

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

September 15, 1961

John H. Trigg Company  
P. O. Box 106  
Maljamar, New Mexico

Gentlemen:

Enclosed herewith please find Administrative Order WFX No. 89 authorizing conversion of two wells to water injection wells in your Trigg Water Flood Project in the Caprock-Queen Pool, Chaves County, New Mexico.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Hobbs  
Oil Conservation Commission - Aztec  
New Mexico Engineer Office - Santa Fe

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APPLICATION OF JOHN H. TRIGG  
COMPANY TO EXPAND ITS TRIGG  
WATER FLOOD PROJECT IN THE  
CAPROCK-QUEEN POOL IN CHAVES  
COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER  
WFX NO. 89

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-1536, John H. Trigg Company has made application to the Commission on September 11, 1961, for permission to expand its Trigg Water Flood Project in the Caprock-Queen Pool, Chaves County, New Mexico.

NOW, on this 15th day of September, 1961, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That the proposed injection wells are eligible for conversion to water injection under the terms of Order No. R-1536.
4. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
5. That the application should be approved.

IT IS THEREFORE ORDERED:

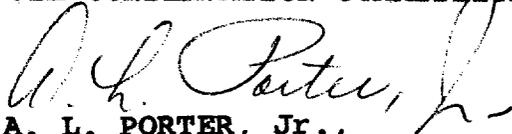
That the applicant, John H. Trigg Company, be and the same is hereby authorized to inject water into the Queen formation through the following described wells for purposes of secondary recovery, to wit:

Federal "V" Well No. 1 located in the SE/4 SE/4 of Section 34 and Federal "V" Well No. 3 located in the NW/4 SE/4 of Section 34, both in Township 13 South, Range 31 East, NMPM.

PROVIDED HOWEVER: That applicant shall inject water through tubing with packers set at approximately 2600 feet in the production strings of said wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
A. L. PORTER, Jr.,  
Secretary-Director

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