



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

October 13, 1981

Texaco, Inc.
P. O. Drawer 728
Hobbs, New Mexico 88240

Attention: J. V. Gannon

Re: W. H. Rhodes "B" Federal
NCT-1 Well No. 16 and 17

Dear Mr. Gannon:

Based upon information and test data submitted by your letter of January 12, 1981, the maximum authorized wellhead injection pressure for the subject wells is hereby increased to 1150 psi in Well No. 16 and 950 psi in Well No. 17.

Please note that it remains the responsibility of the well operator to promptly report any disposal well factors or indications that injected fluid is "out of zone" to the supervisor of the Division's Hobbs District Office.

Very truly yours,

JOE D. RAMEY
Division Director

JDR/OS/og

Copy sent to HSM 10-21-81
gas

10-19-81

RETURN TO FILE	NOTE
JVC 10-19	1
10-21	2
10/19	3
11/27	4

FLS
10-20
JAN
10-20
PSP 10-20



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 20, 1982

*FILE TO
WPX 454*

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

GOVERNOR

SECRETARY

Mr. Joe D. Ramey
Director
Oil Conservation Division
Box 2088
Santa Fe, NM 87501

Dear Joe:

Attached is a copy of a letter to Texaco concerning injection pressure increases in their Rhodes Waterflood without a copy to this office.

If we are to enforce these regulations, we need to have a copy of correspondence concerning any changes.

We are also enclosing a copy of our letter to Texaco concerning this matter.

Very truly yours,

Jerry Sexton
Supervisor, Dist. I

JS/ED

cc: Oscar Simpson



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 14, 1982

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

GOVERNOR

SECRETARY

Texaco Inc.
Box 728
Hobbs, NM 88240

SUBJECT: W.H. RHODES B FED NCT-1 WATERFLOOD

Gentlemen:

The Oil Conservation Division recently witnessed bradenhead tests on your injection wells in the above-mentioned waterflood project and upon our review of this information we notice that you have two wells that are exceeding the injection pressure limitation established by WFX-454 which according to our records has not been increased on well #16-F and #17-D both in 26-26-37.

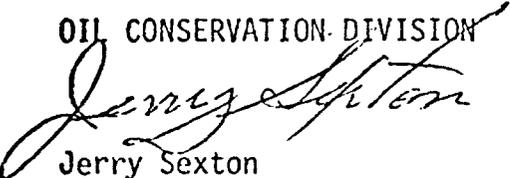
We are enclosing a copy of a Memorandum from Joe D. Ramey concerning Pressure Limiting Devices dated July 27, 1982 for your information.

You are hereby requested to curtail the injection pressure on well #16 and #17 to the specified 640 psi immediately. We will check these wells again within 10 days.

If you wish to secure an increase in the injection pressure limitation for these two wells you will need to conduct step-rate tests and submit this data to our Santa Fe office along with a letter requesting an increase.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS/ED

cc: R. L. Stamets

File