

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 15, 1970

C
Texas American Oil Corporation
300 Wall Street
Midland, Texas 79701

Gentlemen:

O
Enclosed herewith please find Administrative Order
WFX-339 authorizing two wells to water injection wells
in your Harlan-Queen Water Flood Project in the Grayburg-
Jackson Pool in Eddy County, New Mexico.

Very truly yours,

P
A. L. PORTER, Jr.
Secretary-Director

Y
ALP/JEK/og

cc: Oil Conservation Commission - Artesia
Oil & Gas Engineering Committee - Hobbs

APPLICATION OF TEXAS AMERICAN OIL CORPORATION TO EXPAND ITS HARLAN-QUEEN WATER FLOOD PROJECT IN THE GRAYBURG-JACKSON POOL IN EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER
WFX NO. 339

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Texas American Oil Corporation has made application to the Commission on April 30, 1970, for permission to expand its Harlan-Queen Water Flood Project in the Grayburg-Jackson Pool, Eddy County, New Mexico.

NOW, on this 15th day of May, 1970, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

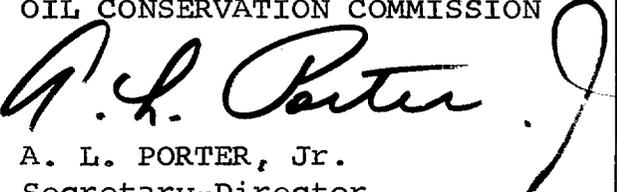
That the applicant, Texas American Oil Corporation, be and the same is hereby authorized to inject water into the Queen formation through the following described wells for purposes of secondary recovery, to wit:

Etz C State Well No. 8 located in Unit E of Section 16 and Etz C State Well No. 12 located in Unit F of Section 16 both in Township 17 South, Range 30 East, NMPM.

PROVIDED HOWEVER, That the applicant shall inject water through tubing with a packer set at approximately 2060 feet in said wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


A. L. PORTER, Jr.
Secretary-Director