

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sheet No. 1

OPERATOR'S MONTHLY REPORT

Whaley Company, Inc.

(Company or Operator)

The following is a correct report of all oil and gas producing wells of.....

Lease New Mexico State Pool Caprock Queen County Chaves for month of April, 1961State Land; Lease No. E-7516 Assignment No. Original Government Lease No. Pat. Land

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLs.)				(1) Total Gas Prod. MCF	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water			
1	A	36	12S	31E	150	114	34.6	20	TSTM	30	Pumping
2	G	2	14S	31E	60	40	34.6	158	TSTM	30	Pumping
TOTALS					210	154		178			

CORRECTED REPORT

1) Distribution to units based on: Test..... Meter..... Estimate.....

2) Method of determining water production: Shake out..... Estimate..... Draw Off X

3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with *

FOLLOWING TO BE REPORTED ON LEASE BASIS

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		
2	192	217	154		63	252		TEXAS- N.M. Pipeline Co.	94	603

GAS

USED FOR GAS LIFT

MCF Used on Lease

MCF Used on Lease

MCF Sold to

MCF On..... Lease

MCF Blown to Air, (By Difference)

MCF On..... Lease

marks: Well No. 2 shut down for repairs from 4/13/61 to 4/20/61. Watered Well No. 2 with 25 BBL.
water on 4/4/61. Verifax copy of ticket attached.

erby certify that the information given is true and complete to the
t of my knowledge.

Signed:

Richard F. Books
Richard F. Books

Representing: Whaley Company, Inc.
(Company or Operator)

Position:

Agent

Address: 1301-5 Continental Life Building, Fort Worth, Texas Date: June 26, 1961

WHALEY COMPANY, INC. AND

DAILY GAUGE REPORT

LEASE

State

DATE ENDING 7 A. M.

5-2-61

WELL No.

2

GAUGES

Tank Number	Tank Size	Yesterday Pt. In.		Today Pt. In.		Barrels Production	Notes
94682	300	0	0	0	0		33.40
94683	200	1	-	1	-		23.37
							56.77

Allowable

Bbls.

Total gross production 24 hrs., ending 7 a. m. today

RUNS—FUEL—R. S. & W. DRAWN

Tank Number	Ticket Number	Opening Gauge Pt. In.		Closing Gauge Pt. In.		Gross Bbls. Run	Notes

SHUT DOWN REPORT

Well No.	Hours	REASON SHUT DOWN
		Watered Well with 25 bbls water

Remarks

Signed

G. O. Vowell

DAILY GAUGE REPORT

LEASE

State

DATE ENDING 7 A. M.

5 12 61

WELL Nos.

2

GAUGES

Tank Number	Tank Size	Yesterday Ft.	Yesterday In.	Today Ft.	Today In.	Barrels Production	Notes
<i>94682</i>	<i>300</i>	<i>1</i>	<i>1</i>	<i>1</i>	<i>9</i>		
<i>94683</i>	<i>300</i>	<i>1</i>	<i>-</i>	<i>1</i>	<i>-</i>		

Allowable

Bbls.

Total gross production 24 hrs., ending 7 a. m. today

RUNS—FUEL—B. S. & W. DRAWN

Tank Number	Ticket Number	Opening Gauge Ft.	Opening Gauge In.	Closing Gauge Ft.	Closing Gauge In.	Gross Bbls. Run	Notes

SHUT DOWN REPORT

Well Nos.	Hours	REASON SHUT DOWN
		<i>Watered Well with 25 bbls water</i>

Remarks

Signed

90 V. A. L.

DAILY GAUGE REPORT

LEASE

State

DATE ENDING 7 A. M.

5

18

61

WELL No.

2

GAUGES

Tank Number	Tank Size	Yesterday Ft.	In.	Today Ft.	In.	Barrels Production	Notes
<i>94682</i>	<i>300</i>	<i>0</i>	<i>6</i>	<i>1</i>	<i>2</i>		
<i>94683</i>	<i>300</i>	<i>1</i>	<i>-</i>	<i>1</i>	<i>-</i>		

Allowable

Barrels

Total gross production 24 hrs., ending 7 a. m. today

RUNS—FUEL—B. S. & W. DRAWN

Tank Number	Ticket Number	Opening Gauge Ft.	In.	Closing Gauge Ft.	In.	Gross Bbls. Run	Notes

SHUT DOWN REPORT

Well No.	Reason	REASON SHUT DOWN
	<i>Watered Well With 25-bbl Water</i>	

Remarks

Signed *A. D. Venable*

DAILY GAUGE REPORT

LEASE

State

DATE ENDING 7 A. M.

5

23

61

WELL Nos.

2

GAUGES

Tank Number	Tank Size	Yesterday Ft.	Yesterday In.	Today Ft.	Today In.	Barrels Production	Notes
94682	300	2	8	3	0		
94683	300	5	4	5	4		

Allowable

Bbls.

Total gross production 24 hrs., ending 7 a. m. today

RUNS—FUEL—B. S. & W. DRAWN

Tank Number	Ticket Number	Opening Gauge Ft.	Opening Gauge In.	Closing Gauge Ft.	Closing Gauge In.	Gross Bbls. Run	Notes
94682		3	0	0	6		B. S. & W. 2' 6"

Bled water

SHUT DOWN REPORT

Well Nos.	Hours	REASON SHUT DOWN
		Watered well with 25 bbls water

Remarks

Signed

WHALEY COMPANY, INC. AND _____

DAILY GAUGE REPORT

LEASE StatDATE ENDING 7 A. M. 5 28 61 WELL No. #2

GAUGES

Tank Number	Tank Size	Yesterday Ft.	Yesterday In.	Today Ft.	Today In.	Barrels Production	Notes
94682	300	2	1	2	9		
94683	300	5	4	5	4		

Allowable _____

Bbls. _____

Total gross production 24 hrs., ending 7 a. m. today _____

RUNS—FUEL—R. S. & W. DRAWN

Tank Number	Ticket Number	Opening Gauge Ft.	Opening Gauge In.	Closing Gauge Ft.	Closing Gauge In.	Gross Bbls. Run	Notes
94682		2	9	0	8		BSL
							2' 1"

Bled water

SHUT DOWN REPORT

Well No.	Hours	REASON SHUT DOWN
Watered Well with 25 bbls water		

Remarks _____

Signed AD Vowels

OIL CONSERVATION COMMISSION
Santa Fe, New MexicoSheet No. 1

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Whaley Company, Inc.
(Company or Operator)Lease New Mexico State Pool Caprock Queen County Chaves for month of May, 19 61State Land; Lease No. E-7516 Assignment No. Original Government Lease No. Pat. Land

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLs.)				(1) Total Gas Prod. MCF	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water			
1	A	36	12S	31E	155	118	34.6		TSTM	31	Pumping
2	G	2	14S	31E	62	17	34.6	167	TSTM	31	Pumping
					<u>CORRECTED REPORT</u>						
TOTALS					217	135		167			

1) Distribution to units based on: Test Meter Estimate

2) Method of determining water production: Shake out Estimate Draw Off X

3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with *

(FOLLOWING TO BE REPORTED ON LEASE BASIS)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		
2	94	217	135		63			Texas-N.M. Pipeline Co.	229	603

GAS

USED FOR GAS LIFT

MCF Used on Lease

MCF Used on Lease

MCF Sold to

MCF On

Lease

MCF Blown to Air, (By Difference)

MCF On

Lease

Remarks: Watered Well #2 with 25 BBL water on 5/2/61, 5/12/61, 5/18/61, 5/23/61 and 5/28/61 total
5 BBL water for month in attempt to dissolve salt. Verifax copies of tickets attached.I hereby certify that the information given is true and complete to the
best of my knowledge.

Signed:

Richard F. Books

Richard F. Books

Representing: Whaley Company, Inc.

Position:

Agent

(Company or Operator)

Address: 1301-5 Continental Life Bldg., Fort Worth, Date: June 26, 1961
Texas

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Sheet No. 1

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Whaley Company, Inc.
(Company or Operator)

Lease New Mexico State Pool Coprock Queen County Chaves for month of May, 1961

State Land; Lease No. E-7516 Assignment No. Original Government Lease No. Pat. Land

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLS.)				(1) Total Gas Prod. MCF	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Net Oil Allowable	(1) Net Oil Prod.	(3) Gravity	(2) Water			
1	A	36	12S	31E	155	113	34.6		15TH	31	Pumping
2	G	2	14S	31E	62	117	34.6	167	15TH	31	Pumping
TOTALS					217	135		167			

(1) Distribution to units based on: Test Meter Estimate

(2) Method of determining water production: Shake out Estimate Draw Off ☒

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with *

(FOLLOWING TO BE REPORTED ON LEASE BASIS)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Bbls. to Truck or Tank Car	Transporter		
2	94	217	135		63			Texas-E.M. Pipeline Co.	229	603

GAS

USED FOR GAS LIFT

MCF Used on Lease MCF Used on Lease
MCF Sold to MCF On Lease
MCF Blown to Air, (By Difference) MCF On Lease

Remarks:

hereby certify that the information given is true and complete to the
best of my knowledge.

Signed: Richard F. Hooks

Representing: Whaley Company, Inc.
(Company or Operator)

Position: Agent

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Sheet No. 1

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Wesley Company, Inc.
(Company or Operator)

Lease E. Mexico State Pool Caprock Queen County Chaves for month of February, 1961

State Land; Lease No. 8-7516 Assignment No. original Government Lease No. Pat. Land

FOLLOWING TO BE REPORTED ON UNIT BASIS

LOCATION					OIL AND WATER (BBLS.)				(1) Total Gas Prod. MCF	No. Days Produced	Show Whether Flowing Pumping Gas Lift, or Dead
Well No.	Unit Letter	Sec.	Twp.	Rge.	Nat. Oil Allowable	(1) Nat. Oil Prod.	(2) Gravity	(3) Water			
1	A	26	12S	31E	140	116	32.8		187M	28	Pumping
2	C	2	14S	31E	36	10	32.5	48	75M	28	Pumping
TOTALS					176	126		48			

Distribution to units based on: Test Meter Estimate
Method of determining water production: Shake out Estimate Draw Off
Report distillate, condensate or other liquid hydrocarbons other than oil in this column, starting with *

FOLLOWING TO BE REPORTED ON LEASE BASIS

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount of Oil Produced	Over- Produced	Under- Produced	DISPOSITION OF OIL			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Barrels to Pipe Line	Shut-in Truck or Tank Car	Transporter		
2	189	196	126		66	None	None	Texas - N.M. Pipeline Co.	317	603

GAS

USED FOR GAS LIFT

MCF Used on Lease MCF Used on Lease
MCF Sold to MCF On Lease
MCF Blown to Air (By Difference) MCF On