW of Sec. 5, 185-30E; to water injection. On February 6, 1960, you informed Nr. A. L. Porter, Jr. of the Oil Conservation Commission, of certain objections that you had to these conversions. Since receiving a copy of this letter, we have essented the 7" surface pipe in Nates "A" No. 7 to the surface, and we repose to pressure test the casing in Brigham No. 1 and Coppedge No. 2 1500 lbs. per square inch guage pressure at the surface in accordance the our conferration of today.

In these proceedures still meet with your approval, would you lease withdraw your objections to the conversion of these wells with the Oil Conservation Commission.

Yours very truly.

Herman J. Ledbotter
Superintendent

10 May may

fr. Frank E. Irby Chief Water Rights Division Ctate Engineers Office Canta Re. New Mexico

Gest Mr. Irby:

Recently we made an application to the Oil/Conservation Commission for Administrative Approval to convert lates "A" No. 7 in the Mission for Administrative Approval to convert lates "A" No. 7 in the William No. 1 in the GB Sc. 5, 185-30E; to water 175-50E; and Coppedge No. 2 in the NW NW of Sec. 5, 185-30E; to water injection. On February 6, 1960, you informed Nr. 4. 1. Porter, Jr. of the Oil Conservation Cemmission, of certain objections that you had to these conversions. Since receiving a copy of this letter, we have cemented the 7" surface pipe in lates "A" No. 7 to the surface, and we propose to pressure test the casing in Brigham No. 1 and Coppedge No. 2 propose to pressure inch guage pressure at the surface in accordance to low conversation of today.

In these proceedures still meet with your approval, would you please withdraw your objections to the conversion of these wells with the Oil Conservation Commission.

Yours very truly,

Herman J. Indbetter Superintendent

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LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE