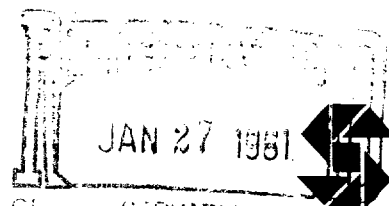


Daryl Roberts



Southland Royalty Company

December 4, 1981

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Dan Nutter

Gentlemen:

Southland Royalty respectfully requests authority to convert the Dale H. Parke "A" Well No. 12 from a producing oil well to a water injection well. The subject well is located 2310'FWL and 1650'FSL, Section 15, T-17-S, R-30-E, Eddy County, New Mexico. Conversion of this well will aid in the development of our Parke Waterflood to 20 acre spacing.

The proposed average daily injection rate into this closed system well is 275 barrels of fresh water per day. Proposed average injection pressure is 1,900 psi surface pressure with a maximum of 2,100 psi. Injection will be confined to the Grayburg and San Andres producing zones. There are no known underground sources of drinking water in the area of this application.

This application is consistent with operations being conducted on our Parke Area Waterflood and administrative approval is requested.

Sincerely,

A handwritten signature in cursive script, appearing to read "K. W. Harbin".

K. W. Harbin
District Production Manager

DMD/mc

WELLS IN AREA OF REVIEW - PARKE "A" #12

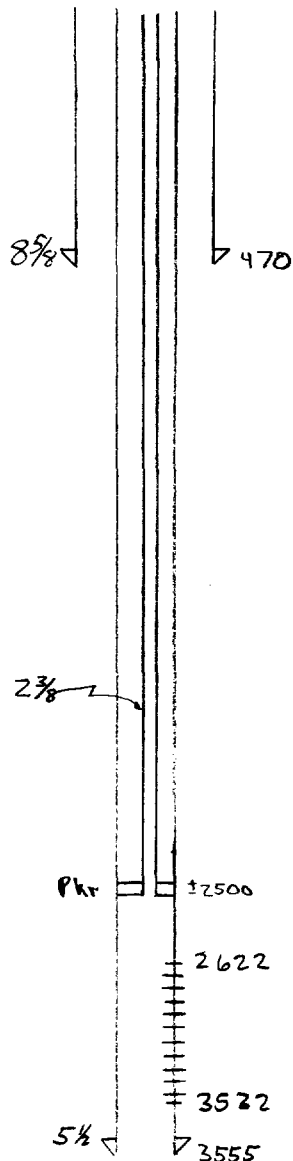
WELL NAME & NO.	TYPE	G-SA INTERVAL	CASING		CEMENT		DATE DRILLED	LOCATION		EDDY COUNTY	TD/PBD
			SIZE	DEPTH	SACKS	TOC					
Anadarco Loco Hills Fed. A #8	OIL	2595-2822'	8 5/8" 5 1/2"	472 2845	150 450	NA NA	5-04-72	1980'FNL, 660'FWL		15-17S-30E	2846/2845
Loco Hills Fed. A #7	WI	2620-2860'	8 5/8" 5 1/2"	478 2897	150 450	NA NA	4-28-72	1980'FNL, 1980'FWL		15-17S-30E	2897
Parke B Tr. C #6	WI	2773-2889'	8 5/8" 5 1/2"	422 3452	200 400	NA 1500	2-16-72	1980'FNL, 1980'FEL		15-17S-30E	3445
Parke B Tr. B #1	WI	2810-3264'	9 5/8" 7 4 1/2"	549 2938 2750-3272	50 100 100	NA NA 2750	3-09-38	330'FSL & FWL		15-17S-30E	3270/3265
Parke D #1	OIL	2872-3495'	8 5/8" 7	455 3000	50 100	NA NA	7-22-37	1650'FSL, 330'FEL		15-17S-30E	3495
Parke D #2	OIL	2650-3545'	8 5/8" 5 1/2"	478 3590	800 5600	CIRC CIRC	9-18-81	940'FEL, 2310'FSL		15-17S-30E	3594/3564
Dexter Fed. #1	OIL	3016-3479'	8 1/4" 7 4 1/2"	541 1650-2825 3518	150 150 150	NA NA NA	NA	1650'FEL, 1650'FSL		15-17S-30E	3543/3511
Dexter Fed. #2	OIL	2620-3377'	8 5/8" 5 1/2"	462 3550	275 975	CIRC 760	4-15-80	2260'FSL, 2310'FEL		15-17S-30E	3550/3502
Parke C #1	OIL	2653-3520'	8 5/8" 5 1/2"	450 3550	420 3700	CIRC CIRC	5-20-81	990'FEL, 990'FSL		15-17S-30E	3550/3540

WELLS IN AREA OF REVIEW - PARKE "A" #12 (cont.)

WELL NAME & NO.	TYPE	G-SA INTERVAL	CASING		CEMENT		DATE DRILLED	LOCATION		EDDY COUNTY	TD/PBD
			SIZE	DEPTH	SACKS	TOC					
Parke A Tr. 1 #7	OIL	2890-3444'	8 5/8"	547 2954	50 100	NA NA	11-23-39	330' FSL, 1650' FEL		15-17S-30E	3444
Parke A Tr. 1 #11	OIL	2583-3486'	8 5/8" 5 1/2"	470 3550	320 2500	CIRC CIRC	7-24-81	2310' FEL, 990' FSL		15-17S-30E	3550
Parke A Tr. 1 #1	WI	2898-3399'	9 7 4 1/2"	478 2952 2796-3439	50 100 100	NA NA 2760	2-01-38	330' FNL, 990' FEL		22-17S-30E	3450/3439
Parke A Tr. 1 #2	OIL	2900-3439'	9 5/8" 7	525 2900	50 100	NA 1915	4-28-38	330' FNL, 2310' FEL		22-17S-30E	3439
Parke A Tr. 1 #5	OIL	2852-3412'	8 5/8" 7	540 2924	75 100	NA NA	4-10-39	1650' FWL, 330' FNL		22-17S-30E	3412
Parke A Tr. 1 #3	OIL	2836-3345'	8 5/8" 7	524 2906	50 100	NA NA	6-01-38	330' FNL & FWL		22-17S-30E	3345
Parke A Tr. 2 #8	WI	2836-3326'	8 5/8" 7 4 1/2"	534 2934 2769-3429	50 100 350	NA NA 2820	2-02-40	330' FSL, 2310' FWL		15-17S-30E	3430/3429
Anadarko Parke #1-H	P&A	2611-3274'	8 5/8" 4 1/2"	538 3347	100 400	NA NA	6-06-72	1980' FSL, 660' FWL		15-17S-30E	3347

OPERATOR		LEASE		
Southland Royalty		Dale H. Parke "A" Tr 1		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
12	2310 FWL 1650 FSL	15	17S	32E

Schematic



Tabular Data

Surface Casing

Size 8 5/8 " Cemented with 420 sx.

TOC Surface ✓ feet determined by NA

Hole size NA

Intermediate Casing

Size " Cemented with sx.

TOC feet determined by

Hole size

Long string

Size 5 1/2 " Cemented with 1100 sx.

TOC Surface ✓ feet determined by NA

Hole size 7 7/8

Total depth 3555

Injection interval

2622 feet to 3532 feet
(perforated or open-hole, indicate which)

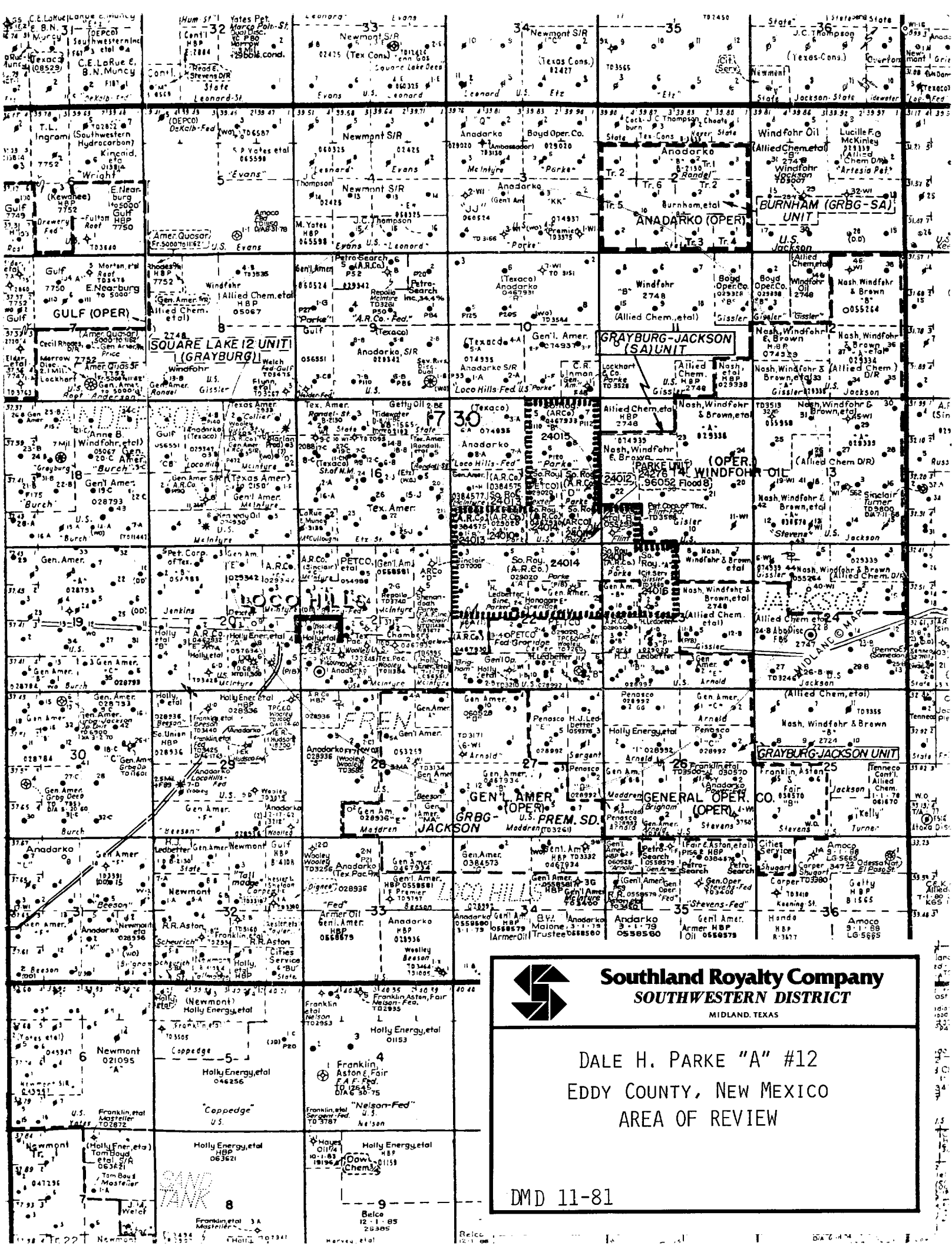
Perforated

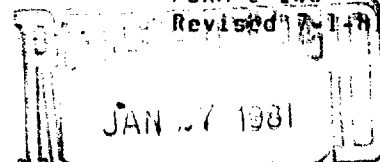
Tubing size 2 3/8 lined with Plastic Applicators PA-500 set in a
(material)
Baker Model AD-1 packer at ± 2500 feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburg/ San Andres
- Name of Field or Pool (if applicable) Grayburg Jackson (SR-Q-GB-SA)
- Is this a new well drilled for injection? ☒ Yes ☐ No
If no, for what purpose was the well originally drilled?
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NO
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Seven Rivers 1800





APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Southland Royalty Company
Address: 1100 Wall Towers West Midland, Texas 79701
Contact party: Ken W. Harbin Phone: (915) 682-8641
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R 4133
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- ✓1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - ✓2. Whether the system is open or closed;
 - ✓3. Proposed average and maximum injection pressure;
 - ✓4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 - ✓5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. ✓ Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- ✓IX. Describe the proposed stimulation program, if any.
- * ✓X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * ✓XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- ✓XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Ken W. Harbin Title District Production Manager
Signature: [Signature] Date: 12-4-81
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- ✓(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- ✓(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- ✓(3) A description of the tubing to be used including its size, lining material, and setting depth.
- ✓(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- ✓(1) The name of the injection formation and, if applicable, the field or pool name.
- ✓(2) The injection interval and whether it is perforated or open-hole.
- ✓(3) State if the well was drilled for injection or, if not, the original purpose of the well.
- ✓(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- ✓(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

✓XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

SOUTHLAND ROYALTY COMPANY

Well History Summary Sheet

Operator Southland Royalty Co. Well Name & # Dale H. Parke "A" Tr.1 #12 Lease # 024276-05
 SRC District Midland Made By David Dale Date 8/28/81
 Location 2310'FWL & 1650'ESL, Sec. 15, T-17-S R-30-E Eddy County, New Mexico
 Spud Date 5/21/81 Compl. Date 8/13/81 TD 3555' PBTD 3540'
 Type Well: Oil X Gas Other Field Grayburg Jackson (SR-Q-GB-SA)
 I P 12 BCPD 15 BWPD Zone Grbg-San Andres
 Perfs.: 2622-3532 Total Holes 50
 Stimulation A/3203-3532 w/10,000 gal A/2622-2868' w/6,000 gal.
 Cumul. Oil MCF Water
 Recent Test Lift Equipment
 Misc.

WELL HISTORY

Drive or Conductor

" @
 Surface: 8 5/8"
24 # Gr. K-55
 @ 470 Cmt. w/
420 Sx. TOC surf
 Hole Size
 Max Mud Wt. #/G

Intermediate:

" #
 Gr @
 Cmt w/ Sx.
 TOC @ Hole
 Size Max Mud
 Wt. #/G

Liner:

From To
 " #
 Gr., Cmt. w/
 Sx. TOC @
 Hole Size
 Max Mud
 Wt. #/G

Production: 5 1/2 "
14 # K-55 Gr.
 @ 3555 Cmt. w/
100 Sx, TOC @
surface Hole Size
 Mx Mud Wt.
 #/G

TD 3555

Perforations: 2622,25,42,44,49,53,57,2752,54,78,
2855,60,64,68'
3203,05,45,66,68,78,87,96'
3302,04,06,08,10,15,21,66'
3452,54,56,83,85,87,89,91'
3502,04,06,08,10,12,14,16,18,20,22,32'

Tubing 2 3/8 " 4.7 # J-55 Gr. @ 3530
 Tubing " # Gr. @
 Packer @

Parke "C" #34

FOR ATION-RECORD-Continued

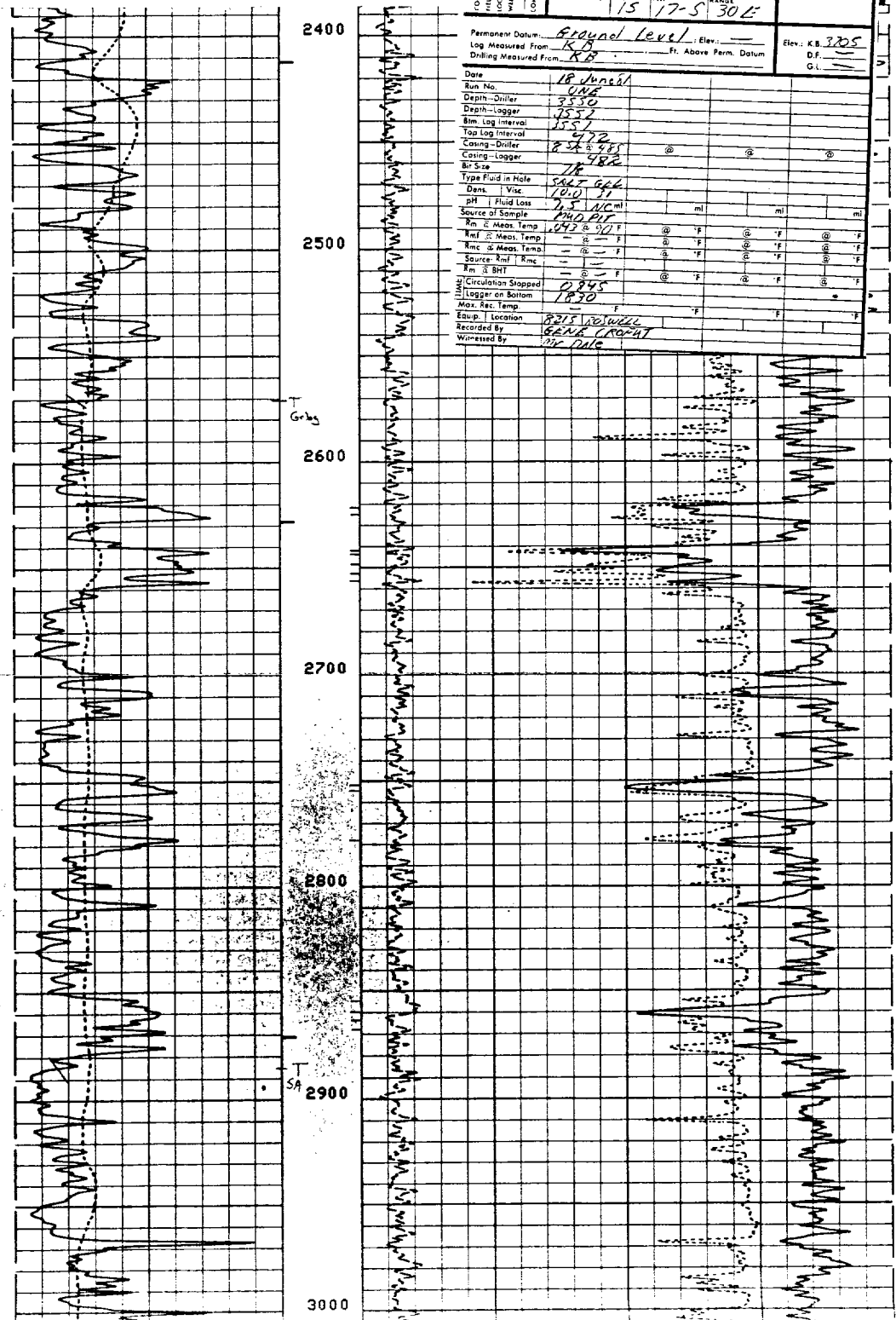
FROM	TO	TOTAL FEET	FORMATION
1230	1235	5	Anhydrite
1235	1300	65	Red sand of THE INTERIOR
1300	1475	175	Anhydrite
1475	1485	10	Anhydrite & Brown shale
1485	1490	5	Lime and Anhydrite
1490	1500	10	Anhydrite and brown shale
1500	1507	7	Red shale and gyp
1507	1525	18	Anhydrite
1525	1530	5	Dark sandy shale
1530	1615	85	Anhydrite
1615	1655	40	Anhydrite & Lime
1655	1665	10	Gray lime
1665	1682	17	Anhydrite & Lime
1682	1705	23	Anhydrite
1705	1734	29	Anhydrite & Lime
1734	1735	1	Brown Lime - Gas show
1735	1750	15	Anhydrite
1750	1792	42	Gray and Brown Lime
1792	1797	5	Brown Lime - Gas at 1787
1797	1825	28	Anhydrite
1825	1835	10	Gray Lime - Gas show 1817
1835	1950	115	Anhydrite
1950	2075	125	Brown Shale
2075	2080	5	Anhydrite
2080	2083	3	Brown Shale and Anhydrite
2083	2132	49	Red shale
2132	2140	8	Anhydrite
2140	2150	10	Anhydrite & Lime
2150	2170	20	Anhydrite and Brown Shale
2170	2200	30	Anhydrite
2200	2210	10	Red sandy shale
2210	2230	20	Brown sandy shale & Anhydrite
2230	2240	10	Anhydrite
2240	2250	10	Gray Lime
2250	2260	10	Anhydrite and Lime
2260	2270	10	Anhydrite & Brown sandy shale
2270	2298	28	Anhydrite
2298	2400	102	Anhydrite & Red shale
2400	2415	15	Anhydrite & Brown Sandy Shale
2415	2445	30	Red Sand
2445	2460	15	Anhydrite & Red Rock
2460	2470	10	Anhydrite & Brown sandy shale
2470	2510	40	Red Sand
2510	2525	15	Anhydrite
2525	2535	10	Anhydrite and Brown Sandy Shale
2535	2550	15	Anhydrite
2550	2560	10	Gray Lime & Brown Sandy Lime
2560	2715	155	Gray Lime
2715	2725	10	Gray & White Lime
2725	2750	25	Gray Lime
2750	2760	10	Gray & Brown Lime

SEMI-ANNEALED
COMPENSATED NEUTRON
FORMATION DENSITY

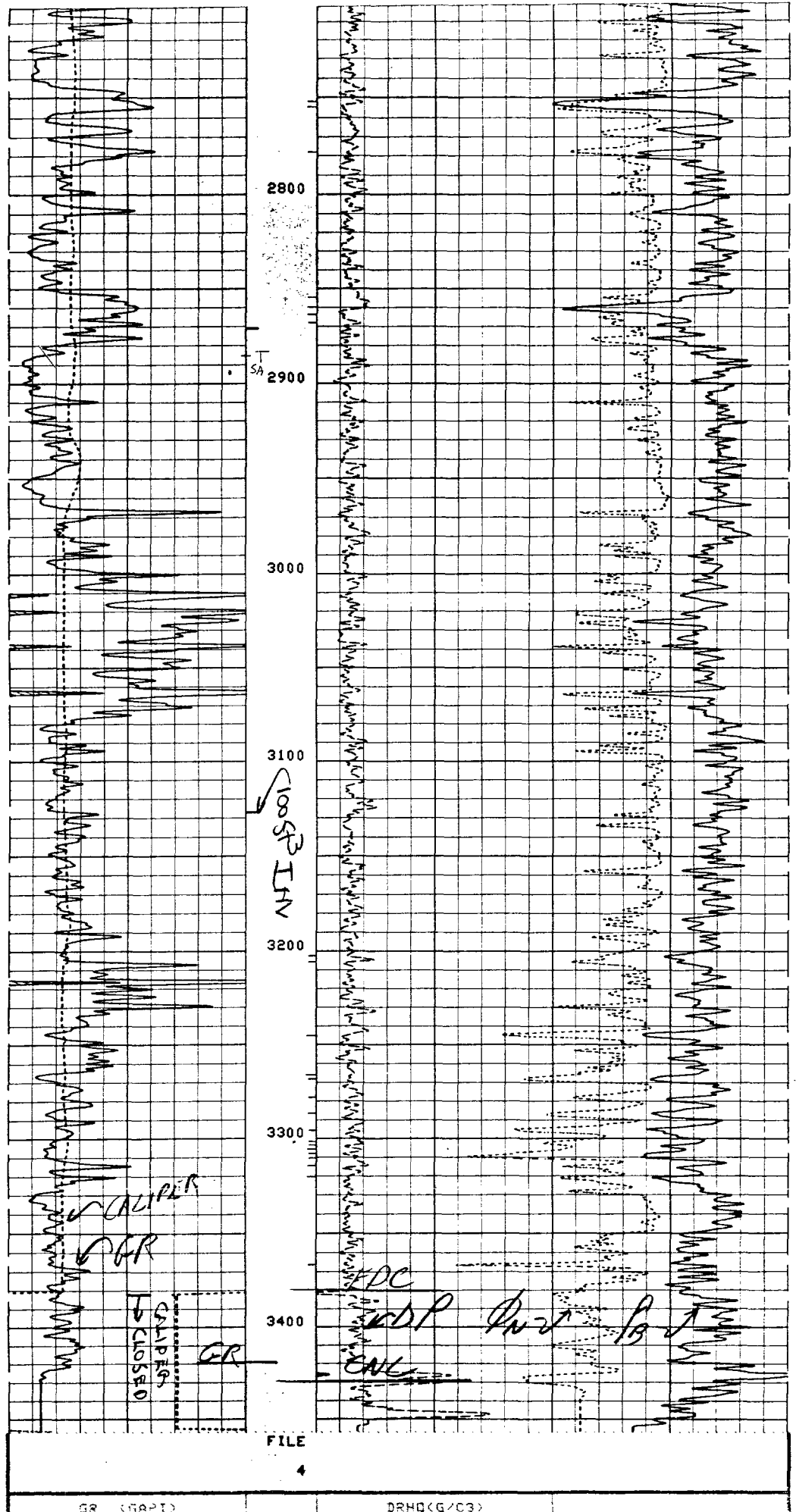
Schlumberger

COMPANY <u>Southland Royalty</u>	
WELL <u>Parke "A" #12</u>	
FIELD <u>Grayburg Jackson</u>	
COUNTY <u>Lddy</u>	STATE <u>New Mexico</u>
LOCATION <u>2310 E. 16th St.</u>	Other Services: <u>DLK JCKU</u>
DATE <u>1/15</u>	TIME <u>17-5</u> RANGE <u>30L</u>
Permanent Datum: <u>Ground Level</u> Elev: <u>—</u>	
Log Measured From <u>KB</u> Ft. Above Perm. Datum	
Drilling Measured From <u>KB</u>	
Elev. K.B. <u>3205</u>	
D.F. <u>—</u>	
G.L. <u>—</u>	

Date <u>18 June 61</u>	
Run No. <u>414</u>	
Depth-Driller <u>3550</u>	
Depth-Logger <u>3550</u>	
Bit Log Interval <u>3550</u>	
Casing-Driller <u>472</u>	
Casing-Logger <u>472</u>	
Bit Size <u>7 7/8</u>	
Type Fluid in Hole <u>SALT GEL</u>	
Dens. Visc. <u>10.0</u>	
pH Fluid Loss <u>1.5</u>	
Source of Sample <u>PROD. PT.</u>	
Rm @ Meas. Temp. <u>642 @ 110° F</u>	
Rmc @ Meas. Temp. <u>—</u>	
Sourer Rm @ Rmc <u>—</u>	
Rm @ Bit <u>—</u>	
Circulation Stopped <u>—</u>	
Logger on Bottom <u>10:45</u>	
Max. Rec. Temp. <u>10:20</u>	
Equip. Location <u>8215 DEWELL</u>	
Recorded By <u>GARY CROFT</u>	
Witnessed By <u>W. Dale</u>	



DMD
11-81



UNICHEM INTERNATIONAL

801 NORTH LEECH

P. O. BOX 1499

HOBBS, NEW MEXICO 88240

COMPANY : SOUTHLAND ROYALTY
DATE : 10-30-81
FIELD, LEASE, WELL : PARKE PRODUCED
SAMPLING POINT:
DATE SAMPLED : 10-26-81

Reinjected Produced Water
Parke Area Waterflood

SPECIFIC GRAVITY = 1.048
TOTAL DISSOLVED SOLIDS = 71355
PH = 7.3

		ME/L	MG/L
CATIONS			
CALCIUM	(CA)+2	140	2805.
MAGNESIUM	(MG)+2	210	2552.
SODIUM	(NA), CALC.	893.	20532.
ANIONS			
BICARBONATE	(HCO3)--1	9.4	573.
CARBONATE	(CO3)--2	0	0
HYDROXIDE	(OH)--1	0	0
SULFATE	(SO4)--2	91.6	4400
CHLORIDES	(CL)--1	1142.	40490.
DISSOLVED GASES			
CARBON DIOXIDE	(CO2)	NOT RUN	
HYDROGEN SULFIDE	(H2S)	NOT RUN	
OXYGEN	(O2)	NOT RUN	
IRON(TOTAL)	(FE)		9.1
BARIUM	(BA)+2	NOT RUN	
STRONTIUM	(SR)+2	NOT RUN	

SCALING INDEX	TEMP
	30C
	86F
CARBONATE INDEX	.809
CALCIUM CARBONATE SCALING	LIKELY
SULFATE INDEX	.172
CALCIUM SULFATE SCALING	LIKELY

UNICHEM INTERNATIONAL

601 NORTH LEECH

P.O. BOX 1499

HOBBS, NEW MEXICO 88240

COMPANY : SOUTHLAND ROYALTY
DATE : 11-3-81
FIELD, LEASE, WELL : PARKE FRESH
SAMPLING POINT :
DATE SAMPLED : 10-26-81

Purchased Fresh Water
Used For Injection in SRC
Parke Area Waterflood
This water is purchased from
Yucca Water Company

SPECIFIC GRAVITY = 1
TOTAL DISSOLVED SOLIDS = 573
PH = 7.87

		ME/L	MG/L
CATIONS			
CALCIUM	(CA)+2	3	60.1
MAGNESIUM	(MG)+2	.59	7.2
SODIUM	(NA), CALC.	4.9	113.
ANIONS			
BICARBONATE	(HCO3)--1	3.2	195.
CARBONATE	(CO3)-2	0	0
HYDROXIDE	(OH)-1	0	0
SULFATE	(SO4)-2	.56	27
CHLORIDES	(CL)--1	4.7	169
DISSOLVED GASES			
CARBON DIOXIDE	(CO2)	NOT RUN	
HYDROGEN SULFIDE	(H2S)	NOT RUN	
OXYGEN	(O2)	NOT RUN	
IRON(TOTAL)	(FE)		5.5
BARIUM	(BA)+2	NOT RUN	
STRONTIUM	(SR)+2	NOT RUN	

SCALING INDEX

TEMP

	30C
	86F
CARBONATE INDEX	2.39
CALCIUM CARBONATE SCALING	LIKELY
SULFATE INDEX	..32.
CALCIUM SULFATE SCALING	UNLIKELY

Adapters—Material—Length—Depth set—
Size—

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		AGID	3000 gal	9/16/35	3080-85	3450

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ top _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing Sept. 17th, 1935.
The production for the first 24 hours was _____ barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

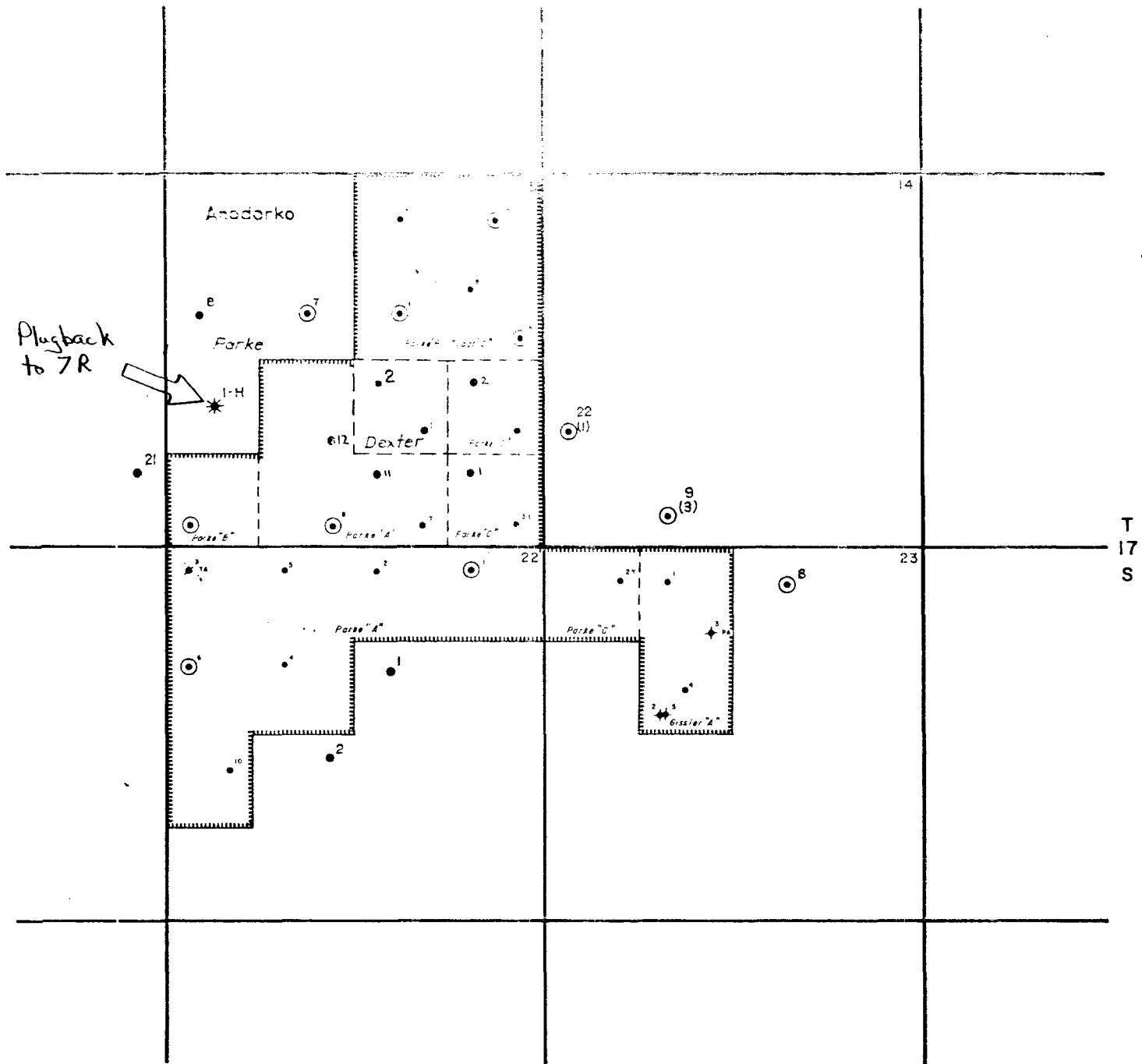
W. E. Berry, Driller J. L. Briscoe, Driller
Tom James, Driller P. F. Johnson, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	1370	1370	Sand and clay
15	1500	20	Sand
15	3000	1500	Gyp
30	7000	4000	Red mud
70	9000	2000	Gyp and mud
90	26000	17000	Red mud
260	27500	1500	Dry cave
275	28000	500	Gyp and gravel
280	30500	2500	Gyp
305	31000	500	Red bed
310	32700	1700	Gyp
327	38000	5300	Red bed
380	40500	2500	Gyp
405	42200	1700	Red bed
422	42700	500	Gyp
427	95000	52300	SALT
950	95500	500	Anhydrite
955	111100	15600	Salt
1111	112500	1400	Anhydrite
1125	117000	45000	Anhydrite, gyp, brown shale
1170	128000	11000	Anhydrite
1280	129500	1500	Red bed
1295	130500	1000	Red shale & Anhydrite
1305	133000	25000	Anhydrite & Red Shale

END OF RECORD

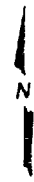
Porke "C" #34



R-30-E

LEGEND:

- FLOOD OUTLINE
- PRODUCING WELL
- ⊙ INJECTION WELL
- ◇ DRY HOLE
- TEMPORARILY ABANDONED
- ✦ PLUGGED & ABANDONED
- ⊛ GAS WELL
- ⊙ WATER SUPPLY WELL



Southland Royalty Company

MIDLAND, TEXAS

FLOOD NO. B

PARKE

EDDY COUNTY, NEW MEXICO

SCALE

Affidavit of Publication

Copy of Publication

No. 9319

STATE OF NEW MEXICO,
County of Eddy:

..... Gary D. Scott being duly
sworn, says: That he is the Business Manager of The
Artesia Daily Press, a daily newspaper of general circulation,
published in English at Artesia, said county and state, and that
the hereto attached Legal Notice

.....
was published in a regular and entire issue of the said Artesia
Daily Press, a daily newspaper duly qualified for that purpose
within the meaning of Chapter 167 of the 1937 Session Laws of

the State of New Mexico for 1 days
consecutive weeks on
the same day as follows:

First Publication November 30, 1981

Second Publication

Third Publication

Fourth Publication

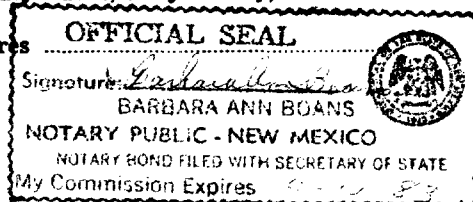
and that payment therefore in the amount of \$

has been made

.....
Subscribed and sworn to before me this 7th day
of December 19 81

Notary Public, Eddy County, New Mexico

My Commission expires



LEGAL NOTICE

November 30, 1981
CONVERT WELL TO
WATER INJECTION
Southland Royalty Company,
1100 West Towers West,
Midland, Texas 79707 682-8841,
Mr. Kenneth A. District Pro-
duction Engineer, intends for
the purpose of secondary
recovery to convert from pro-
ducing oil to water injection
well No. 1, Paris "A"
#12, located in R-2510 FWL and
1630' in R-17-S, R-
30-E, Eddy County, New Mex-
ico. The well is 3555' in the
Grayburg and Andres Forma-
tion. Operator plans to inject
produced water at a rate of ap-
proximately 100 barrels per day
with a back pressure of about
1900 psi. In addition to this
intent, the operator is bearing
must be filed with the New Mex-
ico Oil and Gas Division,
P.O. Box 1000, Santa Fe, New
Mexico 87501, within 15 days of
this publication.
Published in the Artesia Dai-
ly Press on Nov. 30,
1981.

Legal No. 9319.

PARKE A # 12

LANDOWNER

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered.....

☐ Show to whom, date and address of delivery.....

☐ RESTRICTED DELIVERY

Show to whom and date delivered.....

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery \$ ____

(CONSULT POSTMASTER FOR FEES)

ARTICLE ADDRESSED TO:

CHARLES MARTIN, INC.
P.O. Box 706
Artesia N.M. 88210

ARTICLE DESCRIPTION:

REGISTERED NO. CERTIFIED NO. INSURED NO.

0544293

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☒ Addressee ☒ Authorized agent

DATE OF DELIVERY 12-10-81 POSTMARK

ADDRESS (Complete only if requested)

UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

☆ GPO : 1978-288-848

OFFSET OPERATOR

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

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☐ RESTRICTED DELIVERY

Show to whom and date delivered.....

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery \$ ____

(CONSULT POSTMASTER FOR FEES)

ARTICLE ADDRESSED TO:

Burnett Oil Co.
1212 First Nat'l Bank Bldg
Ft. Worth, TX 76102

ARTICLE DESCRIPTION:

REGISTERED NO. CERTIFIED NO. INSURED NO.

0544294

(Always obtain signature of addressee or agent)

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DATE OF DELIVERY 11-03-81 POSTMARK

ADDRESS (Complete only if requested)

UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

☆ GPO : 1978-288-848

OFFSET OPERATOR

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

☒ Show to whom and date delivered.....

☐ Show to whom, date and address of delivery.....

☐ RESTRICTED DELIVERY

Show to whom and date delivered.....

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery \$ ____

(CONSULT POSTMASTER FOR FEES)

ARTICLE ADDRESSED TO:

Canadaro Production Co.
215 W. Wall
Midland, TX 79701

ARTICLE DESCRIPTION:

REGISTERED NO. CERTIFIED NO. INSURED NO.

0544295

(Always obtain signature of addressee or agent)

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☆ GPO : 1978-288-848

OFFSET OPERATOR

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☐ RESTRICTED DELIVERY

Show to whom and date delivered.....

☐ RESTRICTED DELIVERY.

Show to whom, date, and address of delivery \$ ____

(CONSULT POSTMASTER FOR FEES)

ARTICLE ADDRESSED TO:

General American Oil Co. of Texas
Meadows Building
Dallas, TX 75206

ARTICLE DESCRIPTION:

REGISTERED NO. CERTIFIED NO. INSURED NO.

P240544291

(Always obtain signature of addressee or agent)

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