Getty Oil Company

Central Exploration and Production Division

Oil Conservation Commission
State Of New Mexico
P.O. Box 1088
Santa Fe, New Mexico

Re: Myers Langlie Mattix Unit Expansion
Langlie Mattix Pool
Lea County, New Mexico

ILLEGIBLE

Gentlemen:

Under the provisions of Order No. R-4680, Getty Oil Company respectfully requests administrative approval to expand our Myers Langlie Mattix Unit waterflood project in the Langlie Mattix Pool, Lea County, New Mexico.

(1) Getty Oil Company seeks authority to expand its project by injection of water into the Langlie Mattix through an additional twenty-nine (29) injection wells within the current Myers Langlie Mattix Unit boundary.

(2) The expansion will require the conversion of seventeen (17) singly completed wells to water injection, those being:

Myers Langlie Mattix Unit Well No.	Location Unit	Section	Township	Range
5	A	30	23S	37E
22	K	28	23S	37E
30	K	30	23S	37E
32	I	25	23S	37E
75	E	32	23S	37E
77	G	32	23S	37E
84	H	34	23S	37E
87	I	33	23S	37E
93	K	32	23S	37E
111	O	32	23S	37E
117	M	34	23S	37E
130	A	5	24S	37E
163	I	4	24S	37E
167	I	5	24S	37E
181	M	4	24S	37E
189	M	2	24S	37E
226	E	11	24S	37E

(3) The expansion will require drilling twelve (12) injection wells on undeveloped tracts, those being:

Myers Langlie Mattix Unit Well No.	Location Unit	Section	Township	Range
15	G	30	23S	37E
41	O	30	23S	37E
59	A	31	23S	37E
81	G	33	23S	37E
126	A	4	24S	37E
128	C	4	24S	37E
148	G	4	24S	37E
165	K	4	24S	37E
183	O	4	24S	37E
185	M	3	24S	37E
204	C	7	24S	37E
212	G	7	24S	37E

(4) Getty Oil Company seeks permission to inject water into the above 29 wells at a pressure not to exceed 1200 psig surface.

The proposed expansion will completely develop the Myers Langlie Mattix Unit on 80 acre five spot waterflood patterns. We estimate that an additional 3,360,000 barrels of oil reserves will be recovered as a result of this expansion.

The following exhibits are included:

(1) Exhibit I is a plat showing the location of the proposed injection wells and the location of all other wells within a radius of two miles from said proposed injection wells and the formation from which said wells are producing or have produced. The plat also indicates lessees within a two mile radius.

(2) Exhibit II is a tabular summary of all wells located within one-half mile of the proposed injection wells which penetrate the injection zone. The tabulation shows: casing diameters and depths, cement volumes used, known or calculated cement tops, completion intervals, and total depths.

(3) Exhibit III is a type log of the area from Myers Langlie Mattix Unit Well No. 32. Tops are marked and the proposed injection interval is indicated.

(4) Exhibit IV is downhole sketches of the proposed injection wells. The sketches show: the diameter and setting depths of all casing strings, the quantities used and tops of cement, the perforated or open hole intervals, the tubing strings, and the type and location of packers.

(5) Exhibit V is downhole sketches of all plugged and abandoned wells within one-half mile radius of the proposed injection wells which penetrated the injection zone. The sketches show the size and location of all plugs and the date of abandonment.

(6) Exhibit VI is a current analysis of the water which will be injected. The injection water is purchased from Getty's Jal Water System. Source of the water is the Capitan Reef. The produced water will be re-injected.

(7) Exhibit VII is a list of the available surface instantaneous shut-in pressures after fracture treating Myers Langlie Mattix Unit wells. These pressures are based on a hydrostatic column of fresh water equal to a .433 psi/ft. gradient. As can be noted, these pressures vary. Much of this variation in probably due to pressure gauge differences. We therefore averaged all the pressures to account for the gauge differences and came up with an average of approximately 1200 psig. We believe water can be injected up to this surface pressure without causing formation fracturing.

In the future, if the formation fracturing pressure is determined to be in excess of 1200 psig, supportive information will be submitted.

A copy of this application has been sent to the following offset operators by certified mail:

Amoco Production Company
Drawer A
Levelland, Texas 79336

Atlantic Richfield Company
Box 1710
Hobbs, New Mexico 88240

Tom Brown, Inc.
Box 2608
Midland, Texas 79701

Carter Foundation Producing Company
P.O. Box 900
Kermit, Texas 79745

Continental Oil Company
Box 460
Hobbs, New Mexico 88240

El Paso Natural Gas Company
600 Bld. of the Southwest
Midland, Texas 79701

Gulf Energy and Minerals - U.S.
P.O. Box 670
Hobbs, New Mexico 88240

John H. Hendrix Corporation
525 Midland Tower
Midland, Texas 79701

King, Warren & Dye
Box 1505
Midland, Texas 79701

Pearson-Sibert Oil Company of Texas
901 W. Missouri
Midland, Texas 79701

Petroleum Corporation of Texas
Box 911
Breckenridge, Texas 76024

James L. Evans
P.O. Box 900
Padre Island, Texas 78597

Imperial American Management Company
507 Midland Savings Bld.
Midland, Texas 79701

Very truly yours,

Dale R. Crockett
Area Superintendent

[illegible] [illegible] 900 psi is [illegible] in lieu
[illegible] [illegible] 1200 psi requested.

ELB/cap

Exhibit I
Two Mile Radius Map

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

Exhibit II
Tabular Summary Of All Wells Within
One-Half Mile Of The Proposed Injection
Wells Which Penetrate The Injection Zone

HALF MILE RADIUS WELLS

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Carter Found. Prod. Co. - E. C. Hill "B" Fed.	4	G	34	23S	37E	13 3/8 9 5/8 7	329 2917 9510	300 1500 650	Surface Surface(Calc) 3804(Calc)	9827	5287'-5794' Blinebry
Carter Found. Prod. Co. - Cline-Cade Unit	16	G	34	23S	37E	7 5/8 4 1/2	336 3632	175 800	Surface(Calc) 1004(Calc)	3638	3393'-3555' Queen
Carter Found. Prod. Co. - Eva E. Blinebry	12	J	34	23S	37E	9 5/8 7	325 3600	300 800	Surface 117	3600	3404'-3572' Queen
Carter Found. Prod. Co. - E. C. Hill "B" Fed.	2	B	34	23S	37E	13 3/8 9 5/8 7	314 2928 9337	300 1500 675	Surface(Calc) Surface(Calc) 3412(Calc)	9371	5298'-5428' Teague-Blinebry
Carter Found. Prod. Co. - Eva E. Blinebry	18	B	34	23S	37E	13 3/8 7 5/8 5 1/2	322 2918 9582	300 800 500	Surface 375 5350	9737	3420'-3545' Queen
Carter Found. Prod. Co. - Mattix federal	2	C	3	24S	37E	13 3/8 7	302 3309	175 875	Surface Surface	3605	3432'-3605' Queen
Carter Found. Prod. Co. Mattix Federal	4	D	3	24S	37E	9 5/8 7	300 3678	300 1000	Surface Surface	3675	3501'-3612' Queen
Carter Found. Prod. Co. - Mattix Federal	5	E	3	24S	37E	9 5/8 7	300 3667	300 1000	Surface Surface	3667	3496'-3614' Queen

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WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Carter Found. Prod. Co. - Mattix Federal	3	J	3	24S	37E	13 3/8 7	312 3315	175 875	Surface Surface	3674	3497'-3655' Queen
Carter Found. Prod. Co. - Mattix Federal	6	O	3	24S	37E	9 5/8 7	311 3670	300 1000	Surface Surface	3671	3496'-3646' Queen
Carter Found. Prod. Co. - Mattix Federal	1	F	3	24S	37E	8 3/4 7	1294 3407	300 400	Surface(Calc) Surface(Calc)	3913	3508'-3652' Queen
Atlantic Richfield Co. - Jim Camp "WN"	1	M	6	24S	37E	12 1/2 9 5/8 7	272 2780 3246	200 700 100	Surface(Calc) 119(Calc) 2368(Calc)	3656	3246'-3503' Queen
Pearson Sibert Oil Co. - Mattix Federal	1	A	10	24S	37E	9 5/8 5 1/2	326 3425	250 400	Surface 378(Calc)	3621	3507'-3621' Queen
Pearson Sibert Oil Co. - Fowler Hair	1	D	11	24S	37E	10 3/4 5 1/2	228 3508	250 400	Surface 461(Calc)	3681	3608'-3654' Queen
Continental Oil Company - Vaughn B-12	2	A	12	24S	37E	8 5/8 5 1/2	1250 3652	450 1225	Surface Surface	3652	3442'-3573' Queen

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WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Carter Found. Prod. Co. - Eva E. Blinebry	11	P	34	23S	37E	8 5/8 5 1/2	355 3648	150 1450	Surface Surface	3650	3490'-3560' Queen
Carter Found. Prod. Co. - Bline-Cade Unit	14	I	34	23S	37E	7 5/8 4 1/2	337 3690	150 800	Surface(Calc) Surface(Calc)	3660	3396'-3564' Queen
Carter Found. Prod. Co. - Bline-Cade Unit	17	P	34	23S	37E	7 5/8 4 1/2	355 3617	175 800	Surface 350'	3625	3412'-3571' Queen
Carter Found. Prod. Co. - E. C. Hill "B" Fed.	1	A	34	23S	37E	13 3/8 9 5/8 7	322 2999 7104	300 1400 500	Surface(Calc) Surface(Calc) 2715(Calc)	7484	5312'-5789' Teague-Blinebry
Carter Found. PRod. Co. - E. C. Hill "B" Fed.	2	H	34	23S	37E	13 3/8 9 5/8 7	324 2914 7174	300 1450 500	Surface(Calc) Surface(Calc) 2785(Calc)	7331	5290'-5780' Teague-Blinebry
Carter Found. Prod. Co. - E. C. Hill "B" Fed.	3	B	34	23S	37E	13 3/8 9 5/8 7	314 2928 9337	300 1500 675	Surface(Calc) Surface(Calc) 3412(Calc)	9371	5298'-5428' Teague-Blinebry
Carter Found. Prod. Co. - E. C. Hill "M"	1	H	34	23S	37E	13 3/8 9 5/8 7	331 2919 9100	300 1400 650	Surface(Calc) Surface(Calc) 3394(Calc)	9290	9110'-9290' Teague-McKee (Simpson)
Carter Found. Prod. Co. - E. C. Hill "M"	4	A	34	23S	37E	13 3/8 9 5/8 7	323 2902 9399	300 2000 265	Surface(Calc) Surface(Calc) 7072(Calc)	9400	9120'-9310' Teague-McKee (Simpson)

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WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Imperial Management Co. - Fanning "A"	1	B	33	23S	37E	9 5/8 7	1053 6350	425 550	Surface 1522(Calc)	6350	5741'-5923' Teague-Blinebry
Imperial Management Co. - Fanning "B"	1	A	33	23S	37E	9 5/8 7	1052 6249	370 500	Surface 1960(Calc)	6287	5405'-5883' Teague-Blinebry 6111'-6268' Imperial Tubb-Drinkard
James L. Evans - Fanning	6	H	33	23S	37E	8 5/8 5 1/2	1050 5700	460 500	Surface 1892(Calc)	5700	5410'-5630' Teague-Blinebry
Carter Found. Prod. Co. - Eva E. Blinebry	1	I	34	23S	37E	13 3/8 7	308 3301	175 800	Surface 150	3562	3429'-3528' Queen
Carter Found. Prod. Co. - Eva E. Blinebry	2	O	34	23S	37E	13 3/8 7	301 3301	175 850	Surface Surface	3536	3410'-3534' Queen
Carter Found. Prod. Co. - Eva E. Blinebry	3	P	34	23S	37E	13 3/8 7	302 3302	175 850	Surface Surface	3533	3406'-3533' Queen
Carter Found. Prod. Co. - Eva E. Blinebry	7	H	34	23S	37E	13 3/8 7	302 3297	175 875	Surface Surface	3554	3485'-3554' Queen
Carter Found. Prod. Co. - Eva E. Blinebry	8	A	34	23S	37E	13 3/8 7	311 3311	200 875	Surface Surface	3538	3418'-3505' Queen

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WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Petroleum Corporation of Texas -Lankford	1	G	25	23S	36E	13 8 5/8 5 1/2	60 1195 3460	75 700 200	Surface(Calc) Surface(Calc) 1937(Calc)	3637	2955'-3190 Yates
John H. Hendrix - Steeler	1	O	19	23S	37E	8 5/8 5 1/2	367 3689	250 235	Surface 1899(Calc)	3700	3362'-3625' Queen
Gulf Oil Corporation - M. K. Stewart	3	M	28	23S	37E	8 5/8 5 1/2	892 6294	350 510	Surface 2478(Calc)	6300	5426'-5778' Teague-Blinebry
Gulf Oil Corporation - M. K. Stewart	4	I	28	23S	37E	8 5/8 5 1/2	891 6275	340 510	Surface 2390(Calc)	6277	5408'-5766' Teague-Blinebry
Gulf Oil Corporation - M. K. Stewart	5	J	28	23S	37E	8 5/8 5 1/2	907 5897	350 430	Surface 2622(Calc)	5900	5425'-5784 Teague-Blinebry
Gulf Oil Corporation - C. E. La Munyon	32	C	28	23S	37E	8 5/8 5 1/2	884 6300	340 500	Surface 2492(Calc)	6308	5447'-5772 Teague-Blinebry
Gulf Oil Corporation - C. E. La Munyon	33	G	28	23S	37E	8 5/8 5 1/2	888 6287	350 510	Surface 2403(Calc)	6300	5456'-5826' Teague-Blinebry
Gulf Oil Corporation - C. E. La Munyon	38	F	28	23S	37E	8 5/8 5 1/2	912 5899	350 440	Surface 2548(Calc)	5900	5418'-5656' Teague-Blinebry
Tom Brown, Inc. La Munyon Fed.	1	E	28	23S	37E	8 5/8 5 1/2	317 3652	150 200	Surface 2560	3652	3568'-3652' Queen

HALF MILE RADIUS WELLS

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Myers Langlie Mattix Unit	225	H	10	24S	37E	10 3/4 5 1/2	210 3396	210 525	Surface(Calc) Surface(Calc)	3625	3396'-3625'
Myers Langlie Mattix Unit	235	I	7	24S	37E	9 5/8 7	1210 3410	300 300	70(Calc) 777(Calc)	3570	3410'-3570
Myers Langlie Mattix Unit	236	J	7	24S	37E	9 5/8 7	1205 3419	300 200	65(Calc) 1663(Calc)	3585	3419'-3585'
Myers Langlie Mattix Unit	246	O	7	24S	37E	9 5/8 7	1225 3407	300 300	85(Calc) 774(Calc)	3595	3407'-3595'

HALF MILE RADIUS WELLS

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Myers Langlie Mattix Unit	190	N	2	24S	37E	8 5/8 5 1/2	1150 3500	450 200	Surface 2076(Calc)	3600	3500'-3600'
Myers Langlie Mattix Unit	192	C	10	24S	37E	8 5/8 5 1/2	258 3347	200 800	Surface Surface	3652	3347'-3652'
Myers Langlie Mattix Unit	194	A	9	24S	37E	10 3/4 5 1/2	227 3605	200 300	Surface(Calc) 1575(Calc)	3605	3505'-3554'
Myers Langlie Mattix Unit	195	B	9	24S	37E	8 5/8 5 1/2 DV @ 1165	265 3519	150 200 150	67'(Calc) 1995(Calc) Surface(Calc)	3608	3519'-3608'
Myers Langlie Mattix Unit	196	C	9	24S	37E	8 5/8 5 1/2	260 3525	150 200	Surface(Calc) 2001(Calc)	3595	3525'-3595'
Myers Langlie Mattix Unit	198	A	8	24S	37E	8 5/8 5 1/2	282 3398	225 300	Surface(Calc) 1113(Calc)	3686	3398'-3686'
Myers Langlie Mattix Unit	199	B	8	24S	37E	8 5/8 5 1/2	286 3390	225 300	Surface 1105(Calc)	3561	3390'-3561'
Myers Langlie Mattix Unit	202	A	7	24S	37E	8 5/8 4 1/2	360 3671	225 350	Surface 1005(Calc)	3671	3446'-3600'
Myers Langlie Mattix Unit	203	B	7	24S	37E	8 5/8 4 1/2	354 3703	225 1510	Surface 720	3705	3423'-3601'
Myers Langlie Mattix Unit	210	E	7	24S	37E	13 8 5/8 5 1/2	306 2748 3480	300 600 445	Surface 2748(Calc) Surface	3595	3480'-3595'

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Myers Langlie Mattix Unit	211	F	7	24S	37E	13	295	300	Surface(Calc)	3592	3520'-3592
						9 5/8	1240	425	Surface		
						7	3398	925	Surface		
Myers Langlie Mattix Unit	213	H	7	24S	37E	13 3/8	328	300	Surface(Calc)	3574	3400'-3574
						9 5/8	1248	405	Surface(Calc)		
						7	3400	475	1936		
Myers Langlie Mattix Unit	214	E	8	24S	37E	10 3/4	323	200	Surface(Calc)	3600	3460'-3600
						5 1/2	3460	300	1175(Calc)		
Myers Langlie Mattix Unit	217	H	8	24S	37E	8 5/8	1198	625	Surface(Calc)	3580	3410'-3580
						5 1/2	2638	600	Surface(Calc)		
						4" liner	2530-3532	100	2530		
Myers Langlie Mattix Unit	218	H	9	24S	37E	13	239	200	Surface(Calc)	3560	3412'-3550
						8 5/8	1285	200	247(Calc)		
						7	3143	150	1826(Calc)		
						4" liner	2928-3560	200	3066		
Myers Langlie Mattix Unit	219	F	9	24S	37E	10 3/4	258	300	Surface	3640	3138'-3545
						5 1/2	3138	350	472(Calc)		
Myers Langlie Mattix Unit	222	E	10	24S	37E	10 3/4	255	250	Surface	3640	3367'-3640
						7	3367	1100	2090		
Myers Langlie Mattix Unit	224	G	10	24S	37E	8 1/4	510	270	Surface	3684	3530'-3602
						5 1/2	3311	750	Surface(Calc)		
						4" liner	3145-3672	400	3145(Calc)		

HALF MILE RADIUS WELLS

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Myers Langlie Mattix Unit	154	E	2	24S	37E	8 5/8 5 1/2	363 3399	250 1250	Surface Surface	3640	3399'-3640
Myers Langlie Mattix Unit	157	K	2	24S	37E	8 5/8 5 1/2	389 3438	250 1300	Surface Surface	3664	3438'-3664
Myers Langlie Mattix Unit	158	L	2	24S	37E	8 5/8 5 1/2	367 3440	250 1250	Surface Surface	3596	3440'-3590
Myers Langlie Mattix Unit	159	I	2	24S	37E	10 3/4 7	261 3325	150 800	Surface Surface	3619	3325'-3610
Myers Langlie Mattix Unit	169	K	5	24S	37E	8 5/8 5 1/2	325 3597	300 300	Surface 2410	3597	3464'-3588
Myers Langlie Mattix Unit	173	K	6	24S	37E	9 5/8 7	555 3464	400 331	Surface Surface	3620	3467'-3620
Myers Langlie Mattix Unit	174	N	6	24S	37E	9 5/8 7	363 3419	400 525	Surface Surface	3625	3419'-3625
Myers Langlie Mattix Unit	175	O	6	24S	37E	8 5/8 5 1/2	349 3620	300 250	Surface 2570	3620	3477'-3617
Myers Langlie Mattix Unit	179	O	5	24S	37E	9 5/8 7	1180 3455	750 450	Surface(Calc) 1970	3570	3401'-3570
Myers Langlie Mattix Unit	180	P	5	24S	37E	15 1/2 8 1/4 7	23 1298 3446	20 434 100	Surface Surface 2568(Calc)	3647	3446'-3644

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Myers Langlie Mattix Unit	116	P	33	23S	37E	8 5/8 5 1/2	297 3425	200 300	Surface 638(Calc)	3598	3428'-3598' 2 stage
Myers Langlie Mattix Unit	118	N	34	23S	37E	10 3/4 5 1/2	295 3306	150 400	Surface Surface	3570	3454'-3538'
Myers Langlie Mattix Unit	127	B	4	24S	37E	13 8 5/8 7	416 1243 3349	50 100 125	350(Calc) 298(Calc) 1025(Calc)	3620	3349'-3620'
Myers Langlie Mattix Unit	129	D	4	24S	37E	7 5/8 4 1/2	408 3680	300 400	Surface Surface	3680	3498'-3597
Myers Langlie Mattix Unit	132	C	5	24S	37E	8 5/8 4 1/2	352 3734	225 335	Surface 1738(Calc)	3734	3430'-3694'
Myers Langlie Mattix Unit	144	G	5	24S	37E	7 5/8 4 1/2	1186 3687	480 500	Surface 537(Calc)	3687	3410'-3542
Myers Langlie Mattix Unit	145	H	5	24S	37E	13 10 3/4 8 5/8 5 1/2	174 593 1289 3430	85 Mud 200 200	Surface Not Cemented Surface Surface	3588	3410'-3588'
Myers Langlie Mattix Unit	146	E	6	24S	37E	8 5/8 5 1/2	1341 3400	400 100	Surface(Calc) 1819(Calc)	3590	3400'-3547'
Myers Langlie Mattix Unit	149	H	5	24S	37E	12 1/2 8 5/8 7	201 1250 3459	150 300 100	Surface Surface(Calc) 2561(Calc)	3701	3459'-3665'

HALF MILE RADIUS WELLS

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Myers Langlie Mattix Unit	89	K	33	23S	37E	10 1/4 5 1/2	233 3640	150 300	Surface(Calc) 1355(Calc)	3640	3503'-3626'
Myers Langlie Mattix Unit	91	I	32	23S	37E	8 5/8 5 1/2	306 3600	225 325	Surface 2393	3692	3413'-3690'
Myers Langlie Mattix Unit	94	L	32	23S	37E	7 5/8 4 1/2	266 3720	180 200	Surface 1809	3720	3537'-3603'
Myers Langlie Mattix Unit	95	I	32	23S	37E	8 5/8 5 1/2	1173 3663	400 300	Surface 1377(Calc)	3663	3510'-3618'
Myers Langlie Mattix Unit	109	M	32	23S	37E	10 3/4 7 5/8 3 1/2	298 1184 3676	250 400 250	Surface Surface 1580(Calc)	3676	3598'-3506'
Myers Langlie Mattix Unit	112	P	32	23S	37E	9 5/8 7	303 3660	225 325	Surface 2067	3660	3420'-3590'
Myers Langlie Mattix Unit	113	M	33	23S	37E	8 5/8 5 1/2	236 3635	150 300	Surface 1350(Calc)	3685	3474'-3685'
Myers Langlie Mattix Unit	114	N	33	23S	37E	9 5/8 7	1420 3300	500 300	Surface(Calc) 667(Calc)	3600	3300'-3600
Myers Langlie Mattix Unit	115	O	33	23S	37E	12 1/2 8 5/8 5 1/2	249 2577 3375	250 700 100	13'(Calc) Surface(Calc) Surface(shot holes in csg. & circulated cement)	3623	3575'-3623'

HALF MILE RADIUS WELLS

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	DEPTH	CEMENTING NO. SX.	CEMENT TOP	
yers Langlie Mattix Unit	73	G	31	23S	37E	7 5/8 5 1/2	1205 3480	500 600	Surface Surface	3
yers Langlie Mattix Unit	74	H	31	23S	37E	8 5/8 5 1/2	500 3708	225 1000	Surface Surface	3
yers Langlie Mattix Unit	78	H	32	23S	37E	13 10 3/4 7	191 230 3348	190 100 500	Surface Surface(Calc) Surface(Calc)	3
yers Langlie Mattix Unit	79	E	33	23S	37E	15 1/2 8 5/8 7 4 1/2 (liner 2989-3620)	214 1225 3350	150 100 200 400	Surface 280(Calc) 124(Calc) 2989	3
yers Langlie Mattix Unit	80	P	33	23S	37E	12 1/2 8 5/8 7	170 1342 3440	uncemented 25 600	 1212(Calc) Surface	
yers Langlie Mattix Unit	83	E	34	23S	37E	8 5/8 5 1/2	330 3615	300 300	Surface 2230	3
yers Langlie Mattix Unit	85	K	34	23S	37E	8 5/8 5 1/2	350 3572	300 3572	Surface 2220	3
yers Langlie Mattix Unit	86	L	34	23S	37E	8 5/8 5 1/2	331 3595	300 300	Surface 2300	3
yers Langlie Mattix Unit	87	I	33	23S	37E	8 5/8 5 1/2	935 6017	650 560	Surface 2600	6
yers Langlie Mattix Unit	88	J	33	23S	37E	8 5/8 5 1/2	331 3595	300 300	Surface 2300	3

HALF MILE RADIUS WELLS

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Myers Langlie Mattix Unit	47	M	28	23S	37E	9 5/8 5 1/2	309 3650	200 300(Stg)	Surface 413' 2043'	3655	3488'-3616' Stg.tool@1175' Upper 100 sxs Lower 200 sxs
Myers Langlie Mattix Unit	49	C	34	23S	37E	13 3/8 9 5/8 7	296 2857 9790	300 2500 660	Surface Surface 3996(Calc.)	9812 PB 3550	3400'-3550' (7" cut&pulled from 3875'-plugged to 3500'-No record of plug)
Myers Langlie Mattix Unit	50	D	34	23S	37E	8 5/8 5 1/2	322 3598	300 300	Surface 2200	3598	3426'-3528'
Myers Langlie Mattix Unit	51	A	33	23S	37E	10 3/4 7	265 3630	200 400	Surface 119(Calc.)	3630	3372'-3598'
Myers Langlie Mattix Unit	53	C	33	23S	37E	8 5/8 5 1/2	265 3649	200 400	Surface 603(Calc)	3649	3383'-3621
Myers Langlie Mattix Unit	55	A	32	23S	37E	8 5/8 4 1/2	319	250 3713	Surface 2150	3716	3472'-3655'
Myers Langlie Mattix Unit	56	B	32	23S	37E	8 5/8 5 1/2	333 3518	200 350	Surface 2250	3595	3422'-3522'
Myers Langlie Mattix Unit	57	C	32	23S	37E	8 5/8 5 1/2	1192 3423	400 200	Surface 1900(Calc.)		3423'-3564
Myers Langlie Mattix Unit	58	D	32	23S	37E	8 5/8 5 1/2	1200 3470	500 200	Surface 1847(Calc)	3623	3510'-3575
Myers Langlie Mattix Unit	63	A	36	23S	36E	8 5/8 5 1/2	307 3485	225 500	Surface 2200	3600	3485'-3600'

HALF MILE RADIUS WELLS

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Myers Langlie Mattix Unit	28	I	30	23S	37E	8 5/8 4 1/2	275 3800	150 400	Surface 1578 (Cacl.)	3800	3456'-3596' (2-76 Sqz. holes in csg. 814'-909')
Myers Langlie Mattix Unit	31	L	30	23S	37E	10 3/4 7 5/8 5 1/2	250 1250 3523	200 400 500	Surface(Calc.) Surface(Calc.) 1000'	3759	3523'-3759'
Myers Langlie Mattix Unit	33	J	25	23S	36E	13 3/8 8 5/8 5 1/2	306 1214 3478	300 400 940	Surface Surface 450	3643'	3312'-3643
Myers Langlie Mattix Unit	34	K	25	23S	36E	13 3/8 9 5/8 7	300 1179 3434	300 450 980	Surface Surface 210'	3620	3422'-3475'
Myers Langlie Mattix Unit	37	O	25	23S	36E	10 3/4 7 5/8 5 1/2	295 1204 3478	200 500 800	Surface 250' 1240'	3602	3478'-3602
Myers Langlie Mattix Unit	38	P	25	23S	36E	10 3/4 7 5/8 5 1/2	298 1214 3489	200 500 900	Surface Surface Surface	3635	3508'-3635'
Myers Langlie Mattix Unit	39	M	30	23S	36E	8 5/8 5 1/2	1237 3485	500 600	Surface 600'	3650	3485'-3650'
Myers Langlie Mattix Unit	43	M	29	23S	37E	9 5/8 7	1272 3446	500 250	Surface 1251' (Calc.)	3663	3446'-3633
Myers Langlie Mattix Unit	44	N	29	23S	37E	9 5/8 7	1223 3409	500 300	Surface Surface	3630	3409'-3630'
Myers Langlie Mattix Unit	45	O	29	23S	37E	10 3/4 7	304 3403	150 350	Surface 330'	3625	3382'-3607

HALF MILE RADIUS WELLS

WELL NAME	WELL NO.	WELL LOCATION UL.	SEC.	T	R	CASING SIZE	CASING DEPTH	CEMENTING NO. SX.	CEMENT TOP	TD	PAY INTERVAL
Myers Langlie Mattix Unit	3	C	29	23S	37E	13 3/8 7 4 1/2	300 3470 3612	375 650 700	Surface Surface Surface	3615	3496'-3598'
Myers Langlie Mattix Unit	4	D	29	23S	37E	13 9 5/8 5 1/2	42 1190 3479	45 400 150	Surface 200' 2336(Calc)	3620	2772'-3103' (Jalmat perfs-Langlie-Mattix TA)
Myers Langlie Mattix Unit	6	B	30	23S	37E	8 5/8 5 1/2	733 3476	300 200	Surface(Calc) 1952(Calc)	3620	3476'-3620
Myers Langlie Mattix Unit	7	C	30	23S	37E	8 5/8 5 1/2	328 3678	300 310	Surface 1910 (Surv.)	3629	3558'-3586
Myers Langlie Mattix Unit	10	A	25	23S	37E	13 8 5/8 5 1/2	157 1210 3459	75 150 150	Surface 432(Calc) 2317(Calc)	3641	3459'-3641'
Myers Langlie Mattix Unit	13	E	30	23S	37E	8 5/8 5 1/2	330 2300	300 300	Surface 2300	3662	3554'-3628
Myers Langlie Mattix Unit	14	F	30	23S	37E	8 5/8 5 1/2	325 3651	300 300	Surface 2600	3651	3568'-3624'
Myers Langlie Mattix Unit	16	H	30	23S	37E	9 5/8 7	1147 3474	500 250	Surface	3696	3473'-3696'
Myers Langlie Mattix Unit	17	E	29	23S	37E	13 3/8 8 5/8 6 4 1/2	36 1136 3476 3232 3758	36 550 125 400	Surface Surface	3745	3640'-3724

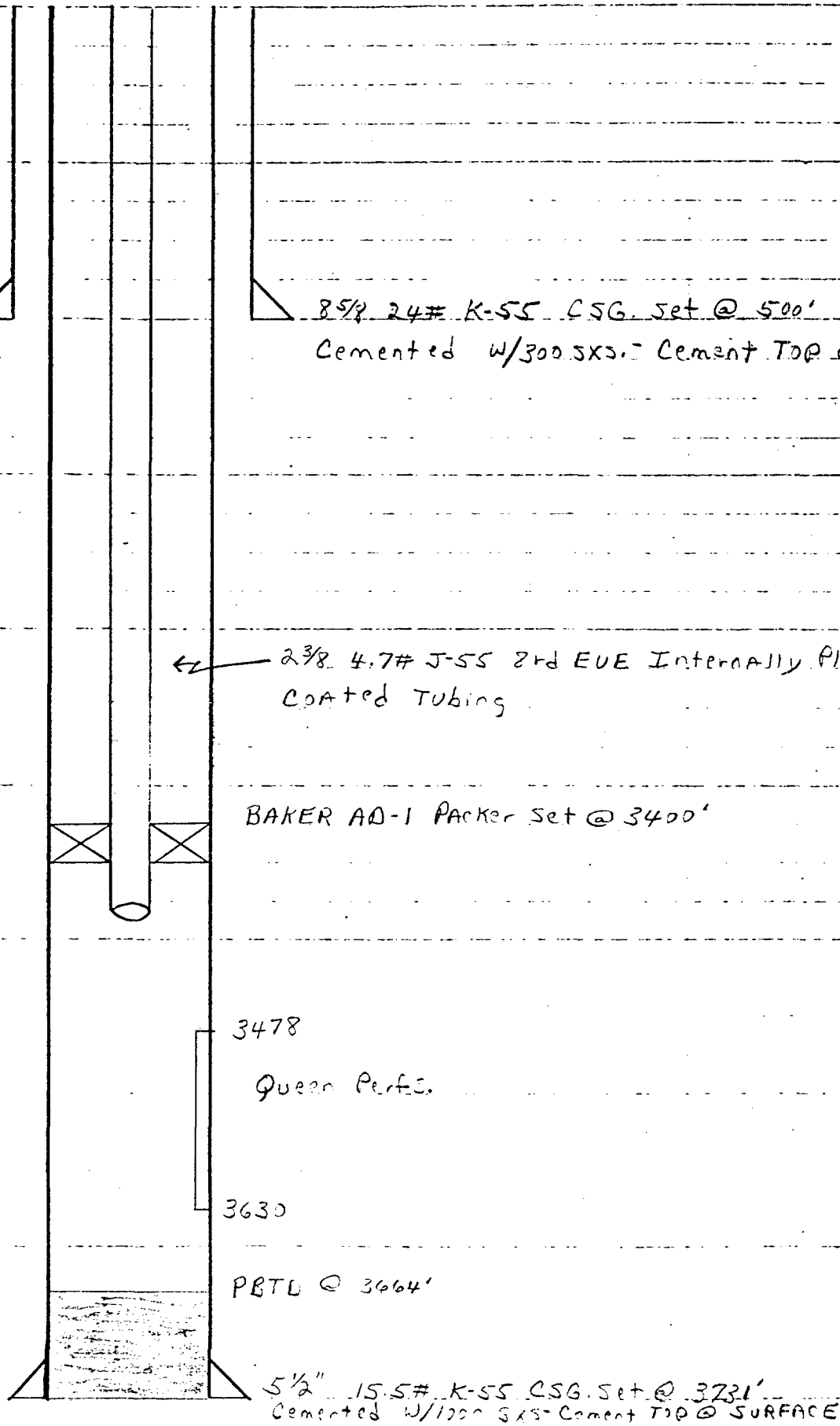
Exhibit III
Type Log Of The Area

Exihibit IV
Downhole Sketches Of Proposed Injection Wells

MYERS-LANGLIE MATTIX UNIT

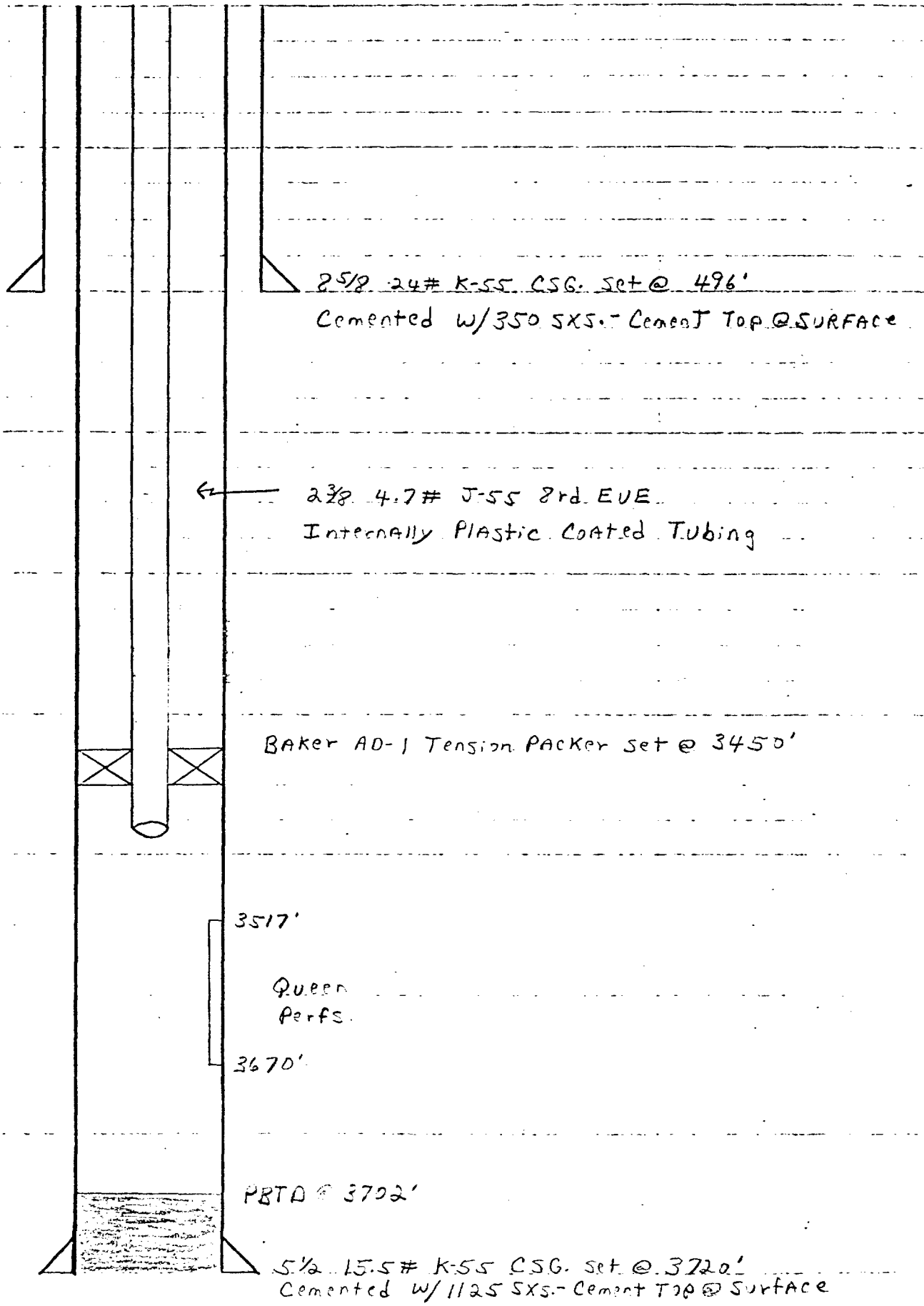
WELL NO. 32

UL I, Sec. 25-T23S-R36E



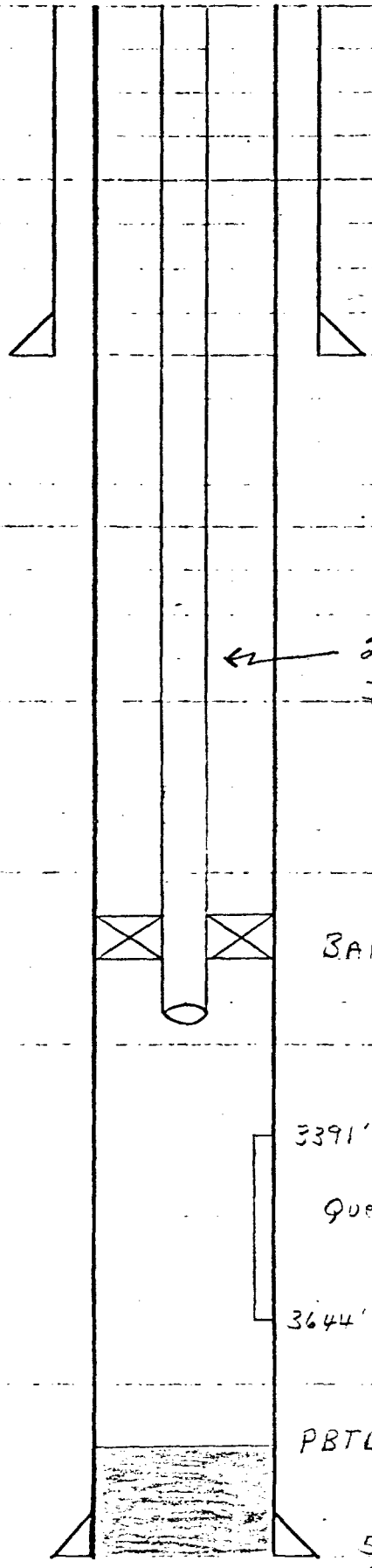
MYERS-LANGLIE MATTIX UNIT
WELL NO. 30

UL K, Sec. 30-T23S-R37E



MYERS-LANGLIE MATTIX UNIT
WELL NO. 22

UL K, Sec. 28-T23S-R37E



9 5/8 32# CSG. Set @ 298'
Cemented w/ 175 SXS.
Cement TOP @ SURFACE

2 3/8 4.7# J-55 8rd EUE
Internally Plastic Coated Tubing

BAKER AD-1 Tension Packer Set @ 3325'

3391'

Queen Perfs

3644'

PBTD @ 3732'

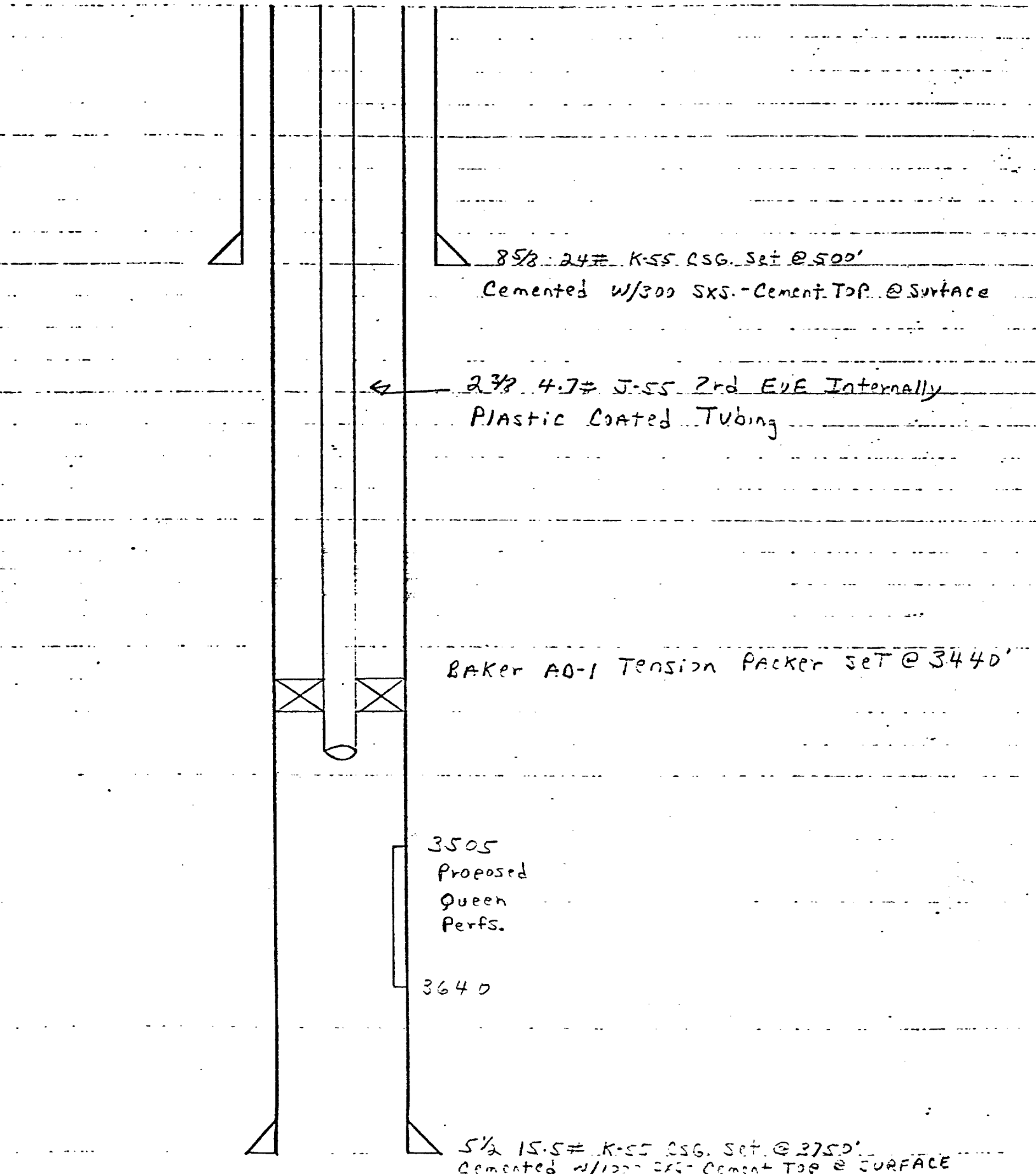
5 1/2" 14# CSG. Set @ 3762' Cemented w/ 600 SXS.
CALC. Cement TOP @ 800'

MYERS-LANGLIE MATTIX UNIT

WELL NO. 15

PROPOSED WELL TO BE DRILLED

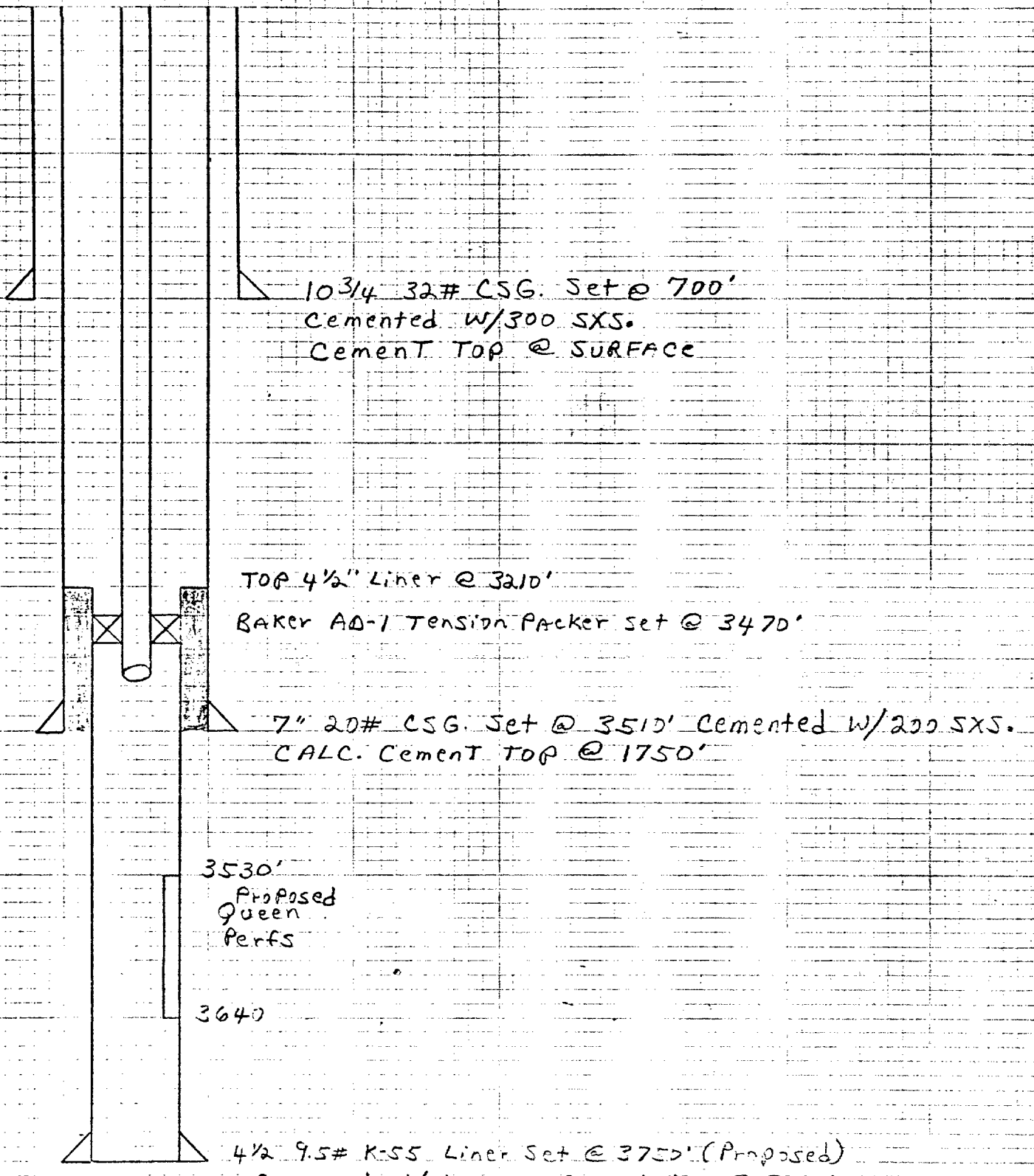
UL G, Sec. 30-T.23S-R37E



MYERS LANGLIE MATTIX UNIT

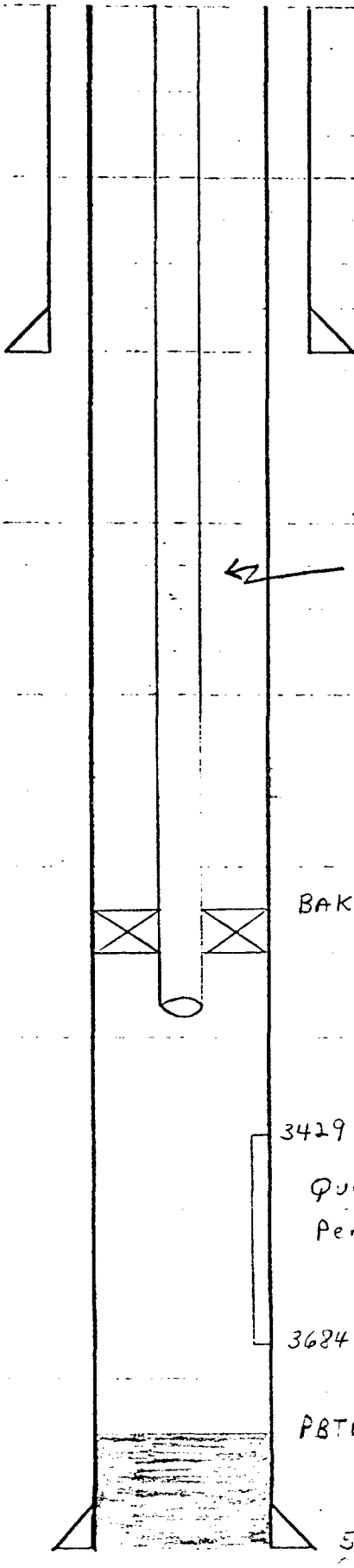
WELL NO. 5

UL A, Sec. 30-T23S-R37E



MYERS-LANGLIE MATTIX UNIT
WELL NO. 77

UL G, Sec. 32-T23S-R37E



8 5/8 24# K-55 CSG. Set @ 495'
Cemented w/ 300 SXS - Cement TOP @ Surface

2 3/8 4.7# J-55 2rd EUE Internally Plastic Coated Tubing

BAKER AD-1 Tension Packer Set @ 3375'

3429

Queen Perfs.

3684

PBTD @ 3717'

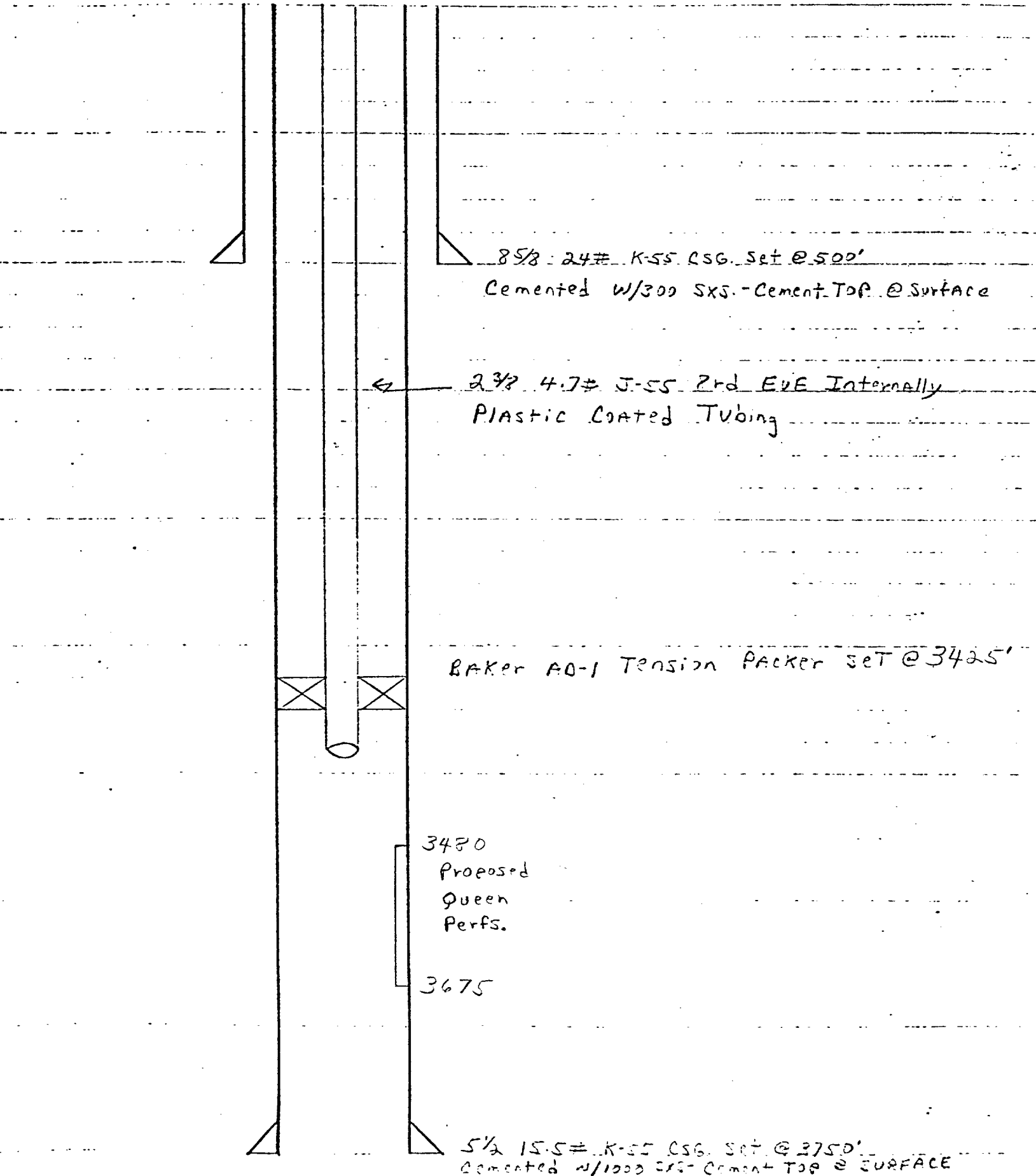
5 1/2 15.5# K-55 [illegible] Set @ 3732'
Cemented w/ 350 SXS. - Cement TOP @ SURFACE

MYERS-LANGLIE MATTIX UNIT

WELL NO. 81

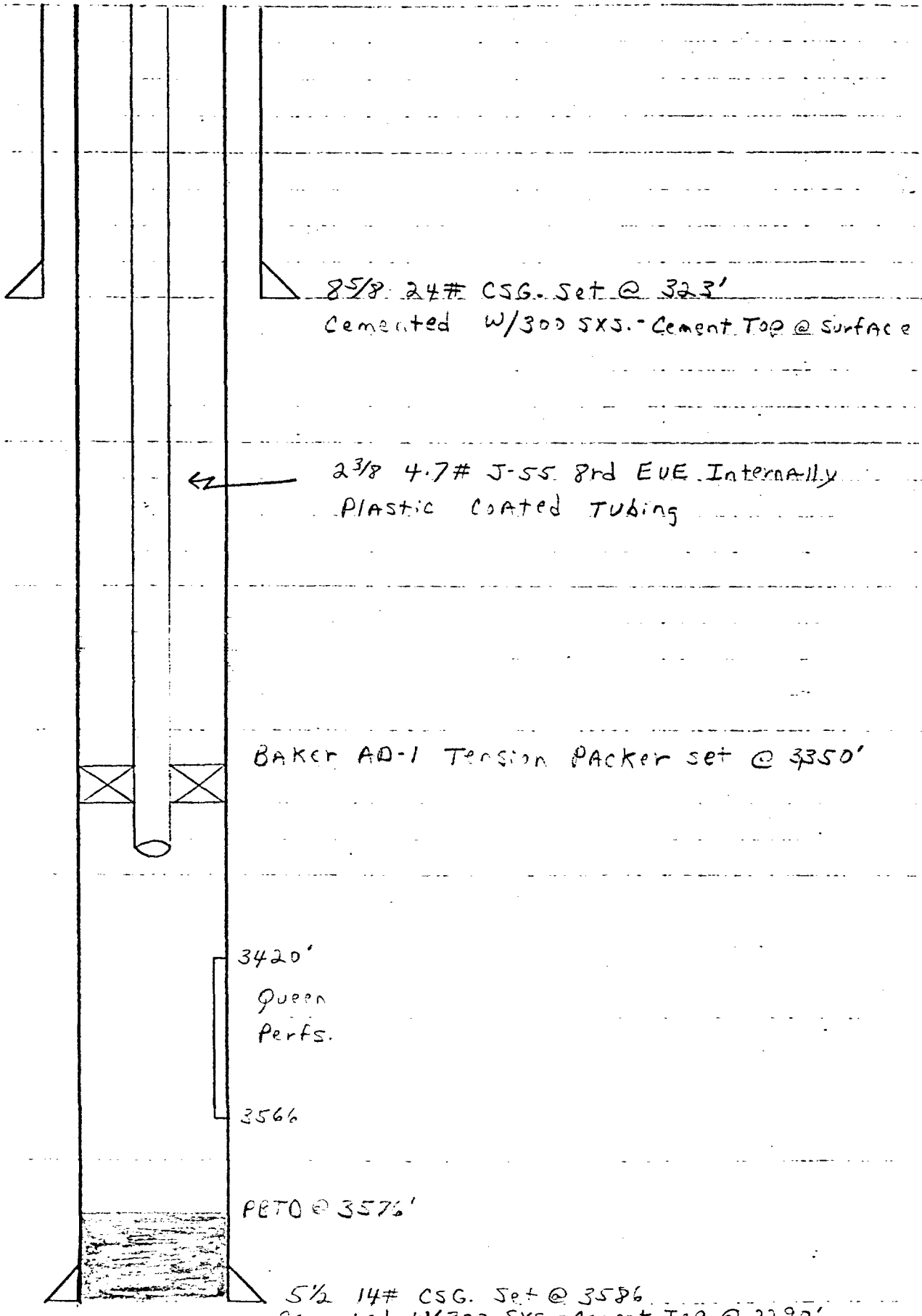
PROPOSED WELL TO BE DRILLED

UL G, Sec. 33-T.23S-R37E



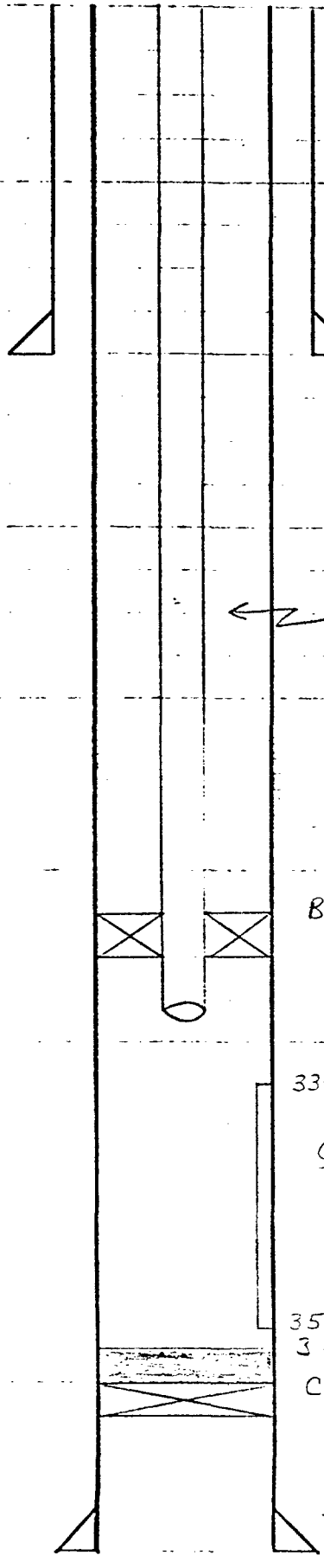
MYERS-LANGLIE MATTIX UNIT
WELL NO. 84

UL H, Sec. 34-T23S-R37E



MYERS-LANGLIE MATTIX UNIT
WELL NO. 87

UL I, Sec. 33-T23S-R37E



8 5/8 CSG set @ 935'
Cemented w/650 sxs.
Cement Top @ Surface

2 3/8 4.7# J-55 8rd EUE Internally
Plastic Coated Tubing

Baker AD-1 Tension Packer set @ 3300'

3366'

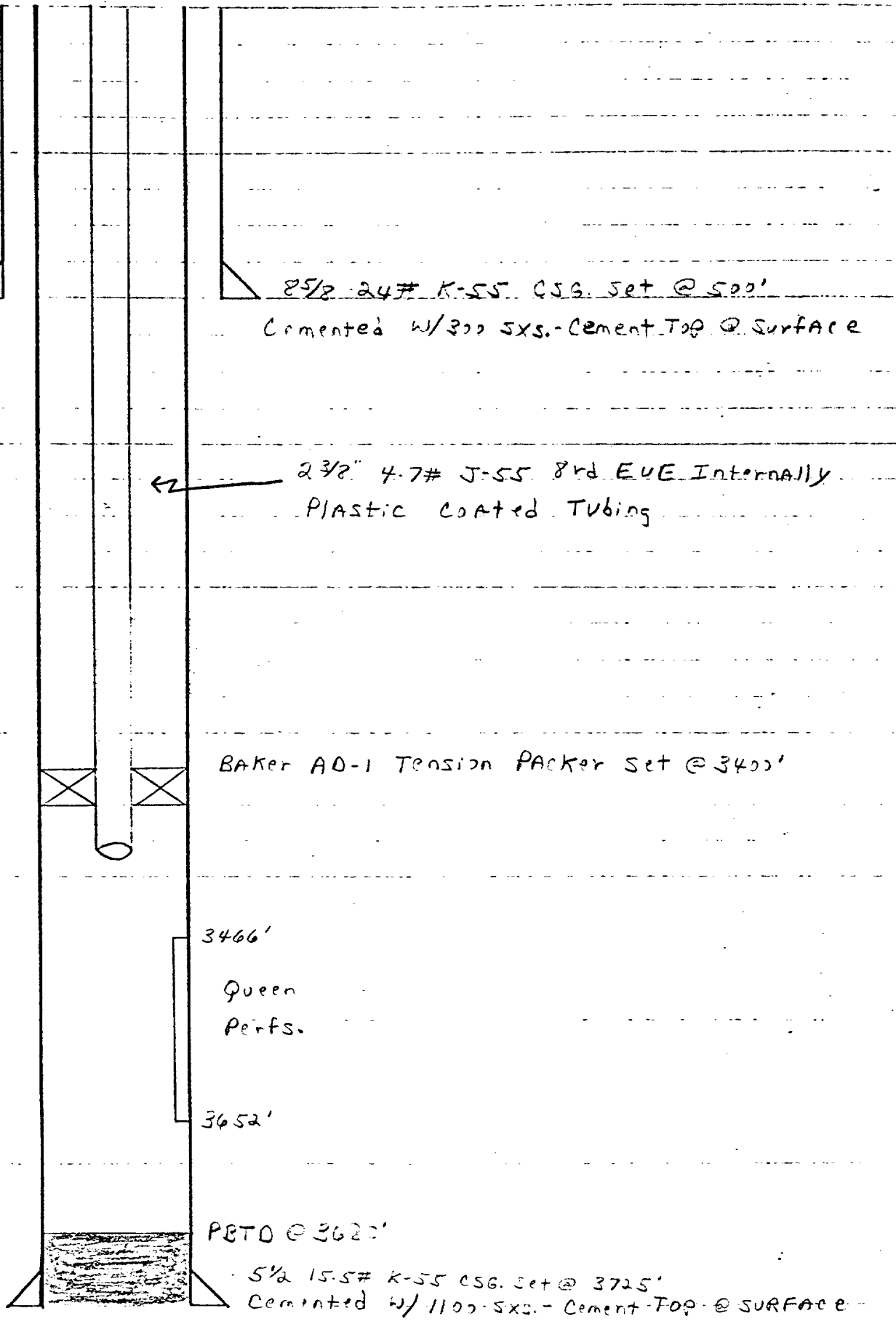
Queen
Perfs.

3598'
35 sx. Cement Plug 3600'-3633'
CIBP @ 3633'

5 1/2 15.5# & 17# CSG set @ 6017'
Cemented w/560 sxs. Cement Top @ 2600'

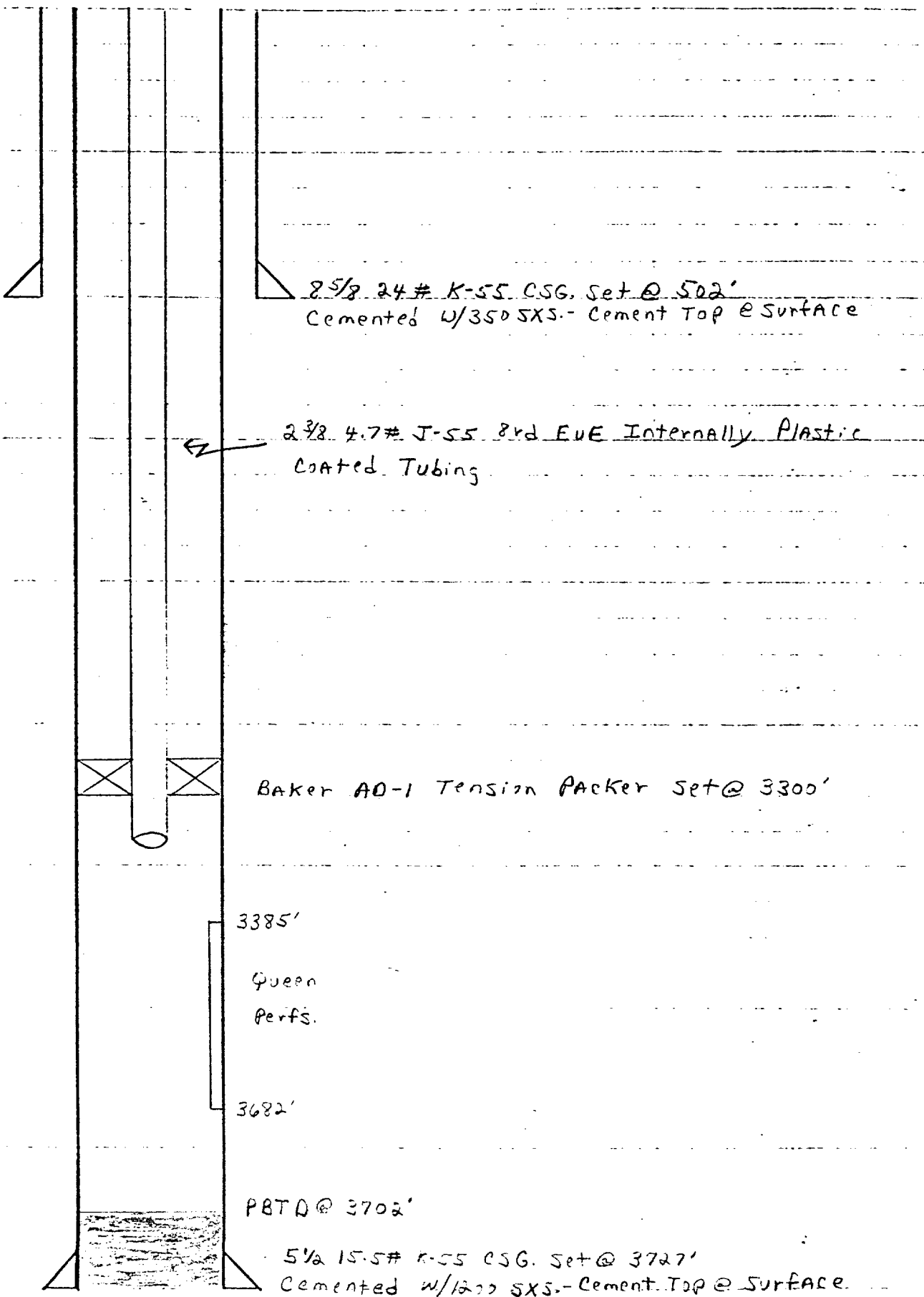
MYERS-LANGLIE MATTIX UNIT
WELL NO. 93

UL K, Sec. 32-T23S-R37E



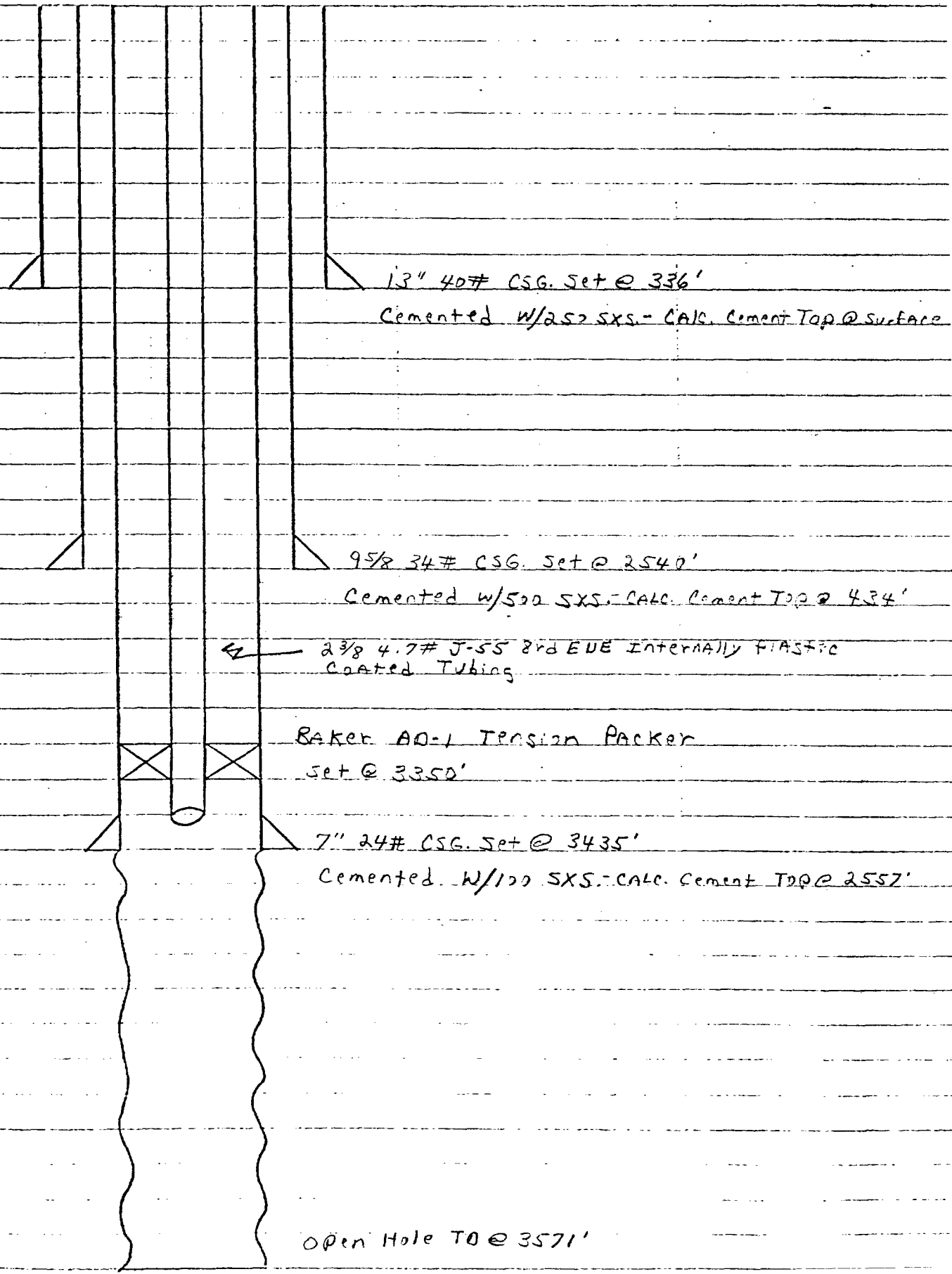
MYERS-LANGLIE MATTIX UNIT
WELL NO. 111

UL O, Sec. 32-T23S-R37E



MYERS-LANGLIE MATTIX UNIT
WELL NO. 117

UL M, Sec. 34-T23S-R37E

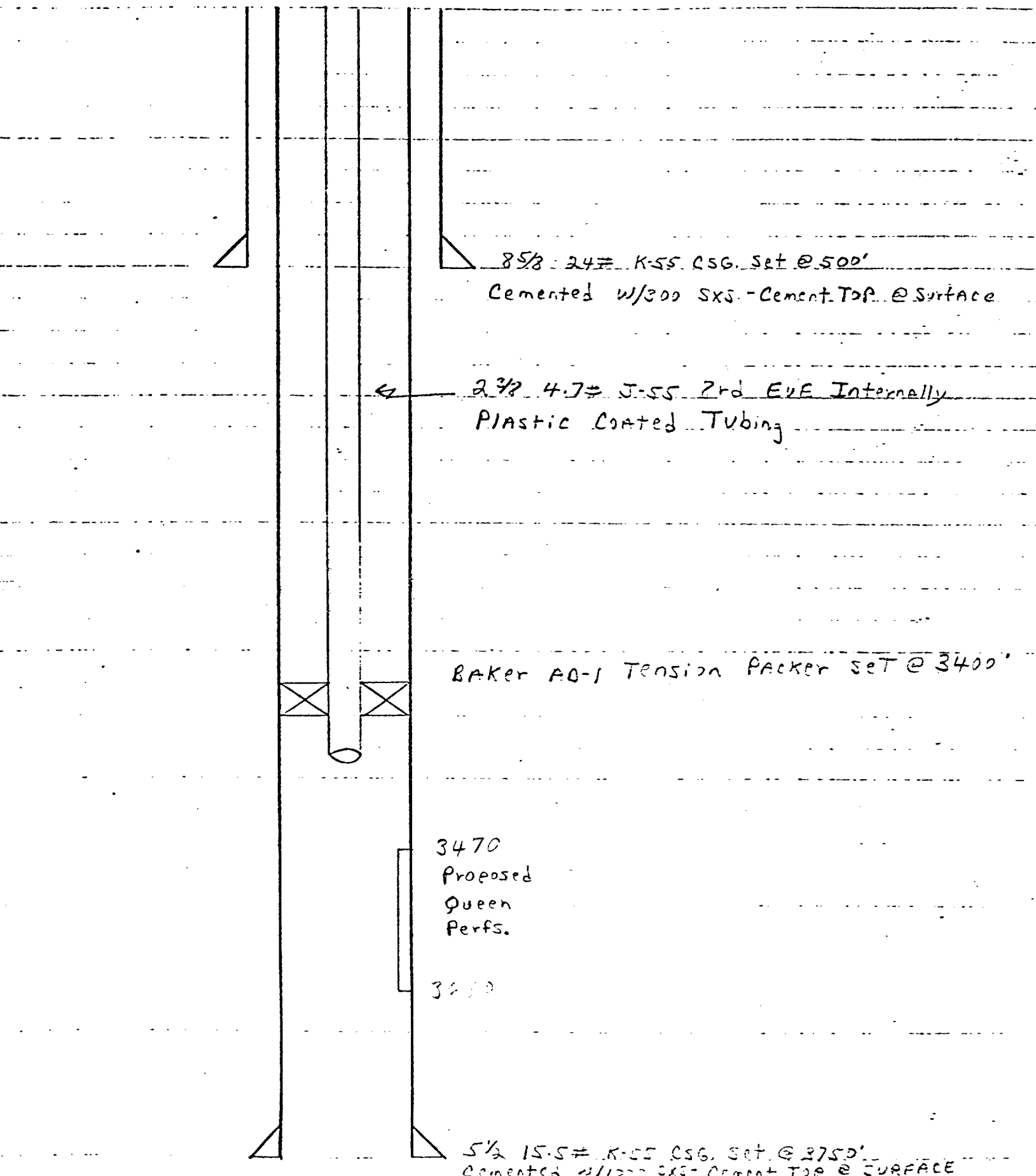


MYERS-LANGLIE MATTIX UNIT

WELL NO. 126

PROPOSED WELL TO BE DRILLED

UL A, Sec. 4-T24S-R37E

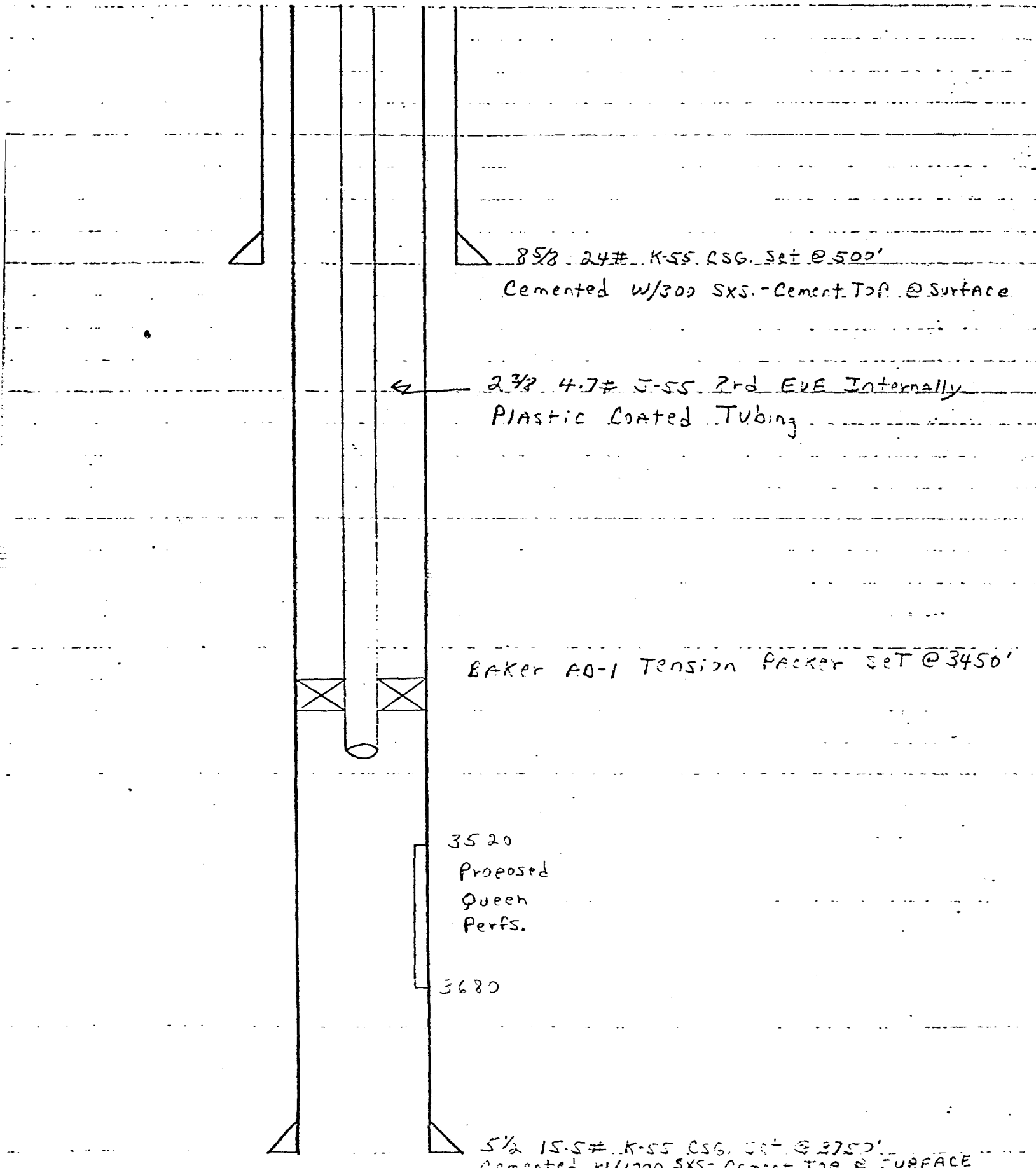


MYERS-LANGLIE MATTIX UNIT

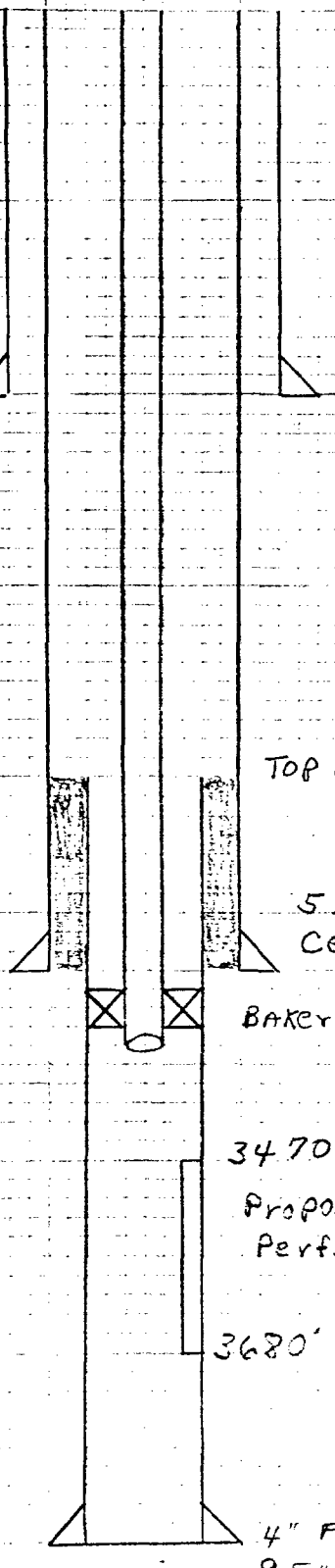
WELL NO. 128

PROPOSED WELL TO BE DRILLED

UL C, Sec. 4: T24S-R37E



MYERS LANGLIE MATTIX UNIT
WELL No. 130
UL A, Sec. 5-T24S-R37E



8⅝ 32# CSG. Set @ 1180'
Cemented w/950 SXS. - Cement TOP @ SURFACE

TOP Liner @ 3150'

5½" 17# CSG. Set @ 3410'
Cemented W/450 SXS. - CALC. Cement TOP @ SURFACE

BAKER AD-1 Tension Packer Set @ 3420'

3470'

Proposed Queen Perfs.

3680'

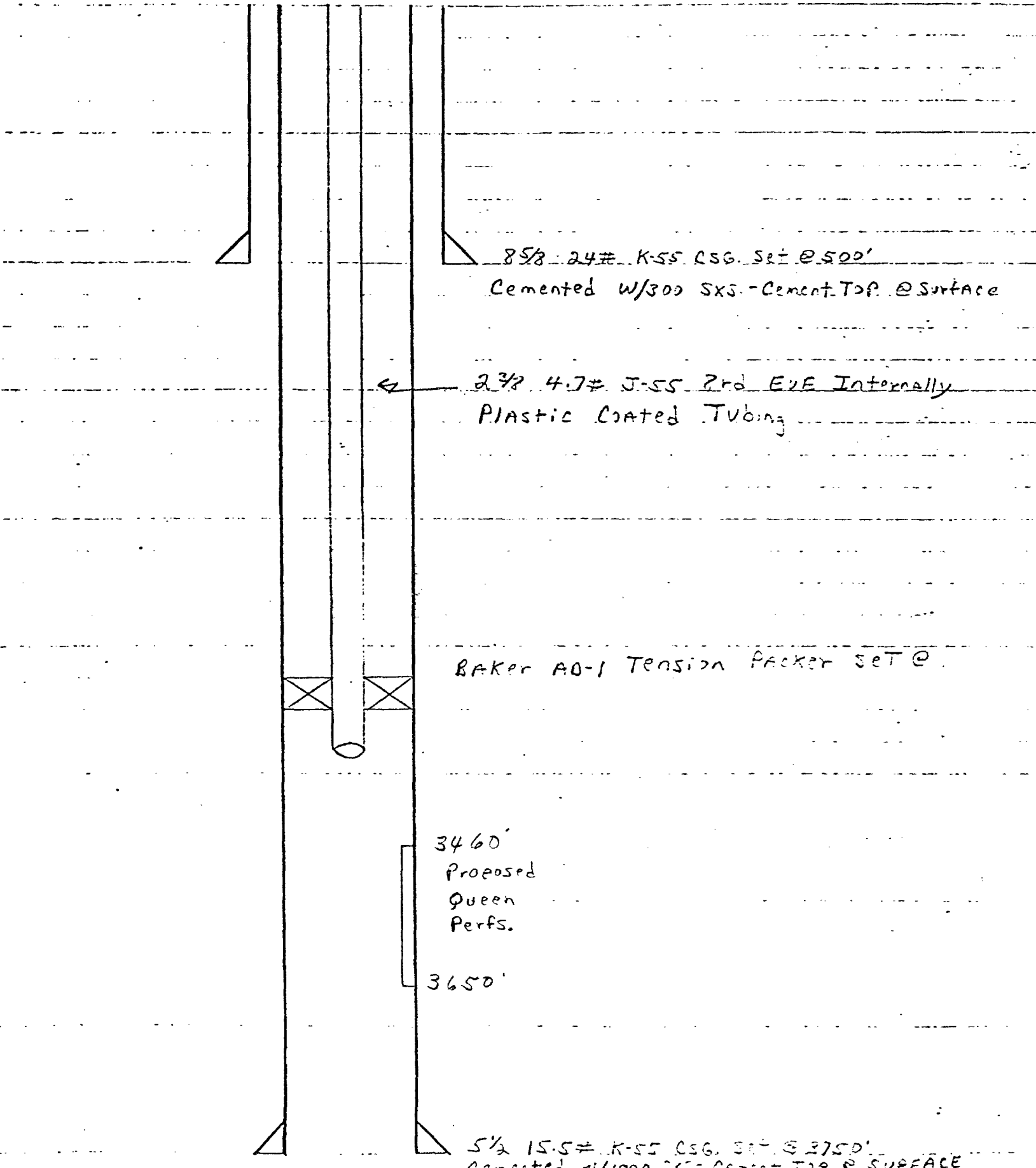
4" Flush Joint
9.5# K-55 Liner
Set @ 3750'
Cemented w/150 SXS - Cement TOP @ 3150'

MYERS-LANGLIE MATTIX UNIT

WELL NO. 148

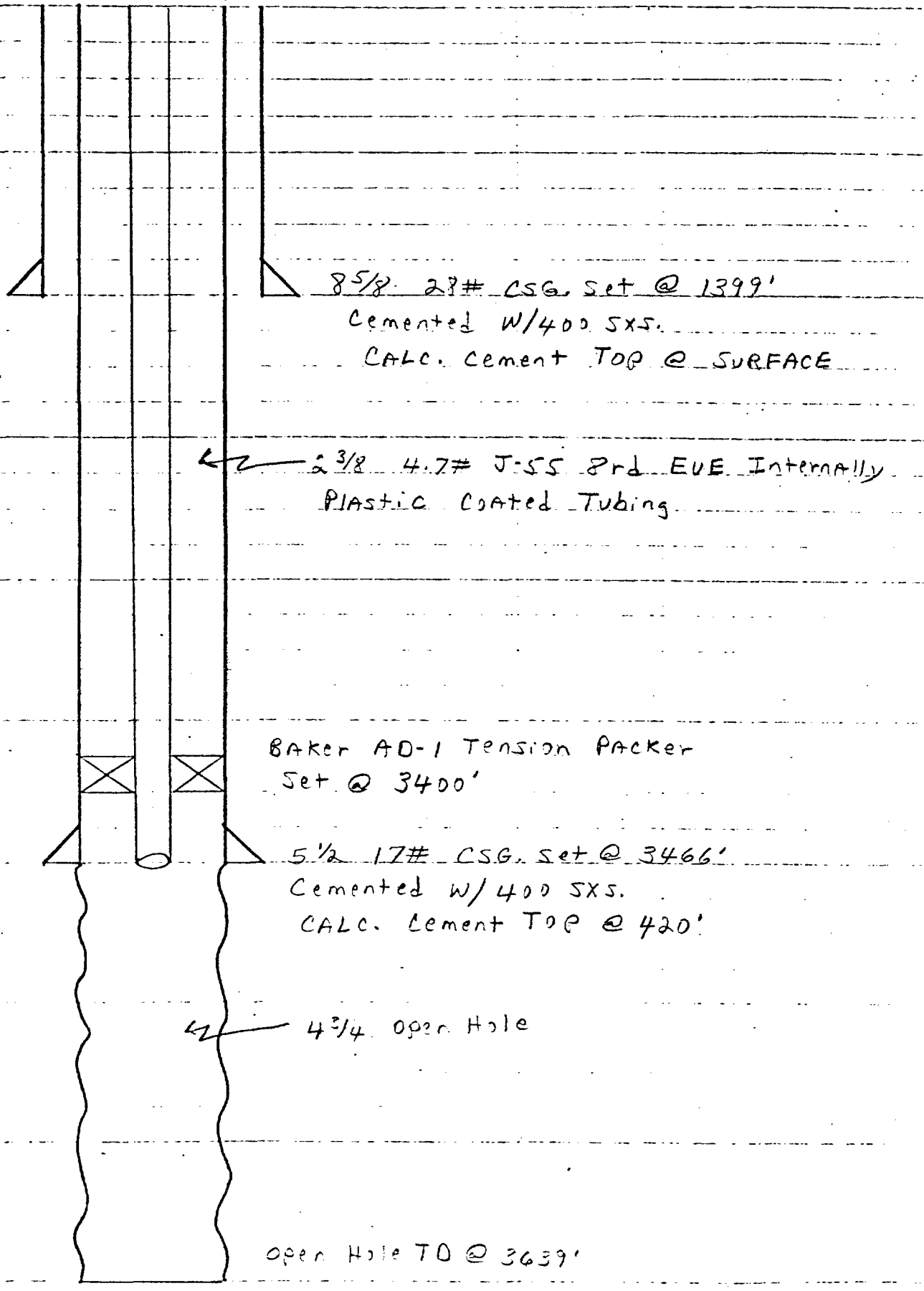
PROPOSED WELL TO BE DRILLED

UL G, Sec. 4-T24S-R37E.



MYERS-LANGLIE MATTIX UNIT
WELL NO. 163

UL I, Sec. 4-T24S-R37E

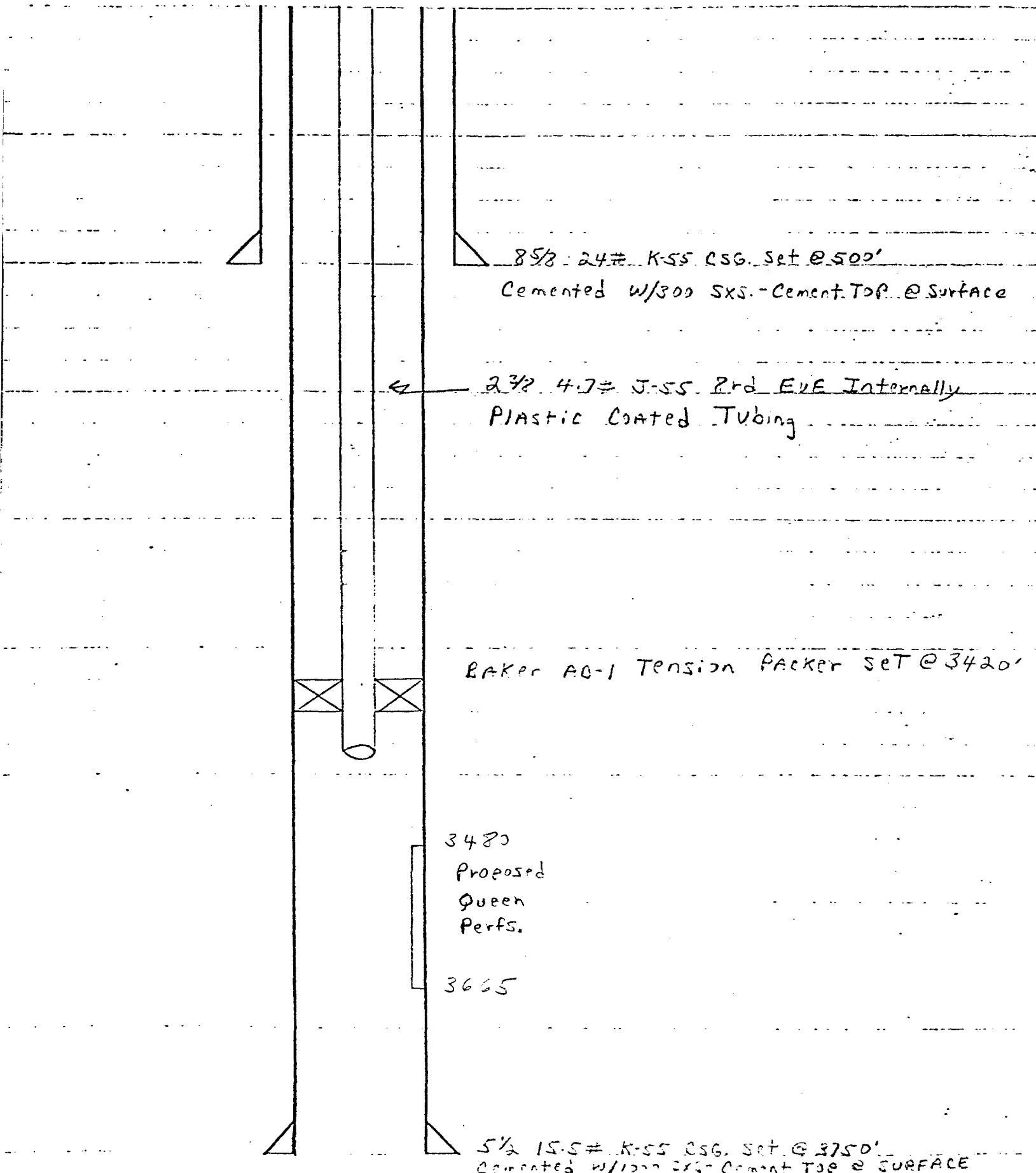


MYERS-LANGLIE MATTIX UNIT

WELL NO. 165

PROPOSED WELL TO BE DRILLED

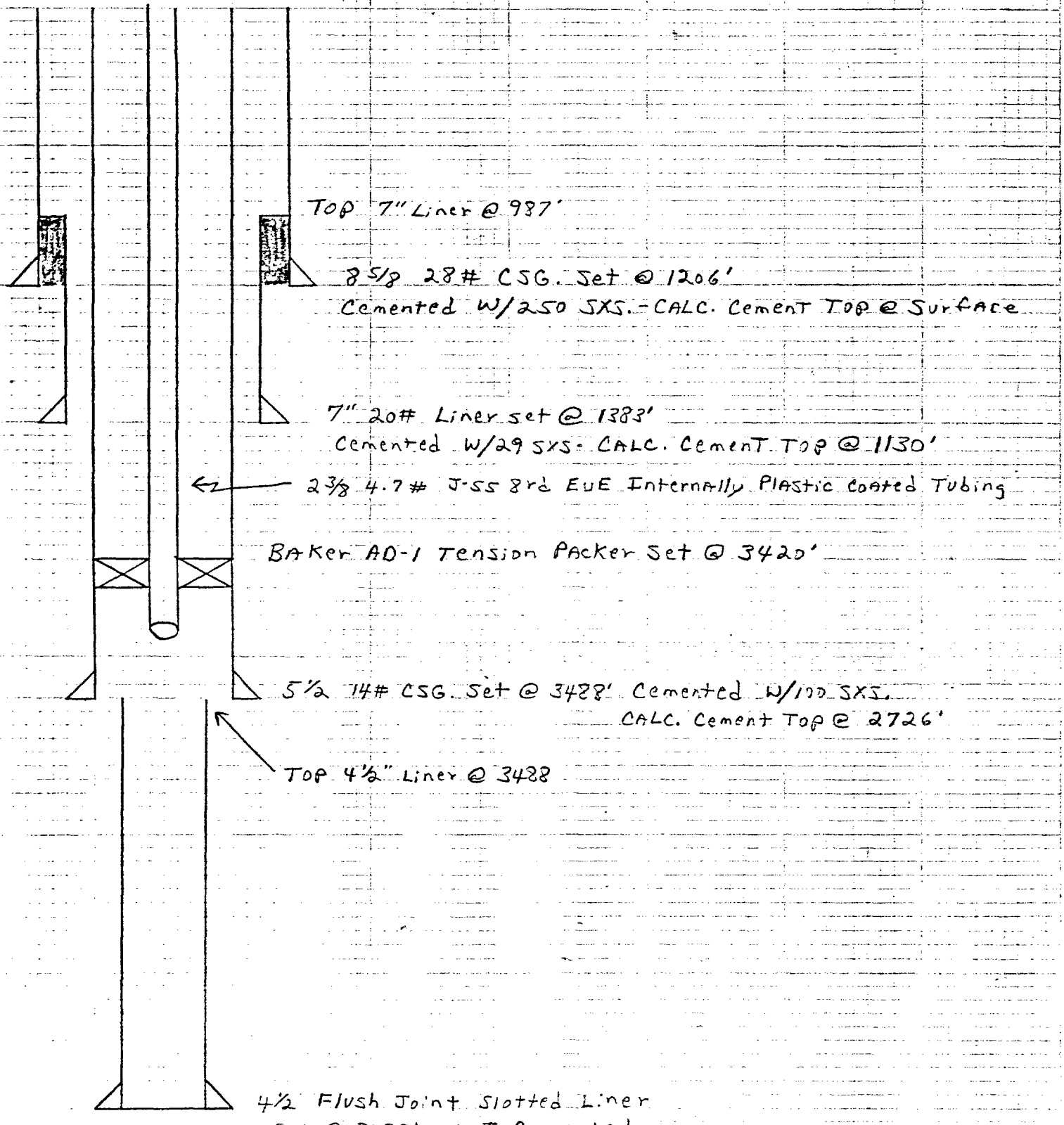
UL K, Sec. 4-T24S-R37E



MYERS LANGLIE MATTIX UNIT

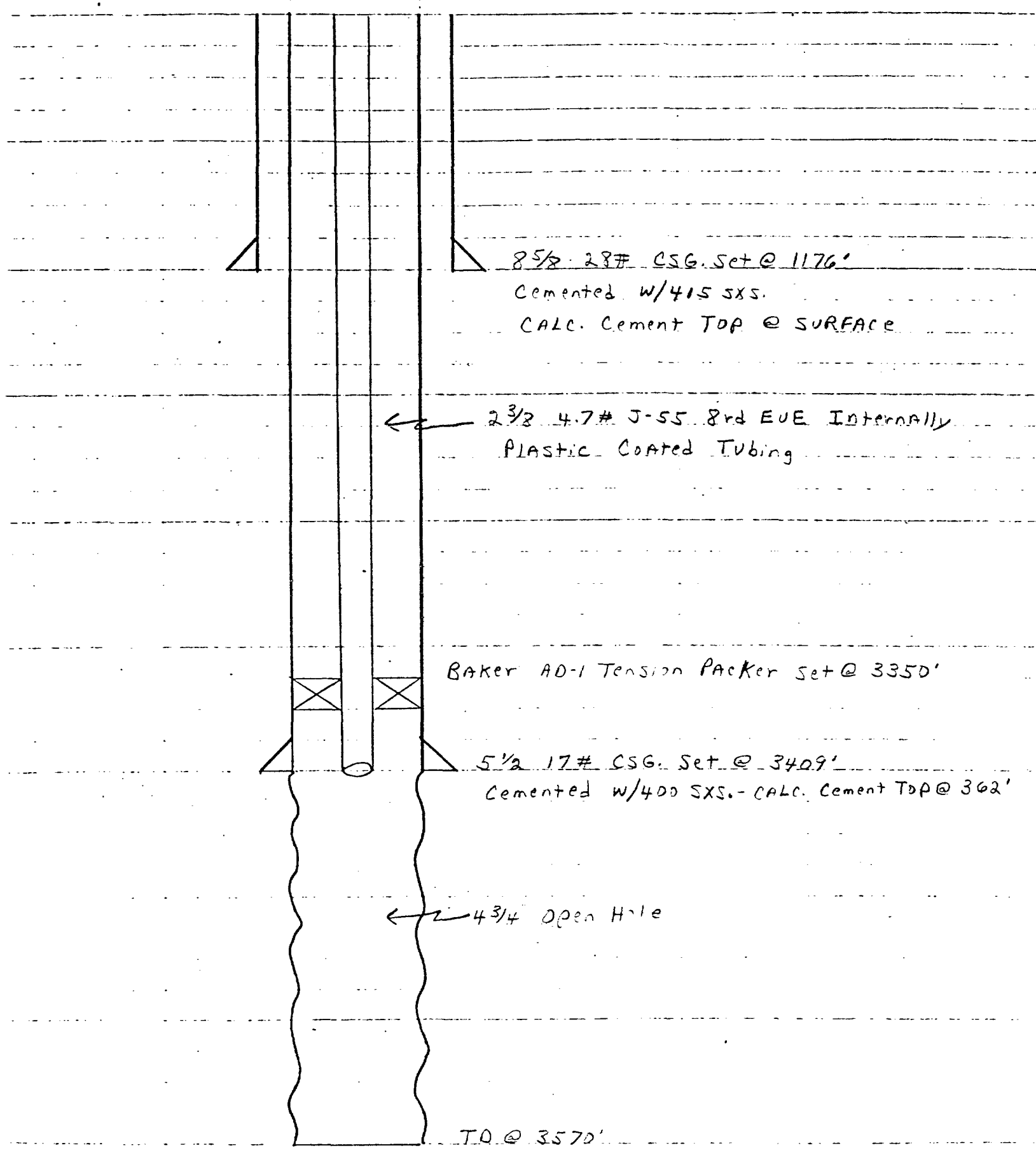
WELL NO. 167

ULI, Sec. 5-T24S-R37E



MYERS-LANGLIE MATTIX UNIT
WELL NO. 181

UL M, Sec. 4-T24S-R37E

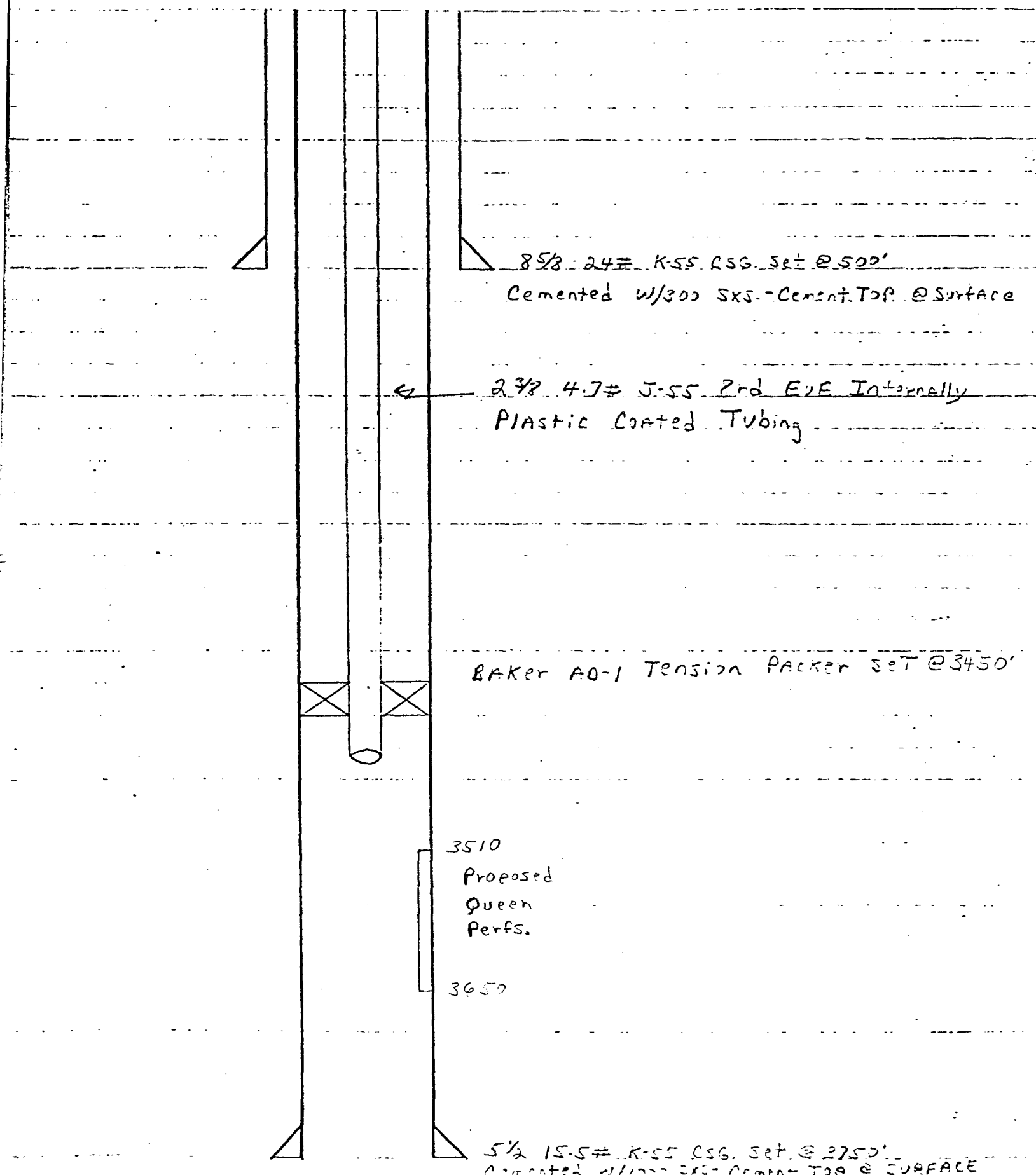


MYERS-LANGLIE MATTIX UNIT

WELL NO. 183

PROPOSED WELL TO BE DRILLED

UL O, Sec. 4-T24S-R37E

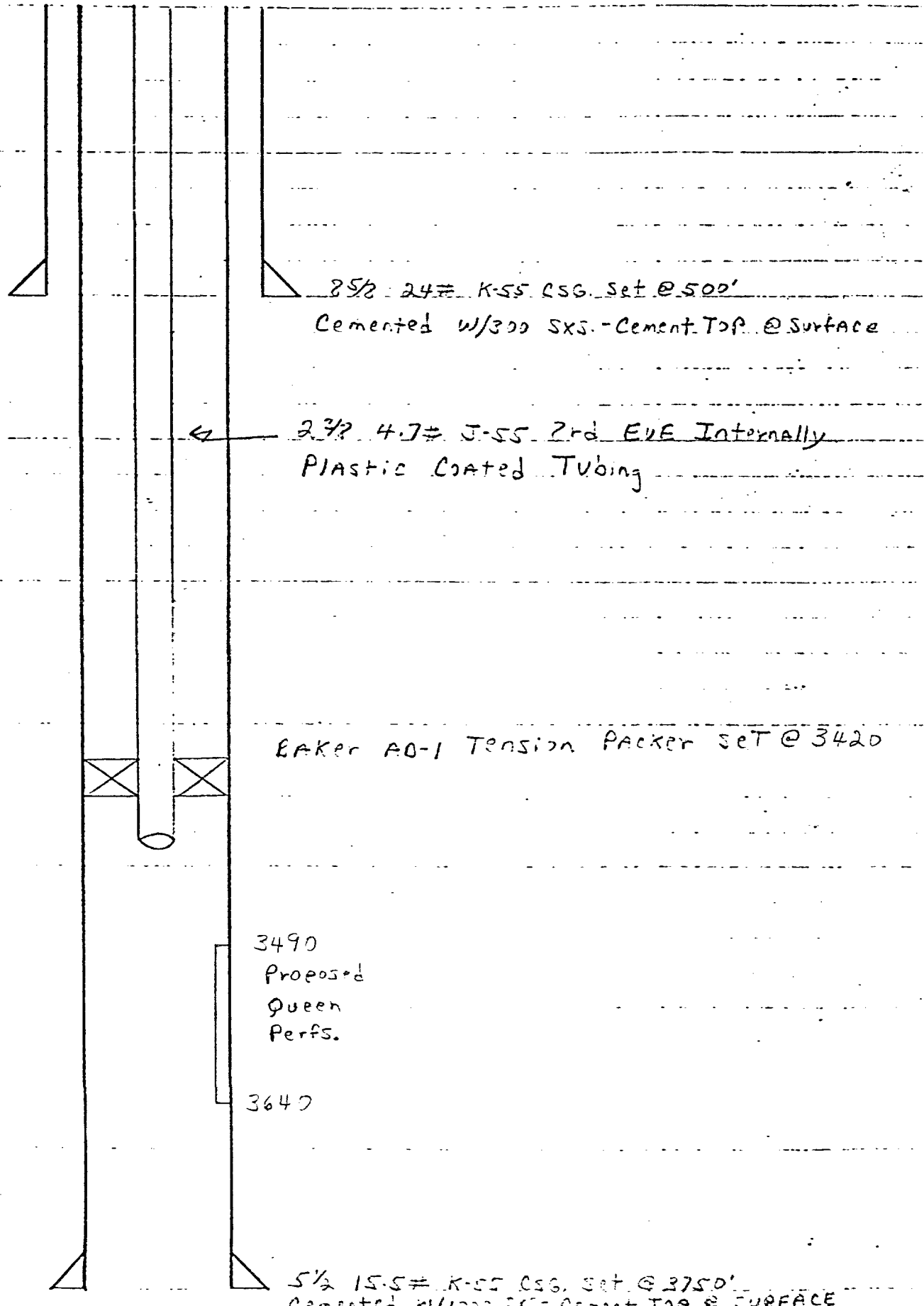


MYERS-LANGLIE MATTIX UNIT

WELL NO. 185

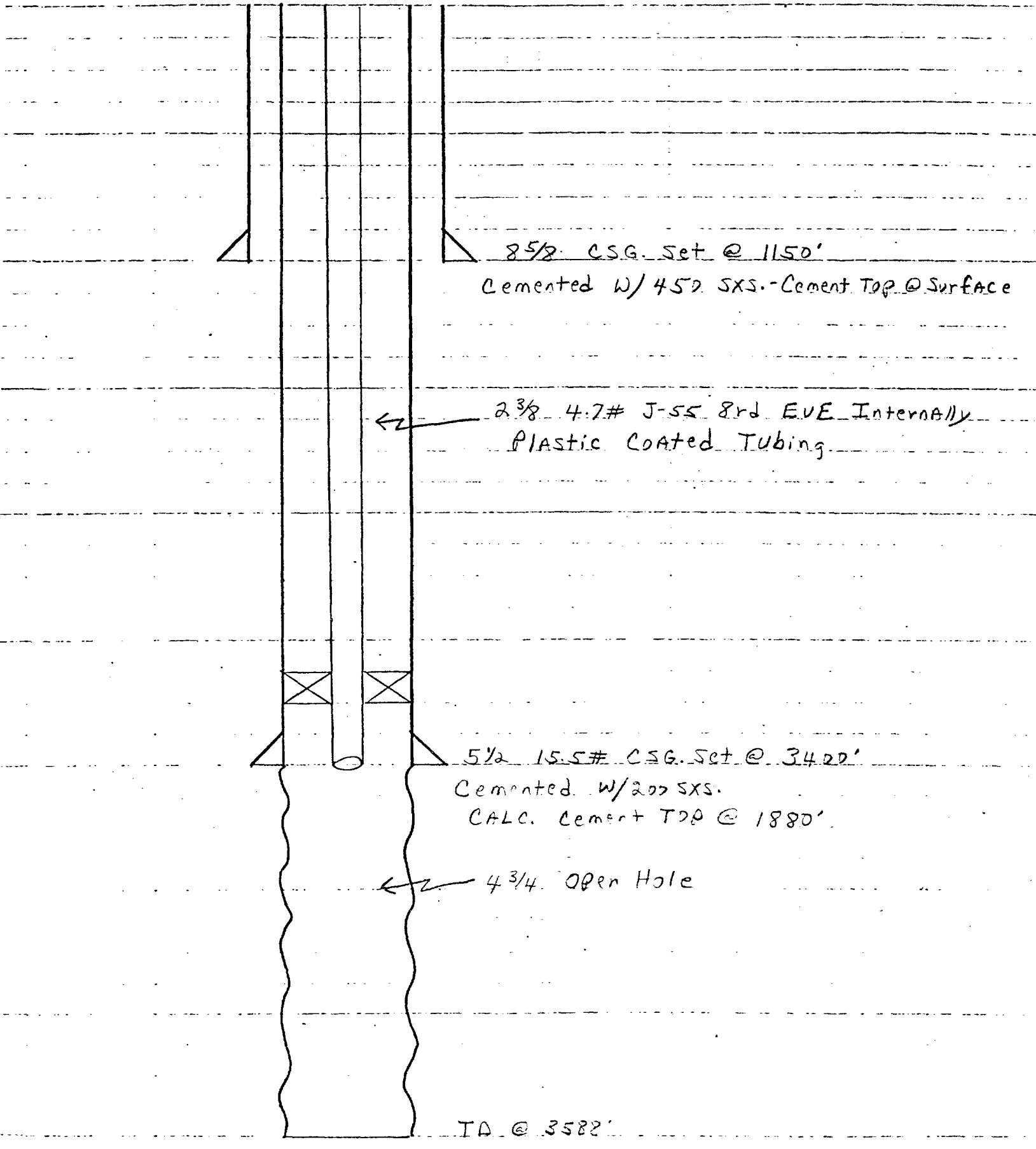
PROPOSED WELL TO BE DRILLED

UL M, Sec. 3-T24S-R37E



MYERS-LANGLIE MATTIX UNIT
WELL NO. 189

UL M, Sec. 2-T24S-R37E

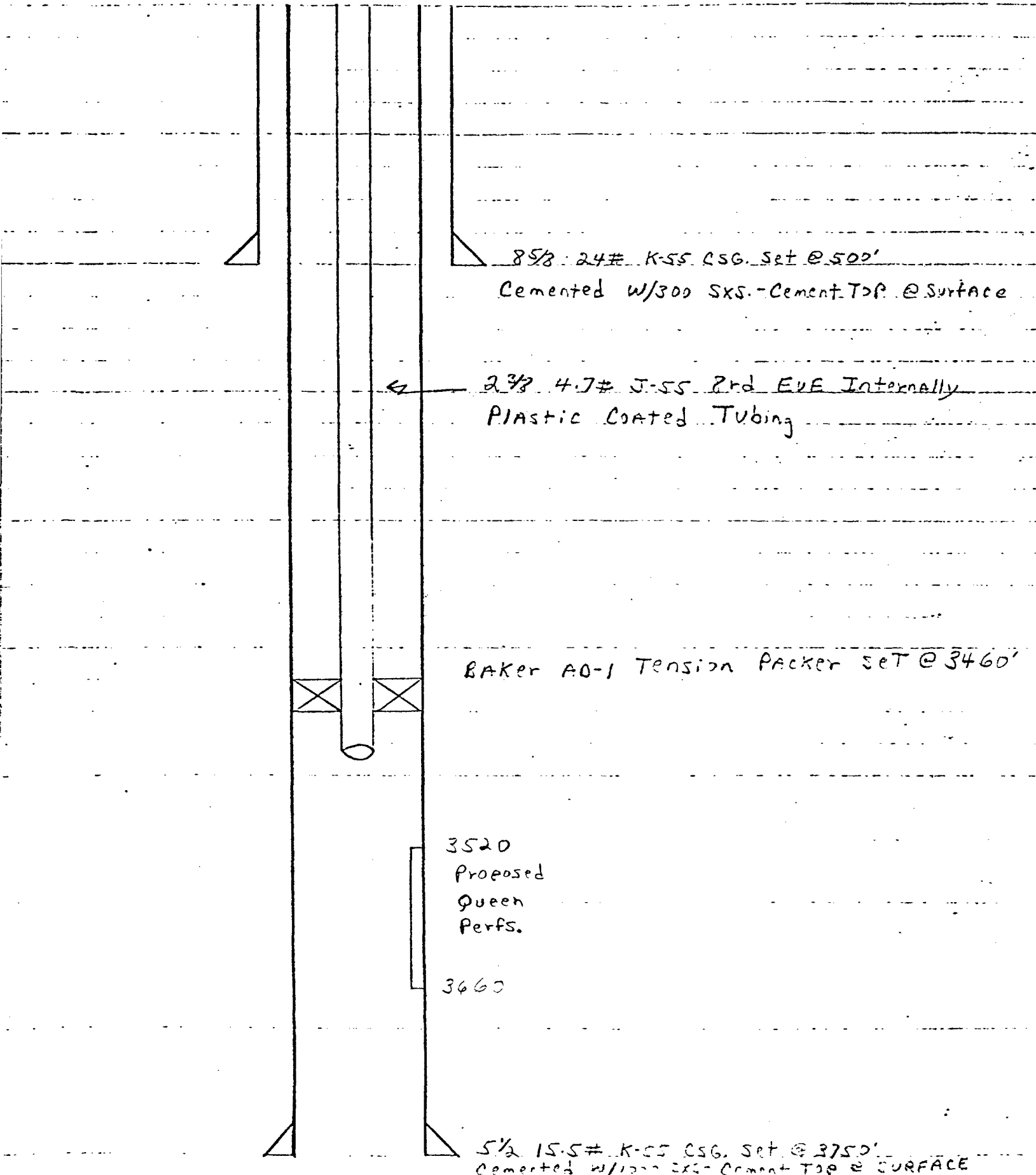


MYERS-LANGLIE MATTIX UNIT

WELL NO. 204

PROPOSED WELL TO BE DRILLED

UL C, Sec. 7-T24S-R37E

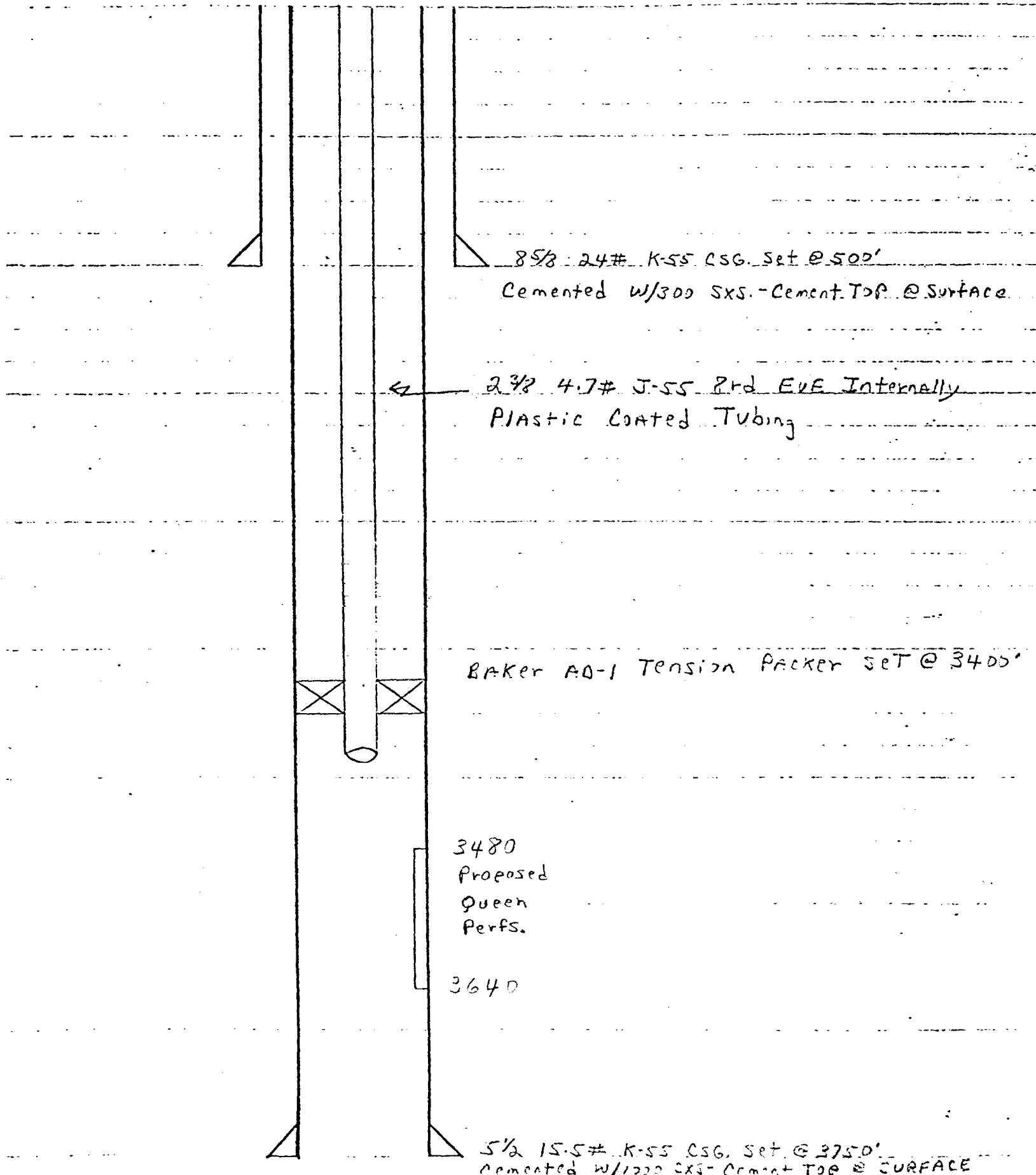


MYERS-LANGLIE MATTIX UNIT

WELL NO. 212

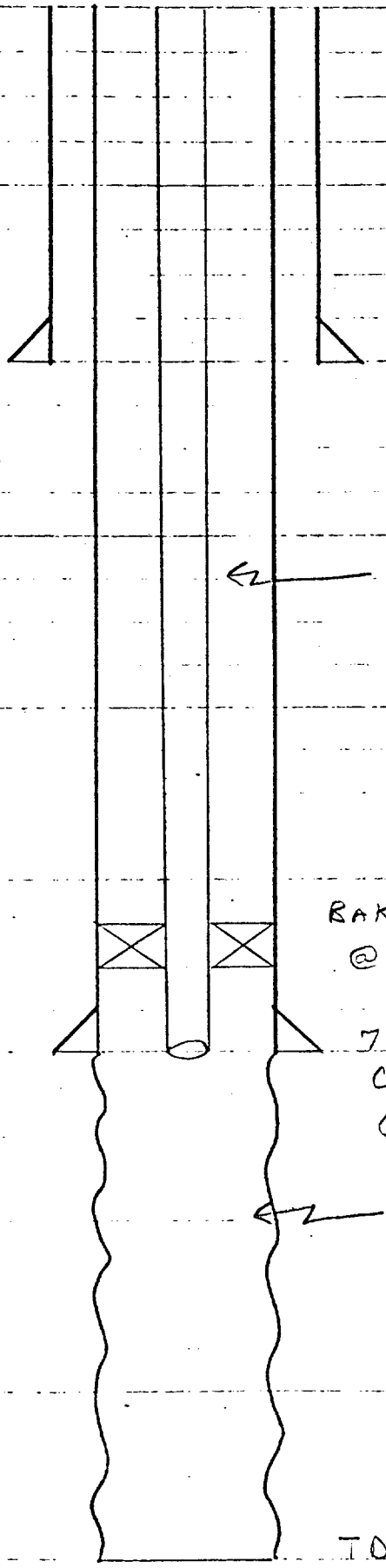
PROPOSED WELL TO BE DRILLED

UL G, Sec. 7-T24S-R37E



MYERS-LANGLIE MATTIX UNIT
WELL NO. 226

UL E, Sec. 11-T 24S-R 37E.



8 5/8 CSG. Set @ 1387'
Cemented W/ 100 SXS.
CALC. Cement Top @ 868'

2 3/8 4.7# J-55 8rd EUE
Internally Plastic Coated Tubing

Baker AD-1 Tension Packer
@ 3380'

7" CSG. Set @ 3444'
Cemented W/ 100 SXS.
CALC. Cement Top @ 2566'

6 1/4" Open Hole

TD @ 3760'

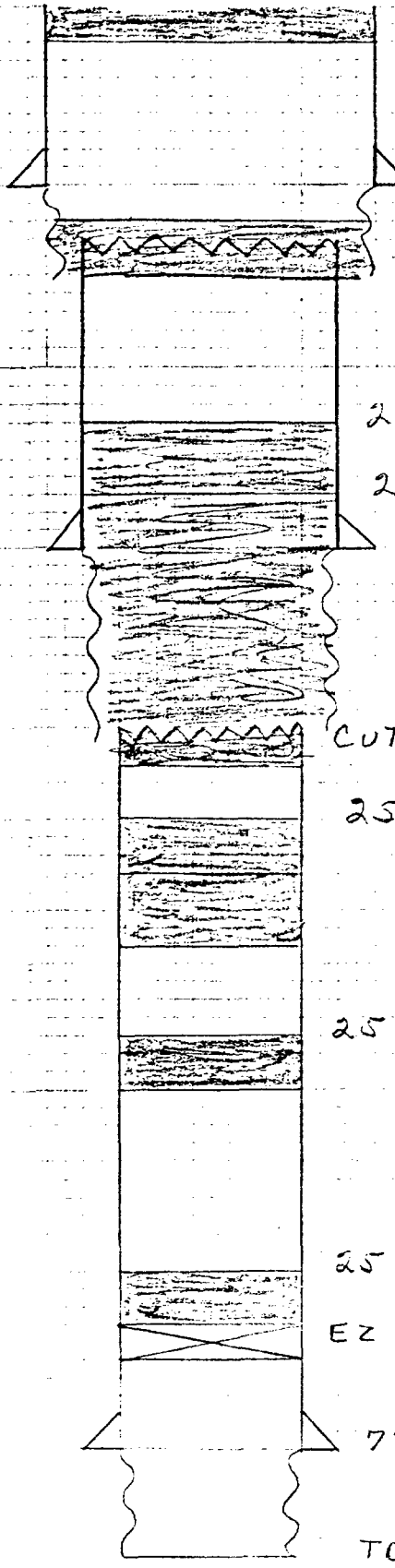
Exhibit V
Downhole Sketches Of All Plugged And
Abandoned Wells Within One-Half Mile
Radius Of The Proposed Injection Wells

CARTER FOUNDATION PRODUCING CO.

E.C. HILL "E" NO. 2

UL H, Sec. 34-T23S-R37E

P&A 1/22/75



10 SX Cement Plug SURFACE - 15'

13 3/8 CSG. @ 250'

70 SX Cement Plug 300'-403'

CUT 9 5/8 CSG. @ 386' & Pulled

250 SX Cement Plug 2400'-2577'

250 SX Cement Plug 2577'-3377'

9 5/8 CSG. Set @ 2914' Cemented W/1400 SXS.
Estimated Cement TOP @ 386'

CUT 7" CSG. @ 3333' & Pulled

250 SX Cement Plug 4872'-6302'

25 SX Cement Plug 7000'-7107'

25 SX Cement Plug 9050'-9200'

EZ DRILL BP Set @ 9200'

7" CSG. Set @ 9577 Cemented W/650 SXS.
Estimated Cement TOP @ 3333'

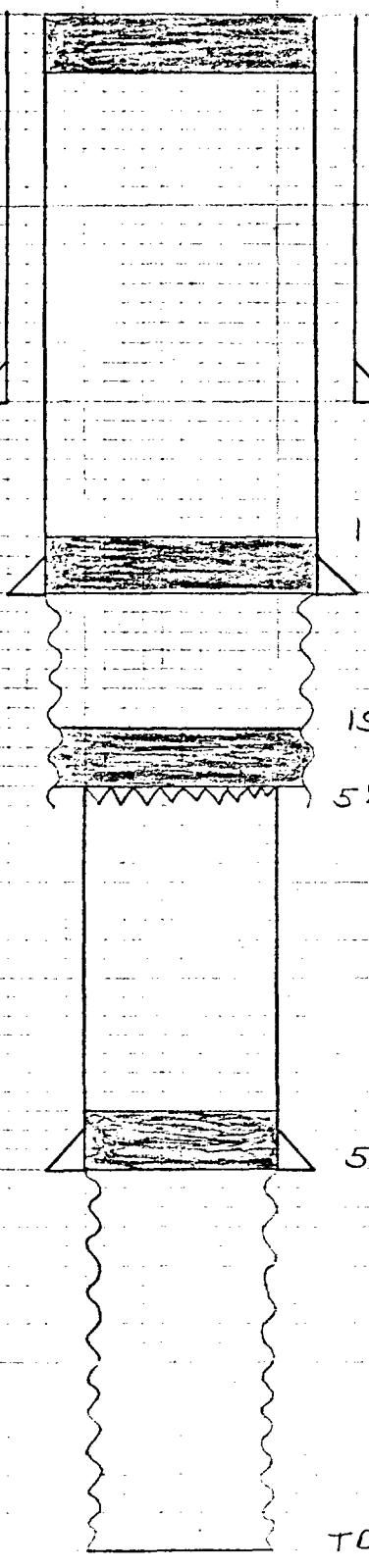
TD @ 9730

STANOLIND OIL CO.

MEYERS B. FEE. NO. 7

UL L, Sec. 4-T24S-R37E

P+A 11/44



12 SX Cement Plug SURFACE - 66'

13" CSG. Set @ 253' Cemented W/300 SXS.
CALCULATED Cement TOP @ SURFACE

10 SX cement Plug 1120'-1156'

8 5/8 CSG. Set @ 1156' Cemented W/450 SXS.
CALCULATED Cement TOP @ SURFACE

15 SX. Cement Plug 2440'-2500'

5 1/2 CSG. Shot OFF @ 2500'

5 1/2 CSG. Set @ 3415'
Cemented W/275 SXS.
ESTIMATED Cement TOP @ 2500'

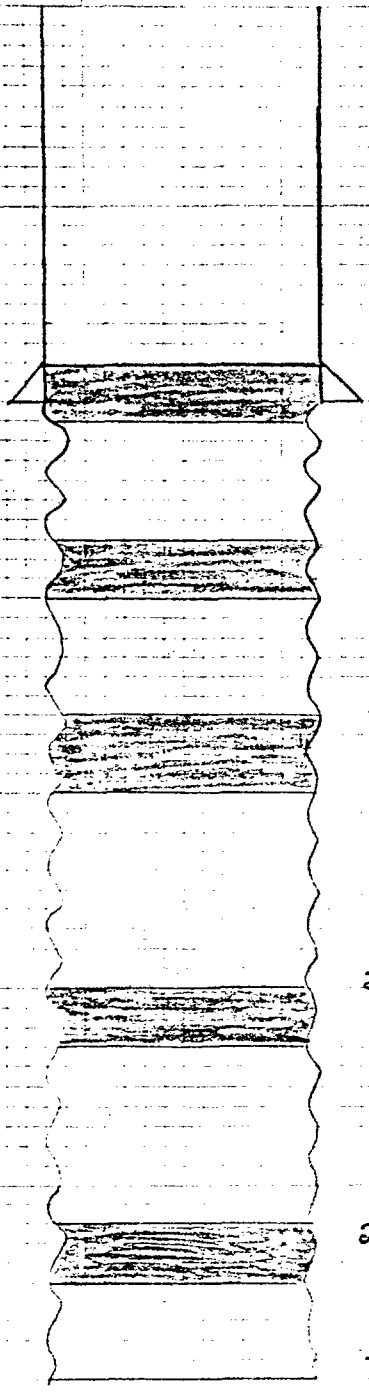
TD @ 3615'

RESLER & SHELDON

BLINEBRY NO. 1

UL D, Sec. 34-T23S-R37E

P+A 1/14/71



25 SX. Cement Plug 850'-950'

8 5/8 CSG. Set @ 922'

Cemented W/450 SXS. Cement Top @ SURFACE

25 SX Cement Plug 2350'-2450'

25 SX Cement Plug 3300'-3400'

25 SX Cement Plug 3900'-4000'

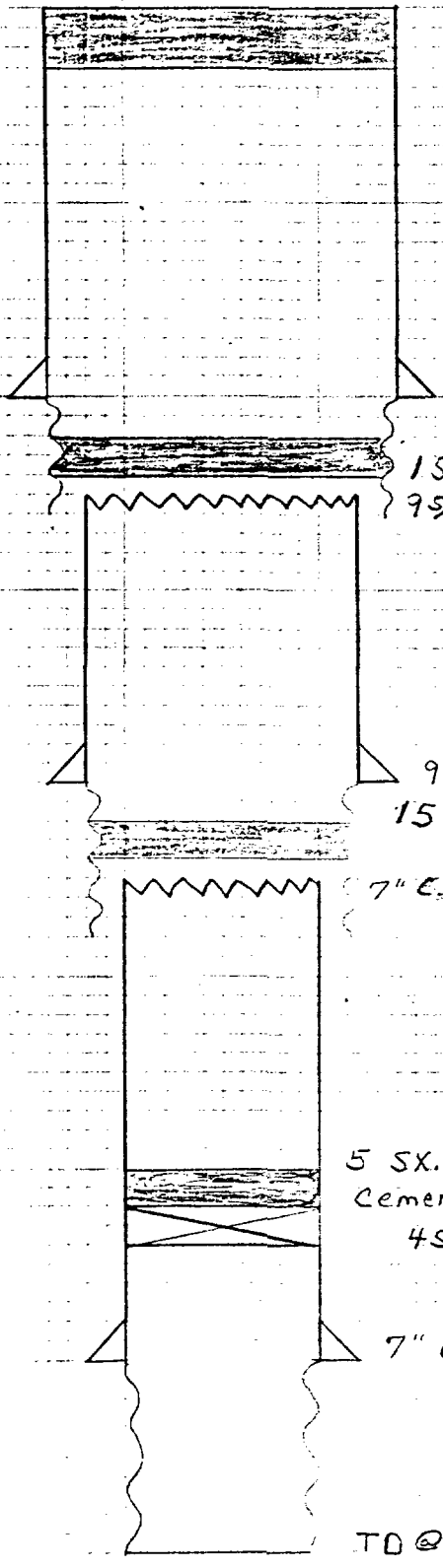
25 SX. Cement Plug 5200'-5300'

TD @ 5621'

RESLER + SHELDON

FANNING NO. 2

UL B, Sec. 33-T23S-R37E
P+A 7/48



15 SX Cement Plug SURFACE - 20'

13 3/8 CSG. Set @ 318' Cemented W/300 SXS.
CALCULATED Cement Top @ SURFACE

15 SX Cement Plug 1035'-1075'

9 5/8 CSG. Shot OFF @ 1500'

9 5/8 CSG. Set @ 2950' Cemented W/1300 SXS. - EST. Cement Top @ 1500'

15 SX Cement Plug 2850'-2900''

7" CSG Shot OFF @ 3360'

5 SX. Cement Plug 6370'-6400'

Cement Retainer Set @ 6400'

45 SX Cement Squeezed Below Retainer

7" CSG. Set @ 6852' Cemented W/ 700 SXS.
ESTimated Cement Top @ 3360'

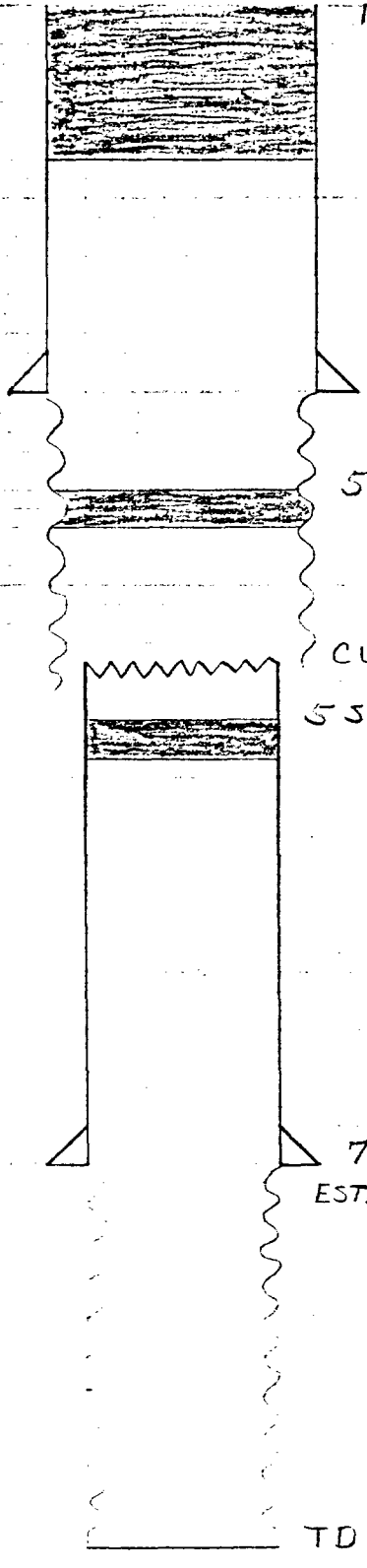
TD @ 9928'

R. OLSEN OIL CO.

STEELER NO. 1

UL M, Sec. 20-T23S-R37E

P+A 12/70



100 SX Cement Plug SURFACE - 300'

9 5/8 CSG. @ 694' Cemented W/250 SXS.
Cement Top @ SURFACE

5 SX Cement Plug @ 1200'

CUT 7" CSG. @ 2499' + Pulled

5 SX Cement Plug 2600-2630'

7" CSG @ 3465' Cemented W/250 SXS.
ESTIMATED Cement Top @ 2499'

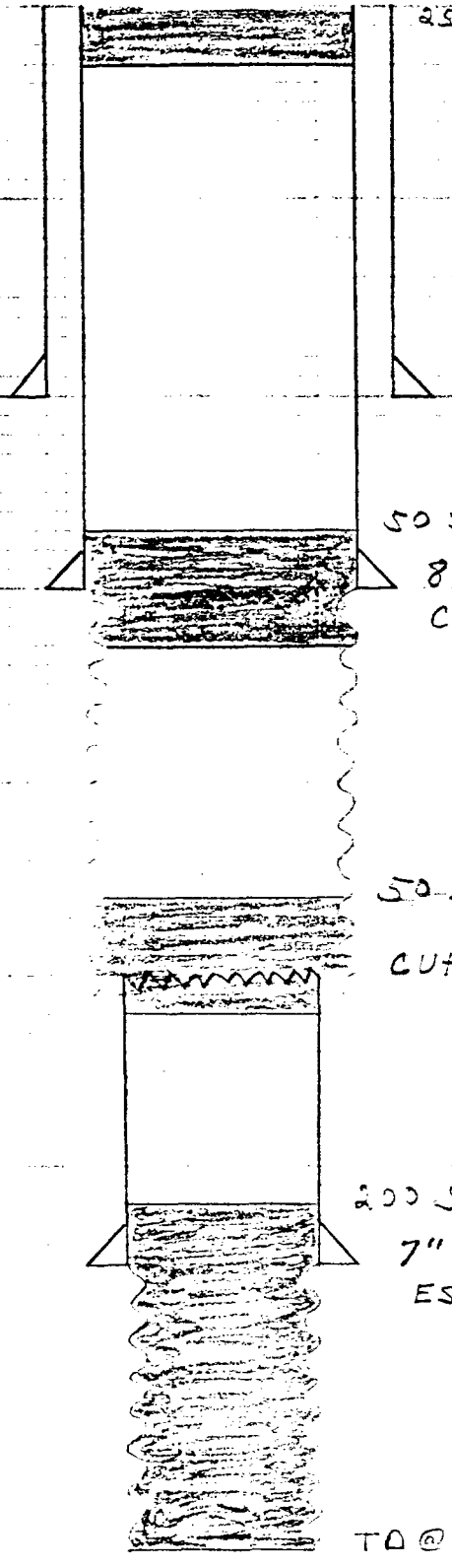
TD @ 3710'

SINCLAIR OIL & GAS CO.

FOWLER HAIR NO. 1

UL D, SEC. 9-T24S-R37E

P&A 7/59



25 SX Cement Plug SURFACE - 90'

12½" CSG. @ 225' Cemented W/150 SXS.
CALC. Cement TOP @ SURFACE

50 SX Cement Plug 1250'-1350'

8⅝ CSG. @ 1300' Cemented W/200 SXS.
CALC. Cement Top @ SURFACE

50 SX Cement Plug 1910'-2050'

CUT 7" CSG. @ 2000' ± Pulled

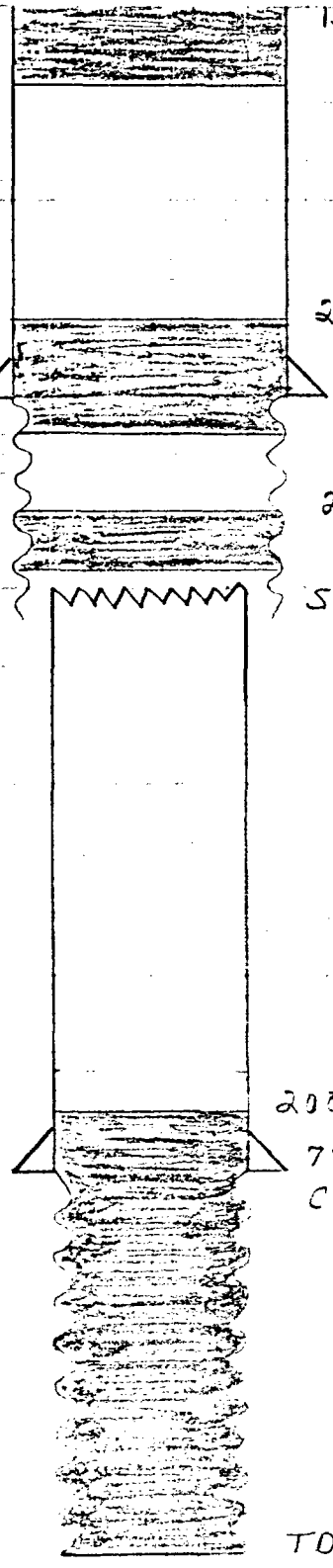
200 SX. Cement Plug 3050'-3575'

7" CSG. @ 3084 Cemented W/250 SXS.
Estimated Cement TOP @ 2000'

TD @ 3575'

SINCLAIR OIL & GAS CO.
P. CARTER NO. 1

UL G, Sec. 9-T24S-R37E
P+A 7/59



15 SX Cement Plug SURFACE - 44'

25 SX Cement Plug 235'-291'

9 5/8 CSG. @ 270' Cemented W/250 SXS.
Cement Top @ SURFACE

25 SX Cement Plug 428'-493'

Shot 7" CSG. OFF @ 500' & Pulled

200 SX Cement Plug 3115'-3705'

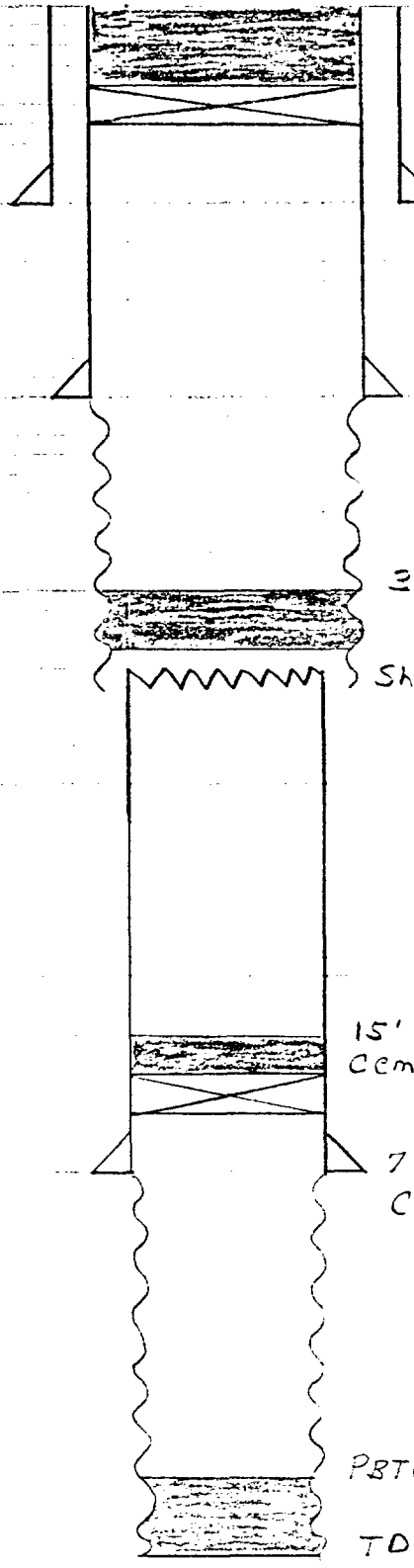
7" CSG. @ 3149' Cemented W/200 SXS.
CALC. Cement Top @ 1400'

TD @ 3705'

GULF OIL CORP.

S. J. CARR NO. 1

UL L, Sec. 3-T24S-R37E
P+A 4/52



13 SX Cement Plug SURFACE - 25'

Bridge Plug @ 25'

15½ CSG. @ 148' NOT Cemented

10¾ CSG. @ 1237' Cemented W/250 SXS
Cement TOP @ SURFACE

34 SX Cement PLUG 2445'-2520'

Shot 7" CSG. OFF @ 2554' + PULLED

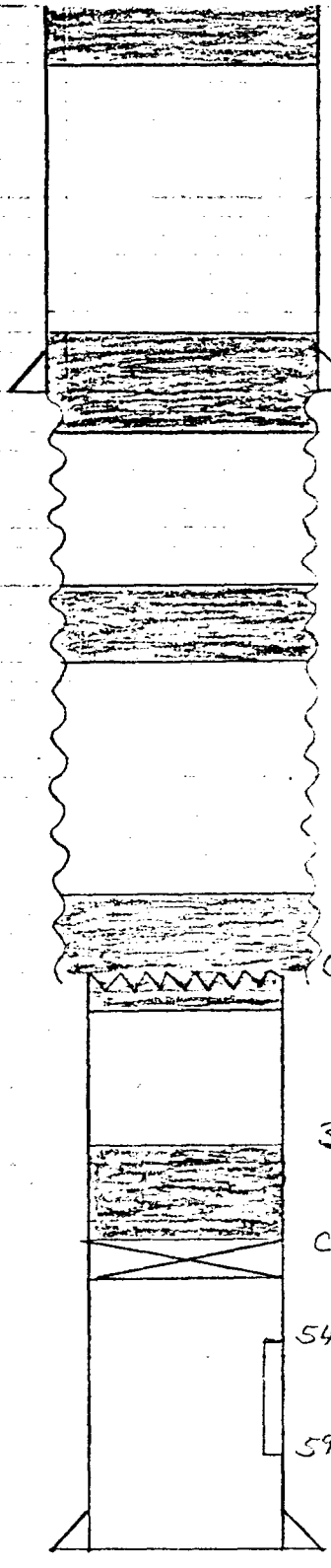
15' OF Cement ON TOP OF RetAiner
Cement RetAiner @ 3466' Squeezed 20 SXS Below RetAiner

7" CSG. @ 3484' Cemented W/100 SXS.
CALC. Cement TOP @ 2600'

PBTD @ 3625'

TD @ 3886'

WESTERN EQUIP. CO.
DALPORT-HAIR NO. 1
UL L, Sec. 11-T24S-R37E
Pt A 9/72



10 SX Cement Plug SURFACE-60'

45 SX Cement PLUG 990'-1100'

8 5/8 CSG. @ 1068' Cemented W/500 SXS.
Cement top @ SURFACE

45 SX Cement Plug 2620'-2800'

45 SX Cement Plug 3920'-4100'

CUT 5 1/2" CSG. @ 4022' & Pulled

35 SX Cement Plug 5110-5460'

CIBP @ 5460'

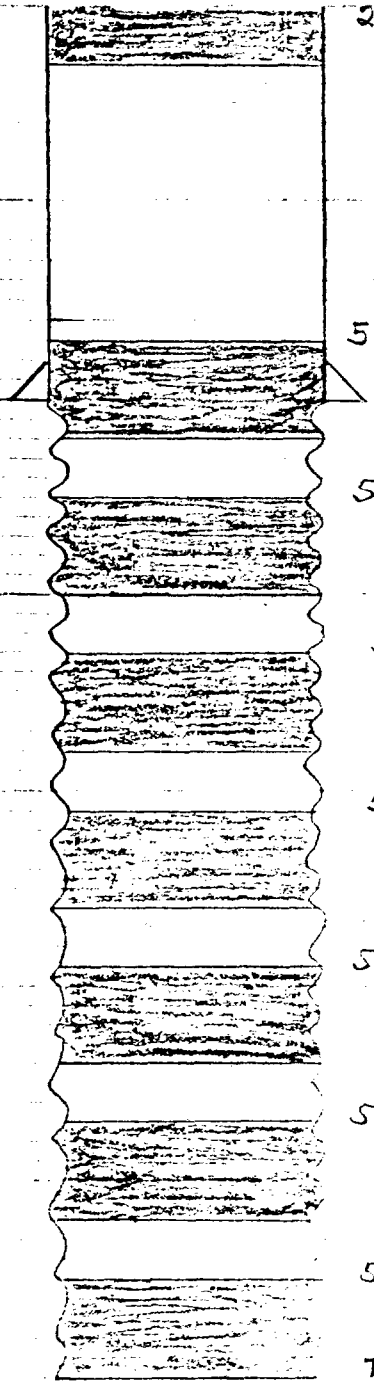
5469'
Fowler U. YESO
Perfs
5928'

5 1/2 CSG. @ 6100' Cemented W/300 SXS.
Estimated Cement Top @ 4022'

McCULLOCH OIL CORP.

SUN-HAIR NO. 1

UL D, Sec. 11-T24S-R37E



20 SX Cement Plug SURFACE - 60'

50 SX Cement Plug 994'-1167'

8 5/8 @ 1117' Cemented W/250 SXS.
Top Cem. @ SURFACE

50 SX Cement Plug 2087'-2260'

50 SX Cement Plug 3399'-3572'

50 SX Cement Plug 4204'-4377'

50 SX Cement Plug 4972'-5155'

50 SX Cement Plug 5352'-5525'

50 SX. Cement Plug 5937'-6110'

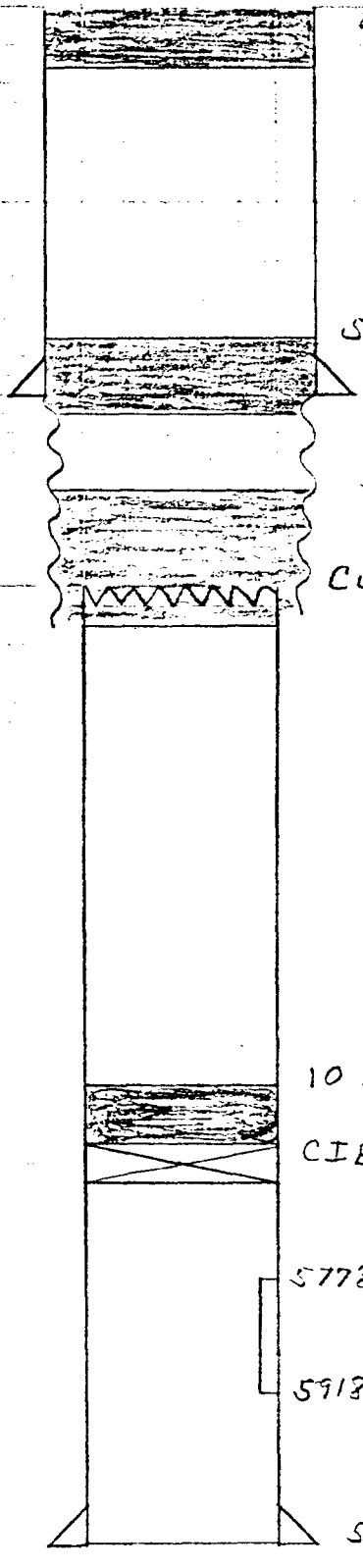
TD @ 6110'

McCULLOCH OIL CORP.

DALPORT-HAIR NO. 1

UL M, Sec. 11-T24S-R37E

P+A 4/76



20 SX. Cement Plug SURFACE - 60'

50 SX Cement Plug 1027'-1200'

8⅝ CSG. @ 1145' Cemented W/500 SXS.
Cem. Top @ SURFACE

50 SX Cement Plug 2341'-2515'

CUT 5½ CSG. @ 2500' + Pulled

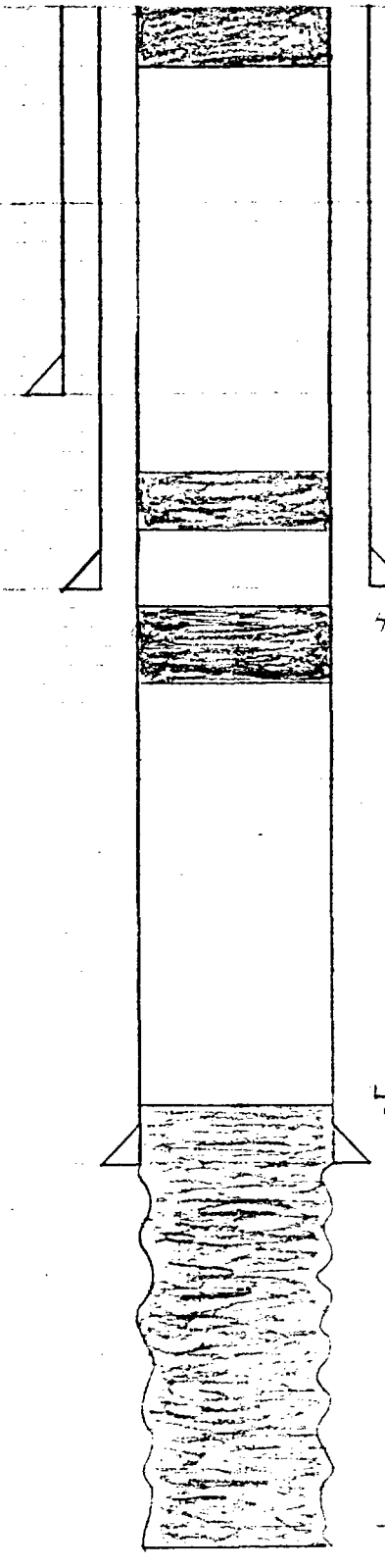
10 SX. Cement Plug 5212'-5300'

CIBP @ 5300'

5778
U. Yeso
Perfs
5918

5½ CSG. @ 6956' Cemented W/500 SXS.
CALC. Cement Top @ 3142'

CITIES SERVICE OIL CO.
HODGES NO. 1
UL A, SEC. 8-T24S-R37E
P&A 4/49



10 sx Cement Plug SURFACE – 100'

12½ CSG. @ 40' Cemented w/50 sxs.
TOP cem. @ SURFACE

30 sx Cement Plug 900'-1200'

7⅝ CSG. @ 1300' Cemented w/300 sxs.
TOP cement @ SURFACE

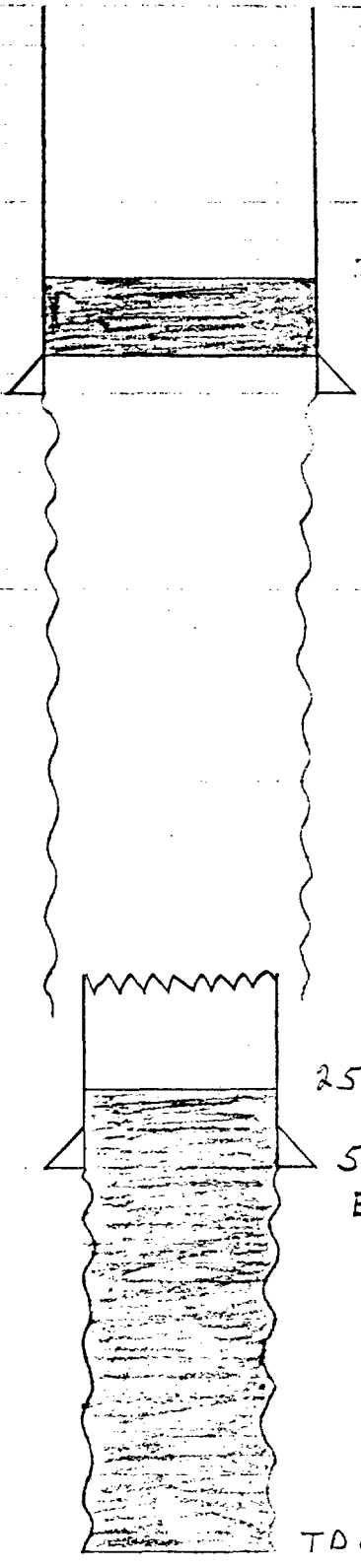
40 sx Cement Plug
1350'-1750'

40 sx Cement Plug 3400'-3575'

5½ CSG. @ 3420' Cemented w/160 sxs.
CALC. Cement top @ 2200'

TD @ 3575'

GEORGE P. LIVERMORE, INC.
R.W. COWDEN NO. 2
UL O, SEC. 30-T23S-R37E
P&A 7/50



10 SX Cement Plug 1175'-1200'

8 5/8 CSG. @ 1216' Cemented W/550 SXS.
TOP Cem. @ SURFACE

25 SX Cement Plug 3430'-3655'

5 1/2 CSG. @ 3447' Cemented W/525 SXS.
Estimated Cement top @ 3000'

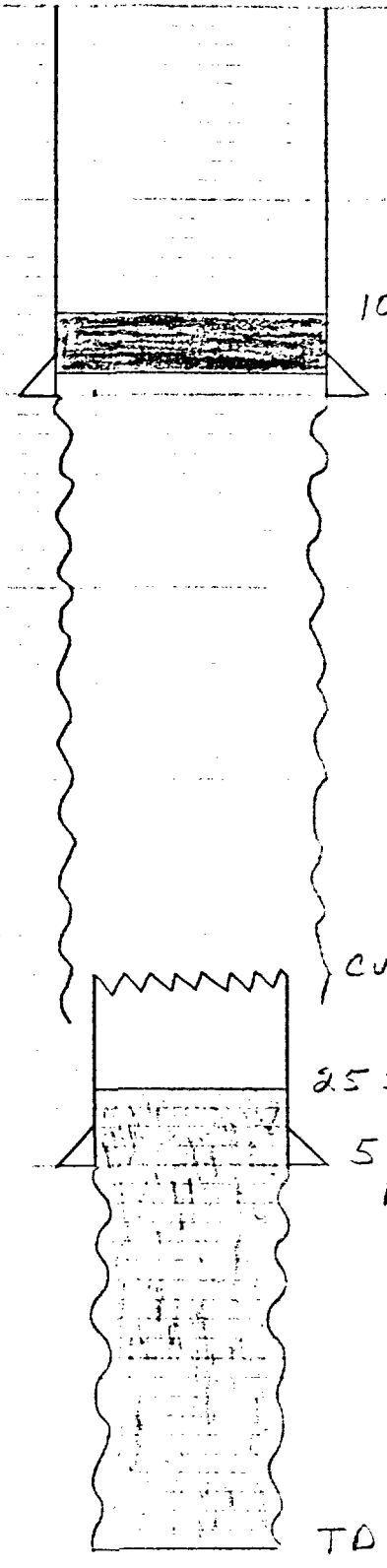
TD @ 3665'

GEORGE P. LIVERMORE, INC.

R. W. COWDEN NO. 4

UL N, SEC. 30-T23S-R37E

P+A 7/50



10 SX Cement Plug 1185'- 1208'

8 5/8 CSG. @ 1217' Cemented W/500 SXS.
TOP cem. @ SURFACE

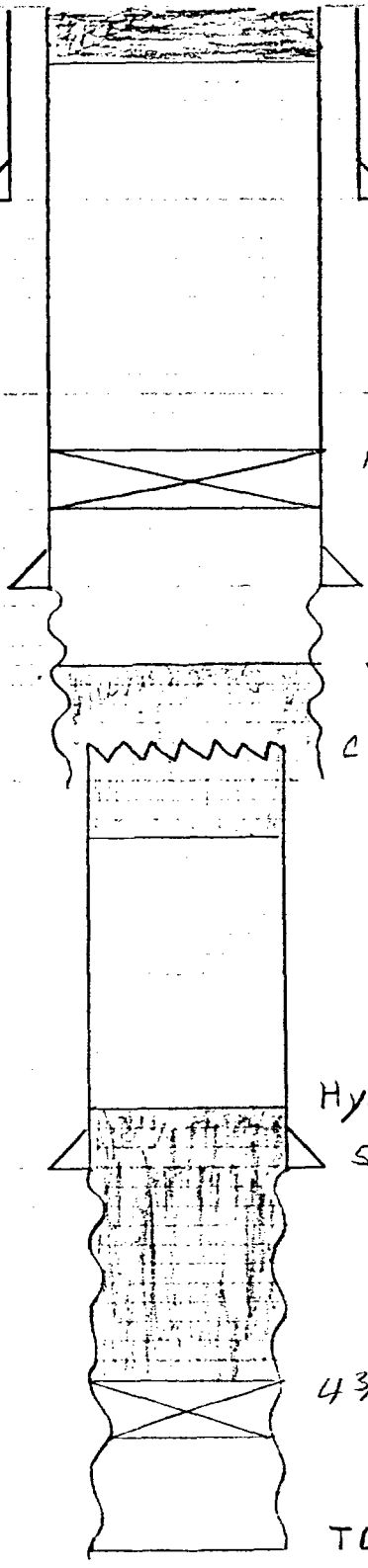
CUT 5½" CSG @ 3000' + Pulled

25 SX Cement Plug 3470'-3696'

5½ CSG. @ 3498' Cemented W/525 SXS
Estimated Cement top @ 3000'

TD @ 3696'

ATLANTIC RICHFIELD CO.
E.L. STEELER WN NO. 2
UL N, Sec. 19-T23S-R37E
P+A 11/77



10 SX Cement Plug @ SURFACE

12¾ CSG. @ 30' Cemented W/25 SXS. - Top Cem. @ SURFACE

Retainer @ 1150' - 30 SX Squeezed Below Retainer
+ 5 SX on Top Retainer

8⅝" CSG. @ 1210' Cemented W/400 SXS. - CALC. Cem. Top - SURFACE

35 SX Cement Plug 1479-1612'

CUT 5½ CSG. @ 1559' + Pulled

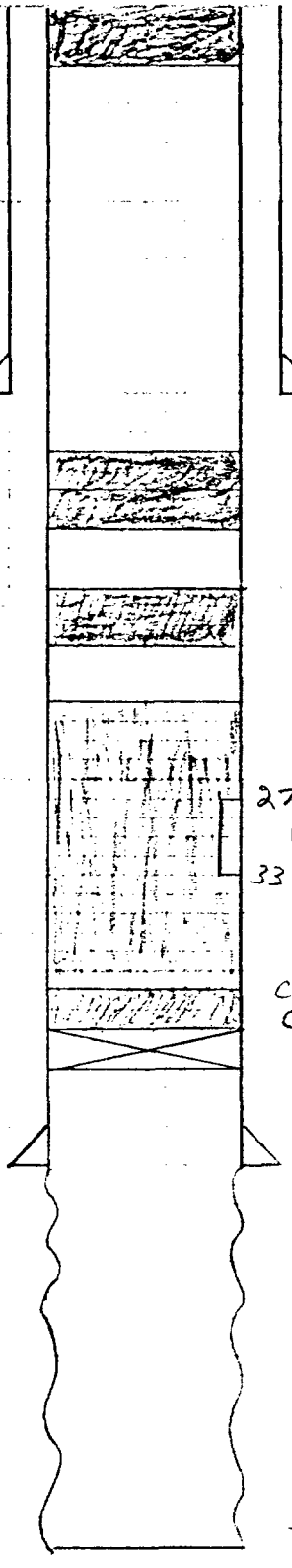
Hydromite Plug 3542'-3587'

5½ CSG. @ 3560 Cemented W/500 SXS. - Cem. Top @ 1559'

4¾ Open Hole BP @ 3587'

TD @ 3720'

GULF OIL CO.
M. K. STEWART NO. 1
UL J, Sec. 29-T23S-R37E
P+A 5/60



Cement Plug SURFACE - 25'

9 5/8 @ 301' Cemented w/225 SX - TOP Cem. @ SURFACE

40 SX Plug 2197' - 2497'

25 SX Plug 2667' - 2867'

100 SX Cement Plug 2772' - 3442'

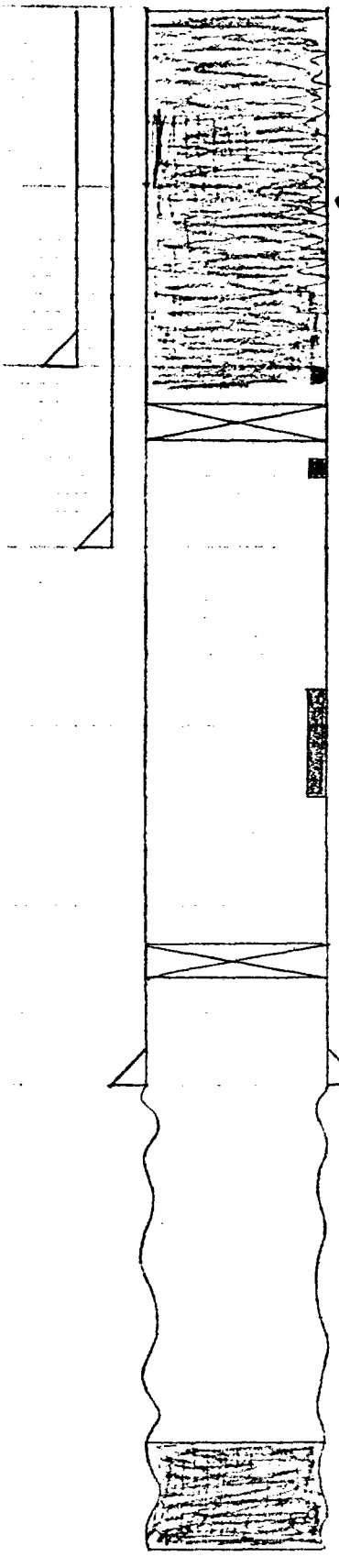
2704
Perfs
3310

Cement on TO BP to 3442'
CIBP @ 3450'

5 1/2 @ 3502' Cemented w/750 SXS. - CALC. Cem. TOP @ SURFACE

TD @ 3620'

ATLANTIC RICHFIELD CO.
E. L. STEELER WN #1
UL P, Sec. 19-T23S-R37E
P+A 11/77



Cement Plug TO 301'-SURFACE

13" CSG. @ 200' Cemented W/200 SXS. - TOP Cem. @ SURFACE
Perforated 7" @ 300' & Circulated Cement to SURFACE
Cement retainer @ 1190' W/10 SX Cement on TOP
Perforated 4 Holes @ 1300' Squeezed W/100 SXS

9 5/8. @ 2686' Cemented W/500 SXS. - TOP cem. @ SURFACE

2910
JALMAT
Perfs Squeezed W/300 SXS.
3150

CIBP @ 3445' W/45' Cement on TOP

7" CSG. @ 3509' Cemented W/125 SXS - CALC. TOP cem. @ 2412'

PBTD @ 3634'

TD @ 3822'

WESTERN GAS COMPANY
COWDEN NO. 1
UL A, Sec. 31-T23S-R37E

P&A 9/40

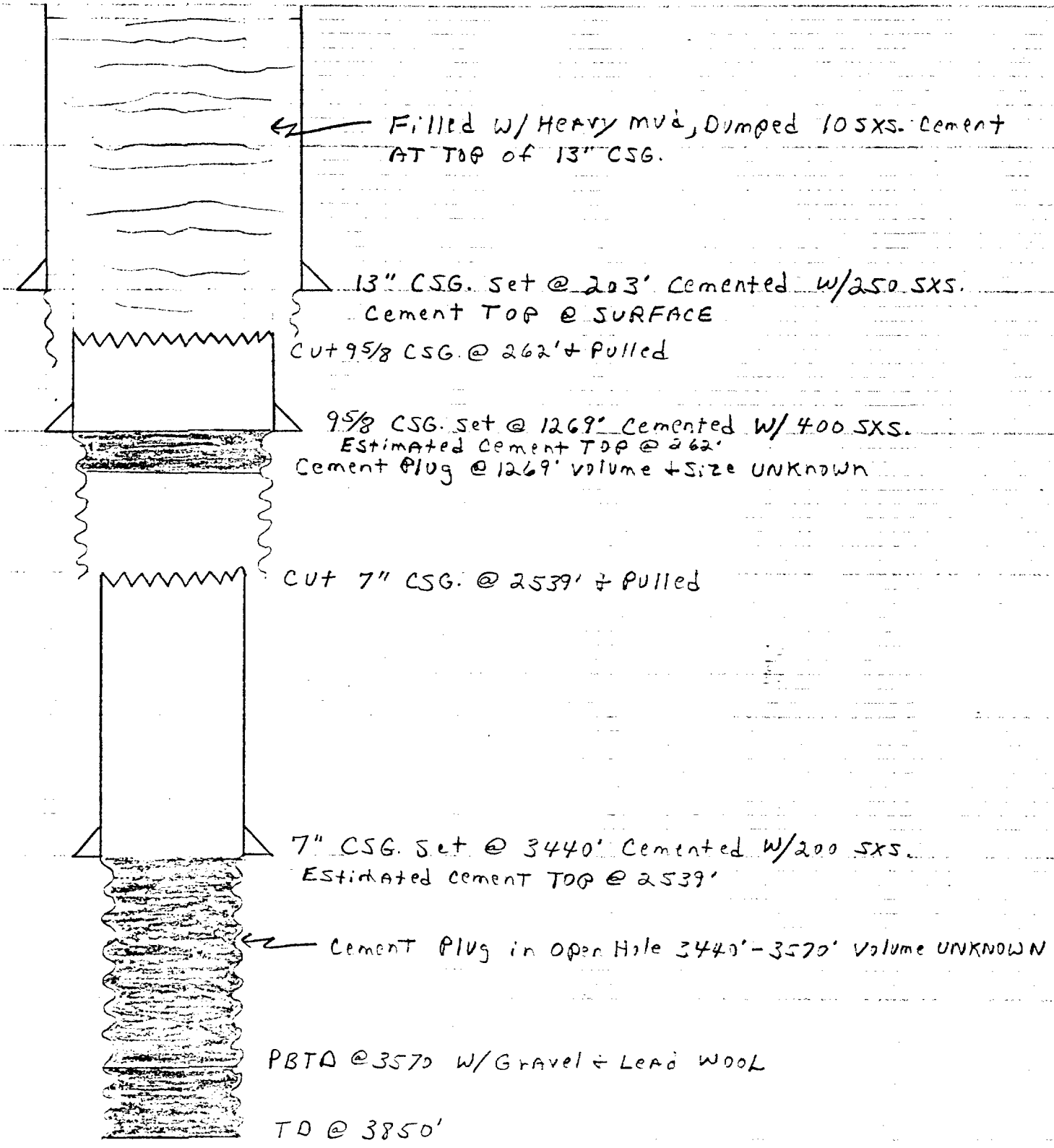


Exhibit VI
Analysis Of Injection Water

Martin Water Laboratories, Inc.

P. O. BOX 1468
MONAHANS, TEXAS 79756
PHONE 943-3234 OR 563-1040

731 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RESULT OF WATER ANALYSES

LABORATORY NO. 27833
SAMPLE RECEIVED 2-6-78
RESULTS REPORTED 2-13-78

TO: Mr. Dale Crockett
P.O. Box 730, Hobbs, New Mexico

COMPANY Getty Oil Company LEASE Myers Langlie Mattix Unit
FIELD OR POOL Langlie Mattix
SECTION ___ BLOCK ___ SURVEY ___ COUNTY Lea STATE New Mexico
SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Reef water - taken from raw water line. 2-6-73
NO. 2 Composite produced water - taken rom transfer pump. 2-6-78
NO. 3 Injection water - taken from input #144 (near injection pump discharge). 2-6-78
NO. 4 Injection water - taken from input #171. 2-6-78

REMARKS:

CHEMICAL AND PHYSICAL PROPERTIES	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0095	1.0184	1.0104	1.0093
pH When Sampled	6.5	8.1	6.6	6.6
pH When Received	6.56	7.91	6.67	6.60
Bicarbonate as HCO_3	1,141	1,220	1,159	1,171
Supersaturation as $CaCO_3$	5	120	30	0
Undersaturation as $CaCO_3$	--	--		--
Total Hardness as $CaCO_3$	3,200	6,400	3,500	3,400
Calcium as Ca	620	640	640	600
Magnesium as Mg	401	1,166	462	462
Sodium and/or Potassium	3,202	6,499	3,597	3,177
Sulfate as SO_4	1,456	1,927	1,497	1,476
Chloride as Cl	5,468	12,428	6,250	5,539
Iron as Fe	0.26	9.6	1.9	0.85
Barium as Ba	0	0	0	0
Turbidity, Electric	8	214	85	25
Color as Pt	20	376	156	58
Total Solids, Calculated	12,288	23,880	13,605	12,425
Temperature °F.	82	54	75	74
Carbon Dioxide, Calculated	593	10	475	480
Dissolved Oxygen, Winkler	0.0	0.0	0.0	0.0
Hydrogen Sulfide	900	325	850	900
Resistivity, ohms/m at 77° F.	0.550	0.310	0.530	0.550
Suspended Oil	5	355	45	11
Filtrable Solids as mg/l	1.5	79.4	29.3	9.4
Volume Filtered, ml	10,000	340	800	2,000

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks In regard to matters brought up in our letter of November 10, 1977, these results are significant in that they show the Reef water to be back to normal; no calcium carbonate scaling tendencies indicated; and no sand identified in the filtrable solids. We are continuing to show a prominent excess of suspended oil and accompanying filtrable solids at the transfer pump, thereby indicating a continuation of interface material in the composite produced water. This is the only condition that has again appeared; therefore, we would suggest only to concentrate efforts on flushing off interface material at all points prior to the transfer pump.

Form No. 3

cc: Mr. F. J. Petro, Midland

By _____
Waylan C. Martin, M. A.

Exhibit VII
List Of Available Instantaneous
Shut-In Pressures After Fracture
Treating Myers Langlie Mattix Unit Wells

PRESSURE INFORMATION

Myers Langlie Mattix Unit Well No.	Instantaneous Shut-In Pressure PSIG
9	1000
10	1000
13	~~1800~~
14	1500
32	1250 X
33	1300 ✓
35	1150 ✓
47	1200 X
50	1200 X
55	1150 ✓
56	~~2000~~
58	1100 ✓
65	~~900~~
74	1150 ✓
77	~~700~~
78	1200 X
83	~~2400~~
84	1500
86	1200 X
87	1000
88	1200 X
89	1200 X
93	~~900~~
110	1000
111	~~800~~
119	1000
121	~~1600~~
133	1200 X
134	1150 ✓
141	1000
142	1300 ✓
152	1150 ✓
156	1100 ✓
159	1200 X
169	1100 ✓
170	1300 ✓
171	1000
177	1300 ✓
178	1250 X
191	~~1900~~
194	1100 ✓
199	1200 X
201	1000
	1200 PSIG Average

1225
1225
13475

9900
225

8 - 1000 = 8000
9 - 1125 = 10125
11 - 1225 = 13475
4 - 1300 = 5200
2 - 1500 = 3000
39800

1170
34 | 39800
34
58
34
240
238

JOHN WEST ENGINEERING CO.
Step Rate Injection Test

Well Name M L M U No: 165 Date 9-29-88

CO. Name TEXACO PRODUCING CO.

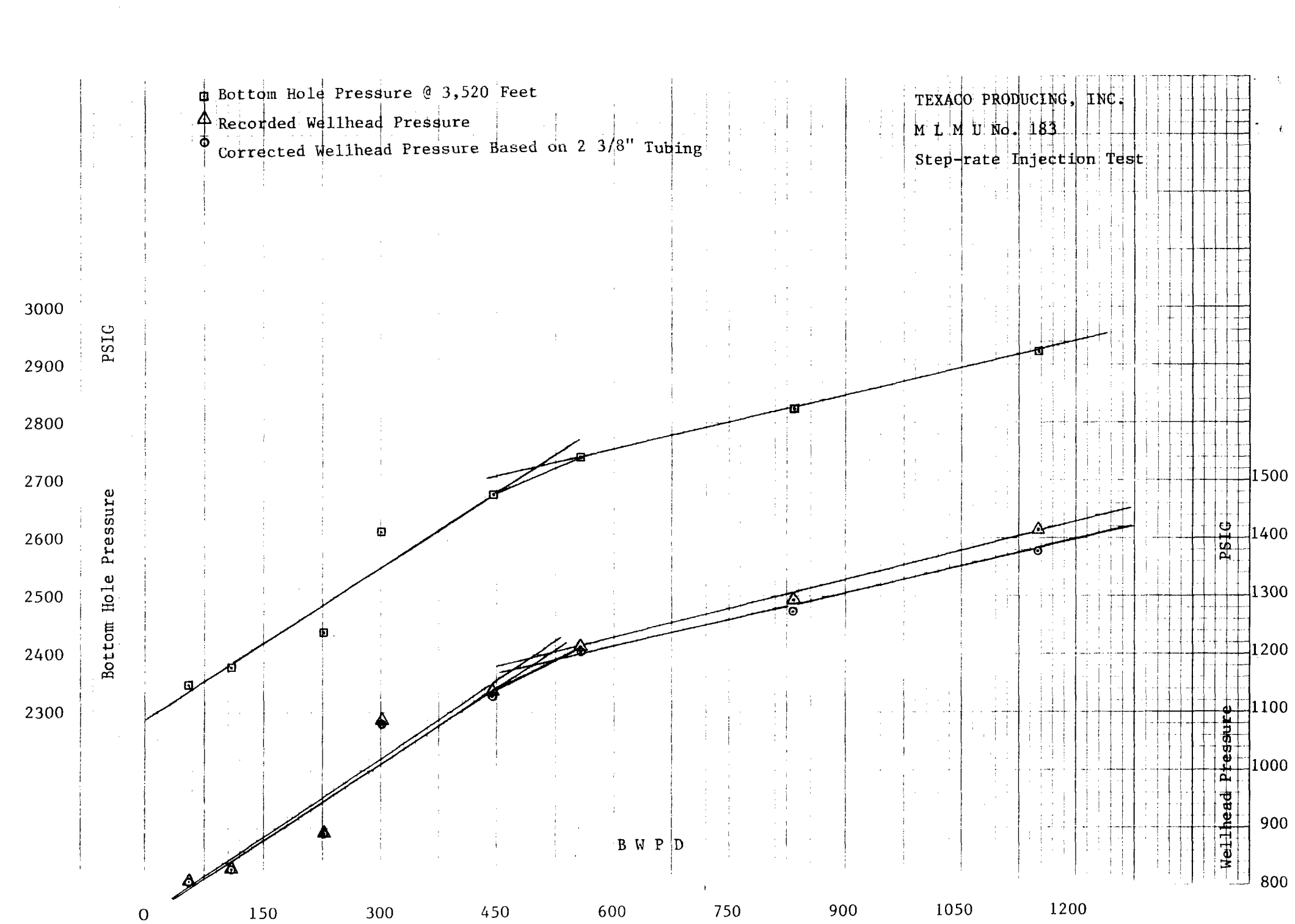
Remarks	Time	Tbg. Press.	Rate BPD	Total	B H P	Tbg. Press.	Rate GPM	HEAD LOSS
Begin Pumping	9:20							
	9:25	636.7	63.3	.80	2203.2			
	9:30	643.3	60.48	1.01	2204			
RATE I	9:35	649.8	46.08	1.17	2212.9	649.66	1.65	.14
			56.64					
	9:40	721.5	144.0	1.67	2268.6			
	9:45	734.5	120.96	2.09	2281.2			
RATE II	9:50	730.9	118.08	2.50	2286.4	730.26	3.72	.64
			127.68					
	9:55	801.3	175.68	3.11	2330.9			
	10:00	774.5	178.56	3.73	2342.8			
RATE III	10:05	800.3	172.80	4.33	2357.6	799.15	5.12	1.15
			175.68					
	10:10	863	216.00	5.08	2410.40			
	10:15	882.3	213.12	5.82	2427.50			
RATE IV	10:20	900.2	204.48	6.53	2444.50	898.58	6.16	1.62
			211.20					
	10:25	951.4	282.24	7.51	2494.50			
	10:30	960.3	270.72	8.45	2512.40			
RATE V	10:35	983.3	276.48	9.41	2521	980.63	8.06	2.67
			276.48					
	10:40	1040.9	334.08	10.57	2587.6			
	10:45	1069.1	325.44	11.70	2599.60			
RATE VI	10:50	1074.3	325.44	12.83	2613.9	1070.63	9.58	3.67
			328.32					
	10:55	1107.6	383.04	14.16	265.20			
	11:00	1123.0	380.16	15.48	2667.0			
RATE VII	11:05	1138.4	385.92	16.82	2679.10	1133.52	11.17	4.88
			383.00					
	11:10	1176.8	455.04	18.40	2725.3			
	11:15	1216.5	429.12	19.89	2738.10			
RATE VIII	11:20	1206.2	423.36	21.36	2747.20	1200.00	12.71	6.20
			435.84					
	11:25	1245.9	512.64	23.14	2782.40			
	11:30	1254.9	501.12	24.88	2789.20			
RATE IX	11:35	1254.9	498.24	26.61	2799.1	1246.71	14.70	8.11
			504.0					

JOHN WEST ENGINEERING CO.
Step Rate Injection Test

Well Name M L M U No: 165 **Date** 9-29-88

CO. Name TEXACO PRODUCING CO.

Remarks	Time	Tbg. Press.	Rate BPD	Total	B H P	Tbg. Press.	Rate GPM	HEAD LOSS
		SHUT	DOWN CHANGE METERS TO 1" AND PUMPS					
	11:45	1211.3		0	275.01			
	11:50	1222.8	529.92	1.84	2757.50			
	11:55	1249.6	584.64	3.87	2789.70			
RATE X	12:00	1270.1	587.52	5.91	2804.70	1260.01	16.55	10.09
			567.32					
	12:05	1349.4	881.28	8.97	2889.70			
	12:10	1400.5	866.88	11.98	2908.10			
RATE XI	12:15	1390.2	864.00	14.98	2919.70	1367.90	25.40	22.30
			870.72					
	12:20	1427.3	970.56	18.35	2946.80			
	12:25	1417.0	961.92	21.69	2957.5			
RATE XII	12:30	1452.7	950.40	24.99	2963	1425.94	28.03	26.76
FALLOFF	12:31		960.96		2835			
	12:32				2750			
	12:33							
	12:34				2753.9			
	12:35				2737.5			
	12:40				2685.2			


Bottom Hole Pressure @ 3,520 Feet
Recorded Wellhead Pressure
Corrected Wellhead Pressure Based on 2 3/8" Tubing
TEXACO PRODUCING, INC.
M L M U No. 183
Step-rate Injection Test
Bottom Hole Pressure
PSIG
3000
2900
2800
2700
2600
2500
2400
2300
Wellhead Pressure
PSIG
1500
1400
1300
1200
1100
1000
900
800
B W P D
0
150
300
450
600
750
900
1050
1200

JOHN WEST ENGINEERING CO.
Step Rate Injection Test

Well Name M L M U No. 183 Date October 3, 1988

CO. Name Texaco Producing, Inc.

Remarks	Time	Tbg. Press.	Rate BPD	Total	B H P	Tbg. Press.	Rate GPM	HEAD LOSS
	11:35 AM	760.5		0	2310.2			
	11:40	792.3	54.72	.19	2327.3			
	11:45	790.8	60.48	.40	2336.9			
Rate I	11:50	806.0	54.72	.59	2345.0	805.86	1.65	.14
			56.64					
	11:55 AM	813.5	112.32	.98	2359.9			
	12:00noon	821.1	109.44	1.36	2370.4			
Rate II	12:05 PM	828.9	100.80	1.71	2378.6	828.43	3.14	.47
			107.52					
	12:10	853.1	230.40	2.51	2407.5			
	12:15	878.6	224.64	3.29	2425.3			
Rate III	12:20	890.0	221.76	4.06	2439.8	888.13	6.58	1.87
			225.60					
	12:25	1046.6	293.76	2.98	2585.3			
	12:30	1059.4	302.40	4.03	2602.3			
Rate IV	12:35	1085.0	308.16	5.10	2614.2	1081.80	8.79	3.20
			301.44					
	12:40	1120.9	460.80	6.70	2644.0			
	12:45	1134.8	443.52	8.24	2662.0			
Rate V	12:50	1137.3	440.64	9.77	2676.4	1130.64	13.08	6.66
			448.32					
	12:55	1159.1	483.84	11.45	2698.1			
	1:00	1185.1	584.64	13.48	2720.6			
Rate VI	1:05	1213.5	607.68	15.58	2740.2	1203.49	16.30	10.01
			558.72	Changed Pumps				
	1:10	1213.4	829.12	1.49	2749.4			
	1:15	1267.0	832.32	4.38	2794.2			
Rate VII	1:20	1293.8	838.08	7.29	2820.7	1272.84	24.30	20.96
			833.17					
	1:25	1366.9	1157.76	11.31	2870.3			
	1:30	1397.7	1160.64	15.34	2899.2			
Rate VIII	1:35	1416.8	1143.36	19.31	2922.5	1378.52	33.66	38.28
			1153.92					
Fall-off	1:40	1311.8			2861.1			
	1:45	1291.4			2839.5			