ARCHIE M. SPEIR

P. O. DRAWER 40

ARTESIA, NEW MEXICO - 88210

May 9, 1967

May x - 263

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Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Post Office Box 2088 Santa Fe. New Mexico 87501

Dear Mr. Porter:

Commission Order No. R 2882 approved the South Red Lake Grayburg Unit waterflood project and expanded by order WFX-250.

Administrative approval is requested for expansion of the waterflood project by injection of water into Well No. 3 Tract 10, and change in the injection patter, as originally approved, for injection into Well No. 5 Tract 23. Well No. 2 Tract 23, an original approved injection well will remain as a production well and will be replaced by Well No. 5 Tract 23. This will close out the injection pattern as these wells are on the eastern limits of the reservoir.

For additional evidence for approval the following are enclosed:

- (1) Plat showing the unit area, which are all of the wells in the area producing from the unitized formation.
- (2) Well tests on form C-116 of:
 - (a) Well No. 3 Tract 10
 - (b) Well No. 4 Tract 10
 - (c) Well No. 4 Tract 15
- (3) Schematic diagrams of the present casing and proposed casing in Well No. 3 Tract 10 and Well No. 5 Tract 23.

Injection will be by connection to the present system. Water for the waterflood project is purchased from Double-Eagle Corporation.

State Engineer is notified by receipt of one copy of this application.

Yours very truly.

Archie M. Speir

UNIT OPERATOR

AMS/tjs Encl.

cc: Frank Irby
State Engineer Office
Santa Fe. New Mexico 87501

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

<u>116</u>

Revised 1-1-65

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ARCHIE M. SPEIR	$^{ m Address}$ Post Office Drawer LO	LEASE NAME		South Red Lake Grayburg Unit	Tract 10	# #	Tract 10	=======================================	Tract 15				
	Artesia. New Mexico 88210		NO.	Unit	w	=	4	=	: +				
	9	,	c		Z	2	×	=	# 'FJ	Mark .		-	
Pool	iaw Ma	Loc.	s		36	=	36	2	36				
01	ਲੱ. ਰ	LOCATION	7		17	*	17	3	17				
Red	882J0		Z)		27	=	27	3	27				
Red Lake		DATEOF	TEST		2/2/67	5/1/67	2/6/67	4/5/67	12/14/66 P 3/16/67 P				
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1	TYPE OF	CHOKE	SIZE		N	8	N	N	NN				
-	S <u>c.</u>	TBG.	PRESS.		0	0	0	0	00				
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County Ec		LENGTH	HOURS		22	24	22	42	44				
Eddy	Comp	דו	BBLS.		0	۲	0	۳	00				
	Completion [1 TO	OIL		<u>y</u>	35	33	35	34 37				
			ST88		٣	9	٢	17	78				
	Spe	TEST	M.C.F.		MIST	MIST	MIST	MIST	MIST				
	Special X	GAS - OIL	CU.FT/BBL										

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

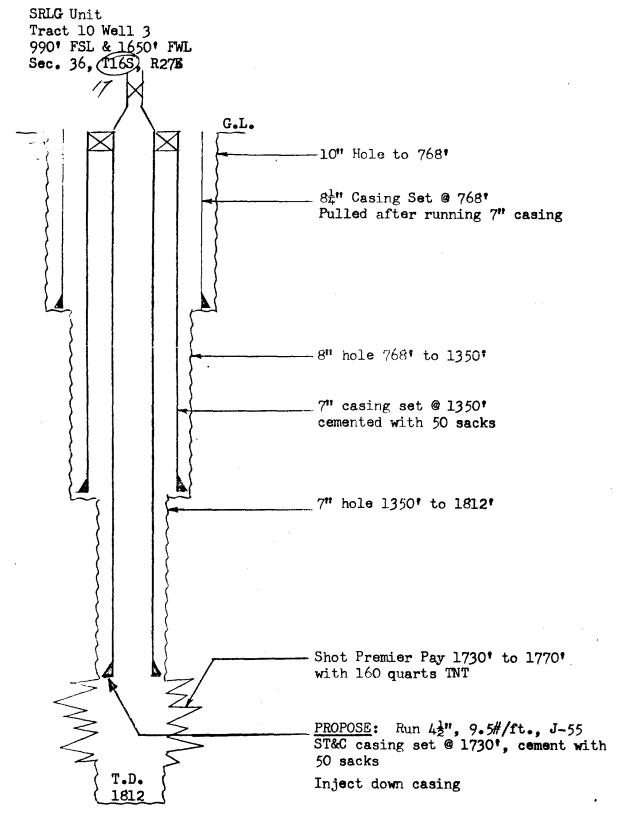
is true and complete to the best of my knowledge and belief. I hereby certify that the above information

May 9, 1967 OPERATOR. (Signature)

(Date)

SOUTH RED LAKE GRAYBURG UNIT EDDY COUNTY, NEW MEXICO

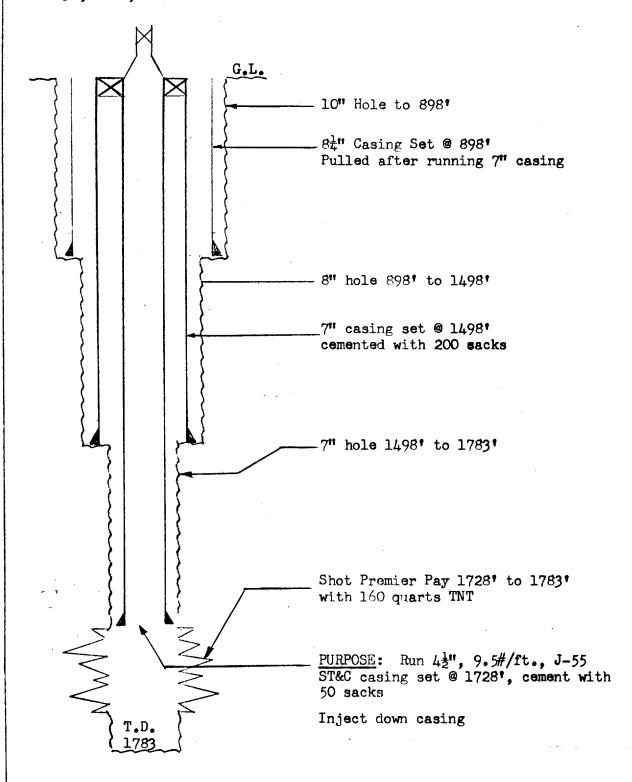
PROPOSED INJECTION WELL CASING PROGRAM



SOUTH RED LAKE GRAYBURG UNIT EDDY COUNTY, NEW MEXICO

PROPOSED INJECTION WELL CASING PROGRAM

SRLG Unit Tract 23 Well 5 2310 FNL & 2310 FEL Sec. 36, T17S, R27E



SFOCC

HT SPEIR

P. O. DRAWER 40

ARTESIA, NEW MEXICO-88210

May 9, 1967

May 9, 1967

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Post Office Box 2088 Santa Fe. New Mexico 87501 RECEIVED

MAY 1 2 1967

O. C. C. ARTESIA, DEFICE

Dear Mr. Porter:

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State Engineer is notified by receipt of one copy of this application.

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Archie M. Speir UNIT OPERATOR

AMS/tjs Encl.

cc: Frank Irby
State Engineer Office

Santa Fe, New Mexico 87501

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STATE ENGINEER OFFICE

S. E. REYNOLDS STATE ENGINEER

May 22, 1957

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, NEW MEXICO 87501

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, N. M.

D ar Mr. Porter:

Reference is made to the application of Archie M. Speir which seeks to expand the South Red Lake Grayburg Unit Waterflood Project authorized by commission Order #R-2882. It appears that the conversion of well #3 in Tract 10 and Well #5 in Tract 23 to injection service will be in conformity with the provisions on original order.

FEI/ma

cc-A. M. Speir

F. H. Hennighausen

Yours truly,

S. E. Reynolds State Engineer

BY: Office Trou

Chief

Water Rights Div.

