

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

June 10, 1970

**Anadarko Production Company
P. O. Box 9317
Fort Worth, Texas 76107**

Attention: Mr. C. W. Stumhoffer

Gentlemen:

**Enclosed is Administrative Order WFX No. 341
authorizing conversion of 11 wells to water injection
wells in your North Caprock Queen Unit No. 2
Water Flood Project, Caprock-Queen Pool, Lea and
Chaves Counties, New Mexico.**

Very truly yours,

**A. L. PORTER, Jr.
Secretary-Director**

**ALP/JEK/esr
Enclosure**

**cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs**

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APPLICATION OF ANADARKO PRODUCTION
COMPANY TO EXPAND ITS NORTH CAPROCK
QUEEN UNIT NO. 2 WATER FLOOD PROJECT
IN THE CAPROCK-QUEEN POOL IN LEA AND
CHAVES COUNTIES, NEW MEXICO.

Administrative Order
WFX No. 341

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Anadarko Production Company has made application to the Commission on May 21, 1970, for permission to expand its North Caprock Queen Unit No. 2 Water Flood Project in the Caprock-Queen Pool, Lea and Chaves Counties, New Mexico.

NOW, on this 5th day of June, 1970, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Anadarko Production Company, be and the same is hereby authorized to inject water into the Queen formation through the following-described wells for purposes of secondary recovery, to wit:

<u>Well Number</u>	<u>Location</u>
1-2	NE/4 NE/4 Section 1 - T13S - R31E
3-2	NE/4 NW/4 Section 1 - T13S - R31E
7-3	NE/4 SE/4 Section 1 - T13S - R31E
9-1	NE/4 SW/4 Section 1 - T13S - R31E
14-1	NE/4 NE/4 Section 12 - T13S - R31E
15-1	NE/4 NW/4 Section 12 - T13S - R31E
18-2	NE/4 SE/4 Section 12 - T13S - R31E
23-2	NE/4 SW/4 Section 12 - T13S - R31E
25-1	NE/4 NE/4 Section 11 - T13S - R31E
27-2	NE/4 SE/4 Section 11 - T13S - R31E
27-7	NE/4 SW/4 Section 11 - T13S - R31E

PROVIDED HOWEVER, That the applicant shall inject water through tubing with a packer set well below the top of the cement surrounding the production casing.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



A. L. PORTER, Jr.
Secretary-Director

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