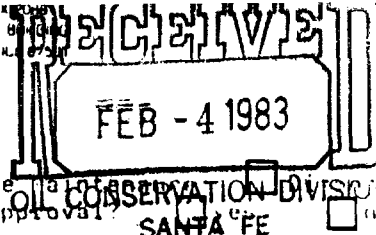


APPLICATION FOR AUTHORIZATION TO INJECT



- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Storage
Application qualifies for administrative approval ☐ ☐
- II. Operator: Southland Royalty Company
Address: 21 Desta Drive, Midland, Texas 79701
Contact party: Ken W. Harbin Phone: 915/686-5600
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R 4133.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Ken W. Harbin Title: District Production Manager
Signature: [Signature] Date: 1-24-83
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

District office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Dale H. Parke "A" Tr. 1 #7
Unit Letter 0
330' FSL & 1650' FEL
Sec. 15, T-17-S, R-30-E
Eddy County, New Mexico

III.

A. Casing:

8 5/8"	28#	547'	50 sx.	10" Hole
7"	20#	2954'	100 sx.	8" Hole
TOC Unknown				

Tubing:

2 3/8"	4.7#	3385'	J-55
--------	------	-------	------

Packer:

Baker AD-1 Nickel Plated

B. Field:

Grayburg-Jackson (San Andres-Grayburg)

Perforations:

2890-2917'

Original Completion:

Oil Well

Area Zones:

Anhydrite	400'
Salt Top	615'
Salt Bottom	1110'
Grayburg	2585'
San Andres	2915'

Dale H. Parke "A" Tr. 1 #7
Unit Letter O
330' FSL & 1650' FEL
Sec. 15, T-17-S, R-30-E
Eddy County, New Mexico

VII.

1. Proposed average and maximum daily rate of fluids to be injected: 300 average and 400 maximum
2. System is open. We use make up water from Yucca Water Company.
3. Proposed average and maximum injection pressures: 2000# average and 2150# maximum

IX.

Proposed stimulation: Acidize w/150 gal 15% HCl/ft. of pay.

INJECTION WELL DATA SHEET

Southland Royalty Company Dale H. Parke "A" Tr. 1
OPERATOR LEASE
7 330' FSL & 1650' FEL 15 17S 30E
WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
Eddy County, New Mexico

SchematicTabular DataSurface Casing

Size 8 5/8 " Cemented with 547 sx.
TOC Unknown feet determined by _____
Hole size 10 "

Intermediate Casing

Size None " Cemented with _____ sx.
TOC _____ feet determined by _____
Hole size _____

Long string

Size 7 " Cemented with 100 sx.
TOC Unknown feet determined by _____
Hole size 8 "
Total depth 3444'

Injection interval

_____ feet to _____ feet
(perforated or open-hole, indicate which)

Will run full length 4 1/2" liner to remedy bad casing problems.

Tubing size 2 3/8" lined with _____ set in a
(material)
Baker AD-1 Nickel Plated packer at 3385 feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburg-San Andres
- Name of field or Pool (if applicable) Grayburg-Jackson (SR,Q,G,SA)
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Originally drilled as an
oil well
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
2890-2917 Premier
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

Dale H. Parke "A" Tr. 1
Injection Well #7
Section 15
T-17-S, R-30-E, NMPM
Eddy County, New Mexico

GEOLOGICAL DATA ON INJECTION ZONE

Pool: Grayburg-Jackson (Grayburg-San Andres)

Formation: Grayburg-San Andres

Formation Record:	From	To	Total Feet	Formation
	—	—		—
	0	90	90	Sand & Caliche
	90	400	310	Sand & Redrock
	400	425	25	Anhydrite
	425	595	170	Redrock & Shells
	595	615	20	Anhydrite
	615	820	205	Salt
	820	1090	270	Salt & Shells
	1090	2190	1100	Anhydrite
	2190	2215	25	Red Sand
	2215	2400	185	Anhydrite
	2400	2430	30	Red Sand
	2430	2485	55	Anhydrite
	2485	2503	18	Red Sand
	2503	2560	57	Anhydrite
	2560	3444	884	Lime

Dale H. Parke "A" Tr. 1
Injection Well #7
Section 15
T-17-S, R-30-E, NMPM
Eddy County, New Mexico

DATA ON PROPOSED OPERATION

1. Proposed average and maximum daily rate and volume of fluids to be injected:

Average daily rate of 300 BWIPD
Maximum daily rate of 400 BWIPD

2. System is open. Use make up water from Yucca Water Company.

3. Proposed average and maximum injection pressure:

Average injection pressure: 2000 psi.
Maximum injection pressure: 2150 psi.

UNICHEM INTERNATIONAL

601 NORTH LEECH

P.O. BOX 1499

MOORE, NEW MEXICO 88240

COMPANY : SOUTHLAND ROYALTY
DATE : 11-3-81
FIELD, LEASE, WELL : PARKE FRESH
SAMPLING POINT:
DATE SAMPLED : 10-26-81

Purchased Fresh Water
Used For Injection in SRC
Parke Area Waterflood
This water is purchased from
Yucca Water Company

SPECIFIC GRAVITY = 1
TOTAL DISSOLVED SOLIDS = 573
PH = 7.87

		MG/L	MG/L
CATIONS			
CALCIUM	(CA)+2	3	60.1
MAGNESIUM	(MG)+2	.59	7.2
SODIUM	(NA), CALC.	4.9	113.
ANIONS			
BICARBONATE	(HCO3)--1	3.2	195.
CARBONATE	(CO3)--2	0	0
HYDROXIDE	(OH)--1	0	0
SULFATE	(SO4)--2	.56	27
CHLORIDES	(CL)--1	4.7	169.
DISSOLVED GASES			
CARBON DIOXIDE	(CO2)	NOT RUN	
HYDROGEN SULFIDE	(H2S)	NOT RUN	
OXYGEN	(O2)	NOT RUN	
IRON(TOTAL)	(FE)		5.5
BARIUM	(BA)+2	NOT RUN	
STRONTIUM	(SR)+2	NOT RUN	

SCALING INDEX	TEMP
	30C
	86F
CARBONATE INDEX	2.39
CALCIUM CARBONATE SCALING	LIKELY
SULFATE INDEX	.32
CALCIUM SULFATE SCALING	UNLIKELY

UNICHEM INTERNATIONAL

801 NORTH LEECH

P.O. BOX 1499

HOBBS, NEW MEXICO 88240

COMPANY : SOUTHLAND ROYALTY
DATE : 10-30-81
FIELD, LEASE & WELL : PARKE PRODUCED
SAMPLING POINT:
DATE SAMPLED : 10-26-81

Reinjected Produced Water
Parke Area Waterflood

SPECIFIC GRAVITY = 1.048
TOTAL DISSOLVED SOLIDS = 71355
PH = 7.3

		ME/L	MG/L
CATIONS			
CALCIUM	(CA)+2	140	2805.
MAGNESIUM	(MG)+2	210	2552.
SODIUM	(NA), CALC.	893.	20532.
ANIONS			
BICARBONATE	(HCO3)--1	9.4	573.
CARBONATE	(CO3)-2	0	0
HYDROXIDE	(OH)-1	0	0
SULFATE	(SO4)-2	91.6	4400
CHLORIDES	(CL)-1	1142.	40490.
DISSOLVED GASES			
CARBON DIOXIDE	(CO2)	NOT RUN	
HYDROGEN SULFIDE	(H2S)	NOT RUN	
OXYGEN	(O2)	NOT RUN	
IRON(TOTAL)	(FE)		9.1
BARIUM	(BA)+2	NOT RUN	
STRONTIUM	(SR)+2	NOT RUN	

SCALING INDEX

TEMP

	30C
	86F
CARBONATE INDEX	809
CALCIUM CARBONATE SCALING	LIKELY
	172
SULFATE INDEX	
CALCIUM SULFATE SCALING	LIKELY

SOUTHLAND ROYALTY COMPANY

Well History Summary Sheet

Operator Southland Royalty Well Name & # Parke "A" Tr. 1 #7 Lease # 0-024276-05
 SRC District Midland Made By David Dale Date 2/23/81
 Location 330' FSL & 1650' FEL Sec. 15, T-17-S, R-30-E, Eddy County, New Mexico
 Spud Date _____ Compl. Date 12/1/39 TD 3444' PBDT _____
 Type Well: Oil X Gas _____ Other _____ Field Grayburg Jackson (SR-Q-GB-SA)
 I P 151 BOPD flowing Zone San Andres/Grayburg
 Perfs.: 2890-2917 (Premier) & OH 2954-3444 Total Holes 4 JSPF
 Stimulation A/5000 gal 3283-3444 before Swab 25 BOPD after flowed 151 BOPD
 Cumul. Oil _____ MCF _____ Water _____
 Recent Test 31/153 Avg. for 12/80 Lift Equipment American 114-143-74
 Misc. EL 3698 DF & GL Encountered Cave @ 385' Could not cement 8 5/8 to surface.

WELL HISTORY

Drive or Conductor
 " @ _____
 Surface: 8 5/8 "
28 # Gr. used
 @ 547 Cmt. w/
50 Sx. TOC unknown
 Hole Size 10 "
 Max Mud Wt. _____ #/G

Intermediate:
 " _____ #
 Gr _____ @ _____
 Cmt w/ _____ Sx.
 TOC @ _____, Hole
 Size _____", Max Mud
 Wt. _____ #/G

Liner: _____
 From _____' To
 _____', _____ #
 _____ Gr., Cmt. w/
 _____ Sx. TOC @
 _____, Hole Size
 _____", Max Mud
 Wt. _____ #/G

Production: 7 "
20 #, seamless Gr.
 @ 2954 Cmt. w/
100 Sx. TOC @
unknown, Hole Size
8" Mx Mud Wt.
unknown #/G

TD 3444

2/55 CO cavings 3356-3444'
F/OH w/4000 gal oil & 6000# sd. MP 3800
AIR 5.4 BPM. Perf 2890-2917 4JSPF
F perfs w/4000 gal oil & 4000 MP 3200 MP 1500
SIP 1240 AIR 4.3 BPM.
Before: 4/0
After: 24/0 350 GOR
3/74 Frac perfs 2890-2917. After 500 gal
15% NE w/unknown gal & 6500 #sd & again w/ 22000
#sd & unknown gal.
Did not think perfs had been opened previously.
8/79 CO gyp scale 2954-90, 3420-34. Spot gyp
control (110 gal/2 BFW) 3250-3400'.
A/2000 gal AIP 1550 & 6 BPM Pump 110 gal gyp contr
in 10 BFW. Flush w/125 BW.
FOUND CSG LEAKS 2570-2663'. Spot gyptron (55 gal/
1 BFW) 2917-2890'. A/1500 AIR 4 BPM ATP 2500
Pump 55 gal gyptron in 8 bbl FW. Flush w/125 BFW
After 18/191.

Tops

Anhy	400'
Salt T	615'
Salt B	1110'
Grbg	2585'
SA	2915'

Tubing 2 3/8 " 4.7 #, J-55 Gr. @ 3385
 Tubing _____ " _____ #, _____ Gr. @ _____
 Packer @ _____

CSG LEAKS
 @ 2570'
 2663'

PREMIER

SAN ANDRES
 (OPEN HOLE)

2954'

3444'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM APPROVED
BUDGET BUREAU NO. 42-11424
SUBMIT IN TRIPLICATE
(Other Industry
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-055259

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flint "B" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

14, 17-S, 30-E, NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Petroleum Corporation of Texas ✓

3. ADDRESS OF OPERATOR

P. O. Box 911 Breckenridge, TX 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 330' FWL, Section 14, Township 17-S, Range 30-E
Unit Letter "M"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3683' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gentlemen:

The above well was plugged and abandoned May 23, 1978 in the following manner:

1. 10 sx. cement plug 3370'-3230' on top of CIBP set @ 3370'
2. CIBP was set @ 3000', w/10 sx. cement plug on top, 3000'-2860'
3. Hole was circulated with 10# mud
4. 15 sx. cement plug from 1180'-970' @ base of salt section
5. 15 sx. cement plug from 525'-385' @ top of salt section
6. 10 sx. cement plug at surface with required marker

There was no casing recovered.

RECEIVED

U.S. GEOLOGICAL SURVEY
ARIZONA DISTRICT OFFICE
TUCSON, ARIZONA

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur J. Price

TITLE Division Superintendent

DATE June 6, 1978

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 1 1978

will not.

COLLEGE LOCALS

SECRET

THRESHOLD

120211

1

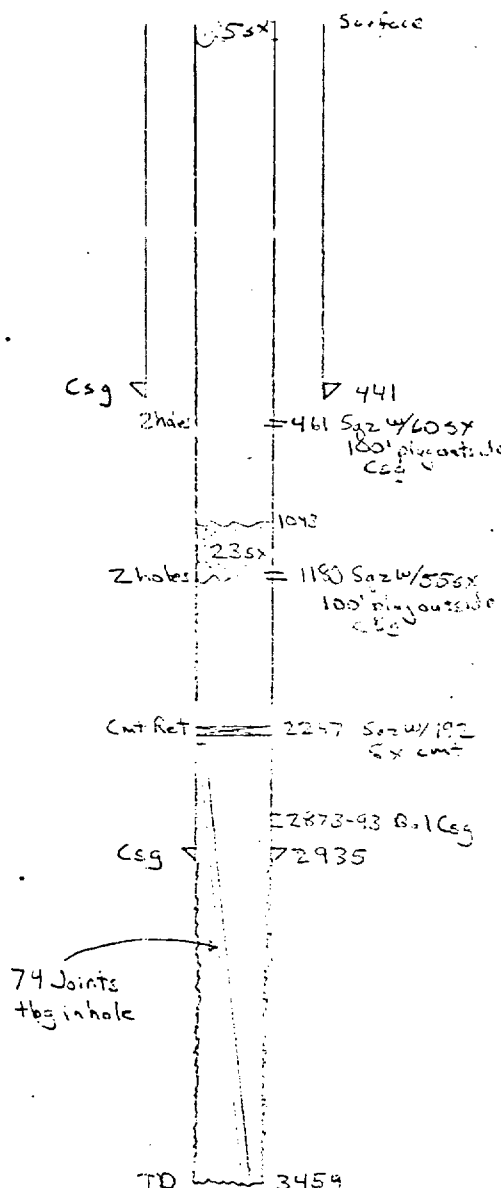
440' ESL. 880' FWL.

14

178

30F

Tabular Data



Size 8 1/4 " Cemented with 50 ss.

TOC NA feet determined by NA

Hole size	NA
-----------	----

Intermediate Casing

Size _____ " Cemented with _____ sq.

TDC _____ feet determined by _____

Hole size _____

Long string

Size 6 5/8 " Cemented with 100 sy.

TOC NA feet determined by NA

Hole size	NA
-----------	----

Total depth 3459'

Injection interval

2935 feet to 3459 feet
(~~perforated~~ or open-hole, indicate which)

Tubing size _____ lined with _____ (material) set in a
_____ packer at _____ feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation NA
2. Name of Field or Pool (if applicable) Grayburg Jackson (SR-Q-GB-SA)
3. Is this a new well drilled for injection? ☐ Yes ☒ No
- If no, for what purpose was the well originally drilled? oil
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Seven Rivers 1700

Parke "C" #34

ILLEGIBLE

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		ACID	3000 gal	9/16/35	3080-85	3450

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ top _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing Sept. 17th, 1935.

The production for the first 24 hours was _____ barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. H. Berry, Driller J. L. Briscoe, Driller

Tom James, Driller P. R. Johnson, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	137322	1370	Sand and clay
13	157319	20	Sand
15	501304	15	Gyp
30	701303	40	Red mud
70	901301	20	Gyp and mud
90	2601300	170	Red mud
260	2751302	15	Dry cave
275	2801304	5	Gyp and gravel
280	3051302	25	Gyp
305	3101302	5	Red bed
310	3271301	17	Gyp
327	3601300	53	Red bed
360	4051300	25	Gyp
405	4221300	17	Red bed
422	4271302	5	Gyp
427	9501301	523	SALT
950	9551300	5	Anhydrite
955	11111300	156	Salt
1111	11251302	14	Anhydrite
1125	11701302	45	Anhydrite, gyp, brown shale
1170	12001302	110	Anhydrite
1200	12051302	5	Red bed
1205	1205	10	Red shale & Anhydrite
1205	1305	10	Anhydrite
1305	1330	25	Anhydrite & Red Shal

FOR VISION RECORD CONTINUED

6745

Parke "C" #34

Neutron

COMPANY ATLANTIC RICHFIELD COMPANY

WELL DALE H. PARKER (NO. 3-Y)

FIELD GRAYBURG JACKSON

COUNTY EDDY STATE NEW MEXICO

LOCATION 330° ESL 330° FEL

SEC 15 TWP 12-S RGE 30-E

GROUND LEVEL Elev. 3678 KB
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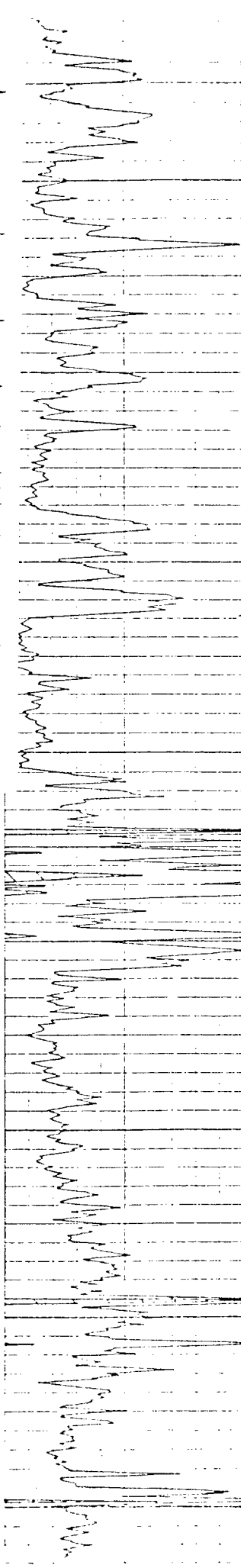
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2-11-20

2-11-20



2700

2800

2900

3000

3100

3200

3300

3400

1950 API
 450 API

1950 API
 3450 API

3-Y

Well History Summary Sheet

Operator Southland Royalty Well Name & # Dale H. Parke "C" No. 3Y Lease # 024276-06
 SRC District Midland Made By David Dale Date 8/28/81
 Location 330'ESL & EEL, Sec. 15, T-17-S, R-30-E Eddy County, New Mexico
 Spud Date 6/29/35 Compl. Date 9/16/35 TD 3451' PBTD _____
 Type Well: Oil X Gas _____ Other _____ Field Grayburg Jackson (SR-O-GB-SA)
 IP 75 BOPD before acid 505 BOPD after Zone Grayburg/San Andres
 Perfs.: _____ Total Holes _____
 Stimulation _____
 Cumul. Oil _____ MCF _____ Water _____
 Recent Test _____ Lift Equipment _____
 Misc. Drilled w/cable tools GL 3675'

WELL HISTORY

Drive or Conductor
 _____ @ _____
 Surface: 10
40 # Gr. Unknown
 @ 433 Cmt. w/
mudded Sx. TOC _____
 Hole Size Unknown
 Max Mud Wt. Unknown #/G

Intermediate:
6 5/8", 24 #
 Gr Unknown @ 2981
 Cmt w/ mudded Sx.
 TOC @ N.A. Hole
 Size Unknown, Max Mud
 Wt. Unknown #/G

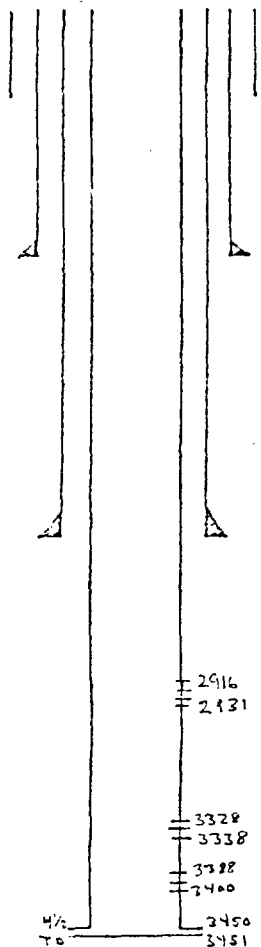
Liner:
 From _____' To
 _____' #
 _____ Gr., Cmt. w/
 _____ Sx. TOC @
 _____' Hole Size
 _____, Max Mud
 Wt. _____ #/G

Production: 4 1/2
10.3 #, R-37 Gr.
 @ 3451 Cmt. w/
3500 Sx. TOC @
3451 Hole Size
10-3/4" Max Mud Wt.
10-3/4" #/G

TD 3451

8/81 Mill out collapsed 6 5/8 csg @
 2977. Recover fish & clean out
 to 3451'. Run 4 1/2" csg to 3450
 & cmt w/350 sx. circ 42 sx. Run
 GR-CCL TD-surf. Perforate 2JSPF
 2916-31.3328-38.3388-3400'.
 Acidize pf w/4420 gal 15% dropping
 96 RCNB MP 2200 MP 1300 AP 1500
 AIR 5 BPM ISIP 1200 5 min 1100
 10 min 1050. 15 min 1050

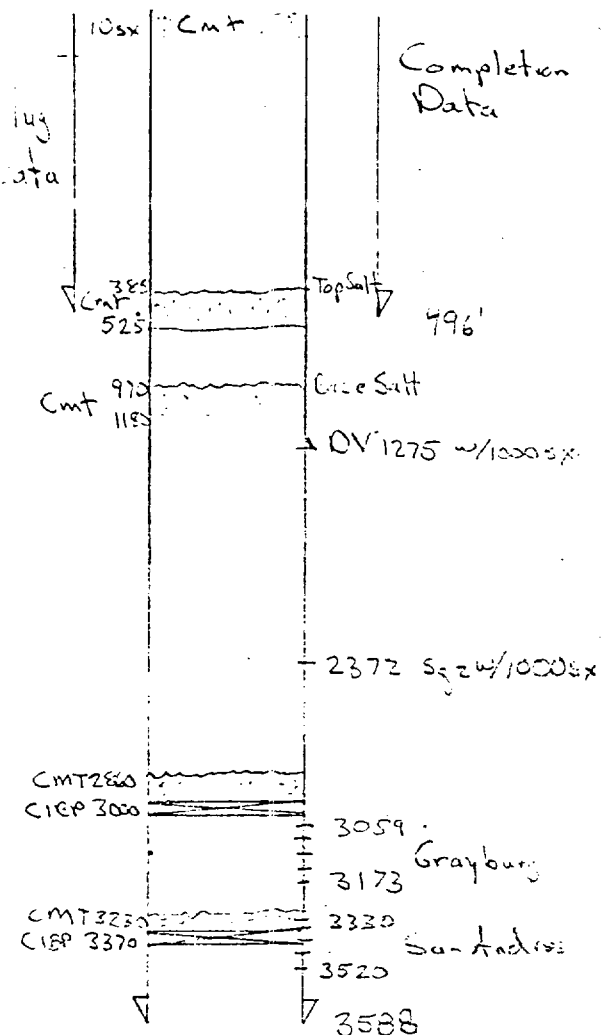
Tubing 2 3/8 #, 4.7 #, J-15 Gr. @ 3429
 Tubing _____ #, _____ #, _____ Gr. @ _____
 Packer @ _____



OPERATOR	LEASE	WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
Petroleum Corporation of Texas	Flint "B" Federal	2	330' FSL, 330' FWL	14	17S	30

Schematic

Tabular Data



Surface Casing

Size 8 5/8 " Cemented with 250 sx.
 TOC NA feet determined by NA
 Hole size NA

Intermediate Casing

Size " Cemented with sx.
 TOC feet determined by
 Hole size

Long string

Size 4 1/2 " Cemented with 175 sx.
 TOC NA feet determined by NA
 Hole size NA

Total depth 3588'

Injection interval

3059 feet to 3520 feet
 (perforated or open-hole, indicate which)

Tubing size lined with set in a
 (material)
 (brand and model) packer at feet.
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation NA
- Name of field or Pool (if applicable) Grayburg Jackson (SR-Q-GB-SA)
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? oil
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Seven Rivers 1700'

OPERATOR

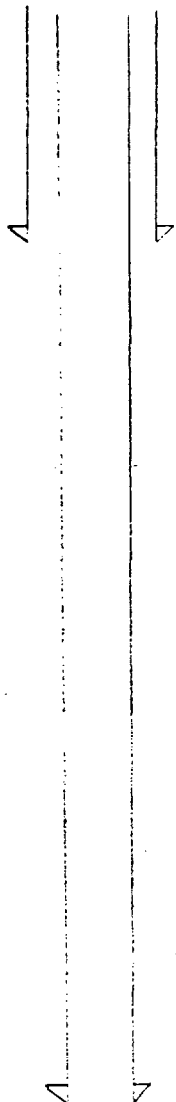
LEASE

Southland Royalty

Dale H. Parke "C"

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
3Y	330 FSL & FEL	15	17S	30E

Schematic



Tabular Data

Surface Casing

Size 10 " Cemented with Mudded sx.
 TOC NA feet determined by NA
 Hole size NA

Intermediate Casing

Size 6 5/8 " Cemented with Mudded sx.
 TOC NA feet determined by NA
 Hole size NA

Long string

Size 4 1/2 " Cemented with 350 sx.
 TOC Surface feet determined by NA
 Hole size NA
 Total depth 3451

Injection interval

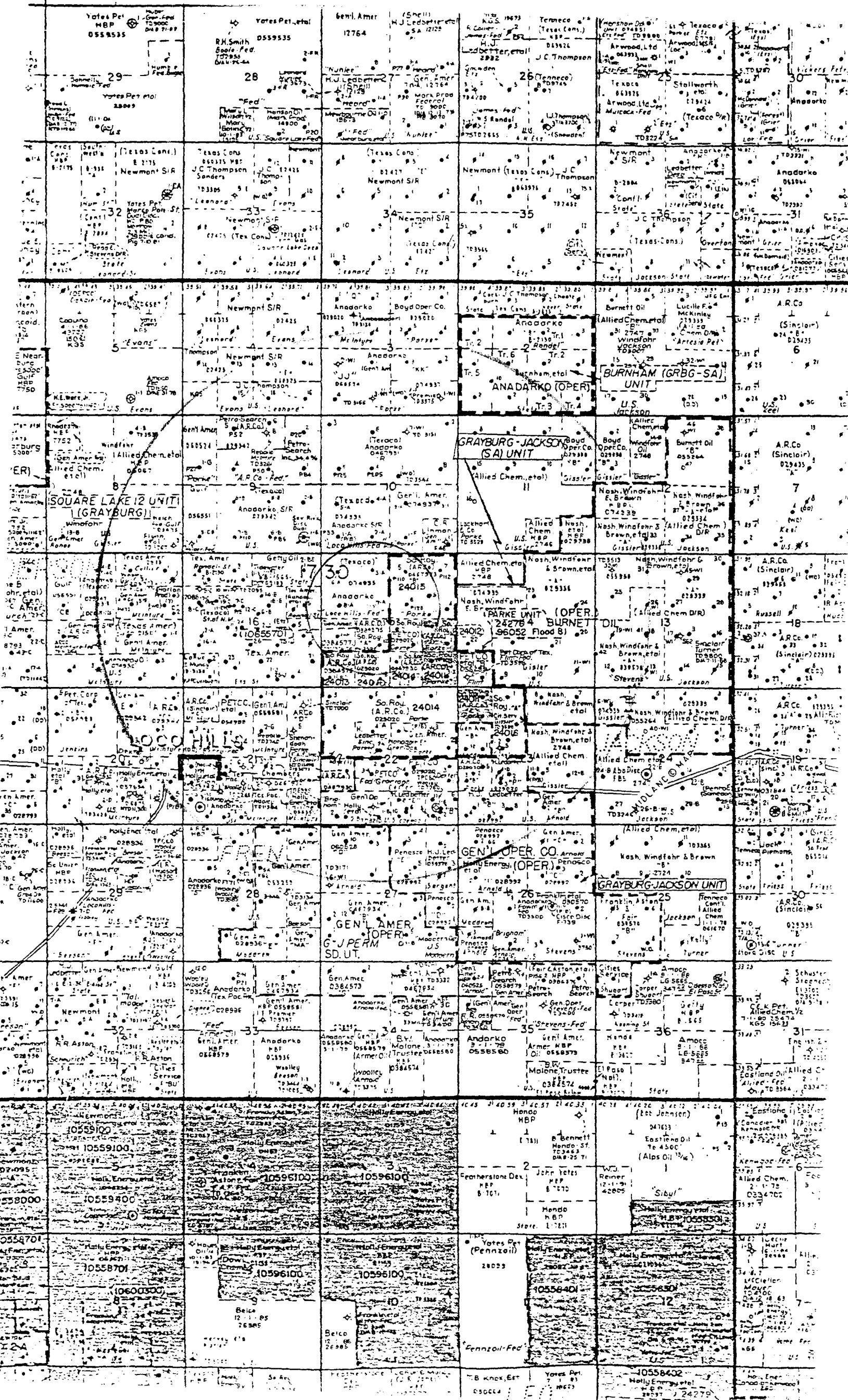
2916 feet to 3400 feet Perforated
 (perforated or open-hole, indicate which)

See attached schematic.

Tubing size 2 3/8 lined with Plastic Applicators PA-500 set in a
 Baker Model AD-1 packer at + 2800 feet.
 (brand and model)
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Grayburg/ San Andres
- Name of field or Pool (if applicable) Grayburg Jackson (SR-Q-GB-SA)
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Oil
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Seven Rivers 1800



Affidavit of Publication

Copy of Publication

No. 9733

STATE OF NEW MEXICO,
County of Eddy:

Gary D. Scott being duly sworn, says: That he is the Business Manager of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for 3 days consecutive weeks on the same day as follows:

First Publication October 25, 1982

Second Publication October 26, 1982

Third Publication October 27, 1982

Fourth Publication

and that payment therefore in the amount of \$ has been made.

Subscribed and sworn to before me this 3rd day of November, 1982.

Notary Public, Eddy County, New Mexico
My Commission expires
BARBARA ANN GOANS
NOTARY PUBLIC - NEW MEXICO
NOTARY BOUND FILED WITH SECRETARY OF STATE
My Commission Expires 9-10-83

LEGAL NOTICE

CONVERT WELL TO WATER INJECTION

Southland Royalty Company, 21 Desta Drive, Midland, Texas (915) 686-5600, Mr. Ken Harbin, District Production Manager, intends for the purpose of secondary recovery, to convert from producing oil well to water injection well its Dale H. Parke "A" Tr. 1 #7. Location is 330' FSL and 1650' FEL, Section 15, T-17-S, R-30-E, Eddy County, New Mexico. Total Depth is 3444' in the Grayburg-San Andres formation. Operator plans to inject produced water at a rate of approximately 300 barrels per day with a surface pressure of about 2000 psi. Any objections to this intent or requests for hearing must be filed with the New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days of this publication.

Published in The Artesia Daily Press, Artesia, N.M., Oct. 25, 26, 27, 1982.

Legal No. 9733.

WELLS IN AREA OF REVIEW

DALE H. PARKE "A" TR. 1 #7
GRAYBURG-JACKSON FIELD
T-17-S, R-30-E
EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME & NUMBER	TYPE	GB-SA INTERVAL	CASING		DEPTH		DATE COMPL.	LOCATION	TD/PBTD
				SIZE	DEPTH	SXS	TOC			
Anadarko	Loco Hills "A" Fed. #7	I	2620-2860'	8 5/8" 5 1/2"	478' 2885'	150 450	NA	5-11-72	15-17S-30E 1980' FN & WL	2890'
Burnett Oil Co., Inc.	Gissler #22	I	3243-3492'	8 1/4" 6 5/8" 4 1/2"	450' 2948' 2528-3243'	50 100 160	NA	1-7-38	14-17S-39E 990' FSL & 330' FWL	3492'
General Amer Oil of Texas	Parke "F" #2	I	2718-3300'	8 5/8" 4 1/2"	421' 3414'	100 450	NA	4-18-72	10-17S-30E 1980' FS & #L	3414'
Southland Royalty Co.	Dale H. Parke "A" Tr. 1 #1	I	2898-3399'	9" 7" 4 1/2"	478' 2952' 2796-3439'	50 100 100	2760'	2-1-38	22-17S-30E 330' FNL & 990' FEL	3450/3439
"	Dale H. Parke "A" Tr. 2 #8	I	2836-3326'	8 5/8" 7" 4 1/2"	534' 2934' 2769-3429'	50 100 350	2820'	2-2-40	15-17S-30E 330' FSL & 2310' FWL	3430/3429
"	Dale H. Parke "B" Tr. C #4	I	2882-3360'	10 3/4" 7" 4 1/2"	462' 2707' 2658-3407'	100 200 140	2660'	8-20-51	15-17S-30E 2310' FNL & 330' FEL	3417/3407
"	Dale H. Parke "B" Tr. C #6	I	2773-2889'	8 5/8" 5 1/2"	422' 3452'	200 400	1500'	2-16-72	15-17S-30E 1980' FN & #L	3445'
"	Dale H. Parke "B" Tr. B #1	I	2810-3264'	9 5/8" 7" 4 1/2"	549' 2938' 2750-3272'	50 100 100	2750'	3-9-38	15-17S-30E 330' FS & WL	3270/3265
"	Dexter Federal #1	0-SI	3016-3479'	8 1/4" 7" 4 1/2"	541' 1650-2825' 3518'	150 150 150	NA		15-17S-30E 1650' FE & SL	3543/3510

WELLS IN AREA OF REVIEW

DALE H. PARKE "A" TR. 1 #7
GRAYBURG-JACKSON FIELD
T-17-S, R-30-E
EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME & NUMBER	TYPE	GB-SA INTERVAL	CASING		DEPTH		DATE COMPL.	LOCATION	TD/PE
				SIZE	DEPTH	SXS	TOC			
Anadarko	Parke "H" #1	0-P&A	2611-3274'	8 5/8" 4 1/2"	538' 3347'	100 400	NA	6-6-72	15-17S-30E 1980' FSL & 660' FWL	3347'
Gulf ..	Holder CB NCT 8 Fed #3	0-P&A	2606-3471'	8 5/8" 5 1/2"	498' 3599'	250 695	NA	9-28-72	9-17S-30E 660' FS & WL	3600'
Petr. Corp of Texas	Flint B Fed. #1	0-P&A	2935-3459'	8 1/4" 6 5/8"	441' 2935'	50 100	NA	11-30-36	14-17S-30E 440' FSL & 880' FWL	3459'
"	Flint B Fed. #2	0-P&A	3053-3547'	8 5/8" 4 1/2"	496' 3588'	270 175	NA	12-8-76	14-17S-30E 330' FS & EL	3588'
Anadarko	Loco Hills "A" Fed. #3	0i1	2632-3888'	8 5/8" 5 1/2"	418' 2904'	150 300	NA	1-12-82	15-17S-30E 660' FNL & 1980' FWL	2904'
"	Loco Hills "A" Fed. #4	0i1	2704-2904'	8 5/8" 5 1/2"	446' 2938'	150 300	NA	3-24-72	10-17S-30E 1980' FW & SL	2939'
"	Loco Hills "A" Fed. #8	0i1	2595-2822'	8 5/8" 5 1/2"	472' 2845'	150 450	NA	5-4-72	15-17S-30E 1980' FNL & 660' FWL	2846'
"	Loco Hills "B" Fed. #2	0i1	2654-2860'	8 5/8" 5 1/2"	488' 2878'	150 450	NA	6-1-72	19-17S-30E 660' FEL & 1980' FSL	2878'
"	Loco Hills "B" Fed. #3	0i1	2024-3626'	8 5/8" 5 1/2"	492' 3657'	150 700	NA	5-28-72	17-17S-30E 1980' FN & WL	3658'
"	Loco Hills "B" Fed. #6	0i1	2594-2834'	8 5/8" 5 1/2"	479' 2868'	150 450	NA	7-11-72	9-17S-30E 660' FSL & 1980' FEL	2869'
"	Loco Hills "B" Fed. #7	0i1	2106-2830'	8 5/8" 5 1/2"	481' 2858'	150 450	NA	7-20-72	9-17S-30E 660' FSL & 1980' FWL	2859'

WELLS IN AREA OF REVIEW

DALE H. PARKE "A" TR. 1 #7

GRAYBURG-JACKSON FIELD

T-17-S, R-30-E

EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME & NUMBER	TYPE	GB-SA INTERVAL	CASING		DEPTH		DATE COMPL.	LOCATION	TD/PBTD
				SIZE	DEPTH	SXS	TIOC			
Anadarko	Loco Hills "B" Fed. #8	011	2544-2830'	9 5/8" 5 1/2"	489' 2869'	150 450	NA	1-15-73	9-17S-30E 1980' FS & WL	2869'
"	Loco Hills "B" Fed. #1	011	2612-2834'	8 5/8" 5 1/2"	478' 2862'	200 450	NA	7-23-72	9-17S-30E 660' FS & EL	2862'
Burnett Oil Co., Inc.	Gissler #9	011	3230-3492'	9" 7" 4 1/2"	423' 2943' 2857-3230'	10 35 80	NA	11-30-36	14-17S-30E 440' FS & 1690' FWL	3492'
Gen. Amer Oil Co. of Texas	Burch "B" #21	011	2498-2502'	8 5/8" 5 1/2"	446' 3299'	100 300	NA	5-4-71	18-17S-30E 1980' FS & 617' FWL	3300/3294'
"	Burch "B" #22	011	3233-64'	8 5/8" 4 1/2"	456' 3309'	100 350	NA	5-3-71	18-17S-30E 1980' FS & 1894' FWL	3310/3304'
"	Burch "B" #23	011	2450-3264'	8 5/8" 4 1/2"	473' 3299'	100 350	NA	7-1-71	18-17S-30E 1980' FN & 617' FWL	3300/3294'
"	Burch "B" #24	011	2453-3226'	8 5/8" 4 1/2"	476' 3325'	100 325	NA	6-9-71	18-17S-30E 2120' FN & 1676' FEL	3326/3320'
"	Burch "B" #25	011	3571-3881'	8 5/8" 4 1/2"	488' 3900'	100 500	NA	2-25-72	18-17S-30E 660' FN & 1893' FWL	3900/3894'
"	Burch "B" #26	011	2488-3558'	8 5/8" 4 1/2"	491' 3600'	100 500	NA	6-1-72	18-17S-30E 660' FN & 617' FWL	3600'
"	Burch "C" #19	011	2453-3262'	8 5/8" 5 1/2"	496' 3324'	100 300	NA	6-27-71	18-17S-30E 1980' FS & EL	3320/3314'
"	Burch "C" #20	011	2842-3549'	8 5/8" 4 1/2"	479' 3700'	100 425	NA	2-17-72	18-17S-30E 1980' FN & EL	3900/3660'
"	Burch "C" #21	011	2518-3597'	8 5/8" 4 1/2"	497' 3615'	100 400	NA	5-12-72	18-17S-30E 660' FN & 1980' FEL	3615'

WELLS IN AREA OF REVIEW

DATE H. PARKE "A" TR. 1 #7

GRAYBURG-JACKSON FIELD

T-17-S, R-30-E

EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME & NUMBER	TYPE	GB-SA INTERVAL	CASING		DEPTH		DATE	LOCATION	TD/PBTD
				SIZE	DEPTH	SXS	TOC			
Gen. Amer Oil Co. of Texas	Burch "C" #22	011	2480-3561'	8 5/8" 4 1/2"	492' 3675'	100 425	NA	2-22-72	18-17S-30E 1980' FS & 660' FEL	3675'
"	Burch "C" #23	011	2490-3582'	8 5/8" 4 1/2"	495' 3615'	100 530	NA	6-3-72	18-17S-30E 1980' FN & 660' FEL	3615'
"	Burch "C" #24	011	2526-3623'	8 5/8" 4 1/2"	493' 3650'	100 550	NA	7-30-72	18-17S-30E 660' FN & EL	3650'
"	Dexter "E" #3	011	1700-3312'	8 5/8" 5 1/2"	536' 3400'	335 525	NA	5-23-79	20-17S-30E 2310' FN & 1650' FEL	3400'
"	McIntyre "F" #2	011	2494-3648'	8 5/8" 4 1/2"	497' 3700'	100 650	NA	4-21-72	17-17S-30E 1980' FS & #L	3700'
"	Parke "F" #1	011	2721-333'	8 5/8" 4 1/2"	496' 3404'	100 450	NA	4-22-72	10-17S-30E 660' FS & 1980' FEL	3404'
"	Parke "F" #3	011	2737-3112'	8 5/8" 4 1/2"	428' 3199'	100 450	NA	6-10-72	10-17S-30E 1980' FS & 660' FEL	3400'
"	Parke "E" #1	011	2943-3354'	8 1/4" 7"	525' 2943'	50 100	NA	10-37	22-17S-30E 1650' FN & 2310' FEL	3354'
General Opr. Co.	Grayburg-Jackson Ut Tr. 4 #3	011	2996-3057'	8 5/8" 4 1/2"	466' 3150'	250 650	NA	1-9-80	22-17S-30E 1980' FS & WL	3150/3134'
"	State "BE" #2	011	2598-3822'	8 5/8" 5 1/2"	509' 3948'	250 1520	NA	12-24-72	16-17S-30E 660' FN & EL	3950'
Petr. Corp of Texas	Berry "A" Federal #5	011	2897-3321'	8 5/8" 4 1/2"	516' 3642'	350 475	NA	8-8-80	21-17S-30E 990' FN & 220' FWL	3642/3615'
Southland Royalty Co.	Dexter Federal #2	011	3276-3461'	8 5/8" 5 1/2"	465' 3350'	275 975	NA	6-3-80	15-17S-30E 2260' FS & 2310' FWL	3350/3503

WELLS IN AREA OF REVIEW

DALE H. PARKE "A" TR. 1 #7

GRAYBURG-JACKSON FIELD

T-17-S, R-30-E

EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME & NUMBER	TYPE	GB-SA INTERVAL	CASING SIZE	DEPTH	DEPTH SXS	TOC	DATE COMPL.	LOCATION	TD/PBTD
Southland Royalty Co.	Gissler "A" #1	Oil	2948-3011'	8 5/8"	443' 2948'	10 35	NA	11-1-36	23-17S-30E 430' FNL & 400' FWL	3440/3011
	Dale H. Parke "A" Tr. 1 #2	Oil	2900-3439'	9 5/8"	525' 2900'	50 100	NA	4-28-38	22-17S-30E 330' FN & 2310' FEL	3439'
	Dale H. Parke "A" Tr. 1 #3	Oil	2836-3345'	8 5/8"	524' 2906'	50 100	NA	6-1-38	22-17S-30E 330' FN & WL	3345'
	Dale H. Parke "A" Tr. 1 #5	Oil	2852-3412'	8 5/8"	540' 2924'	75 100	NA	4-10-39	22-17S-30E 1650' FW & 330' FNL	3412'
	Dale H. Parke "A" Tr. 1 #11	Oil	2583-3486'	8 5/8"	470' 3550'	320 2500	Circ.	7-24-81	15-17S-30E 2310' FE & 990' FSL	3550'
"	Dale H. Parke "A" Tr. 1 #12	Oil	2622-3532'	8 5/8"	470' 3555'	420 1100	NA	8-13-81	15-17S-30E 1650' FS & 2310' FWL	3555/3540
"	Dale H. Parke "B" Tr. C #8	Oil	2843-3052'	8 5/8"	415' 3150'	200 285	NA	4-23-72	15-17S-30E 1650' FN & 990' FEL	3150'
"	Dale H. Parke "C" #1	Oil	2653-3520'	8 5/8"	450' 3550'	420 3700	Circ	5-20-81	15-17S-30E 990' FE & SL	3550/3540
"	Dale H. Parke "C" #2	Oil	2935-3438'	10"	430' 1234'	Unknown	NA	10-14-37	23-17S-30E 440' FNL & 880' FWL	3438/3412
"	Dale H. Parke "D" #1	Oil	2872-3495'	8 5/8"	455' 3000'	50 100	NA	7-22-37	15-17S-30E 1650' FS & 330' FEL	3495'
"	Dale Parke "D" #2	Oil	2650-3402'	8 5/8"	478' 3590'	700 5600'	Circ.	3-23-82	15-17S-30E 940' FE & 2310' FSL	3594/3492

WELLS IN AREA OF REVIEW

DALE H. PARKE "A" TR. 1 #7

GRAYBURG-JACKSON FIELD

T-17-S, R-30-E

EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME & NUMBER	TYPE	GB-SA INTERVAL	CASING		DEPTH		DATE	LOCATION	TD/PBTD
				SIZE	DEPTH	SXS	TOC			
Armer Oil Co.	ARCO Federal #1	Oil	2789-2896'	8 5/8"	473'	100		3-8-74	9-17S-30E	3100'
				4 1/2"	2973'	500	NA		660' FN & EL	
Anadarko	Loco Hills "A" #1	Oil	3078-3352'	8 5/8"	432'	250		8-20-71	10-17S-30E	3352'
				7"	3078'	400	NA		660' FS & WL	
"	Loco Hills "A" #5	Oil	2724-2868'	8 5/8"	510'	150		5-5-72	10-17S-30E	2893'
				5 1/2"	2893'	450	NA		1980' FS & 660' FWL	
"	Loco Hills "R" #4	Oil	2825-2931'	8 5/8"	494'	150		6-8-72	10-17S-30E	2960'
				5 1/2"	2959'	450	NA		1980' FN & WL	
"	Loco Hills "R" #5	Oil	2761-2918'	8 5/8"	468'	150		6-9-72	10-17S-30E	2954'
				5 1/2"	2954'	450	NA		2140' FN & 620' FWL	
"	Federal "R" #6	Oil	2830-2988'	8 5/8"	509'	700		3-15-77	10-17S-30E	3195/3188
				4 1/2"	3188'	450	NA		660' FN & 1980' FWL	
"	Federal "R" #8	Oil	2826-3120'	8 5/8"	474'	150		11-3-76	10-17S-30E	3200'
				4 1/2"	3200'	350	NA		1980' FN & 660' FEL	
Windfohr Oil Co.	Grayburg-Jackson SA UT #41	Oil	3050-3464'	8 5/8"	470'	200		5-11-69	13-17S-30E	3473'
				4 1/2"	3473'	225	NA		2050' FS & 2000' FWL	
"	Grayburg-Jackson SA UT #42	Oil	3018-3444'	8 5/8"	446'	250		8-13-76	13-17S-30E	3460/3448
				5 9/16"	3460'	800	NA		1295' FS & 25' FWL	
"	Grayburg-Jackson SA UT #39	Oil	3287-3410'	8 5/8"	450'	200		3-26-69	14-17S-30E	3427/3424
				4 1/2"	3427'	225	NA		1750' FS & 2150' FWL	
Anadarko	Loco Hills "A" #6	Inj	2610-2843'	8 5/8"	457'	150		1-20-82	15-17S-30E	2865'
				5 1/2"	2863'	450			660' FN & WL	
Gen Amer Oil Co.	McIntyre Federal "H" #1	Oil	2611-3274'	8 5/8"	538'	100		8-14-72	15-17S-30E	3347'
				4 1/2"	3347'	400			1980' FS & 660' FWL	

WELLS IN AREA OF REVIEW

DALE H. PARKE "A" TR. 1 #7
GRAYBURG-JACKSON FIELD
T-17-S, R-30-E
EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME & NUMBER	TYPE	GB-SA INTERVAL	CASING		DEPTH		DATE COMPL.	LOCATION	TD/PE
				SIZE	DEPTH	SXS	TOC			
Southland Royalty Co.	Parke "B" Tr. C #5	Oil	2792-3430'	8 5/8" 5 1/2"	486' 3454'	500 400	NA	2-5-72	15-17S-30E 660' FN & 1980' FEL	3455/ FEL
"	Parke "B" Tr. C #7	Oil	2908-3072'	8 5/8" 5 1/2"	424' 3469'	250 350	NA	3-11-72	15-17S-30E 660' FN & EL	3470/ FEL
Texas American Oil	ETZ "C" State #19	Oil	3404-3740'	16" 8 5/8" 3 1/2"	352' 4000' 11,300'	400 1200 1650	NA	4-10-72	16-17S-30E 1980' FN & WL	11300
"	Randel State #5	Oil	2575-3982'	8 5/8" 5 1/2"	534' 4046'	100 600	NA	8-22-72	16-17S-30E 1980' FN & 660' FEL	4050' FEL
General Amer Oil	Burch "C" #43	Oil	2546-3569'	8 5/8" 5 1/2"	509' 3660'	356 1150	NA	3-13-81	18-17S-30E 1345' FS & EL	3660' FEL
Anadarko	Loco Hills "B" #2	Oil	2745-2887'	8 5/8" 5 1/2"	434' 2916'	200 250	NA	12-21-71	10-17S-30E 660' FS & 1980' FWL	2917' FWL
General Amer Oil	Burch "A" #33	Oil	2526-3547'	8 5/8" 5 1/2"	495' 3615'	100 300	NA	9-3-77	19-17S-30E 25' FN & 2615 FEL	3615' FEL
General Amer Oil	Burch "A" #34	Oil	1601-3552'	8 5/8" 5 1/2"	478' 3600'	300 525	NA	9-14-77	19-17S-30E 1650' FS & 2970' FEL	3600' FEL
"	Burch "C" #35	Oil	2566-3326'	8 5/8" 4 1/2"	399' 3450'	100 300	NA	5-5-73	19-17S-30E 330' FS & 1650' FEL	3450' FEL
Petr. Corp of Texas	Berry A Federal #6	Oil	3282-3367'	8 5/8" 4 1/2"	495' 3600'	325 675	NA	7-2-81	21-17S-30E 2310' FN & 990' FWL	3600' FWL
Anadarko	Loco Hills X Federal #7	Oil	2702-2946'	8 5/8" 5 1/2"	482' 2980'	150 450	NA	6-28-72	21-17S-30E 990' FS & 330' FWL	3000' FWL
General Amer Oil	Parke "E" #3	Oil	2836-3600'	8 5/8" 4 1/2"	501' 3209'	100 550	NA	8-16-72	22-17S-30E 1650' FN & 990' FEL	3600' FEL

P 269 086 056
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, Apr. 1976

SENT TO				
Gulf				
STREET AND NO.				
Box 1150				
P.O., STATE AND ZIP CODE				
Midland 79702				
POSTAGE \$				
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	\$		
	OPTIONAL SERVICES	SPECIAL DELIVERY	\$	
		RESTRICTED DELIVERY	\$	
		RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	\$
			SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	\$
			SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	\$		
TOTAL POSTAGE AND FEES \$				
POSTMARK OR DATE				

CERTIFIED

P 269 086 056

MAIL

PS Form 3811, Dec. 1980

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☒ Show to whom and date delivered —¢

☐ Show to whom, date, and address of delivery.. —¢

2. ☐ **RESTRICTED DELIVERY** —¢

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:

Gulf
Box 1150
Midland 79702

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED

☒ CERTIFIED ☐ COD

☐ EXPRESS MAIL

ARTICLE NUMBER

P 269 086 056

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

P 269 086 057
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, Apr. 1976

SENT TO				
Petr Corp of Tx				
STREET AND NO.				
Box 911				
P.O., STATE AND ZIP CODE				
Breckenridge 76024				
POSTAGE \$				
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	\$		
	OPTIONAL SERVICES	SPECIAL DELIVERY	\$	
		RESTRICTED DELIVERY	\$	
		RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	\$
			SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	\$
			SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	\$		
TOTAL POSTAGE AND FEES \$				
POSTMARK OR DATE				

CERTIFIED

P 269 086 057

MAIL

PS Form 3811, Dec. 1980

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☒ Show to whom and date delivered —¢

☐ Show to whom, date, and address of delivery.. —¢

2. ☐ **RESTRICTED DELIVERY** —¢

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:

Petr Corp of Tx
Box 911
Breckenridge 76024

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED

☒ CERTIFIED ☐ COD

☐ EXPRESS MAIL

ARTICLE NUMBER

P 269 086 057

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

P 269 086 054
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO				
Burnett Oil Co., Inc.				
STREET AND NO.				
1214 1st Nat'l Bk Bldg.				
P.O. STATE AND ZIP CODE				
Ft. Worth 76102				
POSTAGE \$				
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	\$		
	OPTIONAL SERVICES	SPECIAL DELIVERY	\$	
		RESTRICTED DELIVERY	\$	
		RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	\$
			SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	\$
			SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	\$			
TOTAL POSTAGE AND FEES \$				
POSTMARK OR DATE				

PS Form 3800, Apr. 1976



PS Form 3811, Dec. 1980

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
☒ Show to whom and date delivered
☐ Show to whom, date, and address of delivery..

2. ☐ **RESTRICTED DELIVERY**
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. **ARTICLE ADDRESSED TO:**
Burnett Oil Co.
1214 1st Nat'l Bank Bldg.
Ft. Worth 76102

4. **TYPE OF SERVICE:**
☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER
P 269 086 054

(Always obtain signature of addressee or agent)
I have received the article described above.
SIGNATURE ☐ Addressee ☐ Authorized agent

5. **DATE OF DELIVERY** **POSTMARK**

6. **ADDRESSEE'S ADDRESS (Only if requested)**

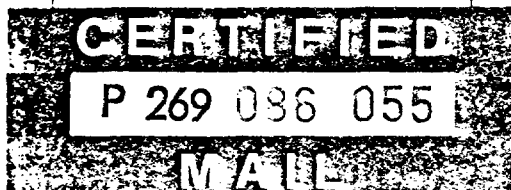
7. **UNABLE TO DELIVER BECAUSE:** 7a. **EMPLOYEE'S INITIALS**

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

P 269 086 055
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO				
Gen. Amer Oil of Tx				
STREET AND NO.				
Box 3306				
P.O. STATE AND ZIP CODE				
Odessa, Tx 79760				
POSTAGE \$				
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	\$		
	OPTIONAL SERVICES	SPECIAL DELIVERY	\$	
		RESTRICTED DELIVERY	\$	
		RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	\$
			SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	\$
			SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	\$			
TOTAL POSTAGE AND FEES \$				
POSTMARK OR DATE				

PS Form 3800, Apr. 1976



PS Form 3811, Dec. 1980

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
☒ Show to whom and date delivered
☐ Show to whom, date, and address of delivery..

2. ☐ **RESTRICTED DELIVERY**
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. **ARTICLE ADDRESSED TO:**
Gen Amer Oil Of Texas
Box 3306
Odessa 79760

4. **TYPE OF SERVICE:**
☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER
P 269 086 055

(Always obtain signature of addressee or agent)
I have received the article described above.
SIGNATURE ☐ Addressee ☐ Authorized agent

5. **DATE OF DELIVERY** **POSTMARK**

6. **ADDRESSEE'S ADDRESS (Only if requested)**

7. **UNABLE TO DELIVER BECAUSE:** 7a. **EMPLOYEE'S INITIALS**

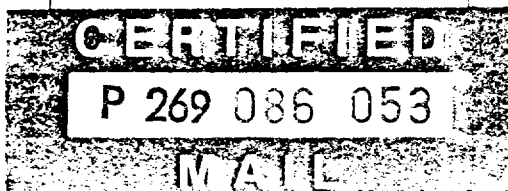
RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

P 269 086 053
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO		Anadarko	
STREET AND NO.		Box 2497	
P.O., STATE AND ZIP CODE		Midland, Tx 79702	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	\$	
	OPTIONAL SERVICES	SPECIAL DELIVERY	\$
		RESTRICTED DELIVERY	\$
		SHOW TO WHOM AND DATE DELIVERED	\$
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	\$
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$
RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	\$	
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

PS Form 3800, Apr. 1976



PS Form 3811, Dec. 1980

SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one). ☒ Show to whom and date delivered ☐ Show to whom, date, and address of delivery..	
2. ☐ RESTRICTED DELIVERY <i>(The restricted delivery fee is charged in addition to the return receipt fee.)</i>	
TOTAL \$	
3. ARTICLE ADDRESSED TO: Anadarko Prod. Co. Box 2497 Midland, Tx 79702	
4. TYPE OF SERVICE: ☐ REGISTERED ☐ INSURED ☐ CERTIFIED ☐ COD ☐ EXPRESS MAIL	ARTICLE NUMBER P 269 086 053
(Always obtain signature of addressee or agent)	
I have received the article described above. SIGNATURE ☐ Addressee ☐ Authorized agent	
5. DATE OF DELIVERY	POSTMARK
6. ADDRESSEE'S ADDRESS (Only if requested)	
7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL