



Capital Oil and Gas Corporation

214 - 983-2081

February 17, 1983

214 - 983-2082

Mr. Joe Ramey Energy and Minerals Department Oil Conservation Commission P. (). Box 2088 Santa Fe, New Mexico 87501

WFX

Re: Commission Order R-4875

Dear Mr. Ramey:

Enclosed is information needed for request of administrative appmoval for a nonstandard location for our SFPRR Nos. 79, 80 and 83 wells. The information enclosed is in compliance with the Operating Rules for the Waterflood Project, Miguel Creek Field, Gallup Pool, in McKinley County, New Mexico, Case No. 5321. As mequested in Paragraph 6 of the Commission Order No. R-4875, we seek approval for a nonstandard location for SFPRR Nos. 79, 80 and 83.

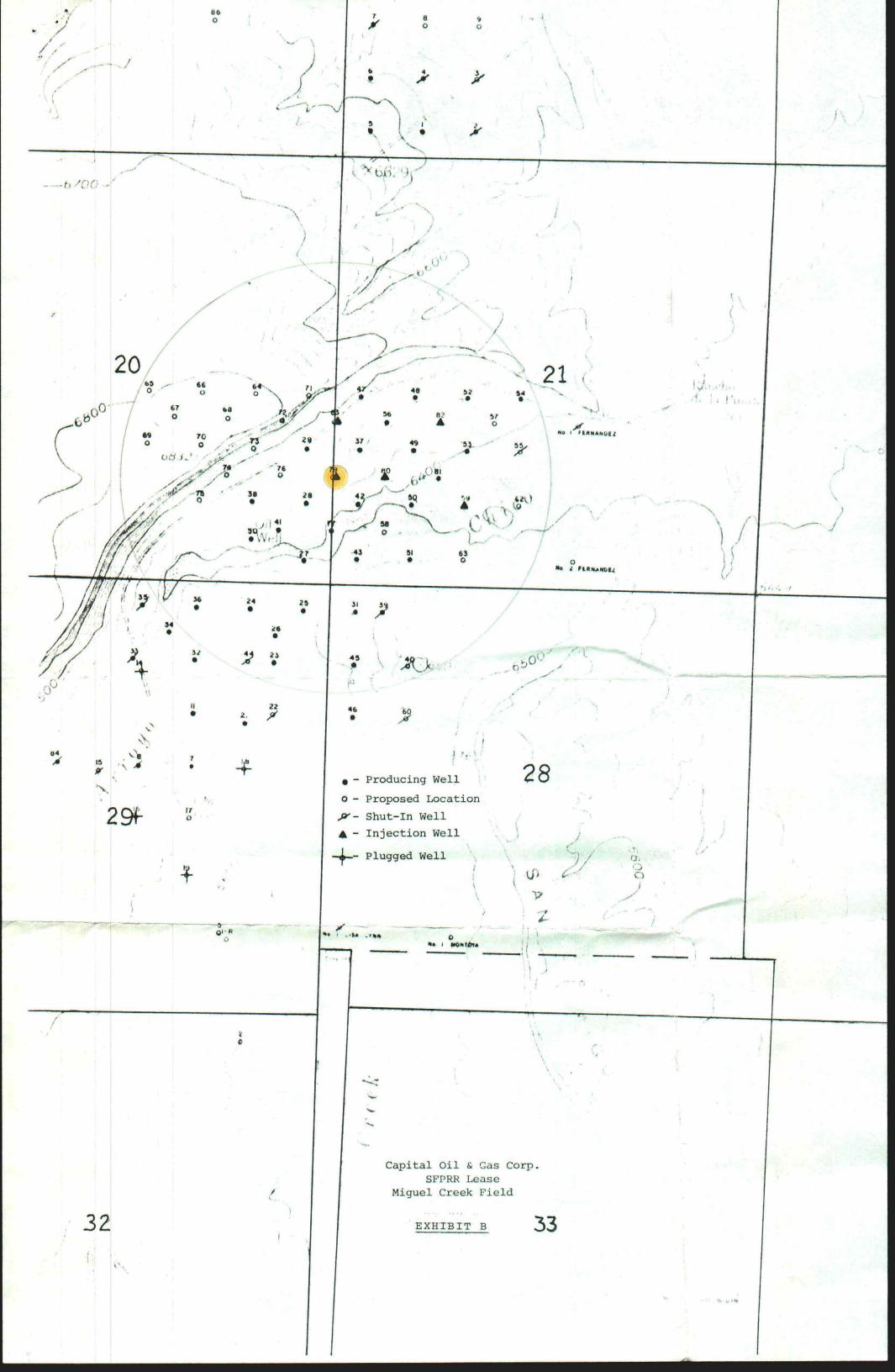
- Α. A plat marked "Exhibit A" for each well is enclosed, showing new location and the particle of acreage dedicated to the well.
- Enclosure for each well marked "Exhibit B" is an aerial map of each location and offset wells. At the present time, there are no offset producers except for Capital Oil and Gas Corporation in the area.
- "Exhibit C" is a downhole schematic of each well. C.
- "Exhibit D" is a Sundry Notice and Report on Well (Form C-103) for each well.
- A nonstandard location is needed for these wells to be in a line drive sequence for a proposed waterflood in this section of the field.
- To our knowledge, there are no water, oil and gas strata zones of the Gallup Hospah pay zone in this area.

This information should be satisfactory with the rules set forth in the Commission Order R-4875. If you need further information, please do not hesitate to contact me.

Yours very truly,

CAPITAL OIL AND GAS CORPORATION

By Dick of Box 2130 Suite 202, Pioneer Building Kilaore, Texas 75662



134	Oil & Gas	-	Santa Fe Pa LEASE	CITC RATIFO	Market G
# 79	1330' FS	L & 10' FWL	Sec 21	16N	6W
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	be any other c	∢sing-tuding t	1447).		•
r Data	-				
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If no,	for what purp	ose was the w	ell originally dril	led?	
Has th	ne well ever be	en perforated	in any other zone(s)? List all suc	h perforated interva
and gi	ive plugging de	stail (sacks o	Frement or bridge	plug(s) used)	
	No other	perforations			
	Processing the State of the Sta				
Give i	the depth to e	nd name of any			gas zones (pools) in
	erea				

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nd gl		NO Other per			

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Sec. 68:101.	1	2-3/8"	_			
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d	9			7-7/8		•
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Oil & Gas Corporation

Memo Gilbert P. Quintana
Petroleum Engineer

To Case File No. 5321

My conversation with Gary Blanks on 4/12/83 at 3:55 p.m. indicated there were no effect operators in the even to the notified.