STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501

FORM C-108 Revised 7-1-81

I.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? X yes a notation of the secondary Recovery
Ι.	Operator: Maralo, Inc.
	Address: P. O. Box 832, Midland, Texas 79702 0832
	Contact party: Brenda Coffman Phone: 915 684-7441
Ι.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
٧.	Is this an expansion of an existing project? \mathbb{K} yes \square no \mathbb{R} -5816 .
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
Ί.	Attach a tabulation of data on all wells of public record within the area of review whi penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
I.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
Ι.	Attach appropriate geological data on the injection zone including appropriate litholog detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
х.	Describe the proposed stimulation program, if any.
х.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
I.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
Ι.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
ı.	Applicants must complete the "Proof of Notice" section on the reverse side of this form
٧.	Certification
	I hereby certify that the information submitted with this application is true and correto the best of my knowledge and belief.
	Name: Brenda Coffman Title Agent
	Signature: Date: 12-8-82

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zon: in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

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ROBERT L. SUMMERS

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period

of	
ONE	weeks.
Beginning with the is	ssue dated
OCTOBER 3	., 19
and ending with the i	issue dated
OCTOBER 3	. 19
Robert Y.	Suna
P	ublisher.
Sworn and subscribed	d to before
me this 3RD	day of
OCTOBER	, 19 <u>82</u>
Synette 1/	regile
Notar	y Public.
My Commission exp	ires
March 29	19 86

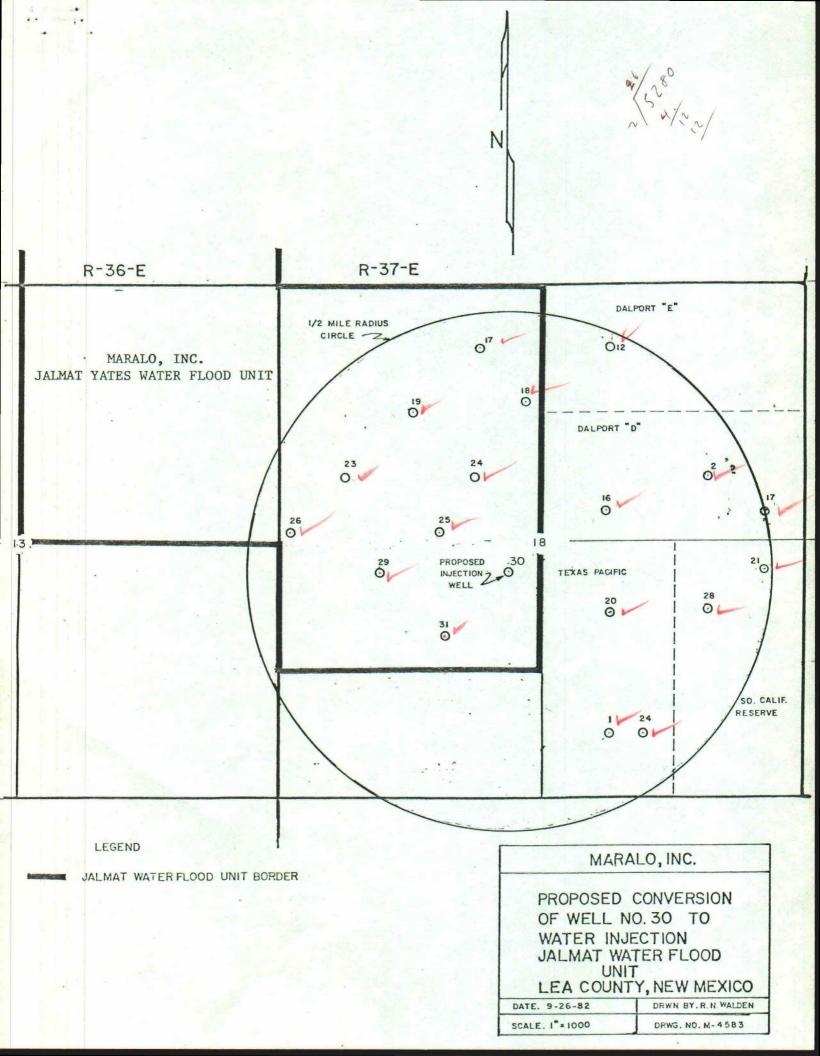
This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

(Seal)

NOTICE
OCTOBER

NOTICE
NOTICE
PROVAL
PROVAL
WATER FOR MARKE TO BOX
832, Midland, Taxas 75/112,
Telephone & DIS 64 7441 has applied to the Oil Conservation Commission for a permit to inject water into the Jalmat Yates Unit Well #30, for the purpose of secondary resourcy in the Jalmat Yates Unit The well is located in the NE 4 of the SW/4 of Sec. 14, 7 % 5, 8, 37-E, Lea County here Mexico; and is 2310 FS WL of the section, falection will occur at a depth of from \$222 to 3040 in the Yates fermiation; with a miximum injection rate of 100 B/D and a pressure of 100 B/D and a pressure of 100 B/D.

Interested parties must file objections, or requests for heading with the P.O. Box 2001, Santa Fe, New Mexico 67501 within 15 days.



WI 31 🥯	FOOTAGE LUCATION	JALMAT YATES		TOWNSHIP	RANGE	
MT 21	1650'FSL & 1700'FWL	18		T-25-S	R 37-E	
Caban						
Schema	acte		Tabular	Data		
		Surface Casing Size 8 5/8			400	
						s
		Hole size12_1/4'		determined by		
		Intermediate Casing				
		Size				
		тос				-
		Hole size		•		
		Long string				
		Size 5 1/2				
		TOCCirculated		determined by _		11/9
		Hole size 7 7	7/8"			
		Total depth 3500'				
		Injection interval				
		feet	to3	210'	feet	
		(perforated or open-h	iole, 1	ndicate which)		
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		· (mat	erial)	2812 *	set in	а
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	.00	FOOTAGE	LUCATI	ON	SECTION	JALMAT YA	TOWNSHIP	RANGE
29					FWL 18		T-25-S	R-37-E
	Schema	tic				Tabula	r Data	
					Surface Casing			
					Size 10 3/4		Cemented wit	h 200 s
					TOC Circulate		determined by	
					Hole size 1	2"		
			1 7 8		Intermediate Ca	sing		
				-	Size	"	Cemented wit	h
					TOC	feet	determined by	
					Long string			
					Size 7			
					TOC 1055			Temp. surv.
						8 3/4 "		
					Total depth	2970'	12.00	
					Injection inter	/al		
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					(perforated or	poi nozo,		
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bing	Not	Report	ed	line		(material)		
	Not (bran	Report	ed tel)		pa	(material)		
r de	Not (brand	Report	ed tel)			(material)		
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r de	Not (brandescribe and Data	Report d and mod any other	ed del) c casin	g-tubir	ng seal).	(material)		
r de her Na	Not (brandescribe a Data name of the	Report d and mod any other he inject ield or f	ed del) c casin tion fo	g-tubir rmation	pag seal). n YATES icable)JALMAT YA	(material) acker at	EN RIVERS	
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		LEASE	N.T.M.	
MARAL ELL NO	O, INC FOOTAGE LUCATION	JALMAT YATES U	NIT TOWNSHIP	RANGE
25	2500' FNL & 1550		R-25-S	R-37-E
23	2300 FNE & 1330			
7	Schematic	<u>Ta</u>	bular Data	
		Surface Casing		
		Size 8 5/8 "	Cemented with	sx
		TOC Circulated	feet determined by	
		Hole size 12 1/	4	
		Intermediate Casing		
		Size	Comented with	
		TOC		
		Hole size		
		Long string		
		Size <u>5 1/2</u> "	Cemented with	635s
		TOC _Circulated	feet determined by	
		Hole size 7 7	/8	
		Total depth 3500'	*	
		Injection interval		
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		2858' feet t (perforated or open-ho	le, indicate which)	_ 1000
ubing	size <u>2 7/8</u> line	d with Packer flu	nid prial)	set in a
ubing	Dual Tension		nid brial) at 2761'	set in a
6.	Dual Tension (brand and model)	packer a		
or des	Dual Tension (brand and model) cribe any other casing-tubin	packer a		
or des	Dual Tension (brand and model) scribe any other casing-tubin	packer a		
or des ther D	Dual Tension (brand and model) scribe any other casing-tubin that ne of the injection formation	packer a	2761'	
or des Other D	Dual Tension (brand and model) cribe any other casing-tubin thata ne of the injection formation ne of Field or Pool (if appli	packer a g seal). YATES cable) JALMAT YATES	, SEVEN RIVERS	
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Schematic Iabular Date	1ARA	RATOR LO,INC.	FOOTAGE LOCATIO	V	LEASE MARALO SECTION	JALMAT	YATES UNIT	RANGE
Schematic Surface Casing	24							
Surface Casing Size 8 5/8 "Cemented with 800 or TOC Circulated feet deterained by Intermediate Casing Size "Cemented with 00 or Size "Cemented with 10 feet deterained by Hole size "Cemented with 17 or Inc feet deterained by Hole size 5 1/2 Cemented with 175 or TOC Circulated feet deterained by Hole size 6 3/4 Total depth 3400' Injection interval 72855 feet to 2935' feet (perforated or open-hole, indicate which) feet (perforated or open-hole, indicate which (perforated or open-hole, indicate which (perforated or open-hole, indicate which (perforated or open-hole, indicate (perforated or open-hole, indicate (perforated or open-hole, indica								·
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Size					Hole size 11'			
Hole size Long string								
Hole size Long string Size 5 1/2 " Cemented with 175 o TOC Circulated feet determined by Hole size 6 3/4 Total depth 3400' Injection interval 255' feet to 293' feet (perforated or open-hole, indicate which) Baker Production Model D-5 packer at 3235' feet (brand and model) (brand and model) describe any other casing-tubing seal). her Data Name of the injection formation YATES Name of Field or Pool (if applicable) JALMAT YATES, SEVEN RIVERS Is this a new well drilled for injection? Yes X7 No If no, for what purpose was the well originally drilled? OIL WELL Has the well ever been perforated in any other zone(a)? List all such perforated interval and give plugging detail (sacks of cement or bridge plug(s) used) Treated 3260-3400' w/2 gals. chem. Pro. 15% type J acid. Swd. dry, no show fluid & very slight show gas. Put Baker bull plug & nipple & closed Queen formasion. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in				1 100				
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Injection interval 2855' feet to 2935' feet (perforated or open-hole, indicate which) Baker Production Model D-5 (material) Baker Production Model D-5 packer st 3235' feet (brand and model) r describe any other casing-tubing seal). her Data Name of the injection formation YATES Name of Field or Pool (if applicable) JALMAT YATES, SEVEN RIVERS Is this a new well drilled for injection? 7 Yes 7 No If no, for what purpose was the well originally drilled? OIL WELL Has the well ever been perforated in any other zone(s)? List all such perforated intervand give plugging detail (sacks of cement or bridge plug(s) used) Treated 3760-3400' w/2' gals. chem. Pro. 15% type J acid.Swd. dry. no show fluid & very slight show gas. Put Baker bull plug & nipple & closed Queen formasion. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in								
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Baker Production Model D-5 packer at 3235' feet (brand and model)								
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Baker Production Model D-5 packer at 3235' feet (brand and model) r describe any other casing-tubing seal). her Data Name of the injection formation YATES Name of Field or Pool (if applicable) JALMAT YATES, SEVEN RIVERS Is this a new well drilled for injection? / Yes X/No If no, for what purpose was the well originally drilled? OTL WELL Has the well ever been perforated in any other zone(s)? List all such perforated interval and give plugging detail (sacks of cement or bridge plug(s) used) Treated 3260-3400' w/2' gals. chem. Pro. 15% type J acid.Swd. dry. no show fluid & very slight show gas. Put Baker bull plug & nipple & closed Queen formasion. Give the depth to and name of any overlying and/or underlyimy oil or gas zones (pools) in	ubi	ing size _	5 1/2	lined	with	aterial)		set in a
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Name of Field or Pool (if applicable) JALMAT YATES, SEVEN RIVERS Is this a new well drilled for injection? / Yes / No If no, for what purpose was the well originally drilled? OTL WELL Has the well ever been perforated in any other zone(s)? List all such perforated interval and give plugging detail (sacks of cement or bridge plug(s) used) Treated 3260-3400' w/2 gals. chem. Pro. 15% type J acid.Swd. dry, no show fluid & very slight show gas. Put Baker bull plug & nipple & closed Queen formasion. Give the depth to and name of any overlying and/or underlyimy oil or gas zones (pools) in			he injection form	ation	YATES			
Is this a new well drilled for injection?						, SEVEN	RIVERS	
If no, for what purpose was the well originally drilled? OIL WELL Has the well ever been perforated in any other zone(s)? List all such perforated interval and give plugging detail (sacks of cement or bridge plug(s) used) Treated 3260-3400' w/2 gals. chem. Pro. 15% type J acid.Swd. dry. no show fluid & very slight show gas. Put Baker bull plug & nipple & closed Queen formasion. Give the depth to and name of any overlying and/or underlyimg oil or gas zones (pools) in								
and give plugging detail (sacks of cement or bridge plug(s) used) Treated 3260-3400' w/2 gals. chem. Pro. 15% type J acid.Swd. dry, no show fluid & very slight show gas. Put Baker bull plug & nipple & closed Queen formasion. Give the depth to and name of any overlying and/or underlyimg oil or gas zones (pools) in	ħ	•					OIL WELL	
Baker bull plug & nipple & closed Queen formasion. Give the depth to and name of any overlying and/or underlyimg oil or gas zones (pools) in	·	Has the w	ell ever been per plugging detail (forated sacks	d in any other zone(of cement or bridge	s)? Lis plug(s)	: all such perf used) <u>Treated 3</u>	orated interval 260-3400' w/27
Baker bull plug & nipple & closed Queen formasion. Give the depth to and name of any overlying and/or underlyimg oil or gas zones (pools) in								
								and the second second second second second second
	•			of an	y overlying and/or u	nderlyim	oil or gas zo	nes (pools) in

ELL NO		MARALO JA	LMAT YATES UNIT	
	FOOTAGE LOCATION	MARALO JA SECTION	TOWNSHIP	RANGE
23	980' FNL & 660'FWL	18	T-25-S	R-37-E
	Schematic		Tabular Data	
	CHEMACTC	Sunface Coolea	rabbiar bata	
		Surface Casing		
		Size 13 3/8	_" Cemented wit	
			_ feet determined by	
		Hole size 15"		
		Intermediate Casing		
		Size	_" Cemented wit	hs
		тос	_ feet determined by	
		Hole size		
		Long string		
			_" . Cemented wit	h 200 e
			feet determined by	
		Hole size 7 1/4		
		Total depth 2983		
		Total depth		
		Injection interval		
		2880' feet (perforated or open-	to 2930'	feet
				The second of
	211			
bing s	ize2"lined	with Not reported (ma	terial)	set in a
	Brown H	(ma	terial) at _2836*	set in a
		(ma packer		
or desc	Brown H (brand and model) ribe any other casing-tubing	(ma packer		
r desc	Brown H (brand and model) ribe any other casing-tubing	(ma packer		
r desc her Da	Brown H (brand and model) ribe any other casing-tubing ta of the injection formation	packer seal).	at _2836*	
or desc ther Da Name	Brown H (brand and model) ribe any other casing-tubing ta of the injection formation of Field or Pool (if applic	ma packer seal).	,SEVEN RIVERS	
or desc ther Da Name Name	Brown H (brand and model) ribe any other casing-tubing ta of the injection formation of Field or Pool (if applic	(ma packer seal). able) JALMAT YATES njection? / 7 Yes	,SEVEN RIVERS	
or desc ther Da Name Name	Brown H (brand and model) ribe any other casing-tubing ta of the injection formation of Field or Pool (if applic	(ma packer seal). able) JALMAT YATES njection? / 7 Yes	,SEVEN RIVERS	
ther Da Name Name Is t	Brown H (brand and model) ribe any other casing-tubing ta of the injection formation of Field or Pool (if applichis a new well drilled for it	(ma packer seal). able) JALMAT YATES njection? / Yes well originally drill	,SEVEN RIVERS /X7 No ed? OIL WELL	feet
or desc ther Da Name Name Is t	Brown H (brand and model) ribe any other casing-tubing ta of the injection formation of Field or Pool (if applic his a new well drilled for i o, for what purpose was the	(ma packer seal). able) JALMAT YATES njection? / 7 Yes well originally drill	,SEVEN RIVERS /X7 No ed? OIL WELL	feet
nr desc ther Da Name Name Is t If n	Brown H (brand and model) ribe any other casing-tubing ta of the injection formation of Field or Pool (if applichis a new well drilled for it	(ma packer seal). able) JALMAT YATES njection? / Yes well originally drill din any other zone(s of cement or bridge p	,SEVEN RIVERS /X/ No ed? OIL WELL)? List all such per lug(s) used) Prod.	feet rforated interval
Name Name Is t If n Has	Brown H (brand and model) ribe any other casing-tubing ta of the injection formation of Field or Pool (if applic his a new well drilled for i o, for what purpose was the the well ever been perforate give plugging detail (sacks	(ma packer seal). able) JALMAT YATES njection? /// Yes well originally drill of cement or bridge p // 15,000 gals. refine	,SEVEN RIVERS /X/ No ed? OIL WELL)? List all such per lug(s) used) Prod. ed oil & 30,000 lbs	feet rforated interval interval open ho
Name Name Is t If n Has and 288	Brown H (brand and model) ribe any other casing-tubing ta of the injection formation of Field or Pool (if applic his a new well drilled for i o, for what purpose was the the well ever been perforate give plugging detail (sacks 31'-2983:Frac. open hole w/	(ma packer seal). sable) JALMAT YATES njection? / 7 Yes well originally drill din any other zone(s of cement or bridge p / 15,000 gals. refine th w/600 lbs oil solu	,SEVEN RIVERS /X/ No ed? OIL WELL)? List all such perlug(s) used) Prod. ed oil & 30,000 lbs able naphthalene be	forated interva- interval open h sand in 3 stag tween stages

PERATOR		LEASE		
MARALO, INC			MAT YATES UNIT	
	TAGE LOCATION	SECTION	TOWNSHIP	RANGE
22 0 16.	50'FNL & 330'FEL	13	T-25-S	R-35-E
				1
Schemntic			Tabular Data	
		Surface Casing		
		Sizo 10 3/4	" Cemented wi	th 250 s
		TOC . Circulated	feet determined b	y
		Hole size13_3		
		more size	3/8	
*		Intermediate Casino	1	1791
		Size	" Cemented wi	th
		TOC	feet determined b	v
*		Hole size		
		note size		
		Long string		
		Size 7	Cemented wi	th 350
			feet determined by	-
		Hole size		Temp. servey.
		Total depth 300	00'	
		Injection interval		
		2835 fee	t to 3000	feet
			-hole, indicate which	
bing size	2" lines	with Not repo		set in a
	2" lines	(m	aterial)	
Not rep	ported	(m		set in a
Not rep	ported nd model)	(m packe	aterial)	
Not rep (brand ar	ported	(m packe	aterial)	
Not rep (brand are or describe any ther Data	ported nd model) other casing-tubing	packe packe	aterial)	
Not rep (brand and or describe any ther Data Name of the inter-	ported nd model) other casing-tubing	packe packe yates	aterial) r at 2850	
Not rep (brand are or describe any ther Data Name of the i	ported nd model) other casing-tubing injection formation d or Pool (if applic	packe packe yates packe	aterial) r at 2850	
Not rep (brand are or describe any ther Data Name of the i	ported nd model) other casing-tubing injection formation d or Pool (if applic	packe packe yates	aterial) r at 2850	
Not rep (brand ar or describe any ther Data Name of the i	ported nd model) other casing-tubing injection formation d or Pool (if applie) w well drilled for	packe packe yates packe	aterial) r at 2850	
Not rep (brand ar or describe any ther Data Name of the i	ported nd model) other casing-tubing injection formation d or Pool (if applie) w well drilled for	(m packe packe yates yates injection? /// Yes	aterial) r at 2850	
Not report of the intermediate of the intermediate in the intermediate intermediate in the intermediate in	ported nd model) other casing-tubing injection formation d or Pool (if applic w well drilled for it hat purpose was the	yates yates able) JALMAT YATES injection? /// Yes well originally dril	/\overline{\text{\tin}\ext{\tin}}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi\tint{\text{\tiint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tirit{\text{\text{\t	feet
Not rep (brand ar or describe any ther Data Name of the in Name of Field Is this a new If no, for wh	ported nd model) other casing-tubing injection formation d or Pool (if applic w well drilled for it hat purpose was the	yates yates yates able) JALMAT YATES injection? /// Yes well originally dril	aterial) r at 2850	erforated interv
Not rep (brand ar or describe any ther Data Name of the in Name of Field Is this a new If no, for wh	ported nd model) other casing-tubing injection formation d or Pool (if application) w well drilled for it hat purpose was the ever been perforate gging detail (sacks	yates yates yates able) JALMAT YATES injection? /// Yes well originally dril	aterial) r at 2850 /▼ No led?Oil well s)? List all such po	erforated interv
Not rep (brand ar or describe any ther Data Name of the in Name of Field Is this a new If no, for wh	ported nd model) other casing-tubing injection formation d or Pool (if application) w well drilled for it hat purpose was the ever been perforate gging detail (sacks	yates yates yates able) JALMAT YATES injection? /// Yes well originally dril ed in any other zone(of cement or bridge	aterial) r at 2850 /▼ No led?Oil well s)? List all such po	erforated interve
Not rep (brand ar or describe any ther Data Name of the in Name of Field Is this a new If no, for wheeleand give plus	ported nd model) other casing-tubing injection formation d or Pool (if applie w well drilled for it hat purpose was the ever been perforate gging detail (sacks Records indic	yATES cable) JALMAT YATES injection? /// Yes well originally dril ed in any other zone(of cement or bridge	aterial) r at 2850 /▼ No led?Oil well s)? List all such po	erforated interva

MARALO, INC. TOUTAGE LUCATION	MARALO JALMAT		DANGE
	SECTION	TOWNSHIP	RANGE
21 1650'FNL & 1650'FEL	13	T-25-S	R-36-E
Cabanatia			
Schematic		abular Data	
	Surface Casing		
	Sizo 10 3/4	" Cemented wit	th 250
	TOC Circulated	feet determined by	
	Hole size 12"		
	Intermediate Casing		
	Size	" Cemented wit	:h
	TOC	feet determined by	
	Hole size		
	Lana abata	*	
	Long string		1.50
	Size 5 1/2		
	TOC 1122	feet determined by	Temp. survay
	Hole size7"		
	Total depth 3058		
	Injection interval		= - ' &
	2960 feet (perforated or open-he	to 3048	feet
	7		
hing size w	d with Not reported		set in a
bing size Not reported line	(mac)	erial)	
Not reported	(mac)	erial) at Not reported	
Not reported (brand and model)	packer		
Not reported (brand and model) or describe any other casing-tubin	packer		
Not reported (brand and model) or describe any other casing-tubin ther Data	packer i		
Not reported (brand and model) or describe any other casing-tubin ther Data Name of the injection formation	packer in packer		
Not reported (brand and model) or describe any other casing-tubin ther Data Name of the injection formation	packer in packer		
Not reported (brand and model) or describe any other casing-tubin ther Data Name of the injection formation Name of Field or Pool (if appli	packer and		
Not reported (brand and model) or describe any other casing-tubin ther Data Name of the injection formation Name of Field or Pool (if appli	packer injection? /// Yes	Not reported	
Not reported (brand and model) or describe any other casing-tubing ther Data Name of the injection formation Name of Field or Pool (if appliance) Is this a new well drilled for If no, for what purpose was the	yATES cable) JALMAT YATES injection? / Yes well originally drilled	Not reported X/No d? Oil Well ? List all such po	feet
Not reported (brand and model) or describe any other casing-tubin ther Data Name of the injection formation Name of Field or Pool (if appli Is this a new well drilled for If no, for what purpose was the	yATES cable) JALMAT YATES injection? / Yes well originally drilled	Not reported X/No d? Oil Well ? List all such po	feet
(brand and model) or describe any other casing-tubin ther Data Name of the injection formation Name of Field or Pool (if appli Is this a new well drilled for If no, for what purpose was the Has the well ever been perforat and give plugging detail (sacks	yATES cable) JALMAT YATES injection? / Yes well originally drilled	Not reported X/No d? Oil Well ? List all such po	feet
Not reported (brand and model) or describe any other casing-tubing ther Data Name of the injection formation Name of Field or Pool (if appliance) Is this a new well drilled for If no, for what purpose was the Has the well ever been perforate and give plugging detail (sacks	packer in packer	Not reported X/No d? Oil Well ? List all such po	feet
Not reported (brand and model) or describe any other casing-tubing ther Data Name of the injection formation Name of Field or Pool (if appliance) Is this a new well drilled for If no, for what purpose was the Has the well ever been perforate and give plugging detail (sacks	packer in packer	Not reported X/No d? Oil Well List all such peug(s) used)	rforated interv

MARA	ALO, INC	OOTAGE L	OCATION		JALMAT SECTIO	YATES UNIT	TOWNSHIP	RANGE
1	- Aller	250' FNL			18		T-25-S	R_37-E
			A	Tayle,				
	Schemati	<u>c</u>				Tabula	r Data	
					Surface Casin	1		
					Size 8 5/8	<u> </u>	Cemented with	250
					10C Circulate	feet feet	determined by	
					Hole size	12 1/4		
					Intermediate (Casing		
	7	3/2		40	Size	n .	Cemented with	1
							determined by	
					Hole size			
					Long string			
					The second second		Cemented with	850
		Was .					determined by	2. Turk P. L. (2.2)
					Hole size			
					Total depth			
					Injection inte		01001	
					(perforated or	feet to	3138' indicate which)	_ feet
		•						
			To do F					
bing	size	2 3/8	•	lined	with J-55 E	UE plasket c	oated	set in
		Model Al		kel pl	ated	packer at 28		feet
n dos	(brand) scribe an	and mode		tubina	seal).			
her [Cinci	cubing	vau ay				
		Inicati	on form	ation	YATEC			
	me of the					ATEC		
•					able) JALMAT Y		No	
					njection? /7			
If	no, for	what pur	pose wa	s the	well originally	drilled!	OII MEII	
Ha	s the wel d give pl	l ever b	een per Jetail (forate sacks	d in any other of cement or b	zone(s)? Li ridge plug(s)	st all such per used) <u>Cast ir</u> c	forated inter on bridge plu
0	3460'. P	F.3196-	3202'	7 hole	es) 3266-3270'	5 holes) 338	2-3389'(6 hole	es) 3425'-29'
					3483-86' (5 h	oles) 5000 g	als. 15% NEA a	acid, 2000 ga
-	-1+-	c 170	1144	The state of the s				
Gi	gel. wate ve the de is area.	pth to a	and name	of an	y overlying and	I/or underlyi	mg oil or gas z	ones (pools)

		SECTION	TOWNSHIP	RANGE
1	9 1300' FNL & 135	0' FWL 18	T-25-S	R-37-E
	Schematic	1	abular Data	
		Surface Casing		
		Size 8 5/8	" Cemented wit	h 300
		TOC Circulated		
		Hole size 11"	rece determined by	
		Hole Size		
		Intermediate Casing		
		Size		
		TOC	feet determined by	
		Hole size		
		Long string		
		Size5 1/2 .	" Cemented wit	h 950 s
		TOC _Circulated	feet determined by	
		Hole size 7 7/8		
		Total depth 3540'	*	
		Injection interval		
		(perforated or open-ho	ole, indicate which	feet
	The state of the s			
bi	ng size Not reported	lined with Not reported	erial)	set in a
bi	ng size Not reported 1	· (mate	erial) at	set in a
	Not reported (brand and model)	packer a		
r	Not reported (brand and model) describe any other casing-to	packer a		
r	Not reported (brand and model) describe any other casing-to	packer aubing seal).		
r :he	Not reported (brand and model) describe any other casing-to- r Data Name of the injection format	mate packer aubing seal).	at	
or :he	Not reported (brand and model) describe any other casing-to	mate packer aubing seal).	at	
r:he	Not reported (brand and model) describe any other casing-to- r Data Name of the injection format	(mate packer a packer	at	
r:he	Not reported (brand and model) describe any other casing-to r Data Name of the injection format Name of Field or Pool (if approximately)	(mate packer a packer	RIVERS, GAS	
the	Not reported (brand and model) describe any other casing-tomore the injection formation and the injection formation are some and the injection formation and the injection formation are some and the injection formation and the injection formation are some and the injection formation and the injection and the injection and the injection formation and the injection and t	(mate packer a packer	RIVERS, GAS /X/ No d?GAS_WELL	feet
he	Not reported (brand and model) describe any other casing-turn Data Name of the injection format Name of Field or Pool (if applications as new well drilled of the purpose was	mater and packer and p	RIVERS, GAS /X/ No d?GAS WELL ? List all such per Ran in	feet feet
he	Not reported (brand and model) describe any other casing-to- r Data Name of the injection format Name of Field or Pool (if applications of the injection format Is this a new well drilled of the injection format If no, for what purpose was Has the well ever been performed give plugging detail (see	mater and packer and p	RIVERS, GAS /X/ No d?GAS WELL ? List all such per Ran in	feet feet

INJECTION WELL DATA SHEET

RALO, INC	FOOTAGE LUCATION	MARALO JALMAT SECTION		JNIT DWNSHIP	RANGE	
17	660' FNL & 1980' FWI			Γ-25-S	R-37-E	
						1.0°
Schema	atic		Tabular	Data .		
*		Surface Casing				
		Size 8 5/7	_"	Cemented with	800	_sx.
		TOC _Circulated	feet d	etermined by		
		Hole size 11"				
		Intermediate Casing				
		Size	_" (Cemented with		sx
		TOC	feet de	etermined by		Mond
		Hole size				
		Long string				
		Size 5 1/2	" (Cemented with	950	sx
		TOC Circulated			31	1
		Hole size 7 7/8 "				717
		Total depth 3400'				
		Injection interval				
		feet	to .		feet	
		(perforated or open-h		icate which)	, , , , ,	
bing size	2 1/2 lined	with <u>Not repoted</u>			set in	а
	2 1/2 lined	(mat	erial)			а
Formation		(mat	erial) at <u>330</u> 0		set in	а
Formation (bran		(mat				а
Formation (bran describe	d and model)	(mat				а
Formation (bran or describe	d and model)	(mat				a
Formation (bran or describe ther Data Name of t	d and model) any other casing-tubing	eal).	at <u>3300</u>			a
Formation (bran or describe ther Data Name of t	d and model) any other casing-tubing the injection formation _	(mat packer seal).	at <u>330</u> 0			a
Formation (bran or describe ther Data Name of t Name of F	d and model) any other casing-tubing the injection formation _ ield or Pool (if applica	(mat packer seal). ble) Jalmat QUEEN jection? / 7 Yes	at 3300			а
Formation (bran or describe ther Data Name of t Name of F Is this a If no, fo	d and model) any other casing-tubing the injection formation _ ield or Pool (if applica new well drilled for in	(mat packer seal). ble) Jalmat QUEEN jection? /// Yes ell originally drille	/X/ No	Well	feet	rval
Formation (bran r describe ther Data Name of t Name of F Is this a If no, fo Has the w and give	and model) any other casing-tubing the injection formation _ ield or Pool (if applica new well drilled for in or what purpose was the w	(mat packer seal). ble) Jalmat QUEEN jection? /// Yes ell originally drille in any other zone(s) f cement or bridge pl	/X/ No ed? Oil ? List ug(s) us	Well all such perf ed) Squeeze	orated inte	rval:
Formation (bran r describe ther Data Name of t Name of F Is this a If no, fo Has the w and give 3010',Pf	and model) any other casing-tubing the injection formation _ ield or Pool (if applica new well drilled for in or what purpose was the w well ever been perforated plugging detail (sacks o	(mat packer seal). ble) Jalmat QUEEN jection? / Yes ell originally drille in any other zone(s) f cement or bridge pl	/X/ No ed? Oil O? List lug(s) us	Well all such perf ed) Squeeze als Frac.pf	orated inte	rval:

OPLRA MA		IC		LE	JALMAT YATES	IINTT	* * *		
WI CL	NO.	Tintx	GE LOCATION		SECTION	UNII	TOWNSHIP	RANGE	
15	0	1050	FNL & 1100	'FEL	13		T-25-S	R-36-E	Decimal - 2 8 5 7 5 7
					*				
	Schema	tic				Tabulan	Data		
				7)	e Casing				
		•			8 5/8 .				s
		22		TOC .C:	irculated	feet	determined b	у	
		:*		Hole s	ize	2 1/4			
				Interm	ediate Casin	<u>n</u>			
				. Size			Cemented wi	th	
				TOC		feet	determined b	у	
				Hole s	ize				
			* *						
				Long s				635	
	1 2				5 1/2				
			W.		irculated			у	
					ize7	15			
				Total	depth 357	0'			
				Inject	ion interval			· · ·	
				i.	2954 fee	et to	3178	feet	
				(perfo	rated or oper	n-hole, i	ndicate which	h)	
		*							
									. "
						* -			
								*	
					I-55 FIIF pl	astic co	ated	set :	in 1
ubing	g size _	2 3	/8	lined with _		iateriai)		360	111 a
	75	Not re	eported		packe	er at 2	915	fe	et.
or de			er casing-to	ubing seal).					
	Data								
		he lele	ection format	YAT	TES				
•					JALMAT, YA				
. Is	s this a	new wo	ell drilled	for injectio	n? / Yes	. <u>X</u> /	No		100
. 11	f no, fo	r what	purpose was	the well or	iginally dri	lled?	Oil Well		
			,					-	
. Ha	as the w	ell eve	er been perfe	orated in an	y other zone	(s)? Lis.	t all such po	erforated in	terva
10	nd give	pluggir			nt or bridge	brad(a)	1360)		
_			No o	other work 1	reported				
									1 1
			seven RIV	of any overl VERS 3191	ying and/or u	underlyim	oil or gas	zones (pool	a) 1r
	ive the		SEVEN RIV	vers 3191	ying and/or u	underlyim	oil or gas	zonca (pool:	9) 11

	INCOTOUTAGE LUCATION	MARALO JALM SECTION	AT YATES	TOWNSHIP	RANGE	
13	330'FNL & 1650' FEL			T-25-S	R-36-E	
Sc	hematic		Tabula	r Data		
		Surface Casing				
		Sizo 10 3/4	••	Cemented w	ith 250	
		TOC Circulated	feet	determined b	ру	7
		Hole size 12"				
		Intermediate Casin	ig			
		Size		Cemented wi	ith	
		TOC	feet	determined b	у	
		Hole size				
		Long string				
		Size 5 1/2		. Cemented wi	th 450	
		TOC _1105			yTemp. Surva	
		Hole size			- Durva	
			95'			
		-				
		Injection interval		2060		
		2950 fe		3060	feet	
	Zo Nata	ed with			set i	n a
			material)		set i	
	ze Not reported line Not reported brand and model)	(material)	ot reported	set i	
		pack	material)			
	Not reported brand and model) ibe any other casing-tubir	pack	material)			
or descr	Not reported brand and model) ibe any other casing-tubir	pack	material)			
or descr ther Dat	Not reported brand and model) ibe any other casing-tubin	pack ng scal).	māterial) er at <u>N</u>	ot reported		
or descr ther Dat . Name	Not reported brand and model) ibe any other casing-tubir a of the injection formation	pack yates jalmat, ya	material) er at <u>N</u>	ot reported		
(or descr ther Dat Name Name	Not reported brand and model) ibe any other casing-tubir a of the injection formation of Field or Pool (if appli	pack yates icable) JALMAT, YA injection? /// Yes	material) er at <u>N</u> TES, SEV	en RIVERS		
(or descr ther Dat Name Name	Not reported brand and model) ibe any other casing-tubirs a of the injection formation of Field or Pool (if appli	pack yates icable) JALMAT, YA injection? /// Yes	material) er at <u>N</u> TES, SEV	en RIVERS		
or descr ther Dat . Name . Name . Is th	Not reported brand and model) ibe any other casing-tubirs of the injection formation of Field or Pool (if applicits a new well drilled for , for what purpose was the	pack ng scal). nYATES icable)JALMAT, YA' injection? /	TES, SEV	EN RIVERS No Oil Well	fee	t
or descr ther Dat . Name . Name . Is th	Not reported brand and model) ibe any other casing-tubination of the injection formation of Field or Pool (if applitis a new well drilled for , for what purpose was the he well ever been perforal ive plugging detail (sacks	pack yates icable) JALMAT, YA' injection? ////////////////////////////////////	TES, SEV	EN RIVERS No Oil Well it all such pused)	fee	t
or descr ther Dat . Name . Name . Is th	Not reported brand and model) ibe any other casing-tubination of the injection formation of Field or Pool (if applitis a new well drilled for , for what purpose was the he well ever been perforal ive plugging detail (sacks	pack ng scal). nYATES icable)JALMAT, YA' injection? /	TES, SEV	EN RIVERS No Oil Well it all such pused)	fee	t
or descr ther Dat . Name . Name . Is th . If no	Not reported brand and model) ibe any other casing-tubination of the injection formation of Field or Pool (if applitis a new well drilled for , for what purpose was the he well ever been perforal ive plugging detail (sacks	pack yates yates icable) JALMAT, YA injection? / Yes well originally dri ted in any other zone of cement or bridge mer work reported do	TES, SEV /X/ lled? (s)? List plug(s) ne on th	EN RIVERS No Oil Well Lt all such pused) is well	erforated int	erva

INJECTION WELL DATA SHEET

	ALO, INC	MARALO JALMAT YA	PEC INTT	
WELL I		SECTION SECTION	TOWNSHIP	RANGE
12	330'FNL & 330'FEL	13	T-25-S	R-36-E
	Schematic		abular Data	
		Surface Casing		
		Size 10 3/4.	" Cemented with	350 s,
		TOC .Circulated	feet determined by	
		Hole size		
		Intermediate Casing		
		Size		
		TOC	feet determined by	
		Hole size		
		Long string		
		Size 7	" Cemented with	300
		тос 1310		
		Hole size 10"	.ccc determined by	
		Total depth 299	7.	
		Total depth 233		
		Injection interval		
		2947 feet (perforated or open-h	to <u>2997</u>	feet
bing	size Not reported line	ed with Not reported	orial)	set in a
ıbing		(mat	erial)	
	Mot reported (brand and model)	(mat	erial) at Not reported	
	Mot reported	(mat		
or de	Mot reported (brand and model) scribe any other casing-tubio	(mat packer		
or de	Mot reported (brand and model) scribe any other casing-tubic	(mat packer		
or de ther	Mot reported (brand and model) scribe any other casing-tubio	(mat packer packer	Not reported	
or de	Mot reported (brand and model) scribe any other casing-tubin Data me of the injection formation	(mat packer ng seal). YATES icable)	Not reported	
or de	Mot reported (brand and model) scribe any other casing-tubin Data me of the injection formation me of Field or Pool (if appl	(mat packer ng seal). n YATES icable)	Not reported S No No	
or de	Mot reported (brand and model) scribe any other casing-tubic Data me of the injection formation me of Field or Pool (if appl this a new well drilled for	(mat packer ng seal). n YATES icable)	Not reported Not reported Not reported Not reported Not reported	feet
or de	Mot reported (brand and model) scribe any other casing-tubin Data me of the injection formation me of Field or Pool (if appl this a new well drilled for no, for what purpose was the s the well ever been perfora d give plugging detail (sack	(mat packer ng seal). n YATES icable)	Not reported Not reported Not reported Not reported Not reported Not reported State and St	feet

PERATOR	LEASE		and interesting on a six officer of the same
MARALO INC. TOUTNOE LUCATION	JALMAT Y	YATES UNIT TOWNSHIP	DANUE.
			RANGE
WI 28 2540'FNL & 2530'FEL	13	T-25-S	R-36-E
Schematic		Tabular Data	
	Surface Casing		
	Sizo 8 5/8.	" Cemented with	400 53
	TOC . Circulated	feet determined by	
	Hole size	1/4	
	Intermediate Casin	n	
		" Cemented with	
		feet determined by	
	Hole size	7 1	
	note size	•	
	Long string		
		. Cemented with	
	TOC Circulated	feet determined by	
	Hole size7	7/8"	
	Total depth	3498	
	Injection interval		
	2902 fe	et to 3165 n-hole, indicate which)	feet
ubing size $\frac{2}{3}$ /8	ed withNot repor	ted	set in a
	(1	material)	set in a
Not reported (brand and model)	pack)	ted material) er at _2880	
Not reported (brand and model) or describe any other casing-tubin	pack)	material)	
Not reported (brand and model) or describe any other casing-tubin	packeng scal).	material)	
Not reported (brand and model) or describe any other casing-tubing ther Data Name of the injection formation	packong seal). Yates	material) er at <u>2880</u>	
Not reported (brand and model) or describe any other casing-tubin ther Data Name of the injection formation Name of Field or Pool (if appl	packong scal). Yates icable) Jalmat YATES	material) er at <u>2880</u>	
Not reported (brand and model) or describe any other casing-tubing ther Data Name of the injection formation Name of Field or Pool (if apple) Is this a new well drilled for	packing scal). Yates icable) Jalmat YATES injection? 127 Yes		
Not reported (brand and model) or describe any other casing-tubin ther Data Name of the injection formation Name of Field or Pool (if appl	packing scal). Yates icable) Jalmat YATES injection? 127 Yes		
Not reported (brand and model) or describe any other casing-tubing ther Data Name of the injection formation Name of Field or Pool (if apple) Is this a new well drilled for If no, for what purpose was the	packeng scal). Mates icable) Jalmat YATES injection? 127 Yes well originally dri	/_7 No	feet
Not reported (brand and model) or describe any other casing-tubing ther Data Name of the injection formation Name of Field or Pool (if appl Is this a new well drilled for If no, for what purpose was the	yates icable) Jalmat YATES injection? 1/27 Yes well originally drived in any other zone	/7 No lled? (s)? List all such perf	feet
Not reported (brand and model) or describe any other casing-tubing ther Data Name of the injection formation Name of Field or Pool (if appl Is this a new well drilled for If no, for what purpose was the Has the well ever been performand give plugging detail (sack	yates icable) Jalmat YATES injection? 1/27 Yes well originally drived in any other zone	/7 No lled? (s)? List all such perf	feet
Not reported (brand and model) or describe any other casing-tubing ther Data Name of the injection formation Name of Field or Pool (if appl Is this a new well drilled for If no, for what purpose was the Has the well ever been performand give plugging detail (sack	yates icable) Jalmat YATES injection? A Yes well originally dri ted in any other zone s of cement or bridge	/7 No lled?	feet

MARALO, INC.	JALMAT YAT SECTION	TOWNSHIP	RANGE
NI 27 0 2550' FNL & 1100'FEL	1000 1	7-25-5	R-36-E
Schematic		Tabular Data	*
+	Surface Casing		
	Sizo 8 5/8	" Cemented with	250
	TOC Circulated	feet determined by	
	Hole size12	1// "	
	Intermediate Casino		
		* Cemented with	
	TOC	feet determined by	
	Hole size		
	Long string		
	18	" . Cemented with	635
		feet determined by	
	Hole size		
	Total depth35		
	Total depth35	001.	
	Injection interval		
	2885 fee	et to 3127 n-hole, indicate which)	feet
	tperiorated or oper	i-noie, indicate which/	
The second secon			
bing size 2 2/8" lined	with Not repote	ed	set in a
	. (1	nateriai)	
Not reported (brand and model)	packe	er at	feet
r describe any other casing-tubing	scal).		
her Data			
Name of the injection formation	YATES		
War of Field as Coal (if applie			
Name of Field or Pool (if applic		. <u>/</u> / NO	
Is this a new well drilled for i		11-40	
•		lled?	
Is this a new well drilled for i	well originally dril		
Is this a new well drilled for i	well originally dril	(s)? List all such per	forated interv
Is this a new well drilled for in the If no, for what purpose was the Has the well ever been perforate and give plugging detail (sacks	well originally dril	(s)? List all such per	forated interv
Is this a new well drilled for in the If no, for what purpose was the Has the well ever been perforate and give plugging detail (sacks	well originally dril	(s)? List all such per	forated interv
Is this a new well drilled for in the If no, for what purpose was the Has the well ever been perforate and give plugging detail (sacks	well originally dril ed in any other zone of cement or bridge work reported	(s)? List all such per plug(s) used)	

MARALO, IN				
	C. FOOTAGE LOCATION	JALMAT YATES U	JNIT TOWNSHIP	RANGE
WI 26				
W1 26	2600'FNL & 50'FWL	18	T-25-S	R-37-E
Schema	tic	Ţŧ	abular Data	
		Surface Casing		
4 6		Size 8 5/8	Cemented with	300 s:
		TOC Circulated	feet determined by	
		Hole size 12 1/4		
		Intermediate Casing		
		Size	Cemented with	
		TOC		1 -4/4/5
		Hole size		
		Long string		
		Size _ 4 1/2 "	Compated with	625
		TOC Circulated Hole size 7 7/8		
		Total depth 3500		
		Injection interval		
		2865 feet t (perforated or open-ho	0 3092'	feet
ubing size	2 3/8 lined	with Not reported	l rial)	set in a
		(mate	riai)	set in a
N (brand	ot reported	packer a	riai)	
N (brand or describe a	ot reported	packer a	riai)	
(brand or describe a ther Data	ot reported and model) any other casing-tubing	packer a seal).	riai)	
(brand or describe a ther Data	ot reported i and model) iny other casing-tubing . ne injection formation _	packer a seal).	t 2845	
(brand or describe a ther Data . Name of the . Name of Fi	ot reported land model) iny other casing-tubing ne injection formation _ eld or Pool (if applica	yates JALMAT YATES,	t 2845 seven RIVERS	
(brand or describe a ther Data Name of the Name of Fi	ot reported and model) any other casing-tubing ne injection formation _ eld or Pool (if applica	yates JALMAT YATES,	t 2845 seven RIVERS	
(brand or describe a ther Data Name of the Name of Fi	ot reported land model) iny other casing-tubing ne injection formation _ eld or Pool (if applica	yates JALMAT YATES,	t 2845 seven RIVERS	
(brand or describe a ther Data Name of the Name of First Is this a If no, for the weather the weather the weather the state of the sta	ot reported and model) any other casing-tubing ne injection formation _ eld or Pool (if applica new well drilled for in what purpose was the well ever been perforated	(mate packer a seal). Yates ble) JALMAT YATES, piection? / / Yes well originally drilled	t 2845 t	feet
(brand or describe a ther Data Name of the Name of First Is this a If no, for the weather the weather the weather the state of the sta	ot reported and model) any other casing-tubing ne injection formation _ eld or Pool (if applica new well drilled for in what purpose was the w	(mate packer a seal). Yates ble) JALMAT YATES, piection? / / Yes well originally drilled	t 2845 t	feet
(brand or describe a ther Data Name of the Name of First Is this a If no, for the weather the weather the weather the state of the sta	ot reported and model) any other casing-tubing ne injection formation _ eld or Pool (if applica new well drilled for in what purpose was the well ever been perforated	(mate packer a seal). Yates ble) JALMAT YATES, piection? / / Yes well originally drilled	t 2845 t	feet
(brand or describe a ther Data Name of the Name of First Is this a If no, for the weather the weather the weather the state of the sta	ot reported and model) any other casing-tubing ne injection formation _ eld or Pool (if applica new well drilled for in what purpose was the well ever been perforated	(mate packer a seal). Yates ble) JALMAT YATES, piection? / / Yes well originally drilled	t 2845 t	feet

(material)	
Schematic Surface Casing Size S/8. Cemented with 300	
Schemntic Surface Casing	
Surface Casing Size 8 5/8. "Comented with 300 100 Circulated feet determined by Hole size 12 1/4 Intermediate Casing Size "Comented with 100 feet determined by Hole size Comented with 100 feet determined by Hole size Long string Size 5 1/2 "Comented with 1500 100 Circulated feet determined by Hole size 7 7/8 Total depth 3500' Injection interval 2336' feet to 3055' (perforated or open-hole, indicate which) feet (material) feet determined by packer at 2797 (or describe any other casing-tubing seal). Other Datio 100 Pool (if applicable) JAIMAT VATES 3. Is this a new well drilled for injection? Ves 7 No 15 no for what purpose was the well originally drilled? List all such perforated and the perforated in any other zone(s)? List all such perforated and the	<u>. </u>
Surface Casing Size 8 5/8. "Comented with 300 100 Circulated feet determined by Nole size 12 1/4 Intermediate Casing Size "Cemented with 1500 Feet determined by Hole size Comented with 1500 100 Girculated feet determined by Hole size Comented with 1500 100 Girculated feet determined by Hole size 7 7/8 Injection interval 2836 feet to 3500 Injection interval 2836 feet determined by Feet (material) Feet (m	
Size 8 5/8 Cemented with 300	
Tubing size 2 2/3 lined with Not reported Set Not reported Size 12 1/4	
Hole size 12 1/4	
Intermediate Casing Size	
Size " Cemented with	
Tubing size 2 2/3 lined with Not reported Mole size Sask Feet determined by 1500 100	
Hole size Long string Size 5 1/2 " Cemented with 1500 TOC Circulated feet determined by Hole size 7 7/8 Total depth 3500' Injection interval 2836' feet to 3055' (perforated or open-hole, indicate which) Not reported (brand and model) (or describe any other casing-tubing scal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IAIMAT YATES 3. Is this a new well drilled for injection? If no, for what purpose was the well originally drilled? A. Has the well ever been perforated in any other zone(a)? List all such perforated A. Has the well ever been perforated in any other zone(a)? List all such perforated A. Has the well ever been perforated in any other zone(a)? List all such perforated A. Has the well ever been perforated in any other zone(a)? List all such perforated	
Long string Size 5 1/2	
Size 5 1/2 " Cemented with 1500 TOC Circulated feet determined by Hole size 7 7/8 Total depth 3500' Injection interval 2836 ' feet to 3055' (perforated or open-hole, indicate which) Not reported (material) (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) INIMAT VATES 3. Is this a new well drilled for injection? Y Yes No If no, for what purpose was the well originally drilled?	E STER
Size 5 1/2 " Cemented with 1500 TOC Circulated feet determined by Hole size 7 7/8 Total depth 3500' Injection interval 2836 ' feet to 3055' (perforated or open-hole, indicate which) Not reported (material) (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) INIMAT VATES 3. Is this a new well drilled for injection? Y Yes No If no, for what purpose was the well originally drilled?	
Total depth 3500	
Hole size 7 7/8 Total depth 3500' Injection interval 2836' feet to 3055' feet (perforated or open-hole, indicate which) Not reported (material) Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of field or Pool (if applicable) TALMAT YATES 3. Is this a new well drilled for injection? /X Yes /7 No If no, for what purpose was the well originally drilled?	
Injection interval 2836 ' feet to 3055' feet (perforated or open-hole, indicate which) Not reported (material) Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) JAIMAT YATES 3. Is this a new well drilled for injection? /X/ Yes /7 No If no, for what purpose was the well originally drilled?	47
Injection interval 2836 ' feet to 3055' feet (perforated or open-hole, indicate which) See (material) Not reported (material) Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) JALMAT VATES 3. Is this a new well drilled for injection? X Yes \ No If no, for what purpose was the well originally drilled? A. Has the well ever been perforated in any other zone(s)? List all such perforated	
Tubing size 2 2/3 lined with Not reported se (material) Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) JAIMAT VATES 3. Is this a new well drilled for injection? Yes 7 No If no, for what purpose was the well originally drilled?	
Tubing size 2 2/3 lined with Not reported set (material) Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IAIMAT YATES 3. Is this a new well drilled for injection? ✓ Yes ✓ No If no, for what purpose was the well originally drilled?	
Tubing size 2 2/3 lined with Not reported se (material) Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). 2ther Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) TAIMAT YATES 3. Is this a new well drilled for injection?	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Y Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Yes / No If no, for what purpose was the well originally drilled? (brand and model) YATES 7. No If no, for what purpose was the well originally drilled?	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Yes / No If no, for what purpose was the well originally drilled? (brand and model) YATES 7. No If no, for what purpose was the well originally drilled?	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Y Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / X Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Y Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / X Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / X Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Y Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Yes / No If no, for what purpose was the well originally drilled? A Has the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) for describe any other casing-tubing seal). Other Data Name of the injection formation YATES Name of Field or Pool (if applicable) IALMAT YATES Is this a new well drilled for injection? / Yes / No If no, for what purpose was the well originally drilled? Here the well ever been perforated in any other zone(s)? List all such perforated	
Not reported packer at 2797 (brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable) IALMAT YATES 3. Is this a new well drilled for injection? / Y Yes / No If no, for what purpose was the well originally drilled? (brand and model) YATES 7. Name of Field or Pool (if applicable) IALMAT YATES (c) Has the well ever been perforated in any other zone(s)? List all such perforated	t in a
(brand and model) (or describe any other casing-tubing seal). Other Data 1. Name of the injection formation YATES 2. Name of Field or Pool (if applicable)IALMAT YATES 3. Is this a new well drilled for injection? / X/Yes / / No If no, for what purpose was the well originally drilled? (b) Has the well ever been perforated in any other zone(s)? List all such perforated	feet
Name of the injection formation YATES Name of Field or Pool (if applicable)	1000
Name of the injection formation YATES Name of Field or Pool (if applicable)	
Name of the injection formation Name of Field or Pool (if applicable)	
Is this a new well drilled for injection? /X/ Yes // No If no, for what purpose was the well originally drilled? Has the well ever been perforated in any other zone(s)? List all such perforated	
Is this a new well drilled for injection? /X/ Yes // No If no, for what purpose was the well originally drilled? Has the well ever been perforated in any other zone(s)? List all such perforated	
If no, for what purpose was the well originally drilled? Has the well ever been perforated in any other zone(s)? List all such perforated	
Has the well ever been perforated in any other zone(s)? List all such perforated	
Has the well ever been perforated in any other zone(s)? List all such perforated and give plugging detail (sacks of cement or bridge plug(s) used)	
	interva
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (po	ole) is

INJECTION WELL DATA SHELT

MARALO, INC.	JALMAT YATE	S UNIT	7
CEL NO. CONTROL LOCATION	SECTION	TOWNSHIP	RANGE
WI 14 🥌 1110'FNL & 2530' FEL	13	T-25-S	R-36-E
Schemntic		Tabular Data	
	Surface Casing		
	Sizo 8 5/8	Cemented with	250 s:
	TOC .Circulated	feet determined by	
	Hole size 12		
	Intermediate Casin		
		" Cemented with	
. *		feet determined by	
	Hole size		
	Long string		
	Size 4 1/2	Cemented with	635
		feet determined by _	
			*
	Hole size7		Marin Company
	Total depth 35	23	
	Injection interval		
	2916 fe	et to 3185	feet
	(perforated or ope	n-hole, indicate which)	
5 %			
	- "		
hiar size 2 2/2	with Not report	ed.	set in a
bing size 2 3/8 lines		material)	
Not reported (brand and model)	pack	er at Not reported	feet
r describe any other casing-tubing	seal).		
her Data			
Name of the injection formation			
Name of Field or Pool (if applic	cable) <u>JALMAT</u>		
Is this a new well drilled for i	injection? /\ Yes		
. If no, for what purpose was the	well originally dri	11ed?	
Has the well ever been perforate	ed in any other zone	(s)? List all such perf	orated interva
and give plugging detail (sacks	or cement or bridge	prug(s) used)	
SEVEN RIVERS 3	186		
•			
6.12 • 1.12 •			
Give the depth to and name of ar	ny overlying and/or	underlying oil or gas zo	nes (paols) in

INJECTION WELL DATA SHEET

OPERATOR	LEASE		
MARALO, INC. WELL NO. FOOTAGE LOCATION	JALMAT YA	ATES UNIT TOWNSHIP	RANGE
	18	T-25-S	R-37-E
11 122'FNL & 1350'FWL	10	1-25-3	K-37-E
Schematic		Tabular Data	
	Surface Casing		
	Size 8 5/8	" Cemented with	300 sx.
		feet determined by	
	Hole size		
	Intermediate Casin	g	
	Size	Cemented with	ısx
	TOC	feet determined by	
	THE PERSON NAMED IN COLUMN		
	Long string		
	Size 5 1/2		1600 sx
	TOC Circulated	feet determined by	
	Hole size 7		
		(plug back to 3107')	
	Injection interval		
	2878 ' fe (perforated or ope	et to <u>3107'</u> n-hole, indicate which)	_ feet
	INT	ECTOR	
ubing size2 3/8line	d with		set in a
		material)	feet
(brand and model)	раск	er at	1200
or describe any other casing-tubin	g seal).		
Other Data			100
. Name of the injection formation	YATES		
2. Name of Field or Pool (if appli		YATES	
3. Is this a new well drilled for		/7 No	
If no, for what purpose was the			
4. Has the well ever been perforated and give plugging detail (sacks	ed in any other zone of cement or bridge	(s)? List all such per plug(s) used)	rforated interval
5. Give the depth to and name of a this area.	nny overlying and/or		zones (pools) in

GETTY		LEASC		
HELL NO	OIL COMPANY	SOUTH	LAMGLIE JAL UNIT	
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
16	1980'FEL & 2310' FSL	18	T-25-S	R-37-E
Scho	ematic		Tabular Data	
		Surface Casing		
			" Compated with	
			Cemented with	
			feet determined by	
		Hole size 12 3/4		
		Intermediate Casing		
		Size	Cemented with	5
		TOC	feet determined by	
		Hole size		
		Long string		
			Cemented with	400
			feet determined by	
		Hole size 8 "	reet determined by _	
		Total depth 3349'		
		Total depth 3349		
		Injection interval		
		3237 fee	t to 3349 -hole, indicate which)	feet
ubing size		ed with <u>EUE cement</u> (ma	aterial)	set in a
Mod	del AD Tension	(ma	aterial) r at3168'	set in a
Mod (bra	del AD Tension	packer		18 16 18 18 18 18 18 18 18 18 18 18 18 18 18
Mod (bra	del AD Tension	packer		18 16 18 18 18 18 18 18 18 18 18 18 18 18 18
Mod (bra or describe ther Data	del AD Tension and and model) e any other casing-tubir	packer ng seal).		18 16 18 18 18 18 18 18 18 18 18 18 18 18 18
Mod (bra or describe ther Data . Name of	del AD Tension and and model) e any other casing-tubir the injection formation	packer ng seal). YATES	r at	
Mod (bra or describe ther Data . Name of . Name of	del AD Tension and and model) e any other casing-tubir the injection formation Field or Pool (if appli	packer ng seal). YATES icable) JALMAT- YAT	es,& SEVEN RIVERS	
Mod (bra or describe ther Data . Name of . Name of . Is this	del AD Tension and and model) e any other casing-tubin the injection formation Field or Pool (if appli	packer ng seal). YATES icable) JALMAT- YAT injection? ////////////////////////////////////	ES,& SEVEN RIVERS	
Mod (bra or describe ther Data . Name of . Name of . Is this	del AD Tension and and model) e any other casing-tubir the injection formation Field or Pool (if appli	packer ng seal). YATES icable) JALMAT- YAT injection? ////////////////////////////////////	ES,& SEVEN RIVERS	
Mod (bra or describe ther Data . Name of . Name of . Is this If no,	del AD Tension and and model) e any other casing-tubin the injection formation Field or Pool (if appli a new well drilled for for what purpose was the	mg seal). The seal of the sea	ES,& SEVEN RIVERS /F7 No led? Oil Well a)? List all such perf	feet
Mod (bra or describe ther Data . Name of . Name of . Is this If no, . Has the and give	del AD Tension and and model) e any other casing-tubin the injection formation Field or Pool (if appli a new well drilled for for what purpose was the well ever been perforate e plugging detail (sacks	mg seal). The YATES The Table of cement or bridge or bridge or bridge or cement or bridge or cement or b	r at3168' PES,& SEVEN RIVERS /F7 No led? Oil Well s)? List all such perfolug(s) used) PF follo	feet Orated interval
Mod (bra or describe ther Data . Name of . Name of . Is this If no, . Has the and give	del AD Tension and and model) e any other casing-tubin the injection formation Field or Pool (if applia a new well drilled for for what purpose was the well ever been perforate e plugging detail (sacks	packer packer packer packer packer packer packer packer yATES icable) JALMAT- YAT injection? / 7 Yes well originally drill ted in any other zone(s of cement or bridge packer 2920-2942, 2952-2962	TES,& SEVEN RIVERS /F7 No led? Oil Well s)? List all such perfolug(s) used) PF followard, 2989-3000, 3008-3013	feet Orated interval
Mod (bra or describe ther Data . Name of . Name of . Is this If no, . Has the and give w/2 shot of 75' Give the	del AD Tension and and model) e any other casing-tubin the injection formation Field or Pool (if appli a new well drilled for for what purpose was the well ever been perforate e plugging detail (sacks	packer packer packer packer packer packer packer packer yATES icable) JALMAT- YAT injection? / 7 Yes well originally drill ted in any other zone(s of cement or bridge packer 2920-2942, 2952-2962 Bridge Plug at 3120'	ES,& SEVEN RIVERS /F7 No led? Oil Well s)? List all such perfolug(s) used) PF follow. 2989-3000, 3008-3013	feet orated interval owing intervals ,3016-3073, tot

	OIL COMPANY		LIE JAL UNIT	
IELL N		SECTION	TOWNSHIP	RANGE
17	2310'FNL & 330' FEL	18	T-25-S	R-37-E
	Schematic	Ta	abular Data	
		Surface Casing		
		Size 10 3/4	Cemented wi	th 200 sx
		TOC _Circulated		
		Hole size 13 3/4		,
		Hole size 13 3/4		
		Intermediate Casing		
		Size	Cemented wit	ths
		TOC	feet determined by	y
		Hole size		
		Long string		
		Size 7	Cemented wit	th 400 s>
		TOC Circulated		
		Hole size 8 3/4		
		Total depth 3336'		
		Injection interval	2226	
		3200 feet t (perforated or open-ho	le, indicate which	feet
ubing	size Not Stated line	d with <u>Not Stated</u> (mate	rial)	set in a
		packer a	t	feet
or des	(brand and model) scribe any other casing-tubing	g seal).		
ther				
	me of the injection formation			
.80	me of Field or Pool (if appli			
	this a new well drilled for		/X/ No	
If	no, for what purpose was the	well originally drilled	? OIL WELL	
. Ha	s the well ever been perforate d give plugging detail (sacks	of cement or bridge plu	g(s) used)	riorated interval
•	Prod. interval 3246-329	4		
	ve the depth to and name of an is area. <u>QUEEN 2977</u>	ny overlying and/or unde	rlyimg oil or gas	zones (pools) in
	TO died.			
	SEVEN RIVERS 31	90		

OPE	RATOR		LEASE		
The second second second	THE RESERVE AND ADDRESS OF THE PARTY OF THE	OIL COMPANY	SOUTH LANGLI		
	L NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
20		1980' FSL & 1980' FEL	18	T-25-S	R-37-E
	Sch	ematic		Tabular Data	
			Surface Casing		
				" Compated with	. 120
				_" Cemented with	
				_ feet determined by	
			Hole size 10 3/4		
			Intermediate Casing		
			Size	" Cemented with	sx
			TOC	feet determined by	
			Hole size		
			Long string		
			Size 5 1/2	" Comented with	400
			TOC _Circulated		
			Hole size 7 7/8	_ rect determined by	
		A STATE OF THE STA	Total depth 3371'	a la	
			lotal depth 33/1		
			Injection interval		
	22.0		2876 feet (perforated or open-		feet
			(periorated of open-	iore, indicate which)	
		Not Stated	Not Ctotal		
Tubi	ng size	Not Stated lined	with Not Stated (mat	cerial)	set in a
			packer	at	feet
(or		rand and model) be any other casing-tubing	seal).		
	er Data				
		the injection formation			
		Field or Pool (if applica	JALMAT YATES,S	EVEN RIVERS. OUEEN.	
3.		s a new well drilled for in		炫/ No	
	If no,	for what purpose was the w	vell originally drille	ed? OIL WELL	The state of the s
4.	Has the	e well ever been perforated ve plugging detail (sacks d	d in any other zone(s)	? List all such per lug(s) used) _oria_c	forated intervals
		385-2910. acid w/ 2500 ga			
5.		ne depth to and name of any	overlying and/or und	derlyimg oil or gas zo	ones (pools) in
		SEVEN RIVERS 3440			
		SEVEN KIVERS 3440	NAME OF TAXABLE PARTY OF TAXABLE PARTY.		

ETTY OII	FOOT	AGE LOCATIO	N	SOUTH LANGI SECTION	ILE JAL U	TOWNSHIP	RANGE
0	330'	FEL & 2310	O' FSL	18		T-25-S	R-37-E
Sah	ematic				Tabula	r Data	
3011	ematic			Surface Casing	. Tabura	1 vaca	
				Size _10 3/4 ·		Cemented with	115 8
				TOC · Circulated			
				Hole size 12 3			
				Intermediate Casi	44		
				Size		. Cemented with	
				тос			
				Hole size	- LW		
				Long string Size7		Camantad with	200
				TOC Circulated			
				Hole size 8 3			
*				Total depth 333			
					30 P		
				Injection interva		226	
				3168 f (perforated or op	en-hole,	indicate which)	feet
oing siz	e <u>2 3/</u>	8	_ lined	with <u>Cement OD E</u>	UE Tubing (material		set in a
Bake	r Model	AD	_ lined		<u>UE Tubing</u> (material ker at <u>3</u>)	set in a
Bake (b	r <u>Model</u> rand and	AD model)		pac seal).Guiberson	(material ker at <u>3</u> KV-8 pach	0951	feet
Bake (b	r Model rand and be any o	AD model)		pac	(material ker at <u>3</u> KV-8 pach	0951	feet
Bake (b descri	r Model rand and be any o	AD model)	-tubing	seal).Guiberson top of pac	(material ker at <u>3</u> KV-8 pach	0951	feet
Bake (b r descri ner Data Name o	r Model rand and be any o	AD model) ther casing jection for	-tubing	seal).Guiberson top of pac	(material ker at <u>3</u> KV-8 pach	0951	feet
Bake (b) descri ner Data Name o	r Model rand and be any o . f the in	AD model) ther casing jection for or Pool (if	-tubing mation applic	seal) • Guiberson top of pac	(material ker at <u>3</u> KV-8 pach ker	0951	feet
Bake (b) descri ner Data Name o Name o	r Model rand and be any o f the in f Field s a new	AD model) ther casing jection for or Pool (if	-tubing mation applic	seal) • Guiberson top of pact YATES able) JALMAT	(material ker at _3 KV-8 pach ker	No	feet
Bake (b) descri ner Data Name o Name o Is thi	r Model rand and be any o f the in f Field s a new for wha	AD model) ther casing jection for or Pool (if well drille t purpose w	-tubing mation applic d for i	seal) • Guiberson in top of pactor YATES able) JALMAT njection? / Yewell originally dr	(material ker at	No JAL OIL & GAS W	feet vlic ancher on
Bake (b) r descri ner Data Name o Name o Is thi	r Model rand and be any o f the in f Field s a new	AD model) ther casing jection for or Pool (if well drille t purpose w	-tubing mation applic d for i	yATES able) JALMAT njection? / 7 Yewell originally dr	(material ker at	No JAL OIL & GAS W	feet vlic ancher of
Bake (b) r descri ner Data Name o Name o Is thi If no,	r Model rand and be any o f the in f Field s a new for wha	AD model) ther casing jection for or Pool (if well drille t purpose w ver been pe ing detail	-tubing mation applic d for i as the	seal) • Guiberson in top of pactor YATES able) JALMAT njection? / Yewell originally dr	(material ker at	No UAL OIL & GAS W st all such perf	feet vlic ancher of
Bake (b) r descri ner Data Name o Name o Is thi If no, Has th and gi 2832-	r Model rand and be any o f the in f Field s a new for whate well everylugg 2868 (2	AD model) ther casing jection for or Pool (if well drille t purpose w ver been pe ing detail holes per	-tubing mation applic d for i as the rforate (sacks ft.) 28	yATES able) JALMAT njection? / 7 Ye well originally dr d in any other zon of cement or bridg	(material ker at	No UAL OIL & GAS W st all such perf	feet vlic ancher of
Bake (b) r descri ner Data Name o Name o Is thi If no, Has th and gi 2832- 4000# Give t	r Model rand and be any o	AD model) ther casing jection for or Pool (if well drille t purpose w ver been pe ing detail holes per	-tubing mation applic d for i as the rforate (sacks ft.) 28	yATES able) JALMAT njection? / 7 Ye well originally dr d in any other zon of cement or bridg	(material ker at _3 KV-8 pach ker s /x/ silled? DU sc(s)? Lie plug(s) per ft.)	No JAL OIL & GAS W st all such perf used) 2792-282 Treated Pf.'s	feet vlic ancher of ELL orated interva 8 (4 hole per w/sand-oil u

		FUUTAL	E LO	CATION		SOUTH LANGLIE JAI SECTION	TOWNSHIP	RANGE
24		1650'	FEL	& 660'	FSL	18	T-25-S	R-37-E
	Schema	atic				Tabu	lar Data	
	<u> </u>					Surface Casing	July Date	
						Size 10 3/4 "	Company of with	.175
						TOC Circulated fe		
							et determined by	
						Hole size 13 3/4		
						Intermediate Casing		
					*	Size		
						TOC fe	et determined by	
						Hole size		
						Long string		
						Size 7	Cemented with	450
						TOC Circulated fe	et determined by	
						Hole size 8 3/4		
						Total depth 3392 1"		
						Injection interval		
						feet to		
						(perforated or open-hole	, indicate which)	_ feet
bing	size	2 3/8			lined	with <u>Cement internal</u>		set in a
	size _					· (materia		
Ва	ker Mo (bran	del AD d and m	odel.	ket co	ated_	tension packer at	3070'	set in a
Ва	ker Mo (bran	del AD	odel.	ket co	ated_	tension packer at		
Ba or de	ker Mo (bran scribe	del AD d and m any oth	odel er ca	ket co	ated ubing	tension packer at seal).		
Ba or de ther	ker Mo (bran scribe Data me of t	del AD d and m any oth he inje	odel er ca	ket con asing-to n forma	ated ubing	(material tension packer at seal).	3070'	
Ba or de ther Na	ker Mo (bran scribe Data me of t	del AD d and m any oth he inje	er ca	ket consists of the consists o	ubing	(material (material) (3070'	
Bacher Na	ker Mo (bran scribe Data me of t me of F	del AD d and m any oth he inje ield or	er caction Pool	ket co. asing-to n forma l (if a	ated ubing tion .	(materia (ma	3070'	
Bather Na	ker Mo (bran scribe Data me of t me of F	del AD d and m any oth he inje ield or	er caction Pool	ket co. asing-to n forma l (if a	ated ubing tion .	(material (material) (3070'	
Bather dether Na Na Is	wer Mo (bran scribe Data me of t me of F this a no, fo	del AD d and m any oth he inje ield or new we r what	er ca	ket comains of the comment of the co	ated ubing tion pplication the	(materia (materia tension packer at seal). YATES able) JALMAT SEVEN RIVER njection? / Yes / X well originally drilled? (doin any other zone(s)?	3070' RS 7 No Dil well List all such per	feet
Bather Na Na Is	wer Mo (bran scribe Data me of t me of F this a no, fo	del AD d and m any oth he injected or new we are what	er ca	n formatiled ose was en perfitail (s.	tion population in the state or at eacks	(materia (materia tension packer at seal). YATES able) JALMAT SEVEN RIVE njection? / / Yes / X well originally drilled? (d in any other zone(s)? of cement or bridge plug(3070' RS 7 No Dil well List all such per	feet
Banker Na Na Is	wer Mo (bran scribe Data me of t me of F this a no, fo	del AD d and m any oth he inje ield or new we r what	er ca	n formatiled ose was en perfitail (s.	tion population in the state or at eacks	(materia (materia tension packer at seal). YATES able) JALMAT SEVEN RIVE njection? / / Yes / X well originally drilled? (d in any other zone(s)? of cement or bridge plug(3070' RS 7 No Dil well List all such per	feet
Bancher Na Na Is If Haan	wer Mo (bran scribe Data me of t me of F this a no, fo s the w d give	del AD d and m any oth he injected or mew we find the delt every pluggin ls. sandepth t	er ca ection Pool 11 da purpo	ket coments of the control of the co	tion population in the states	(materia (materia tension packer at seal). YATES able) JALMAT SEVEN RIVE njection? / / Yes / X well originally drilled? (d in any other zone(s)? of cement or bridge plug(3070' RS 7 No Dil well List all such per s) used) _Sandfra	forated interv

Schematic Surface Casing Size 8 5/8	T-25-S ar Data Cemented with t determined by Cemented with t determined by Cemented with	5 X
Schematic Tabu	T-25-S ar Data Cemented with t determined by Cemented with t determined by	400 sx.
Surface Casing Size 8 5/8 " TOC Circulated fee Hole size 12 1/4 Intermediate Casing Size " TOC fee Hole size Toc fee Hole size Toc Circulated fee Hole size Toc Circulated fee Hole size 7 7/8 Total depth 3612 (plus of the size 3612 Circulated fee Total depth 3612 Circulated Total depth 3612 Circulated Total depth 3612 Circulated Circu	Cemented with t determined by Cemented with t determined by Cemented with	sx.
Surface Casing Size 8 5/8 " TOC Circulated feet Hole size 12 1/4 Intermediate Casing Size " TOC feet Hole size Long string Size 5 1/2 " TOC Circulated feet Hole size 7 7/8 Total depth 3612' (plus	Cemented with t determined by Cemented with t determined by	sx
Surface Casing Size 8 5/8 " TOC Circulated feet Hole size 12 1/4 Intermediate Casing Size " TOC feet Hole size Long string Size 5 1/2 " TOC Circulated feet Hole size 7 7/8 Total depth 3612' (plus	Cemented with t determined by Cemented with t determined by	sx
Size 8 5/8 " TOC Circulated feet Hole size 12 1/4 Intermediate Casing Size " TOC feet Hole size Long string Size 5 1/2 " TOC Circulated feet Hole size 7 7/8 Total depth 3612' (plus	Cemented with	sx
Hole size 12 1/4 Intermediate Casing Size " TOC fee Hole size Long string Size 5 1/2 " TOC Circulated fee Hole size 7 7/8 Total depth 3612' (plus	Cemented with	sx
Hole size 12 1/4 Intermediate Casing Size " TOC fee Hole size Long string Size 1/2 " TOC Circulated feee Hole size 7 7/8 Total depth 3612' (plu	Cemented with t determined by _ Cemented with	S X
Intermediate Casing Size	t determined by	
Size" TOCfer Hole size Long string Size5 1/2" TOCCirculatedfer Hole size7 7/8 Total depth3612' (plu	t determined by	
Size" TOCfer Hole size Long string Size5 1/2" TOCCirculatedfer Hole size7 7/8 Total depth3612' (plu	t determined by	
Hole size Long string Size 5 1/2 " TOC Circulated fee Hole size 7 7/8 Total depth 3612' (plu	t determined by	
Hole size Long string Size 5 1/2 " TOC Circulated fee Hole size 7 7/8 Total depth 3612' (plu	. Cemented with	
Long string Size 5 1/2 " TOC Circulated feet Hole size 7 7/8 Total depth 3612' (plu		
Size 5 1/2 " TOC Circulated fee Hole size 7 7/8 Total depth 3612' (plu		550 sx
Size 5 1/2 " TOC Circulated fee Hole size 7 7/8 Total depth 3612' (plu		550 sx
TOC <u>Circulated</u> fee Hole size 7 7/8 Total depth <u>3612' (plu</u>		330 SX
Hole size 7 7/8 Total depth 3612' (plu	t determined by	
Total depth 3612' (plu		
	g back to 3400')	
Injection interval		
2798' feet to	3046'	feet
(perforated or open-hole,	indicate which)	reet
ubing size lined with (materia	1)	set in a
		feet
(brand and model) or describe any other casing-tubing seal).		
ther Data		
Name of the injection formation		
Name of Field or Pool (if applicable)		
. Is this a new well drilled for injection? $\overline{//}$ Yes $\overline{//}$	No	
If no, for what purpose was the well originally drilled?	OIL WELL	
Has the well ever been perforated in any other zone(s)? Land give plugging detail (sacks of cement or bridge plug(s	ist all such perf) used) <u>Tested 3</u>	orated interval
(22 holes) Produced.(Sqz'd)350sxs. LWL & 200 sxs. CI.C.	3244-3348' Acid	l w/1050 gals.
HCI & 1050 gals. mud acid. Frac. w/ 16,000 gals. Versa		
& 6000 10/20 sand. Give the depth to and name of any overlying and/or underly this area. SEVEN RIVERS 3046		
QUEENS 3199		

OPERATOR					
TEXAS WELL NO.	PACIFIC	OIL COMPANY OUTAGE LUCATION	GUTM SECTION	TOWNSHIP	RANGE
18	The same of the sa	60'FSL &1980' FEL		T-25-S	R-37-E
S	chematic			Tabular Data	
			Surface Casing		
			Size 9 5/8	_" Cemented wit	h 200
			TOC Circulated	_ feet determined by	
			Hole size 11 1/4		
			Intermediate Casing		
			Size	" Cemented with	h
			тос		
			Hole size		
	× .				
			Long string		500
			Size 8 3/5		
			TOC Circulated		
			Hole size 7"		
			Total depth 3569		
			Injection interval		
			2700' feet (perforated or open-h	to3035	feet
			(perforated or open-h	nole, indicate which)	
· 「ubing si	ize <u>N</u> ot	reported line	ed with Not reported (mat	l erial)	set in a
N	Not repo	orted .	(mat	erial)	set in a
N	Not repo	orted .	(mat	erial)	
N (or desci	Not repo (brand a ribe any	orted .	(mat	erial)	
N (or descr Other Dat	Not repo (brand a ribe any	orted . nd model) other casing-tubin	(mat packer ng seal).	erial)	
N (or descr Other Dat	Not repo (brand a ribe any ta of the	orted nd model) other casing-tubin injection formation	mater packer packer	erial)	
(or descr Other Dat 1. Name 2. Name	Not repo (brand a ribe any ta of the of Fiel	orted nd model) other casing-tubin injection formation d or Pool (if appli	(mat packer ng seal). YATES icable) JALMAT	at Not reported	
(or descr Other Dat 1. Name 2. Name 3. Is the	Not report for the of Field his a ne	orted nd model) other casing-tubin injection formation d or Pool (if appli w well drilled for	(mat packer ng seal). YATES icable)	at Not reported	
(or descr Other Dat 1. Name 2. Name 3. Is the	Not report for the of Field his a ne	orted nd model) other casing-tubin injection formation d or Pool (if appli w well drilled for	(mat packer ng seal). YATES icable) JALMAT	at Not reported	
(or descripther Date 1. Name 2. Name 3. Is the If not 4. Has 1	Not report for well	orted nd model) other casing-tubin injection formation d or Pool (if appli w well drilled for hat purpose was the	(mat packer ng seal). N	at Not reported /V No ed? Oil well ? List all such per	feet
Other Dat Name Name Name Name Has the	Not report for well give plu	orted nd model) other casing-tubin injection formation d or Pool (if appli w well drilled for hat purpose was the ever been perforat gging detail (sacks	(matering seal). Town YATES Town Talent Ta	at Not reported /V No ed? Oil well ? List all such per	feet
Other Dat Name Name Name Name Has the	Not report for well give plu	orted nd model) other casing-tubin injection formation d or Pool (if appli w well drilled for hat purpose was the	(mat packer ng seal). YATES icable)	at Not reported /V No ed? Oil well ? List all such per	feet
(or descripther Data and on the second secon	Not report for the of Fiel his a new the well give pluce 20,000 g	orted nd model) other casing-tubin injection formation d or Pool (if appli w well drilled for hat purpose was the ever been perforat gging detail (sacks	(mat packer ng seal). YATES icable)	at Not reported /X/ No ed? Oil well ? List all such per ug(s) used)	forated intervo35' sandfrac

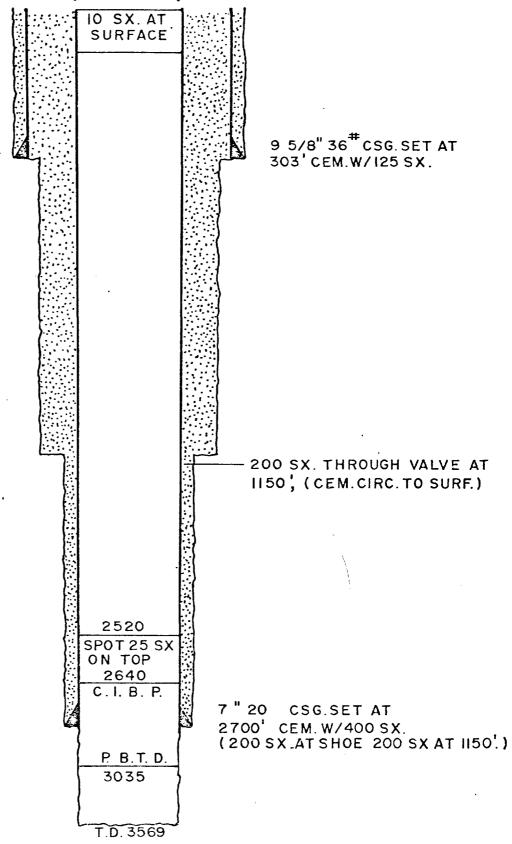
TABULATION OF DATA

FOR ALL WELLS

WITHIN ONE HALF MILE RADIUS OF JALMAT #30

⊀Jalmat Yates Unit #17(♥)	Jalmat Yates Unit #25	E. C. Winters #2	Jalmat Yates Unit #30	Jalmat Yates Unit #31	Jalmat Yates Unit #26	Balport D-#16 GETTY G#16	Dalport E #17	Dalport E #12 SETTY	Getty Reserve South Langlie Mattix Jal Unit #21	WELL NAME
011	1/6	1011	011	Injection	Injection	机车	011	Gas	011	TYPE OF WELL
12-31-53	4-10-81	8-18-80	9-29-49 Solt/060	10-18-79	8-7-80	3-30-53	2-22-53	4-25-52	7-29-52	DATE
660'FNL-1980'FWL	2500'FNL-1550'FWL	1980'FNL-990'FEL	/ 980 E 1930'FNL-660'FWL	1650'FSL-1700'FWL	2600'FNL-50'FWL	2310'FNL-1980'FEL	2310'FNL-330'FEL	660' FNL-1980'FEL	2310 FSL-330' FEL	LOCATION
3400	3510	3030	2983	3500	3500	3350	3346	2938	3340'	TOTAL
8 5/8" @ 1134' w/ 800 sx; 5½" @ 3265' w/950sx	8 5/8" @ 400' w/ 300sx 5½" @ 3510 w/950 sx	8 5/8" @ 415 w/800 sx 5½" @ 3030' w/ 550 sx. 2 3/8" @ 2904'	1000 8x 565 8 # 10 3/4" @563 7" @ 2890"—2898 35000 7 76 2898	8 5/8" @ 400' w/400 sx. 5½" @3500' w/	8 5/8" @ 429'w/300sx Perf Yates 4½" @ 3500'W/1450 sx Acidized w 15%	134 24 370 15 5/8" @ 419'w/ 125 5x; 15½" @ 3237 w/ 400 sx \4	' 10 3/4" 325w/300 sx 7" @ 3200'w/300 sx	10 3/4" @ 330'w/200 sx cement 7" csg. @ 2776 w/400 sx cement	10 3/4" csg @ 159' 7" csg @ 3168'	WELL'S CONSTRUCTION
OH 3265 Acid w/1000 gal	Perfs. 3130-3228 2856 - 3031 Acidize 4000 gals	Perfs 2784 - 2855 Acidized w/4000 gals 15% MCA	SF/15,000 o11 + 30,000# sand	Perfs. 2830-3210 Acidized w/5550 gals	8 5/8" @ 429'w/300sx Perf Yates 2865-3092 4½" @ 3500'W/1450 sx Acidized w/7981 gals 15%	Hydrafrac 3000 GA 3237 - 3350'	Hydrafrac w/2000 gals acid. 3200-3346' OH	Hydrafraced w/1500 gals. 2776-2938	Perfs: 2792-28; 2832; 2868; 2878; 2900	RECORD OF COMPLETION

TEXAS PACIFIC GUTMAN 18 NO. I 660' FSL & 1980' FEL SECTION 18 T-25-S, R-37-E (UNIT 0)





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

October 25, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Maralo, Inc. P. O. Box 832 Midland, Texas 79702-0832

Attention: R. A. Lowery or

Brenda Coffman

Re: Administrative Approval for Secondary Recovery through Well No. 30, Section 18, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, Jalmat Yates Unit

Gentlemen:

Your application for administrative approval for secondary recovery through Well No. 30 in Section 18, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, in Jalmat Yates Unit has been received. In order to process your application additional information is needed as follows:

- No. 1 Item No. 111 of C-108 on Well Data Sheet
 - A(2) Information in our well files indicate that the top of cement (TOC) is located at 880 feet from the surface by a temperature survey. Please verify.
 - (A(2) The schematic diagram. Show the tubing and packer with depths and descriptions.
 - A(2) and B(4) Supply a detailed narrative description of the installation, cementing, depth determination of TOC, and perforating of the 4 1/2" string. Your letter and other information does not clearly define your intentions or methodology.

Page 2 Letter to Maralo, Inc. October 25, 1982

> B(5) - Submit depth of the top of the Seven Rivers and indicate on the schematic diagram, also show tops of other formations penetrated. (Top and bottom of salt section)

No. 2 Item No. IV of C-108

Indicate what waterflood expansion this application is for.

No. 3 Item No. V of C-108

Resubmit a map of suitable scale and size that identifies legibly all wells and leases within two miles of your proposed well. Draw a 2-mile radius circle on the map. On your 1/2 mile area of review map show all wells in this area even if these wells penetrate the injection zone.

with No. 4 Item No. VI of C-108

Your tabulation of data on all wells within the area of review is incomplete and not accurate according to our files. Resubmit corrected tabulation. In addition, would you please include those wells in your tabulation that do not penetrate your inspection zone.

No. 5 Item No. VII of C-108

VII(3) - The maximum injection pressure is limited to 0.2 psi per foot of depth to the top of the injection zone (perforations or open hole) unless appropriate information (step-rate test) substantiates a higher pressure. See attached memo. (Memo No. 3-77) Recalculate your maximum pressure.

Page 3 Letter to Maralo, Inc. October 25, 1982

VII(4) - Submit an affirmative statement as to compatibility or not of injection water with the formation. Relate this to your analysis of injection florides.

VII(5) - Indicate at what depth the Yates formation is found in your well.

V No. 6 Item No. X of C-108

All logs have been purged from our files to conserve space; please resubmit all logs and test data.

No. 7 Item No. XI of C-108

Resubmit independent analyses of fresh water wells and supply the date these samples were taken. Also on your revised map show the fresh water wells' location.

No. 8 Item No. XIII of C-108 Proof of Notice

Submit a photo copy of the receipt of the registered or certified mail sent to each surface owner and leasehold operator. See attached sample. Also one operator was not notified, Doyle Hartman, P. O. Box 10426, Midland, Texas 79702.

If you have any questions concerning this matter, please contact me at $505\ 827-3260$.

Sincerely,

Discon Sempson

OSCAR SIMPSON

Water Resource Specialist

OS/fd enc.



December 15, 1982

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
State Land Office Building
Santa Fe, New Mexico 87501

Attention: Mr. Oscar Simpson

Water Resource Specialist

Re: Administrative Approval for Secondary Recovery through Well No. 30, Section 18, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, Jalmat Yates Unit

Dear Mr. Simpson:

Enclosed for your consideration are the items you requested in your letter of October 25, 1982. I hope you find all of the attached satisfactory, if not, please let me know.

Yours truly,

Brenda Coffman

Agent

BC

INJECTION WILL DATA SHEET

OPERATOR		LEASE		
DOYLE HARTM	AN	E.C.WINTERS		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
2	1980' FNL & 990' FEL	18	T-25-S	R-37-E
			,	•
Schem	atic	<u> 1</u>	obular Data	
		Surface Casing		
		Size 8 5/8	" Cemented with	300 sx.
		TOC Circulated	feet determined by	
	•	Hole size 12 1/4	•	
		1010 0110		
	•	Intermediate Casing		
		Size	" Cemented with	
		TOC	feet determined by	
		Hole size		
		Long string		
		Size <u>5 1/4</u> .	Cemented with	_500sx
		TOC <u>Circulated</u>	feet determined by	
		Hole size 7 7/8		
		Total depth 3030'(p		
			,	
		Injection interval		
		2784' feet to (perforated or open-ho	2855'	feet
		tperiorated of open-no	ore, indicate which,	
	•	•		
		,		
	•		·	
			•	
	(No record	where the packer was	sit)	
Tubing size	lined	with	leigh	set in a
		packer a		
•	nd and model)			
(or describe	any other casing-tubing	seal).		
Other Data				
1. Name of	the injection formation	·		
2. Name of	Field or Pool (if applica	able) JALMAT YATES		
•	a new well drilled for i		/X/ No	
	or what purpose was the		12 OIL WELL	
It no, t	or what purpose was the	well dilginally dillied	·	
				
4. Has the	well ever been perforate plugging detail (sacks)	d in any other zone(s)? of cement or bridge plu	? List all such perf ug(s) used) 2784=285	orated interval 5:A/4000 15% MC
<u> 2784–28</u>	855: SWF/ 50.000 +106.0	00		

	depth to and name of an		erlyimy oil or gas zo	ones (pools) in
	depth to and name of an seven rivers 3090 OHEEN 3235		erlyimy oil or gas zo	

*** *****	TOR	c.		J	Jalmat Yates Unit		
30 WELL		231 F00	O' FS	L & 2310' FWI LOCATION	LEASE 18 SECTION	25 S TOWNSHIP	37 E RANGE
	, 1	ematic	 E		_	abular Data	
		3/8" tubing	MITTELLIAL	10 3/4" @ 545' w/250 sx. Circ.	Size 10 3/4 TOC Circ. Hole size 12"		\
	2 3/8" tubing	astic coated 2			Intermediate Casing Size 7 TOC Unknown Hole size 9"		
	ckel Plated D-1 4 1/2" x	Internally Pla			Long string Size 4 1/2" ' TOC 2473 Hole size 6" Total depth 3062	4	
Top es 9' 12')	M Baker			_2803' w/ 10,000# tens 20 & 23# 7" 2835' w/325	_	le, indicate whic	feet h) tantiate where the
	h h	oles 37"			Lowe's Ros Jal Field. unit area	se No. 3, a gas t It's located t	completed as Ralph well in the Cooper- within the approved were always to conv ted.
		040'	>	10.5# 4 ½" 3051' w/100			
		040'	b .	_			
Tubing	30	062'	2 3,	3051' w/100	sx with Plastic Coated	rial)	set in a
	30 g size	062'	Nickel	3051' w/100 /8" lined 1 plated	sx with Plastic Coated	rial)	set in a
Ва	g size	062'	Nickel d mode	3051' w/100 /8" lined 1 plated	with Plastic Coated (mate	rial)	set in a
Ва	g size	062'	Nickel d mode	3051' w/100 /8" lined 1 plated	with Plastic Coated (mate	rial)	set in a
Bar (or do	g size ker Al (br escrib Data	D - 1 h and and	Nicke d mode other	3051' w/100 /8" lined 1 plated casing-tubing	with Plastic Coated (mate packer a seal).	t <u>2803'</u>	set in a
Ba (or do Other 1. No 2. No	g size ker Al (br escrib Data ame of	D - 1 hand and the in	Nicked mode other	3051' w/100 /8" lined 1 plated 21) 2 casing-tubing 3 ion formation 3 ool (if applica	with Plastic Coated (mate packer a seal). Yates Jalmat Yates U	t 2803'	set in a
Ba (or do Other 1. No 2. No 3. Is	g size ker Al (brescrib Data ame of ame of s this	D - 1 h and and e any of the ir Field a new	Nickeld mode other njecti or Po	/8" lined 1 plated (1) (casing-tubing (ion formation) (ool (if application) (drilled for in	with Plastic Coated (mate packer a seal). Yates able) Jalmat Yates Unjection? /7 Yes	t 2803 ' nit $/\overline{X}^{7}$ No	set in a
Ba (or do Other 1. No 2. No 3. Is	g size ker Al (brescrib Data ame of ame of s this	D - 1 h and and e any of the ir Field a new	Nickeld mode other njecti or Po	/8" lined 1 plated (1) (casing-tubing (ion formation) (ool (if application) (drilled for in	with Plastic Coated (mate packer a seal). Yates Jalmat Yates U	t 2803 ' nit $/\overline{X}^{7}$ No	set in a
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Ba (or do Other 1. No 3. I 4. H. a.	g size ker Al (br escrib Data ame of ame of s this f no,	D - 1 h and and e any of the ir Field a new for what	Nicked mode other njecti or Powell at pure ever highing contractions.	/8" lined l plated cl) casing-tubing ion formation ool (if application) drilled for increase was the second perforated detail (sacks detail)	with Plastic Coated (mate packer a seal). Yates able) Jalmat Yates Unjection? / 7 Yes well originally drilled	nit /X/ No Gas well tist all such points open	set in a feet feet crforated intervals hole 2835 - 2900'
Ba. (or do Other 1. Na 2. Na 3. I 4. Ha. a. 4. Ha. a. 5. G	g size ker Al (br escrib Data ame of ame of s this f no, as the nd giv	D - 1 Nand and and and and and and and and and	Nicked mode other njecti or Powell at pur	/8" lined 1 plated (1) (casing-tubing (ion formation) (ool (if applied (drilled for interpose was the second perforate (detail (sacks)) (iner. Liner	with Plastic Coated (mate packer a seal). Yates able) Jalmat Yates Unjection? / 7 Yes well originally drilled of cement or bridge place.	nit /X/ No !? Gas well ! tist all such p ig(s) used) oper @ 2653! Cmt. w/	set in a feet feet cerforated intervals hole 2835 - 2900'

P. O. BOX 1468 MCRAHANS, TEXAS 79756 PHONE 943-3234 OR 563-1040

709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

RESI	JLT OF WATER	ANALYSES		PHONE 683-4521		
	L	ABORATORY NO		(corrected c		
o: Mr. R. A. Lowery	s	AMPLE RECEIVED .	11-10-8	0		
P.O. Box 832, Midland, Texas	R	ESULTS REPORTED	11-11-8	0		
Maralo Ina		Talmat Vat	oc Unit			
OMPANY Maralo, Inc.		Jaimat Tat	es onit			
TELD OR POOL		Too	Non	Maxico		
ECTION BLOCK SURVEY	COUNTY	ST	ATENew	MEXICO		
OURCE OF SAMPLE AND DATE TAKEN:	1		#1 6 #0			
NO. 1 Composite supply water - ta			#1 & #Z.			
NO. 2 Froduced water - taken from	ı Jalmat Yate	s Unit #1.				
NO. 3 Produced water - taken from	<u>Tenneco's E</u>	. J. wells #3	& #4.			
NO. 4 Produced water - taken from	Appollo Oil	Company's Brow	wn #5-A.			
EMARKS:						
	AND PHYSICAL	PROPERTIES				
0.12.1107.12	NO. 1	NO. 2	NO. 3	NO. 4		
Specific Gravity at 60° F.	1.0020	1.0208	1.0078	1.0057		
pH When Sampled	1.0020	1.0200	1.0070	1.000/		
pH When Received	7.54	8.08	7.50	7.51		
Bicarbonate as HCO ₃	378	878	1.305	1.903		
Supersaturation as CaCO3	14	125	420	250		
Undersaturation as CaCO3	_					
Total Hardness as CaCO3	268	7,850	2.975	1,680		
Calcium as Ca	40	260	780	336		
Magnesium as Mg	41	1,750	249	204		
Sodium and/or Potassium	189	6,614	1.315	1.678		
Sulfate as SO ₄	248	2,967	1.691	252		
Chloride as CI	78	12,996	2.131	2.486		
Iron as Fe	0.89	2.8	0.30	0.04		
Barium as Ba						
Turbidity, Electric						
Color as Pt						
Total Solids, Calculated	974	25,525	7.471	6.859		
Temperature °F.						
Carbon Dioxide, Calculated						
Dissolved Oxygen, Winkler	ļ. <u> </u>	ļ		<u>.</u>		
Hydrogen Sulfide	0.0	35.0	375	850		
Resistivity, ohms/m at 77° F.	8.20	0.290	0.750	0.810		
Suspended Oil		 				
Filtrable Solids as mg/;	<u> </u>	 				
Volume Filtered, ml		-				
Carbonate, as CO ₃	- 0	60	00	0		
		 				
Results	 Reported As Milligran	ns Per Liter				
Additional Determinations And Remarks Letter	of recommend	ation attached	•			

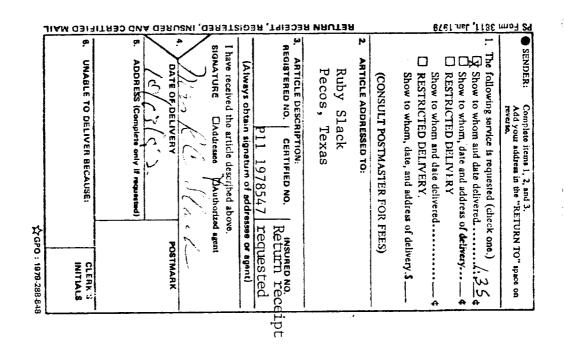
Form No. 3

Ву

Waylan C. Martin, M. A.

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on 1. The following service is requested (check one.) Show to whom and date delivered..... Show to whom, date and address of delivery ☐ RESTRICTED DELIVERY Show to whom and date delivered .. ☐ RESTRICTED DELIVERY. Show to whom, date, and address of delivery. (CONSULT POSTMASTER FOR FEES) ARTICLE ADDRESSED TO: RETURN RECEIPT, REGISTERED, James Bryant Drawer D ARTICLE DESCRIPTION REGISTERED NO. P11 1978546 requested (Always obtain signature of addressee or agent) I have received the article described above. □ Addressee DAuthorized agent CERTIFIED MAIL UNABLE TO DELIVER BECAUSE: CHERKS INITIALS ☆GPO: 1979-288-848

PS Form	SENDER: Complete items 1, 2, and 3, Add your address in the "RETURN TO" space on reverse.
3611, Jan. 1878	1. The following service is requested (check one.) / 35 & Show to whom and date delivered
	(CONSULT POSTMASTER FOR FEES)
æ	2. ARTICLE ADDRESSED TO:
ETURN	Getty Oil Company Midland, Texas 79702
RETURN RECEIPT, REGISTERED,	a. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. Return rece: P11 1978548 requested
SID	(Always obtain signature of addressee or agent)
	I have received the article described above. SIGNATURE DAddressee DAuthorized agent
INSURED AND CE	5. ADDRESS (Complete only if requested)
CERTIFIED	6. UNABLE TO DELIVER BECAUSE: CHERK'S
D MAIL	INTIALS.
•	☆ GPO : 1979-288-848



PII 1978546

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

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	_	Drawer D									
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SURFACE OWNERS

James Bryant Drawer "D" Jal, New Mexico 88252

Ruby Slack 601 S. Oleander Pecos, Texas 79772

LEASEHOLD OPERATORS WITHIN 12 MILE

Getty Oil Company
P. O. Box 1231
Midland, Texas 79702

Doyle Hartman
P. O. Box 10426
Midland, Texas 79702

P. C. JOX 1468 MONAHANS, TEXAS 79756 PH. 943-3234 OR 563-1040

WATER CONSULTANTS SINCE 1953 BACTERIAL AND CHEMICAL ANALYSES

709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

November 11, 1980

Mr. R. A. Lowery Maralo, Inc. P.O. Box 832 Midland, TX 79702

Subject: Recommendations relative to analysis #118064 (11-11-80) - Jalmat

Yates Unit.

Dear Mr. Lowery:

The objective of this analytical study is to evaluate the compatibility potential between the three waters represented. The factors of concern in this regard are as follows:

- 1. We have encountered a comparatively high pH level in the Jalmat Yates which we question is representative of the natural water. We also suspect the Tenneco water has an artificially high pH. This can frequently occur as a result of the loss of carbon dioxide during sampling. The concern here is the potential calcium carbonate scaling tendency of the waters (especially the Jalmat Yates) and consequently the combinations. However, this is not an incompatibility in that a combination of waters would likely have less tendency to scale than the individual water samples herein represented.
- 2. In our efforts to compare the results to identify any potential incompatibility, we do not see any in these waters. However, this needs to be qualified in that if there is any oxygen in the supply water (which we could not test for on this sample), it will create an incompatibility in the form of oxidation of sulfide in the produced waters which would cause the precipitation of elemental sulfur and greatly accelerate corrosiveness.

In summary of the above, we find the primary concern to be in regard to oxygen in the supply water. If the oxygen is absent or can be chemically eliminated, then we consider the waters clearly compatible.

Very truly yours,

Waylan C. Martin

Oxygen is being controlled by a gas blanket.

Brenda Coffman
12-13-82

- 9-19-82 Picked up & ran 10 jts. 4½" K-55, 10.5#, STC 8R Liner on 85 jts 2 7/8" tbg. Set liner shoe @ 3051', float @ 3011'. Top of liner @ 2653'. Cemented liner w/100 sx C1 "H" w/5% CFR-2 & ¼# flocele/sx. Max press 400 psi w/200 psi increase on displacement. Got off liner & POOH w/tbg. SDON: WOC 48 hours.
- 9-21-82 Pressured csg. to 200 psi ok. Went in hole w/ 6 1/8" rock bit, 4 3 1/8" drill collars on 7 1/6 jts 2 7/8" tbg to 2473', top of cement. Drld & circ'd hole clean to 2653' top of liner. Pressured to 500 psi held ok. POOH Laid down 12 jts 2 7/8" tbg & 6 1/8" bit. Picked up 3 7/8" bit and 12 jts 2 3/8" tbg. WIH. Drld out cement in top of liner to 2965'. Went down & drld out cement & float collar @ 3011'. Drld cement to 3051'. Circ'd hole clean. Pressured to 500 psi ok. POOH.

NAME OF Operator	FARM OR Le	ase Name	Well No.	Field or Pool	Type of we
U. Springer		•			
Dicyle Hartman	E.C. Win	ters	# 2	Jalmat	(SHUT-IN) 9-11-40
Location	S-T- 18-25s		Unit Letter	Footage of Well 1980 FNL	Total Depth
Date Drilled				990 FEL	3030' (2154)PBTD
Wells Construction			a a littiga ka ka ka ka ka ka a ka a a a a a a a		
Casing Size	Weight LB/Ft	Deoth Set	Hole Size	Cementing Record	Amount Pulled
8 %	2 4	415	12/4	3005x (Cita 40)	None
5½	17	3030	7 7/8	5505x (Circ 79)	
The state of the s		PS Form Construction and a second			
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			juersed		
Name OF Operator	Farm or Le	ease Name	Well No.	Field on Pool	Type of well
			4		
Dyle HArtman	WINTERS		1	Jalmat	Gas
	5 -, 7	Γ- Β	Unit Letter	Fontage	Takes
Location	1			Footage of Well	Total Depth OPENHOLE TO
Date Drilled 4/23/52	18 - 25	5s - 37e	В	1980 FEL	2 775 70 2938
WelkConstruction	weight				
Casing Size	LB/Ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
1034	3a.75	303	12/a	200 Sx	Imozi Tolled
7'	<i>ચ0</i>	2775	834	4005x	
<i>ఎ''</i>	4,70				
		F Earl Market Land			
				,	

			1.1011 - 7	. Eight on Pool	Type of W
NAME OF Operator			Well No	Field or Pool	1 ype or us
Gerty	South Lan Jal Uni	1	28	Jalmat	oil .
Loca+,ou	S-T- 18-25s	`	Unit Letter	Footage of Well 1923 FSL	Total Depth 3612
Date Drilled	10 200	سا ۱ ل	I	ITTEL	PB to 3400'
Wells Construction	Weight		iki gilliğiye ilm fa ikirinan olunu olunu olunu olun anadırları dele		
Casing Size	LB/Ft	Depth Set	Hole Size	Cementing Record	Amount Pulled
<u>-3 % "</u>	24	<u>635</u>	124"	400 sxs Class "C" W/270 Cu CL & Flocel sx. Circulated 75 sxs to surface.	
. 5½"	15.5	3612	7 7/8"	530 8xs · Class C' \overline{25} 8xs · Class 'C'' 25 8xs · Class 'C''	
				50/50 Pozmix Circ est. 135 sxs to pit	
Need C-103			-è	1 Mit Rollie	4
			pote	1/2 mi Rodin	
Name of Operator			Well No.	Field on Pool	Type of well
Getty Cil Co.	South La Jal Uni		25	Jalmat	oil
Location	5 - 7	- R	Unit Letter	Footage or Well; 330 FSL	Total Depth 3377
Date Drilled 10/2152	18-25	5-37E	P	§	Perf 3370-76
WelkConstruction					
Casing Size	weight LB/Ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
10 34"	32.75	742 1 3377	12/4"	100 5x	
7"	20	33 10'	11834	200 5x	
				Set treating pocker	
				Tuesay:	
:				,	

IAME OF Operator	FARM OR Le	ase Name_	Well No.	, Field or Pool	Type OF We
Setty Oil Co.	South La		V		
,	Jal Un	1."	.2.4	Jalmat	JXITECT.ON
Location	S-T-		Unit Letter	Footage of Well 1650 FEL	Total Depth 3392 3118 370 3392
rate Drilled 12/20/52		- 3 (6	0	lole C FSL	3392 J3392
wells Construction	17				
Casing Size	Weight LB/Ft	Death Set	Hole Size	Cementing Record	Amount Pulled
10 34"	40.5	156'	13-34"	175 SX Circulated	
7"	23	3118'	8 34"	450 SK 2-5taged	
				Ran 3112 OF 7"	
27/8 ICT				23# Cusing at 3118'.	
PACKERE 3070°					The state of the s
!					
!					2 2
!				!	
					-
as Operator	Farm or Le	anco Name	Well No.	Field on Pool	T 12011
Hame OF Operator Gerly Oil Co.	South Lo		MCII NO.	Pieja ok Fooj	Type of Well INjection
being on w.	Jal Cn		27	Jalmat	End -
	S	T - R	Unit Letter	Fontage of 1.1411	Tabas Nachs
_ocation		, L	2	Footage of Well 330 FEL	Total Depth
Date Drilled 4/2/52	18-2	-55 -37E	I	2310 FSL	Upen 3168 -3336
				1	
WelkConstruction	weight				
Casing Size	LB/Ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
1034"	32.75#	1	1234	Cementing Record	All
	20-23#	ł.	8 34	ZOOSX Reg Blig	
	2-Stage	· •		100 SK 2- Stage	
				Ran 10 2 joints	
				2 % Cement lined tobing and 7"	
				tobing and 7" Baker model AD	
				Tension Packer Set packer at 3081'	
				w/14000 tension	1
				, 1	

				Field or Pool	Type OF We
IAME OF Operator			Well No.	FIELD OR FOOL	TYPE OF
Getty Oil Co.	South La Jal Un		36 (V	Jalmat	011
Loca+,ou	S - T -		Unit Letter	Footage of Well	Total Depth 10 3371
Date Drilled 11/25/51	18 -255	- 3/18	<u> </u>	1980 FEL	2876 - 3371
Wells Construction	Weight				
Casing Size	LB/Ft	Depth Set	Hole Size	Cementing Record	Amount Pulled
<u> </u>	24	363′	1034	1205x Surcusing	
5/2	15.5	2886'	77/8	4005x 200 at Shee, 200	•
				thro 2-Stage	
				Set 2" they at 2872' and pucker.	
Name OF Operator Getty Oil Co.	Farm or Le South haw Jul Unit	Slie	Well No.	Field on Pool Jalmat	Type of Weil
Location D. División	18-25	T- R 55-37E	Unit Letter	Footage of Well 2310 FAL 330 FEL	Total Depth 3336
Date Drilled 2/31/13					
WelleConstruction	Weight				
Casing Size	LB/Ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
10 3/4"	32 75	316	133/	DOOSX SURFACE	
7"	23	3200	8 ¥4	460 Sx Oil string	
] 	
				Pos	
				·	

	Tage - 1	. wa ku =	Lile II NA	Field or Pool	Type of well
IAME OF Operator			1 /		Injection
Gelly Oil Co.	South to Jal Uni	1	19	Jalmut	0++
Location	S - T -	- R	Unit Letter	Footage of Well	Total Depth
Date Drilled 3/30/53	18-258	- 375	Ğ	2310 FNL	eyen hole 3237-3550
wells Construction	,				
Casina Size	Weight LB/Ft.	Deoth Set	Hole Size	Cementing Record	Amount Pulled
8 5/9	24 [#]	33 o′	123/4	2005x Surface	
5 1/2	14 ^{II}	3237		400 5x 0,1 String	<u> </u>
		The state of the s		Set fension packer 4 3180 (56 cusing 15 Set at 3237'	
Name of Operator Getly Oil Cu.	Farm or Le South La Jal Un	inglie	V-	Field on Pool Jul mut	Type of Well -Oit Water Injection
Location	5 - 7	Γ- R	Unit Letter	Footage of Well	Total Depth
Date Drilled	18-25	s -37E	A	1	Cleaned to 3333
WelkConstruction					
	weight				
Casing Size	LB/Ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
8 5/3 *	34 [#]	30/	1034"	200 Sx Surruce	
515"	14#	3230	ク選。	400 SX 2 staged Oilstring	
				Ran 103, its 2 3%	
· •				tobing and 5 1/2	
· 				Euker Madel AD Ensien facker.	
}		į		Set parker at 3185" w114000# tension	
			<u> </u>	1W174000 - / ENSIGE	1

nesser

AME OF Operator,	FARM OR Le	ise Name	Well No.	Field or Pool	Type OF WEI
Setty Oil Co.		nglie	/ Q	Jalmat	Oil
Location Take Drilled 8/7/53	S - T -		Unit Letter	Footage of Well 990 FNL 2310 FEL	Total Depth 3342
Wells Construction					·
i	Weight LB/Ft. 32.30	•	Hole Size	Cementing Record	Amount Pulled
5/3	15.5	3255	7 7/8"	ADD SX 2 Staged	
lame OF Operator	Farm or Le	ease Name	Well No.	Field on Pool	Type of well
Mark, INC.	Maralo Yates U	Jalmut	24	Jalmat Vates 7 Rivers	077
ocation	5 - 7 /8 - 25		Unit Letter	Footage or Well 1980 FAIL	Total Depth 3400' PB 3146'
Date Drilled 11/23/33 Wells Construction				1980 Face	
Casing Size	weight LB/Ft. 32	Depth Set	Hale Size	Cementing Record	Amount Pulled
5.2	15.5	3260.41	e-1	900 Sx	
				Ran 97 joints 2" fabing and howard recker totaling 2993 set at 3013 fl. Packer set at 2813 ft	
			- American Company of the Company of	,	·

			Well No.	Field or Pool	OK Type of Wel
IAME OF Operator			WEIL NO.	Talmat Vates	
Almanto, INC.	MARILA	Jul mat		<u> </u>	, wit
	Vartes (hit	23	7 Rivers	i !
Location	S - T -	- R	Unit Letter	Footage of Well	Total Depth Buted to 3038
Date Drilled 9/28/49	18-350	- 27/	2	1980 FAR 660FUL	1
Hate Drilled 75047	70.000	1.15			
Wells Construction		Name of Street, and Street, an			
	Weight				
Casing Size	hB/Ft	Depth Set		Cementing Record	Amount Pulled
1034	32 75	565	12/6	150 5k	
7"	30#	2890	334	350 SK	
				Emp survey from	
				SURFACE	
	being a grant of the state of t		en de la composition della com		
7					and the second s
,					
	angle of the state				
Name of Operator	Farm or La	ease Name	Well No.	Field on Pool	Type of Well
Marlo, INC.	Marlo -		29	Jalmut Vates	011 & GAS
,	Victes.	Unit	7	Juliotal yares	more oil thun
	, 				5-45
	5	T - R	Unit Letter	Footage of Well	Total Depth
Location	1			2310 FNL	2970'TD
Date Drilled	18-23) -37	L	990 FWL	
WellsConstruction					
	weight				
Casing Size	LB/Ft.	Depth Sct	Hole Size	Cementing Record	Amount Pulled
1034	32	565	12/4	200 SX	
7	20	2860	834	300 5x	
<u></u>					
				1	
	And the state of t				
	3	3	1	1	

			*) * •		
AME OF Operator	FARM OR LE	ease Name	Well No.	Field or Pool	Type of wel
TEVAS Pacific ()il Co. LNC.	Guman 18		/	Jaimat	oil
Loca+ion	S-T	- R	Unit Letter	Footage of Well	Total Depth
7/8/50	18-358		0	GGOFSE 1940 FEC	3569 TD
late Drilled				LOURSE TOUREL	PB 3035
Dells Construction					
	Weight	D-11 -	La.	Carroli	
Casing Size	LB/Ft	,	Hole Size	Cementing Record	Amount Pulled
954	36	303	9 14 - 1 3 No. 2 3 Say 3	-	
	20	12700	1547	400 Sx	<u> </u>
		-		4	
			- V.	†	
1					The same of the sa
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l.					
				<u></u>	
			1		
Name OF Operator	Farm or 1	ease Name	Well No.	Field on Pool	Type of Well
Maralo, Iac	Maralo				Type of Well
, <u>i</u> ac	yates b		30	Julmat Vates	Gas
_ocation 12/23/1944		T-R 1s-37e	Unit Letter	Footage of Well 2310 ESL	Total Depth
12/23/1944 Date Drilled		1	,	23/3 FWL	
WelkConstruction	4				
<u> </u>	weight				
Casing Size	LB/Ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
10 3/4	32	545	12"	250 sx	
7'	20	2835	834	325 Sx	
				 	
į					1
					1
į					1
i					
:					1
:					}
i			To a second		
	!		H B B C C C		
		•	- F		1

Holan /2 in

1			Well No.	Field or Pool	Type OF WE
AME OF Operator			WE11 190.		
Parale Inc	Julmat)	lutes	1 1	Jalmat	Water Injection
Location	S - T	- R	Unit Letter	Footage of Well	Total Depth
Pate Drilled	1 × - 25 s		ع	122 FNL 1350 F WL	3200
Wells Construction	1,	 			
	Weight	Don't Sal	Hole Size	Cementing Record	Amount Pulled
Casing Size	LB/Ft	1	HOIE SIZE	300 Sx	HA OODT TOTICS
8 %	24	408		1	
5%	14	3497	1.27	1600 5x	
		·			andresinen - erriginasse differentiales erriginasse er
				1	
Name OF Operator	Farm or L	ease Name	Well HOE	Field on Pool	Type of Well
Maralo, Inc.	£				
The section of the se	Jalmit)	<i>y</i> *	14	Julmit	Cit
	5	T- R	Unit Letter	Footage as 11211	Total Dadi
Location	1 '			Footage of Well	Total Depth
Date Drilled	18 - 25	3 -375		1350 15 104	
Late Prilled		1			
WelkConstruction					
THE PARTY OF THE P	weight				
Casing Size	LB/Ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
< 2a	24	46	11	300 5x	M. C. KIELL
	15.5%	3540	7 7 Y	6505x 1+0000	N. Cornella
<u>- 51%</u> 7.7%		3/12		300 SX 5. Te	
				1.	
	Ĩ	1	1		

NAME OF Operator,	FARM OR Le	ise Name	Well No.	Field on Pool	+ Type of We
Maruja, Inc.	Jamat Vates Jant		18	Taymat	water Injection
Location 9/3/20 Date Drilled	S - T -		Unit Letter	Footage of Well 1300 FNG 2519 FORE	Total Depth 3500
	Weight	Don't <	Hole Size	Comenting 2-1	Amount Pulled
Casing Size	LB/Ft		Hole Size	George ADDA to ATT.	CANOUNT PULLED
<u> </u>	7.2 1.2	402	± .	1200 2x + 340 2x	
- 3	17	3500	, + , ', t	1 - 20 to 20 5x	
				+	
		-		+	
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		1			
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			/	-	
			U/		
Name OF Operator	Farm or Le	ase Name	Well No.	Field on Pool	Type of well
Marule, Inc.	Jalmet Vit				814
' ' i	The second section of the best		2.2	Julimat	
1 - 1.	5 - 7	Γ- R	Unit Letter	Footage or Well	Total Depth
Location 864/79	18-25	• •		1050 FA 1	35.00
Date Drilled	1: 23		2)	70 1200	183400
WellsConstruction					
	Weight				
Casing Size	LB/Ft.	Depth Sct	Hole Size	Cementing Record	Amount Pulled
<u> </u>	20	470	18 4	250 58	<u> </u>
	15.5	3500	73	GOCGLA BYCSX	C
				+	
	1				
	N N N N N N N N N N N N N N N N N N N		1		1

				,	
AME OF Operator,	FARM OR Lea	se Nacie	Well No.	Field or Pool	Type of well
Winsola Suc.				Jahmat Miners	Goes Well
Location jolu/79 late Drilled	S - T - /X -373 -		Unit Letter	Footage of Well 2500 FILL 1550 FILL	Total Depth 3500
Dells Construction			Nagarita di mananika di ma		
Casing Size	Weight LB/Et	Deoth Set	Hole Size	Cementing Record	Amount Pulled
8 %	24	40	1.3	30015x	んりがパポー
5 %	5.50	3510	7 7/4"	300 SX	194.500.2-
			,		
		The state of the s	ar dhana walan arabharabha de een ann a Tiirr ann aga ar dhabhadhaa		
		•		,	
				The state of the s	
	ف الطابقية المستخدمة فالمدافقية في المستود بريزات ويسافي المهدمة		1	and the segmental season and the second seco	A CONTRACTOR OF CONTRACTOR CONTRA
Name of Operator	Farm or Le	ase Name	Well No.	Field on Pool	Type of Weil
Miardo, Inc.	Jelmat Yn		1	Jalemat	water injection
Location 5/x/x Date Drilled	S - T 14 - 353		Unit Letter	Footage or Well 2600 774 50 7 W.	Total Depth 3500
Date Drilled					-12
WellsConstruction		and the control of th			
	weight				
Casing Size	LB/Ft.	Depth Set		Cementing Record	Amount Pulled
F.7K	24	429	The property	300 5x	
<u> </u>	16.5	3500'	<u> </u>	115058	
				†	

IAME OF Operator,	FARM OR Lea	se Name	Weil No.	Field or Pool	Type of well
1	John t you		1	Julmet	Water Injection
Location 10/18/79 Date Drilled	S-T- 18-258-	· ·	Unit Letter	Footage of Well 1650 FSL 1700 FW	Total Depth 34981733 3500 (motani)
wells Construction				1 / 2	
i i	Weight WB/Ft	Depth Set	Hole Size	Cementing Record	Amount Pulled
	34	400	1884 9 344 1 8 10 10 14	4265x	
8 %" 5 ½"		3570	per greet of my	1200 SK 1 300 SK	
Name OF Operator Marala Inc.	Farm or Le		Well No.	Field on Pool Jalmat Yates	Type of well
Location	5 - T 18 - 253		Unit Letter	Footage of Well 330 +34-	Total Depth 3178 TD PB 20 3070
Date Drilled		ı		330 FW 5	
WelkConstruction		a antonio, anto, E. J. combit training backbackgroups; E. S. J. J.		,	
	weight				
Casing Size	LB/Ft.	1 '	Hole Size	Cementing Record	Amount Pulled
7 %	2550	300	1/2	150 SK	
5 lg	15-50	2750	27/9"	200 Sx	
;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;					

nd in 12 ini Type of well Field or Pool Well No. AME OF Operator, FARM OR Lease Name oil & Gra? Jahmat yetes Marale Galmat Maralo, Luc. 15 TRivers 660 FILL 5- T - R Total Depth Location Unit Letter 3038 70 18-258-376 8/19/5 Date Drilled wells Construction Weight Depth Set Hole Size Amount Pulled Cementing Record Casing Size LB/Ft 150 SX 8-18 115 3/-:77 29 75 51/2 SPOSK 14:55 289724 Name OF Operator Farm or Lease Name Field on Pool Well No. Type of Well Maralo Jalmut Maralo, One Julmat Clatas 17 7 Rines 5 - T - R Unit Letter Footage of Well Total Depth 3400 70 Location Ċ Date Drilled 1980 FULL 1x-253-375 PB 2915 WelkConstruction weight Casing Size LB/Ft. Cementing Record Amount Pulled Depth Sct Hole Size 700 5x 8 % 29.75 1134,38 7 % 950 5x 15.5 5/2 3265.00

OIL CONSERVATION DIVISION DISTRICT I

DEC 27 1922

OIL CONSERVATION DIV	ISION	DATE Dec. 17, 1982
P. O. BOX 2088		
SANTA FE, NEW NEXICO	87501	RE: Proposed MC
Diamini 123 Hell Hexico		Proposed DHC
		Proposed NSL
	• • • •	Proposed NSP
•		Proposed SWD
	·	
	•	Proposed WFX X
	· .	Proposed PMX
Gentlemen:		
1 have examined the a	application for the:	•
Maralo, Inc.	Jalmat Yates Unit	No. 30-K 18-25-37
Operator	Lease and Well N	o. Unit, S - T - R
and my recommendation	ns are as follows:	
0.KJ.S.		
-		
	,	
Yours very truly,		•
Jim Sext		
/mc	•	

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE