

**OIL CONSERVATION COMMISSION**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 3, 1970

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Y  
Texaco Inc.  
Drawer 728  
Hobbs, New Mexico

Gentlemen:

Enclosed herewith please find Administrative Order WFX-338 for the following wells:

Unit Well No. 24 located in Unit A of Section 22 and Well No. 26 located in Unit C of Section 23, both in Township 12 South, Range 32 East, NMPM.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission; Artesia  
Oil & Gas Engineering Committee - Hobbs

APPLICATION OF TEXACO INC.  
TO EXPAND ITS NORTHEAST  
CAPROCK QUEEN UNIT WATER  
FLOOD PROJECT IN THE CAPROCK-  
QUEEN POOL IN LEA COUNTY,  
NEW MEXICO.

ADMINISTRATIVE ORDER  
WFX-338

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Texaco Inc. has made application to the Commission on April 13, 1970, for permission to expand its Northeast Caprock Queen Unit Water Flood Project in the Caprock-Queen Pool, Lea County, New Mexico.

NOW, on this 3rd day of May, 1970, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

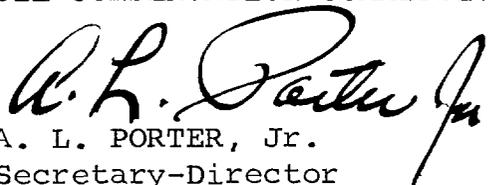
That the applicant, Texaco Inc., be and the same is hereby authorized to inject water into the Queen formation through the following described wells for purposes of secondary recovery, to wit:

Unit Well No. 24 located in Unit A of Section 22 and Well No. 26 located in Unit C of Section 23, both in Township 12 South, Range 32 East, NMPM.

PROVIDED HOWEVER, That the applicant shall inject water through tubing with packers set at approximately 2900 feet in the production casing in said wells.

Done at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
A. L. PORTER, Jr.  
Secretary-Director

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