

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

October 30, 1964

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P
Y

General American Oil Company
Box 416
Loco Hills, New Mexico

Gentlemen:

Enclosed herewith please find Administrative Order No. WFX-186 for your Beeson F Well No. 6 located in the SE/4 NE/4 of Section 31, Township 17 South, Range 30 East, NMPM, and State B Well No. 1 located in the SE/4 SE/4 of Section 36, Township 17 South, Range 29 East.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Artesia
Oil Conservation Commission - Hobbs
New Mexico Engineer Office - Santa Fe

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

October 30, 1939

General American Oil Company
Box 415
Lone Hills, New Mexico

Gentlemen:

Enclosed herewith please find Administrative Order No. WYX-188 for your Besson F Well No. 5 located in the SW 1/4 of Section 31, Township 17 South, Range 20 East, NMPK, and State B Well No. 1 located in the SW 1/4 of Section 20, Township 17 South, Range 20 East.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP:WYX/og

New Mexico Engineer Office - Santa Fe
Oil Conservation Commission - Hobbs
Oil Conservation Commission - Artesia

APPLICATION OF GENERAL AMERICAN
OIL COMPANY OF TEXAS TO EXPAND
ITS LOCO HILLS WATER FLOOD PROJECT
IN THE LOCO HILLS POOL IN EDDY
COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER
WFX-186

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, General American Oil Company of Texas has made application to the Commission on October 15, 1964, for permission to expand its Loco Hills Water Flood Project in the Loco Hills Pool, Eddy County, New Mexico.

NOW, on this 30th day of October, 1964, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

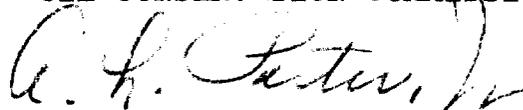
That the applicant, General American Oil Company of Texas, be and the same is hereby authorized to inject water into the Grayburg formation through the following described wells for purposes of secondary recovery, to wit:

Beeson F Well No. 6 located in the SE/4 NE/4 of Section 31, Township 17 South, Range 30 East, NMPM, and State B Well No. 1 located in the SE/4 SE/4 of Section 36, Township 17 South, Range 29 East, NMPM.

PROVIDED HOWEVER, That applicant shall inject water through tubing with packers set near the setting depth of the production casing in said wells.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



A. L. PORTER, Jr.,
Secretary-Director

SEAL

1. The first part of the document discusses the importance of maintaining accurate records of all transactions.

2. It is essential to ensure that all entries are supported by proper documentation and receipts.

3. Regular audits should be conducted to verify the accuracy of the records and identify any discrepancies.

4. The second part of the document outlines the procedures for handling cash and credit transactions.

5. All cash receipts should be recorded immediately and deposited in a secure bank account.

6. Credit sales should be recorded at the time of sale, and the corresponding receivables should be tracked.

7. The third part of the document details the methods for calculating and recording expenses.

8. Expenses should be categorized according to their nature and recorded in the appropriate accounts.

9. The fourth part of the document provides information on the preparation of financial statements.

10. The balance sheet, income statement, and cash flow statement are the primary financial statements prepared.

11. The fifth part of the document discusses the importance of maintaining confidentiality of financial information.

12. All financial records should be stored securely and access should be restricted to authorized personnel only.

13. The sixth part of the document outlines the procedures for handling errors and corrections.

14. Any errors identified in the records should be corrected promptly and the reasons for the errors should be noted.

15. The seventh part of the document provides a summary of the key points discussed in the document.

16. It is hoped that this document will provide a clear and comprehensive guide for the management of financial records.

17. The document concludes with a statement of appreciation for the cooperation and assistance of all staff members.

18. The document is signed by the Controller and dated as follows: