

NEWMONT OIL COMPANY
300 BOOKER BUILDING
ARTESIA, NEW MEXICO

WFX-113

Due Aug 7, 62

NEW MEXICO
DISTRICT OFFICE

July 20, 1962

Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Gentlemen:

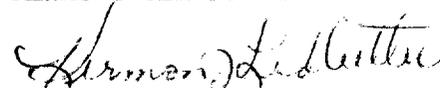
We hereby make application for administrative approval to place George Etz No. 9X on water injection. This well is located 610 feet from west line and 1980 feet from the south of Section 35-16S-30E and originally completed 10-17-46. Surface pipe was 10" set at the top of the salt at 570' and cemented with 50 sacks. The oil string was 7" set at 2865 with 100 sacks. On 11-1-47, it was plugged by pulling 1705 feet of 7" casing.

We have reopened this well by setting 8 5/8" inside the 10" at 133' and cemented with 30 sacks and set 5 1/2" casing at 3182 and cemented with 150 sacks. PFTD is 3210. The Metex zone was perforated from 2950-52 and treated with 10,000 gallons water and 7,500 pounds of sand. The Premier zone was perforated at 2975-79, 2981-93, 2998-3001, 3004-06, 3013-15 and treated with 20,000 gallons water and 17,000 pounds sand. The Lovington zone was perforated at 3120-23, 3127-35, and treated with 20,000 gallons of water and 17,000 pounds of sand.

Attached is a map of the area and Form C116 showing wells test on Etz "C" No. 2 which is the west offset. A copy is being mailed to the State Engineer.

Yours truly,

NEWMONT OIL COMPANY



Herman J. Ledbetter
District Superintendent

HJL-sf
Attachment

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR.....NEWMONT OIL COMPANY..... POOL.....SQUARE LAKE.....
 ADDRESS.....300 Booker Bldg.,..... MONTH OF....., 19.....
 SCHEDULED TEST..... COMPLETION TEST..... SPECIAL TEST X..... (Check One)
 (See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Etz "C"	2	1-61	P		24		0	1		
		3-61	P		24		0	1		
		4-61	P		24		0	4		
		7-61	P		24		0	8		
		10-61	P		24		13	7		
		1-28-62	P		24		15	18		
		3-26-62	P		24		5	21		
		6-18-62	P		24		3	12		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date.....July 20, 1962.....

.....NEWMONT OIL COMPANY.....
 Company
 By.....Armond J. Ledbetter.....
 District Superintendent
 Title



STATE OF NEW MEXICO

STATE ENGINEER OFFICE

SANTA FE

S. E. REYNOLDS
STATE ENGINEER

July 31, 1962

ADDRESS CORRESPONDENCE TO:
STATE CAPITOL
SANTA FE, N. M.

Mr. A. L. Porter, Jr.
Secretary-Director
Oil Conservation Commission
Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of the Newmont Oil Company under date of July 20, 1962 which seeks administrative approval for conversation of the George Etz No. 9X well to water injection well.

This office offers no objection to the granting of the application as the casing program appears adequate to protect the fresh water in the area.

Very truly yours,

S. E. Reynolds
State Engineer

By:

Frank E. Irby
Frank E. Irby
Chief
Water Rights Division

DEG/ma
cc-Newmont Oil Co.
F. H. Hennighausen