

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

June 24, 1968

C
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P
Y

Skelly Oil Company
P. O. Box 730
Hobbs, New Mexico

Re: WFX 290 - Amended

Gentlemen:

Administrative Order WFX No. 290 is hereby amended to read as follows:

IT IS THEREFORE ORDERED:

That the applicant, Skelly Oil Company, be and the same is hereby authorized to selectively inject water into various zones throughout the entire Grayburg-Jackson producing interval through the following described wells for purposes of secondary recovery, to wit:

The paragraph beginning with PROVIDED HOWEVER is hereby deleted from Administrative Order WFX No. 290.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Artesia
State Engineer Office - Santa Fe
File - WFX-290

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

June 12, 1968

C
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P
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Skelly Oil Company
P. O. Box 730
Hobbs, New Mexico 88240

Gentlemen:

Enclosed herewith please find Administrative Order WFX No. 290 authorizing conversion of nine wells to water injection wells in your Skelly Unit Water Flood Project in the Grayburg-Jackson Pool in Eddy County, New Mexico.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Artesia
State Engineer Office - Santa Fe, New Mexico

APPLICATION OF SKELLY OIL
COMPANY TO EXPAND ITS SKELLY
UNIT WATER FLOOD PROJECT IN
THE GRAYBURG-JACKSON POOL IN
EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER
WFX NO. 290

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-3214, Skelly Oil Company has made application to the Commission on May 28, 1968, for permission to expand its Skelly Unit Water Flood Project in the Grayburg-Jackson Pool, Eddy County, New Mexico.

NOW, on this 12th day of June, 1968, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Order No. R-3214.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

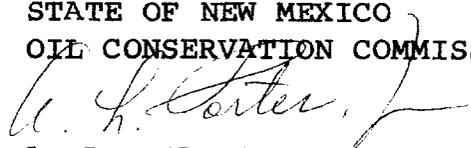
That the applicant, Skelly Oil Company, be and the same is hereby authorized to inject water into the Grayburg-San Andres formation through the following described wells for purposes of secondary recovery, to wit:

Unit Well No. 64 located in Unit F of Section 21,
Unit Well No. 66 located in Unit H of Section 21,
Unit Well No. 67 located in Unit J of Section 21,
Unit Well No. 75 located in Unit N of Section 21,
Unit Well No. 77 located in Unit P of Section 21,
Unit Well No. 87 located in Unit D of Section 27,
Unit Well No. 89 located in Unit B of Section 28,
Unit Well No. 93 located in Unit F of Section 28,
Unit Well No. 95 located in Unit H of Section 28,
all in Township 17 South, Range 31 East, NMPM.

PROVIDED HOWEVER, That applicant shall inject water through tubing with packers set as close to the injection interval as is practical in the production casing in said wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


A. L. PORTER, Jr.
Secretary-Director

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