

APPLICATION OF CONOCO INC. TO
EXPAND ITS WATER FLOOD PROJECT IN THE
GRAYBURG - SAN ANDRES POOL IN LEA
COUNTY.

ORDER WTX-491

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Order No. R-2403-A, Conoco, Inc., has made application to the Division on September 18, 1981, for permission to expand its Maljamar Cooperative Agreement (MCA) Water Flood Project in the Grayburg-San Andres Pool in Lea County, New Mexico.

NOW, on this 18th day of September, 1981, the Division Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Order No. R-2403-A.
4. That the proposed injection well is eligible for conversion to water injection under the terms of Order No. R-2403-A.
5. That the proposed expansion of the above referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Conoco Inc., be and the same is hereby authorized to inject water into the Grayburg-San Andres formations through plastic-lined tubing set in a packer at approximately 100 feet above the top of the injection interval in the following described well for purposes of secondary recovery to wit:

Maljamar Cooperative Agreement (MCA)
Well No. 161-Unit J, Section 30,
Township 17 South, Range 32 East,

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

That the injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure to a maximum of 730 pounds per square inch; provided however that the Division Director may administratively authorize a pressure limitation to excess of the above upon the operator's establishing that such higher pressure will not result in fracturing of the confining strata.

That the operator shall notify the supervisor of the Division's

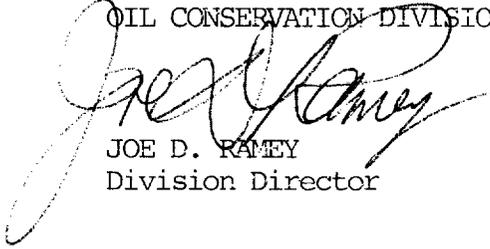
Hobbs District Office before injection is commenced through said well.

That the operator shall immediately notify the Supervisor of the Division's Hobbs District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.

That the subject well shall be governed by all provisions of Division Order No. R-2403-A not inconsistent herewith.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY
Division Director

SEAL