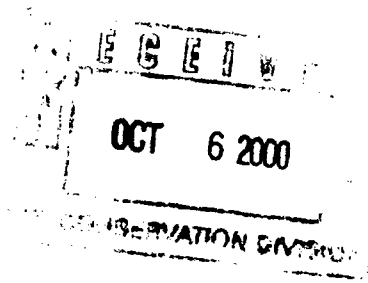




Cross Timbers Operating Company

October 4, 2000

C 3462
R 3134



Mr. David Catanach
State of New Mexico
EMNE
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

RE: SEMGSAU #604 WIW
660' FSL & 660' FWL, Unit Ltr M
Sec. 29, T17S, R35E
Lea Co., NM

Dear Mr. Catanach:

As per your telephone conversation with Janice Courtney on Monday, October 2, 2000, Cross Timbers Operating Company is requesting permission to return the captioned well to active injection status.

The well was shut-in on October 26, 1999 due to excessive casing pressure. No remedial work was done at the time the well was shut in because Cross Timbers was evaluating the lease for a possible sale.

The remedial work has now been done and has passed the mechanical integrity test to return the well to injection as soon as your office grants approval. Cross Timbers has filed the Notice of Intention to perform remedial work on the well with the District Office in Hobbs. A copy is attached for your review. A Subsequent Report of the successful remedial work will be filed as soon as the chart is received from the field.

Thank you for the assistance in returning this well to active injection status.

Very truly,

D. Patrick Darden
Operations Engineer

DPD/jdc

Attachment

cc: Mr. Gary Wink/OCD/Hobbs, NM

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-01542
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name: SEMGSAU
8. Well No. 604
9. Pool name or Wildcat Maljamar Grayburg San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>WIW</u>	2. Name of Operator Cross Timbers Operating Company
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705	4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>29</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>Lea</u> County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set packer in 7" casing @ 1300'. Press test squeeze @ 1265' to 500 psi. Set packer @ 3725'. Press test TCA to 500 psi. Set packer @ 3820'. Test 5" liner top to 500 psig. Set packer @ 4175'. Test 5" and 7" TCA to 500 psig. If scale is found in 5" liner, RU reverse unit and clean out scale build up on casing and liner walls. Circulate hole clean. After scale is cleaned out, RU pump truck and pump 2250 gals 15% NEFE HCl acid and 500# RS. RU swab and swab back load. PU 5" packer and RIH on 2-3/8" tubing testing tubing to 5000 psig below slips. Set packer @ 4090'. MI and RU pump truck and run MI test on TCA. RWIT after approval and witness of test by OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Patrick Darden TITLE Operations Engineer DATE 10/03/2000

Type or print name D. Patrick Darden Telephone No. 915/682-8873

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Submit 3 Copies To Appropriate District
Office
District I
1,25 N. French Dr., Hobbs, NM 87240
District II
311 South First, Artesia, NM 87210
District III
1300 Rio Bravo Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-01542</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Cross Timbers Operating Company</p>		<p>6. State Oil & Gas Lease No. 8-2516</p>
<p>3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705</p>		<p>7. Lease Name or Unit Agreement Name SEACSAU REC'D. / MIDLAND OCT 12 2000</p>
<p>4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 29 Township 17S Range 33E NMPM Lea County</p>		<p>8. Well No. 604</p>
<p>9. Pool name or Wildcat Maljamar Grayburg San Andres</p>		
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050' RKB</p>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

RE-FORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
REPAIRS, RE-GRANULATION ☐ CHANGE PLANS ☐
RE-OPERATE WELL ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

12. Describe Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of the work). SEE RULE 1105. For Multiple Completions: Attach wellbore diagram of proposed completion.

Set packer @ 1300'. Press test squeeze @ 1265' to 500 psi. Set packer @ 3725'. Press test RTA to 500 psi. Set packer @ 3820'. Test 5" liner top to 500 psi. Set packer @ 4175'. Test 5" and 3" TCA to 500 psi. If scale is found in 5" liner, RU reverse unit and clean out scale build up on casing and liner walls. Checklogs hole clean. After scale is cleaned out, RU pump truck and pump 2100 gals. 100# MEW and 500# RS. RU swab and swab back load. RU 5" packer and RTA on 2-3/8" tubing test on tubing to 500 psi below slips. Set packer @ 4090'. MI and RU pump truck and run MI test on TCA. EOC after approval and witness of test by OCD.

ILLEGIBLE

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *Patrick Darden*

TITLE Operations Engineer

DATE 10/02/2000

Type of post office: P. Patrick Darden

Telephone No. 215.452.3872

(This space is not to be used)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY

DATE OCT 11 2000

Comments or approval of copy