

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 21, 1968

**Mobil Oil Corporation
P. O. Box 633
Midland, Texas 79701**

Attention: Mr. I. B. Stitt, Jr.

Gentlemen:

Enclosed is Administrative Order WFX No. 289 authorizing expansion of your Vacuum Grayburg-San Andres Waterflood Project in the Vacuum Grayburg-San Andres Pool, Lea County, New Mexico, to include your Santa Fe Well No. 10 as a water injection well.

Very truly yours,

**A. L. PORTER, Jr.
Secretary-Director**

**ALP/JEK/esr
Enclosure**

**cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs**

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APPLICATION OF MOBIL OIL CORPORATION
TO EXPAND ITS VACUUM GRAYBURG-SAN
ANDRES WATERFLOOD PROJECT IN THE
VACUUM GRAYBURG-SAN ANDRES POOL IN
LEA COUNTY, NEW MEXICO.

Administrative Order
WFX No. 289

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Mobil Oil Corporation has made application to the Commission on May 2, 1968, for permission to expand its Vacuum Grayburg-San Andres Waterflood Project in the Vacuum Grayburg-San Andres Pool, Lea County, New Mexico.

NOW, on this 17th day of May, 1968, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection well is eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced waterflood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

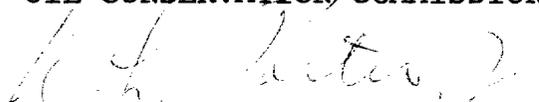
That the applicant, Mobil Oil Corporation, be and the same is hereby authorized to inject water into the Grayburg-San Andres formation through the following-described well for purposes of secondary recovery, to wit:

Santa Fe Well No. 10 located in Unit C of Section 24,
Township 17 South, Range 34 East, NMPM.

PROVIDED HOWEVER, That applicant shall inject water through tubing with a packer set at approximately 4275 feet in the production casing of said well.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



A. L. PORTER, Jr.
Secretary-Director