

**OIL CONSERVATION COMMISSION**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

August 13, 1968

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Y  
  
Anadarko Production Company  
P. O. Box 9317  
Fort Worth, Texas 76107

Gentlemen:

Enclosed herewith please find Administrative Order No. WFX 291 authorizing conversion of one well to water injection well in your Square Lake Cooperative Water Flood Project in the Square Lake Pool, Eddy County, New Mexico.'

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Artesia  
Oil & Gas Engineering Committee - Hobbs

APPLICATION OF ANADARKO PRODUCTION COMPANY TO EXPAND ITS SQUARE LAKE COOPERATIVE WATERFLOOD PROJECT IN THE SQUARE LAKE POOL IN EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER WFX NO. 291

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Anadarko Production Company has made application to the Commission on July 22, 1968, for permission to expand its Square Lake Cooperative Water Flood Project in the Square Lake Pool, Eddy County, New Mexico.

NOW, on this 6th day of August, 1968, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection well is eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Anadarko Production Company, be and the same is hereby authorized to inject water into the Grayburg formation through the following described well for purposes of secondary recovery, to wit:

Grier Federal Well No. 7 located in Unit H of Section 31, Township 16 South, Range 31 East, NMPM.

PROVIDED HOWEVER, That the applicant shall inject water through tubing with a packer set at approximately 2960 feet in the production casing of said well.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
A. L. PORTER, Jr.  
Secretary-Director