

CITIES SERVICE PETROLEUM COMPANY



Formerly named

## CITIES SERVICE OIL COMPANY

BOX 97

HOBBS, NEW MEXICO

March 22, 1961

Oil Conservation Commission  
State of New Mexico  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Cities Service Petroleum Company, operator of the Drickey Queen Sand Unit, Caprock Queen Pool, Chaves County, New Mexico, requests administrative approval as provided in Rule 701 for the conversion of the following well to water injection.

Tract 14                      Well No. 1                      SW $\frac{1}{4}$  SE $\frac{1}{4}$ , Section 33  
Located in Township 13 South, Range 31 East, Chaves County,  
New Mexico.

The above proposed water injection well has experienced a response to water injection from the project or is directly offset by producing wells which have experienced response. Forms C-116 are enclosed showing production tests at the start of waterflooding and most recent tests.

The proposed injection well is located on a pattern previously established in the Caprock Queen Pool, results of which have indicated a thorough and efficient sweep of oil by the injected water. The injection well will be equipped with plastic coated tubing and packers to prevent possible contamination of fresh water in the event of a casing leak.

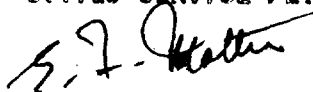
Oil Conservation Commission -- Page 2.

A line agreement has been entered with John H. Trigg, offset operator, to convert certain producing wells to injection wells along the common line between the Drickey Queen Sand Unit and properties operated by Mr. Trigg. This agreement was presented as Exhibit No. 3 in New Mexico Oil Conservation Commission Case No. 1744.

Copies of this application have been sent to each offset operator and to the State Engineer.

Very truly yours,

CITIES SERVICE PETROLEUM COMPANY



E. F. Motter  
Assistant Division Engineer

EFM/sjb

cc: State Engineer  
P. O. Box 1069  
Santa Fe, New Mexico  
Attn: Mr. Frank Irby

John H. Trigg  
P. O. Box 5629  
Roswell, New Mexico

Oil Conservation Commission  
P. O. Box 2045  
Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REFERENCE

OPERATOR: JOHN L. ALBERTSON, JR. FROM: WILSON QUINN  
ADDRESS: BOX 107, CALAMITA, NEW MEX. MONTELEONE, ARIZ. 85119  
SCHEDULED TEST: COMPLETED TEST SPECIAL TEST: GOR (Check One)  
New Mexico Oil Conservation Commission

Lease	Well No.	Date of Test	Producing Method	Check Size	Test Hours	Per Allowable Bbl	Production During Test			GOR Cu. Ft. per Bbl.
Federal Trigg	24	10-14-60	Pump	Done	4	0	0	36		
NOTE: This test taken before stimulation by acid treatment.										
Federal Trigg	24	10-17-60	Pump	Done	4	0	0	36		
NOTE: This test taken after stimulation by acid treatment.										

ILLEGIBLE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which the well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well may be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 302 and Appropriate Well Rules.

I hereby certify the information furnished is true and correct to the best of my knowledge.

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352 353 354 355 356 357 358 359 360 361 362 363 364 365 366 367 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394 395 396 397 398 399 400 401 402 403 404 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429 430 431 432 433 434 435 436 437 438 439 440 441 442 443 444 445 446 447 448 449 450 451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496 497 498 499 500 501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570 571 572 573 574 575 576 577 578 579 580 581 582 583 584 585 586 587 588 589 590 591 592 593 594 595 596 597 598 599 600 601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616 617 618 619 620 621 622 623 624 625 626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 667 668 669 670 671 672 673 674 675 676 677 678 679 680 681 682 683 684 685 686 687 688 689 690 691 692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728 729 730 731 732 733 734 735 736 737 738 739 740 741 742 743 744 745 746 747 748 749 750 751 752 753 754 755 756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783 784 785 786 787 788 789 790 791 792 793 794 795 796 797 798 799 800 801 802 803 804 805 806 807 808 809 810 811 812 813 814 815 816 817 818 819 820 821 822 823 824 825 826 827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865 866 867 868 869 870 871 872 873 874 875 876 877 878 879 880 881 882 883 884 885 886 887 888 889 890 891 892 893 894 895 896 897 898 899 900 901 902 903 904 905 906 907 908 909 910 911 912 913 914 915 916 917 918 919 920 921 922 923 924 925 926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960 961 962 963 964 965 966 967 968 969 970 971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000

OPERATOR Cities Service Petroleum Company POOL Caprock Queen  
ADDRESS Box 97 - Hobbs, New Mexico MONTH OF \_\_\_\_\_, 19\_\_\_\_  
SCHEDULED TEST \_\_\_\_\_ COMPLETION TEST \_\_\_\_\_ SPECIAL TEST XX (Check One)  
(See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Before Stimulation Tract 13	8	7-8-60	P	-	10½	14	0	6	11.4	1900
After Stimulation Tract 13	8	2-21-61	P	-	6	10	0	11	21	1900

ILLEGIBLE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

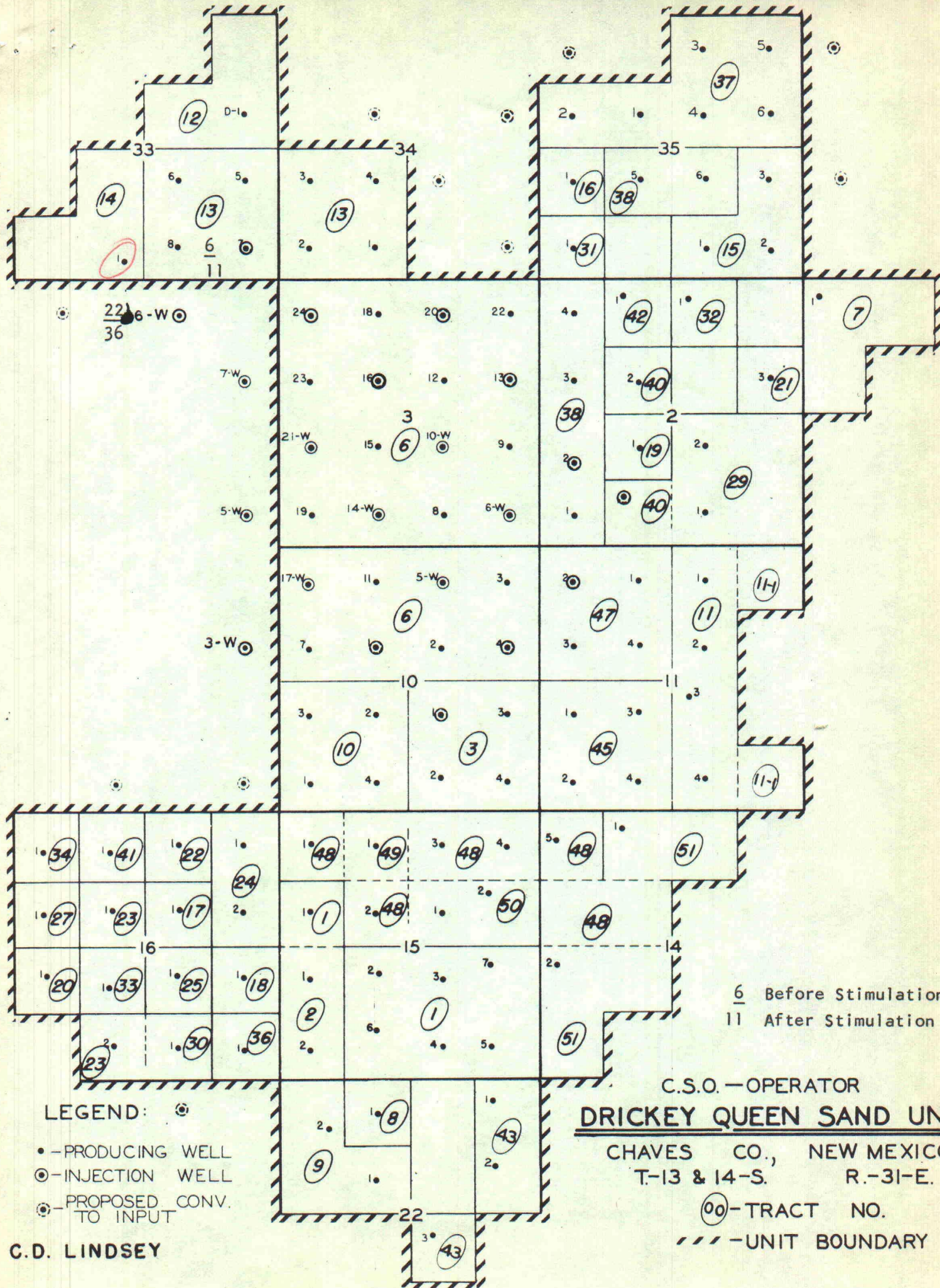
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

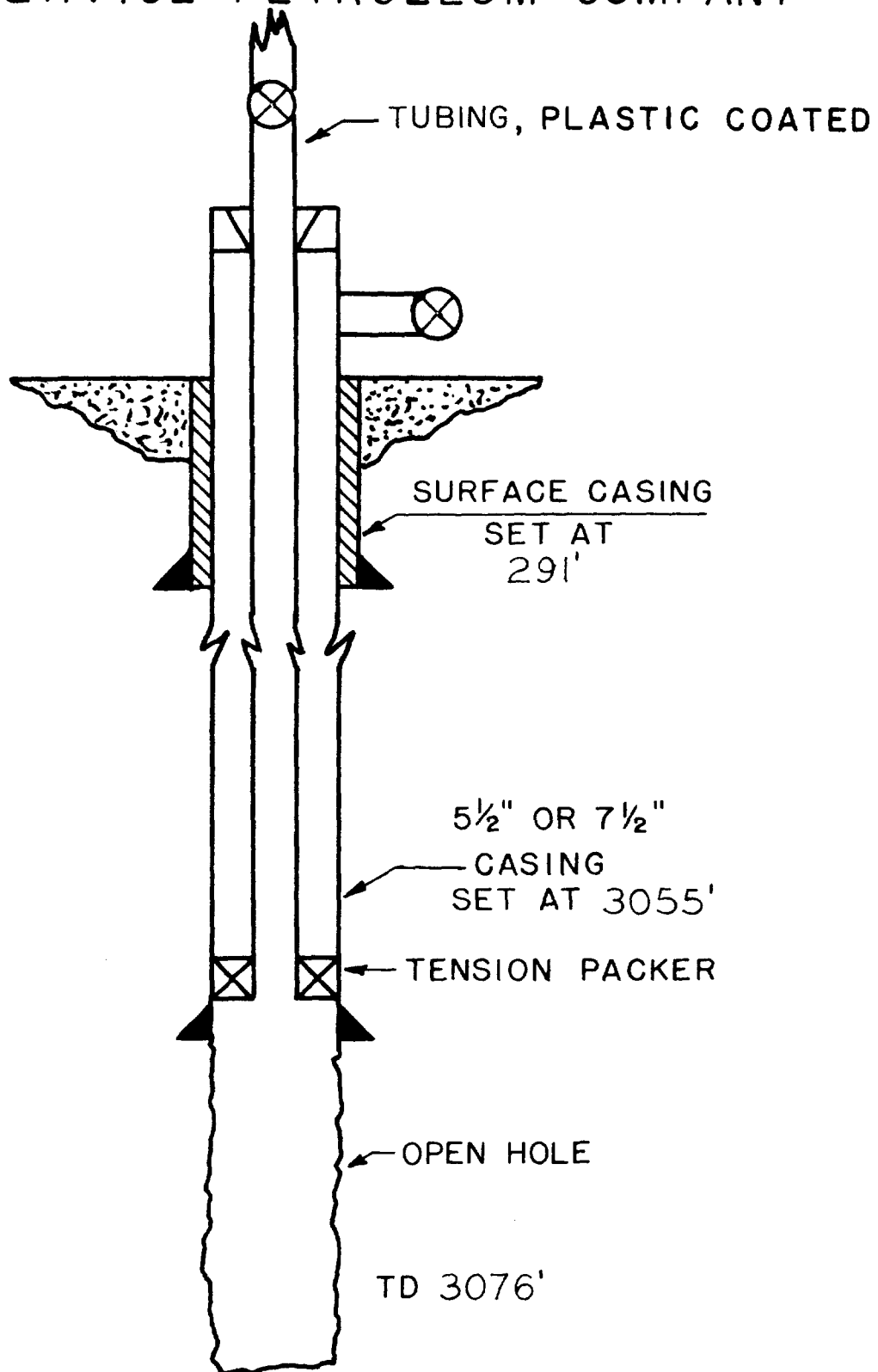
(I certify that the information given is true and complete to the best of my knowledge.)

Date March 13, 1961

Cities Service Petroleum Company  
By W. L. Lannery  
Production Engineer  
Title



# CITIES SERVICE PETROLEUM COMPANY



WATER INPUT WELL SCHEMATIC  
DRICKEY QUEEN SAND UNIT





STATE OF NEW MEXICO

STATE ENGINEER OFFICE

SANTA FE

ADDRESS CORRESPONDENCE TO:

P. O. BOX 1079

SANTA FE, N. M.

S. E. REYNOLDS  
STATE ENGINEER

March 27, 1961

Mr. A. L. Porter, Jr.  
Secretary-Director  
Oil Conservation Commission  
Santa Fe, New Mexico

Dear Mr. Porter:

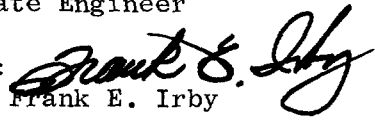
Reference is made to the application of Cities Service Oil Company dated March 22, 1961 which seeks administrative approval for the conversion of the following well to water injection:

Tract 14, Well No. 1, SW $\frac{1}{4}$ SE $\frac{1}{4}$  Section 33, Township 13 South, Range 31 East, Chaves County, New Mexico.

After studying the application and the attachments, I have reached the conclusion that the conversion of this well and the injection of water, as proposed in the application, will not constitute a threat of contamination to the fresh waters which may exist in the area. Therefore, this office offers no objection to the granting of this application.

Yours truly,

S. E. Reynolds  
State Engineer

By:   
Frank E. Irby  
Chief  
Water Rights Division

ma  
cc-Cities Service Oil Co.  
John H. Trigg  
F. H. Hennighausen