

HIXON DEVELOPMENT COMPANY

P. O. BOX 2810  
FARMINGTON, NEW MEXICO 87499

September 30, 1983

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Gilbert Quintana

Subject: CBU No. 78  
SE/4 SW/4, Section 6, T25N, R12W  
San Juan County, New Mexico

Dear Mr. Quintana:

Per your telephone request to Al Kuchera on 9/23/83 enclosed is additional information on our request to convert the subject well to water injection.

Very truly yours,

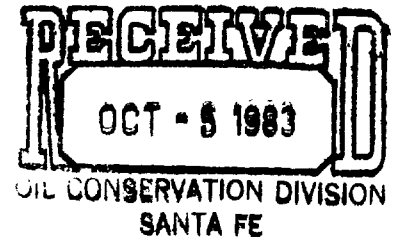
Hixon Development Company

by *Aldrich L. Kuchera*

Aldrich L. Kuchera  
Executive Vice President

ALK:cb

Attachments



WELL NAME CBU No. 78

LOCATION 330' FSL, 2300' FWL SECTION 6 T 25N R 12W

CURRENT STATUS: \_\_\_\_\_

GLE 6238'

RBM \_\_\_\_\_

DF \_\_\_\_\_

### SURFACE CASING

Hole size: 12-1/4"

Casing: 8-5/8" 24# K-55 8rd

Casing set @ 215.79' w/ 200 sx

### FORMATION TOPS

Fruitland \_\_\_\_\_

Pictured Cliffs 1199'

Lewis 1348'

Cliffhouse 1521'

Menefee 2603'

Point Lookout 3651'

Mancos 3833'

Upper Gallup 4741'

Lower Gallup 4829'

CEMENT TOP \_\_\_\_\_

PERFORATIONS 4840'-56'

PBD 5067'

### PRODUCTION CASING

Hole size: 7-7/8"

Casing: 4-1/2" 10.5# K-55

Casing set @ 5110' w/ 525 sx

TD 5115'

### WELL HISTORY

Spud date: 4/12/82

Original owner: Hixon Development Company

IP 5/82 BOPD 14 BWPD 96

GOR \_\_\_\_\_

Completion treatment: 54,967 gal 2% slick water & 50,000# 20-40 sand

### CURRENT DATA

Pumping Unit \_\_\_\_\_

Tubing 2-3/8" plastic coated @ 4713'

Pump size \_\_\_\_\_

Rod string \_\_\_\_\_

Remarks \_\_\_\_\_

# AFFIDAVIT OF PUBLICATION

Copy of Publication

No. 13749

STATE OF NEW MEXICO,  
County of San Juan:

MARGARET BILLINGSLEY

being duly

sworn, says: That he is the SEC. TO THE PUBLISHER of

THE FARMINGTON DAILY TIMES, a daily newspaper of general circulation  
published in English at Farmington, said county and state, and that the

hereto attached LEGAL NOTICE

was published in a regular and entire issue of the said FARMINGTON DAILY  
TIMES, a daily newspaper duly qualified for the purpose within the  
meaning of Chapter 167 of the 1937 Session Laws of the State of New  
Mexico for ONE /////// consecutive (days) (weeks) on the same day as  
follows:

First Publication Thursday, September 22, 1983

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

and that payment therefor in the amount of \$ 5.36  
has been made.

Margaret Billingsley

Subscribed and sworn to before me this 22nd day  
of September, 19 83.

Virginia J. [Signature]  
NOTARY PUBLIC, SAN JUAN COUNTY, NEW MEXICO

My Commission expires: 5-2-87

## NOTICE

Hixon Development Company, P.O.  
Box 2810, Farmington, New Mexico  
87499, (505) 325-6984 whose agent is  
Alorich L. Kuchera hereby notifies in-  
terested parties that the CBU Well No.  
78 located in the SE/4 SW/4, Section 6,  
T25N, R12W is to be converted to a  
water injection well. Maximum rate will  
be 1200 BWPD at less than 965 psi.  
Any request for information or objec-  
tions should be filed with the Oil Con-  
servation Division, P.O. Box 2088, San-  
ta Fe, New Mexico 87501, within 15  
days.

Legal No. 13749 published in the  
Farmington Daily Times, Farmington,  
New Mexico, on Thursday, September  
22, 1983

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

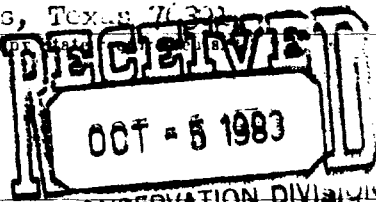
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Project No. 41-11424  
5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLIGEE OR TITLE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Central Dist 1	
2. NAME OF OPERATOR Veldon S. Guest & I. J. Wolfson		8. FARM OR LEASE NAME Federal (119)	
3. ADDRESS OF OPERATOR 1011 Hamilton Bldg., Wichita Falls, Texas 76791		9. WELL NO. G-37	
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface 1930' BSL 660' TEL		10. FIELD AND POOL, OR WILDCAT Dist 1 (Lower G. 119)	
14. PERMIT NO.		15. ELEVATIONS (Show whether GR or CR) 6186 GR	
		OIL CONSERVATION DIVISION SANTA FE	
		12. COUNTY OR PARISH Giles Co.	
		13. STATE W.V.	



18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

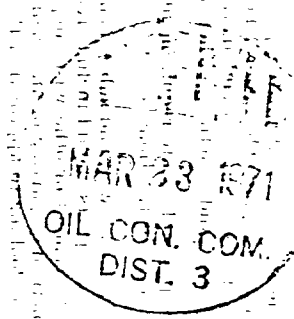
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugs set at below:  
20 sx 4700-4740  
40 sx 1480-1580 (in and out of stub)  
60 sx 1110-1200  
40 sx 175-275  
2 sx in top of surface

Well plugged because of excessive water.  
Cement plugs pumped in by casing puller. 1930' b/c casing was cut electrically and pulled.  
Location ready for inspection 2-25-71.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Partner DATE 2-23-71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form Approved  
Budget Bureau No. 42-01424  
U. S. DEPARTMENT OF THE INTERIOR

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Central-Bisti
2. NAME OF OPERATOR Weldon S. Guest & I. J. Wolfson	8. FARM OR LEASE NAME Federal (R)
3. ADDRESS OF OPERATOR 1011 Hamilton Bldg., Wichita Falls, Texas 76301	9. WELL NO. GAL-72
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (10' FWL 1980' FWL	10. FIELD AND POOL, OR WILDCAT Bisti (Lower Galiup)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 T. 25N R. 12W	12. COUNTY OR PARISH San Juan
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6241 GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugs set at below:

20 sx 4839-4739

40 sx 1925-2025 ( in and out of stub)

60 sx 1150-1300

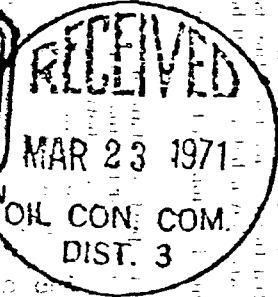
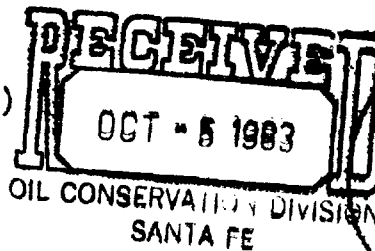
10 sx 200-300

2 sx in top of surface

Well plugged due to low oil production.

Cement plugs pumped in by casing puller. 1,75' 5" casing was electrically and pulled.

Location ready for inspection 2-18-71.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Partner

DATE

2-18-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: