

Capital Oil and Gas Corporation SANTA FE

214 - 983-2081

February 9, 1983

Mr. Joe Ramey Energy and Minerals Department Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Commission Order R-4875

Dear Mr. Ramey:

Enclosed is information needed for request of administrative approval for a nonstandard location for our SFPRR N ϕ . 82. /The information enclosed is in compliance with the Operating Rules for the Waterflood Project, Miguel Creek Field, Gallup Pool, in McKinley County, New Mexico, Case No. 5321. As requested in Paragraph 6 of the Commission Order No. R-4875, we seek approval for a nonstandard location for SFPRR No. 82.

- A plat marked "Exhibit A" is enclosed, showing new location and the particle of acreage dedicated to this well.
- Enclosure marked "Exhibit B" is an aerial map of the location and offset wells. At the present time, there are no offset producers except for Capital Oil and Gas Corporation in the area.
- "Exhibit C" is a downhole schematic of the well.
- A nonstandard location is needed for this well to be in a line drive sequence for a proposed waterflood in this section of the field.
- To our knowledge, there are no water, oil and gas strata zones of the Gallup Hospah pay zone in this area.

This information should be satisfactory with the rules set forth in the Commission Order R-4875. If you need further information, please do not hesitate to contact me.

Yours very truly,

CAPITAL OIL AND GAS CORPORATION

Fire Josupes Post Office Box 2130 Suite 202, Pioneer Building Hilgore, Texas 75662

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STATE OF NEW MEXICO

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Operator CL CURSERVATION D Capital Oil and Gas Corporation S.F.P.R.R. 82 SANTA FE Unit Letter Section Range County 16N 21 6W McKinley Actual Footage Location of Well: 1980 1340 South West feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6414' Hospah Miguel Creek Extension Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X No If answer is "yes," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Capital Oil & Gas Corporation & Zenith Energy Corporation own 100% W.I. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Vice President Company Capital Oil & Gas Corporation Date 1/15/83 I hereby certify that the well location shown on this plat was plotted from field SFPRR No. 82 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Original by Fred D. Marman Registered Professional Engineer and/or Land Surveyor 2031

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