Received Nov. 9, 1984

Geo-Engineering

Box 1417/200 Court St., Socorro, N.M. 87801 • (505) 835-0377

JAMES W. LAW
Petroleum Engineer
Box 2966, Santa Fe, N.M. 87504
Ph. 982-0472

JAMES R. WOODS
Geological Engineer

October 29, 1984

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Gilbert Quintana

Re: Chaco Wash Waterflood Expansion
McKinley County, New Mexico

Dear Gilbert:

Enclosed please find Geo Engineering, Inc's. application for expansion of the Chaco Wash-Meseverde Waterflood. Geo Engineering has completed the necessary workovers to isolate our upper pay zone from the lower pay zone and is presently injecting KCL water into the field. Presently we are experiencing difficulty with silt problems in our injection wells and can not obtain the desired volumns of injected water. The ~~Four~~ 5/4 new injection wells we propose to drill should enable Geo Engineering, Inc., to achieve to 1000 BPD needed to make this a viable economic project.

If any further information is needed for this application, please contact me at this office.

Sincerely,

JIM LAW
Petroleum Engineer

Encl: OCD
Aztec

Part V : Map enclosures, location map of injection well with 1/2 mile radius, map of wells located within two miles of project, and map of lease ownership for two mile radius surrounding project.

Part VI : Previously submitted (WFX-525).

Part VIII :
(1) Average and maximum daily water injection rate will be 1,000 BPD.
(2) Open system.
(3) Maximum injection pressure 65 psi, average injection pressure 60 psi.
(4) Water source is Hospah Gallup Sand at 2500' to 2900'. Source well is located in Unit P, Sec. 20, T20N, R9W. Water analysis is attached. Water will be compatible with the receiving formation after the addition of KCL.

Part VII : Previously submitted.

Part IX : Proposed stimulation - None.

Parts X & XI: Previously submitted.

Part XII: Not applicable.

Part XIII: Surface Owners

State of New Mexico
N.M. State Land Office
P. O. Box 1148
Santa Fe, New Mexico 87504
Attn: Ray Graham

Eastern Navajo Land Commission
P. O. Box 948
Crownpoint, New Mexico 87313
Attn: Jerry Elwood

BLM
Federal Bldg. U.S. Post Office
Santa Fe, New Mexico 87501
Attn: Oil and Gas Section

Lease Hold Operators

Mr. Phillip McKee
P. O. Box 45
McIntosh, New MExico 87032

Affidavit of Publication

STATE OF NEW MEXICO,
) ss
COUNTY OF McKINLEY

Ruby Walter being duly sworn upon oath, deposes and says:

As Legal Clerk of the Gallup Independent, a newspaper published in and having a general circulation in McKinley County, New Mexico, and in the City of Gallup, therein: that this affiant makes this affidavit based upon personal knowledge of the facts herein sworn to. That the publication, a copy of which is hereto attached was published in said newspaper during the period and time of publication and said notice was published in the newspaper proper, and not in a supplement thereof,

for two times, the first publication being on the 14 day of July, 19 84 the second publication being on the 16 day of July, 19 84 the third publication on the _____ day of _____, 19 _____.

and the last publication being on the _____ day of _____, 19 _____.

That such newspaper, in which such notice or advertisement was published, is now and has been at all times material hereto, duly qualified for such purpose, and to publish legal notices and advertisements within the meaning of Chapter 12, of the statutes of the State of New Mexico, 1941 compilation.

Ruby Walter
Affiant.

Sworn and subscribed to before me this 17 day of July, A.D., 19 84

Margaret M. Pabodie
Notary Public.

My commission expires
8-27-85

LEGAL NOTICE

Geo Engineering Inc
P.O. Box 2966
Santa Fe, New Mexico 87504-2966
Contact Party J.W. Law, Telephone (505) 983-0472

This company intends to expand its waterflood operation in section 21, 22, 27, & 28, Township 20 north, Range 9 west, McKinley County, New Mexico. Water injection will be into six additional wells completed in the Mewefee formation at approximately 300 300 feet deep. Average injection rate per well is estimated to be 50 bbls. per day, Maximum Surface injection pressure will be 60 psi. Interested Parties must file objections or requests for hearing with the oil conservation division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

legal #10830 Published in the Gallup Independent Saturday July 14, 16, 1984

Geo-Engineering

Box 1417/200 Court St., Socorro, N.M. 87801 • (505) 835-0377

JAMES W. LAW
Petroleum Engineer
Box 2966, Santa Fe, N.M. 87504
Ph. 982-0472

JAMES R. WOODS
Geological Engineer

P 456 337 833
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to BLM BLM	
Street and No. FED. BLDG US PO	
P.O., State and ZIP Code SANTA FE, NM 87501	
Postage	$ 54
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 1.89
Postmark or Date	NOV 9 1984

PS Form 3800, Feb. 1982

P 456 337 831
RECEIPT FOR CERTIFIED MAIL
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Sent to NAVAJO TRIBE	
Street and No. PO BOX 948	
P.O., State and ZIP Code CROWNPOINT, NM 87313	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 1.89
Postmark or Date	NOV 9 1984

PS Form 3800, Feb. 1982

P 456 337 830
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to PHILLIP MCKEE MCKEE	
Street and No. PO BOX 45	
P.O., State and ZIP Code MCINTOSH, NM 87032	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 1.89
Postmark or Date	NOV 9 1984

PS Form 3800, Feb. 1982

P 456 337 832
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to STATE LAND OFFICE	
Street and No. PO BOX 1148	
P.O., State and ZIP Code SANTA FE, NM 87504	
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 1.89
Postmark or Date	NOV 9 1984

PS Form 3800, Feb. 1982

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: Geo Engineering, Inc

Address: P.O. Box 2966, Santa Fe, N.M. 87504-2966

Contact party: Jim Law Phone: 982-0472

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R-6538, WFX 525.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: _____ Title _____

Signature: _____ Date: _____

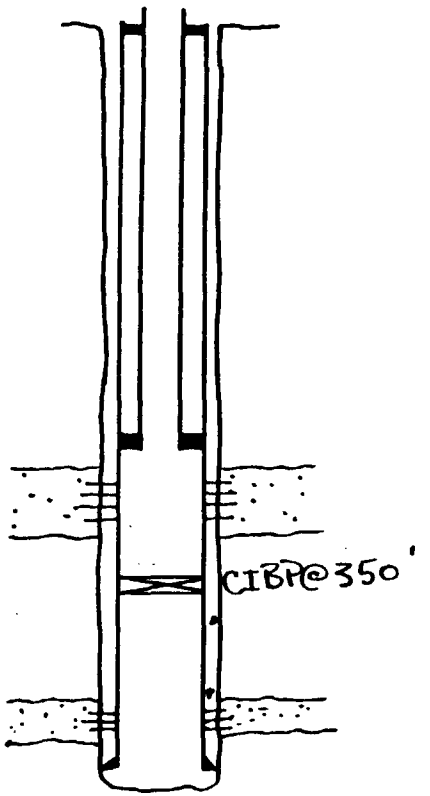
* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. Recieved O.C.D. Santa Fe Feb. 29, 1984 For Flood expansion, WFX Order No. 525, March 29, 1984.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office

INJECTION WELL DATA SHEET SIDE 1

OPERATOR	LEASE			
GeoEngineering, Inc	State 2779			
WELL NO.	**FOOTAGE LOCATION**	**SECTION**	**TOWNSHIP**	**RANGE**
26	620FNL, 1965FEL	28	20North	9West

Schematic



Tabular Data

Surface Casing

Size None " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Intermediate Casing

Size None " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4 1/2 " Cemented with 40 cubic feet sx.

TOC Surface feet determined by Returns

Hole size 6 1/4

Total depth 535

Injection interval

294 feet to 301 feet

(perforated or open-hole, indicate which)

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8" lined with Plastic (material) set in a

Baker-Loc Set (brand and model) packer at 280 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Menefee

2. Name of Field or Pool (if applicable) Chaco Wash - M.V.

3. Is this a new well drilled for injection? ☐ Yes ☒ No

   If no, for what purpose was the well originally drilled? Oil Well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Perfs 520-526'

   CIBP @ 350 Feet to segregate oil zones

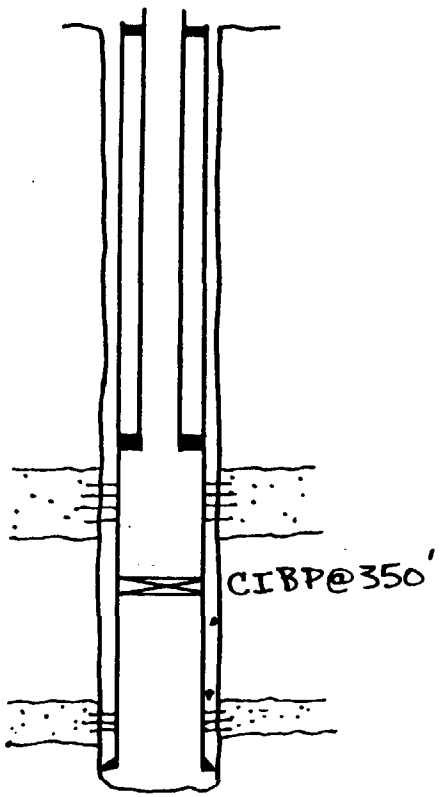
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. 520' Menefee

INJECTION WELL DATA SHEET SIDE 1

Geo Engineering, Inc — OPERATOR
State 2779 — LEASE

27	940 FNL, 1965 FEL	28	20 North	9 West
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size None " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Intermediate Casing

Size None " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size _____ " Cemented with 40 cubic feet

TOC Surface feet determined by Returns

Hole size 6 1/4

Total depth 535

Injection interval

284 feet to 290 feet
(perforated or open-hole, indicate which)

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8" lined with Plastic (material) set in a

Baker-Loc Set (brand and model) packer at 275 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Menefee

2. Name of Field or Pool (if applicable) Chaco Wash - M.V.

3. Is this a new well drilled for injection? [ ] Yes [X] No

   If no, for what purpose was the well originally drilled? Oil Well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Perfs 520-528, CIBP @ 350' to segregate oil zones.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. 520' Menefee

INJECTION WELL DATA SHEET

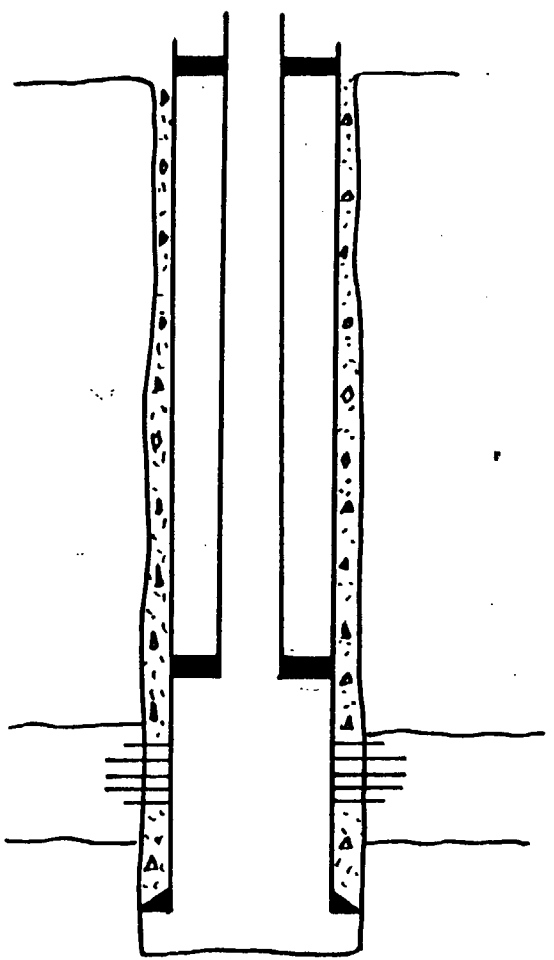
SIDE 1

GeoEngineering, Inc
OPERATOR

State LG 1779
LEASE

40	165 FNL, 1965 FEL	28	20N	9W
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size NONE " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Intermediate Casing

Size NONE " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4½ " Cemented with 80 sx.

TOC Surface feet determined by Returns

Hole size 6¼

Total depth 330'

Injection interval

290 feet to 310 feet
(perforated or open-hole, indicate which)

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8" lined with Plastic (material) set in a

Baker-Lok Set (brand and model) packer at 285' feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Menefee

2. Name of Field or Pool (if applicable) Chaco Wash-Mesaverde

3. Is this a new well drilled for injection? [X] Yes [ ] No

   If no, for what purpose was the well originally drilled? _____

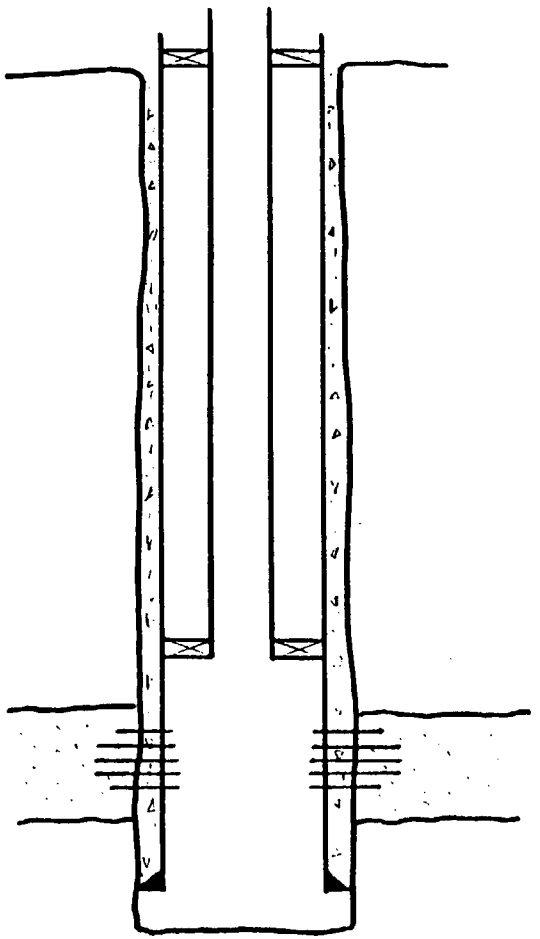
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. 500' Menefee

INJECTION WELL DATA SHEET

OPERATOR	LEASE			
Geo Engineering, Inc.	Santa Fe Pacific			
WELL NO.	**FOOTAGE LOCATION**	**SECTION**	**TOWNSHIP**	**RANGE**
41	400FSL, 165FWL	22	20 North	9 West

Schematic



Tabular Data

Surface Casing

Size NONE " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Intermediate Casing

Size NONE " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4 1/2 " Cemented with 90 sx.

TOC Surface feet determined by Returns

Hole size 6 1/2 "

Total depth 350

Injection interval

325 feet to 340 feet

(perforated or open-hole, indicate which)

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8 lined with Plastic (material) set in a

Baker - Lock Set (brand and model) packer at 315 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Menefee

2. Name of Field or Pool (if applicable) Chaco Wash - Mesaverde

3. Is this a new well drilled for injection? ☒ Yes ☐ No

   If no, for what purpose was the well originally drilled? _____

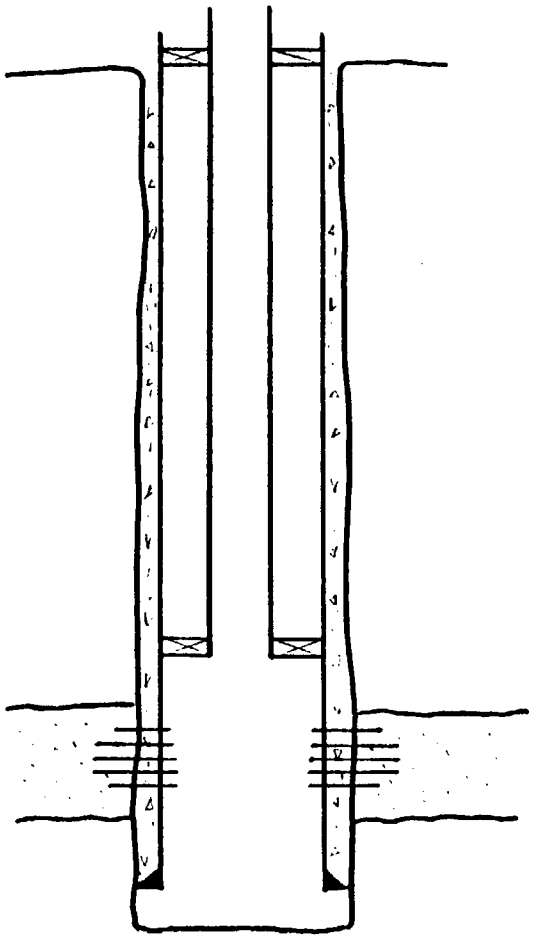
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. 500, Menefee

INJECTION WELL DATA SHEET SIDE 1

Geo Engineering	Santa Fe Pacific			
OPERATOR	LEASE			
42	75 FSL, 165 FWL	22	20 North	9 West
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size NONE " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Intermediate Casing

Size NONE " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4 1/2 " Cemented with 90 sx.

TOC Surface feet determined by Returns

Hole size 6 1/2

Total depth 350

Injection interval

325 feet to 340 feet

(perforated or open-hole, indicate which)

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8 lined with Plastic (material) set in a

Baker - Lock Set (brand and model) packer at 315 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Menefee

2. Name of Field or Pool (if applicable) Chaco Wash - Mesaverde

3. Is this a new well drilled for injection? [X] Yes [ ] No

   If no, for what purpose was the well originally drilled? _____

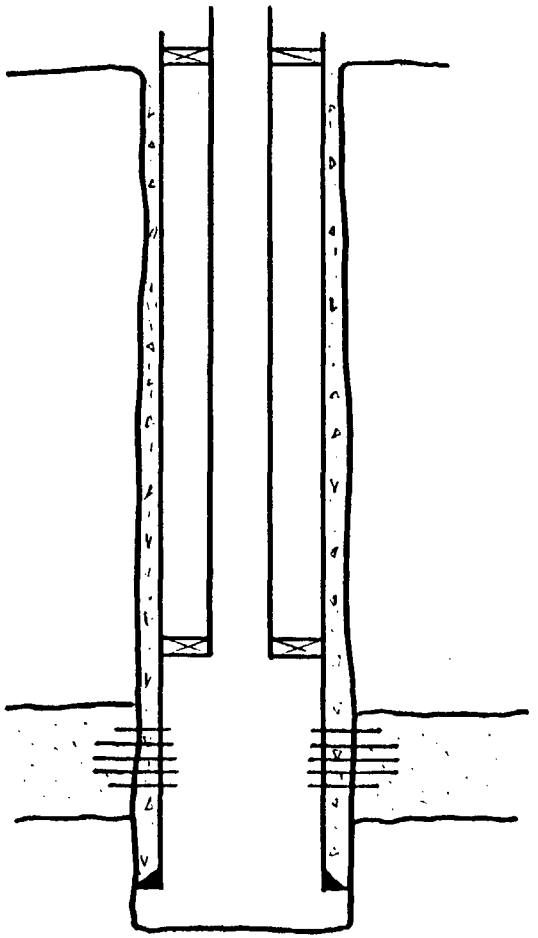
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. 500', Menefee

INJECTION WELL DATA SHEET SIDE 1

Geo Engineering	Santa Fe Pacific			
OPERATOR	LEASE			
43	300FNL, 165FWL	27	20North	9 west
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size NONE " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Intermediate Casing

Size NONE " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4½ " Cemented with 90 sx.

TOC surface feet determined by Returns

Hole size 6½ "

Total depth 350'

Injection interval

320 feet to 335 feet

(perforated or open-hole, indicate which)

Tubing size 2 3/8" lined with Plastic (material) set in a

Baker - Lock set (brand and model) packer at 310 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Menefee

2. Name of Field or Pool (if applicable) Chaco Wash - Meseverde

3. Is this a new well drilled for injection? [X] Yes [ ] No

   If no, for what purpose was the well originally drilled? _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. 500', Menefee

CHACO WASH WATER SUPPLY

Alkalinity as HCO_3	347
Chlorides as Cl	233
Sulfates as SO_4	675
Hardness as $CcCO_3$	36
Calcium as Ca	10
Magnesium as Mg	3
Iron as Fe	0.34
H PH	8.2
Specific Gravity	1.001
Total Dissolved Solids	1440

With the exception of pH and specific gravity, all results are expressed at mg/L.

Hydrogen Sulfide: Not detectable (<0.5 mg/L)

TABULAR SUMMARY OF WELLS LOCATED WITHIN A HALF MILE RADIUS
OF INJECTION WELLS

Identification Number	Well Name	Location	Completion Date	Total Depth	Casing String & Setting Depth	Well Type	Status
103	#3 Santa Fe	SW-SE-SE 21-20N-9W	6-25-44	354	8 @ 315 12 @ 60	Oil	T/A
104	#1 Santa Fe	SW-SW-W 21-20N-9W	11- 7-35	540	2 @ 315 5-1/2 @ 900	"	T/A
105	#4 Santa Fe	E-SE-SE 21-20N-9W (660N/S 330W/E)	11- 6-61	330	4 @ 320W/10	"	P&A 4-7-67
106	#8 Santa Fe	SE-SE 21-20N-9W (495N/S 660W/E)	1-11-62	325	6-5/8 @ 320W/10 4 @ 315W/10	"	P&A 1966
107	#1 Santa Fe	SE-SE 21-20N-9W (165FSL 965FEL)	4- 3-75	502 PB:316	4-1/2 @ 306W/25 2-3/8 @ 307	"	T/A
108	#18 Santa Fe Pacific	SW-SE-SW 21-20N-9W (175FSL 1365FEL)	10-19-75	1,583	Not Reported	"	P&A 10-22-75
109	#3 Santa Fe Pacific RR	SW-SE-SW 21-20N-9W (165FSL 1815 FWL)	10- 1-69	539	None	"	P&A 5-22-71
110	#4 Santa Fe RR or SFP #104	SE-SE-SE 21-20N-9W (165FSL 565 FEL)	10- 1-68	340	5-1/2 @ 308W/25 2-3/8 @ 330	"	T/B
111	#5 Santa Fe RR	NE-SE-SE 21-20N-9W (990N/S 330W/E)	10-31-61	360	5-1/2 @ 360W/10	"	P&A 4-7-67
112	#1 Santa Fe RR	SE-SE-SW 21-20N-9W (330FSL 2310FWL)	10- 9-69	565	None	"	P&A 5-17-71
113	#2 Santa Fe RR or SFP #102	SE-SE-SE 21-20N-9W (565FSL 165FEL)	10- 1-69	340	5-1/2 @ 310W/25	"	T/A
114	#2 Santa Fe RR	SE-SW 21-20N-9W (165FNL 2145FWL)	6- 5-69	563	None	"	P&A 4-3-72
115	#3 Santa Fe RR or SFP #103	SE-SE-SE 21-20N-9W (165N/S 165W/E)	11- 8-68	340	5-1/2 @ 323W/15 2 @ 330	"	T/A

TABULAR SUMMARY OF WELLS LOCATED WITHIN A HALF MILE RADIUS OF INJECTION WELLS

Identification Number	Well Name	Location	Completion Date	Total Depth	Casing String & Setting Depth	Well Type	Status
116	#10 Santa Fe RR	SW-SE-NE 21-20N-9W (2310S/N 990W/E	8-16-62	350	5-1/2 @ 310W/10	Oil	P&A 4-7-67
117	#1-1 Santa Fe RR	SE-SE 21-20N-9W (360FSL 360FEL)	7-19-68	340	5-1/2 @ 316W/25 2 @ 322	"	T/A
118	#17 Scannion	SE-SE 21-20N-9W (990N/S 660W/E)	3-31-68	350(a)		"	P&A 3-31-66
119	SFP #1	SE-SE-SE 21-20N-9W (565S 565E)	10-26-68	340	5-1/2 @ 326W/20 2-3/8 @ 330	"	T/A
120	SFP #1	SW-SE-SE 21-20N-9W (990E 330S)	5-25-60	450		"	P&A 4-7-67
121	SFP #3	SE-SE-SE 21-20N-9W (330E 330S)	9- 1-61	320	5-1/2 @ 295W/10 4 @ 314W/10	"	P&A 4-17-67
122	SFP #7	S-SE-SE 21-20N-9W (165S 660E)	1-16-62	333	4-1/2 @ 318W/10 2 @ 312	"	P&A 4-7-67
123	SFP #101	SE-SE-SE 21-20N-9W (565S 565E)	10-26-68	340	5-1/2 @ 326W/20 2-3/8 @ 330	"	T/A
124	SFP #113	SE-SE-SE 21-20N-9W (165S 965E)	4- 1-75	500(316)	4-1/2 @ 306W/10 2-3/8 @ 306	"	T/A
125	SFPRR #2	SW-NW-SW 21-20N-9W (1650S 330W)	11- 1-60	405		"	P&A 4-7-67
126	#1 Santa Fe	SW-SW-SW 22-20N-9W	7-17-36	550	8-1/4 @ 65	"	T/A
127	#6 Santa Fe or SFP #106	SW-SW 22-20N-9W (160N/S 165E/W)	11-18-68	349	4-1/2 @ 338W/25 2 @ 335	" "	T/A T/A
128	#9 Santa FE	SW-SW-SW 22-20N-9W (165N/S 165E/W)	7-20-62	343	5-1/2 @ 308W/10 2 @ 330	"	P&A 4-7-67
129	#12 Santa Fe	SW-SW-SW 22-20N-9W (495N/S 165E/W)	3-15-63	360	4 @ 326W/10	"	P&A 4-7-67
130	#14 Scanlon	SW-SW-SW 22-20N-9W (165N/S 495E/W)	7-29-63	342	2-7/8 @ 342W/10	"	P&A 9-24-66

TABULAR SUMMARY OF WELLS LOCATED WITHIN A HALF MILE RADIUS OF INJECTION WELLS

Identification Number	Well Name	Location	Completion Date	Total Depth	Casing String & Setting Depth	Well Type	Status
131	#18 Scanlon	NW-SW-SW 22-20N-9W (825N/S 165E/W)	7-28-63	360	2-7/8 @ 360W/10	Oil	P&A 9-23-66
132	#1-SFP Mesa	SE-NE-NW 22-20N-9W (895FSL 2505FEL)	5-19-75	532	4-1/2 @ 810W/25	Oil	P&A 9-15-75
133	#2 Santa Fe Pacific or SFP #104	NW-SE-SW 22-20N-9W (990FSL 1980FWL)	4- 3-75	485	4-1/2 @ 495W/25 2-3/8 @ 463	Oil	T/A
134	#4 Santa Fe Pacific or SFP #116	NW-SE-SW 22-20N-9W (990FSL 1650 FWL)	4-25-75	480		Oil	T/A
135	SFP #6	SE-NW-SW 22-20N-9W (1650S 990W)		260		Oil	P&A 4-7-67
136	SFP #117	SW-SE-SW 22-20N-9W (330S 1650W)	9-30-75	458	4-1/2 @ 448W/12	Oil	T/A
137	#5 Santa Fe Pacific RR	NW-NW-NW 27-20N-9W (160FNL 170FWL)	12- 3-68	352	2-3/8 @ 352W/8	Oil	P&A 9-28-73
138	#7 Santa Fe Pacific RR	NW-NW-NW 27-20N-9W (495FNL 495FWL)	10- 1-69	370	2-3/8 @ 375W/8	Oil	P&A 9-28-73
139	#9 Santa Fe Pacific RR	NW-SE-NW 27-20N-9W (1815FNL 1650FWL)	12- 1-68	520		Oil	P&A 6-10-73
140	#1 OH Well	NE-NE-NW 27-20N-9W (165S/N 2145E/W)	11-20-67	523	2-3/8 @ 505W/15	Oil	P&A 11-7-74
141	#2 OH Well	NE-NW 27-20N-9W (495S/N 2145E/W)	11-20-67	520	2-3/8 @ 500W/15	Oil	P&A 11-7-74
142	#3 OH Well	NE-NW 27-20N-9W (495S/N 2475E/W)	11-20-67	520	2-3/8 @ 500W/15	Oil	P&A 11-7-74
143	SFP #12	SW-SE-NW 27-20N-9W (2310N 1650W)		620		Oil	P&A 12-19-72
144	#11 Santa Fe Pacific RR	NW-NW-NW 27-20N-9W (165S/N 165E/W)	8-17-62	343	5-1/2 @ 350W/10	Oil	P&A 1966
145	#13 Santa Fe Pacific RR	NW-NW 27-20N-9W (165S/N 495E/W)	9-10-62	375	5-1/2 @ 317W/10	Oil	P&A 4-7-67
146	#54 Jaco State	NW-NW 27-20N-9W (660FNL 660FWL)	4-18-72	3,910	7 @ 90W/10	Oil	P&A 8-15-72

TABULAR SUMMARY OF WELLS LOCATED WITHIN A HALF MILE RADIUS OF INJECTION WELLS

Identification Number	Well Name	Location	Completion Date	Total Depth	Casing String & Setting Depth	Well Type	Status
147	#8 Santa Fe RR	NE-NW 27-20N-9W (330S/N 1650E/W)	11- 1-68	520	None	Oil	P&A 6-10-71
148	#17 Santa Fe Pacific	SW-SW 27-20N-9W (495N/S 165E/W)	3-15-63	340	4-1/2 @ 326W/10	"	P&A 9-28-73
149	#6 State	NW-NE-NE 28-20N-9W (330FNL 990FEL)	12-22-77	565 PB:503	3-1/2 @ 503W/30	"	T/A
150	#2 State B	SE-NW-NE 28-20N-9W (990FNL 1650FEL)	5-15-76	520	4-1/2 @ 496W/25	"	T/A
151	#2 State of New Mexico	NE-NE-NE 28-20N-9W (165S/N 165W/E)	9-22-62	350	5-1/2 @ 324W/10	"	P&A 4-7-67
152	#3 State	SW-NW-NE 28-20N-9W (990FNL 2310FEL)	12-25-76	773 PB:450	4-1/2 @ 320W/10 2-3/8 @ 300	"	T/A
153	#4 State	NE-SW-NE 28-20N-9W (1650FNL 1650FEL)	5-19-76	598	None	"	P&A 5-19-76
154	#5 State	NE-NE-NE 28-20N-9W (660FNL 660FEL)	3-21-76	563	None	"	P&A 12-1-77
155	#2 Santa Fe	NW-SE-NE 28-20N-9W	10-22-36	340		"	T/A
156	#3 Santa Fe	NE-SW-NE 28-20N-9W	8- 9-44	354		"	T/A
157	#1 State	SW-NE-NE 28-20N-9W (970FNL 970FEL)	4-10-76	520	4-1/2 @ 490W/20 2-3/8 @ 495	"	T/A
158	#1 State	NW-NW-NW 28-20N-9W (495S/N 495E/W)	10-19-62	1,208	4-1/2 @ 330W/3	"	P&A 1966
159	#1 Ray	NE-NE-NW 28-20N-9W (330S/N 2310E/W)	11-24-59	900 PB:533	5-1/2 # 542W/80	"	P&A 4-7-67
160	#6 Ray	NE-NW 28-20N-9W (303S/N 2240E/W)	10-12-68	505		"	P&A 10-12-66
161	#1 Santa Fe	NW-SE-NW 28-20N-9W	7-19-37	453		"	T/A
162	#11 OH Well	NE-NE-NE 28-20N-9W (495FNL 495FEL)	10- 6-68	355	None		P&A 10-26-74
163	#12 OH Well	NE-NE-NE 28-20N-9W (165FNL 495FEL)	7-20-73	370 PB:363	4-1/2 @ 370W/25 2 @ 363	"	P&A 10-26-74
164	#13 OH Well	NE-NE-NE 28-20N-9W (330FNL 330FEL)	8-10-73	360 PB:357	4-1/2 @ 360W/25 2 @ 357	"	P&A 10-26-74
165	#39 OH Well	NE-NE-NW 28-20N-9 (350FNL 2310FWL)	1-15-72	556 PB:538	4-1/2 @ 500W/35	"	P&A 10-26-74
166	#6 OH Well	SE-NE-NW 28-20N-9W (825FNL 2145FWL)	10-13-67	545	None Reported	"	P&A 4-3-73

TABULAR SUMMARY OF WELLS LOCATED WITHIN A HALF MILE RADIUS OF INJECTION WELLS

Identification Number	Well Name	Location	Completion Date	Total Depth	Casing & Setting String	Well Type	Status
167	#7 OH Well	NW-NE-NW 28-20N-9W (495FNL 1815 FWL)	10-21-67	540	None Reported	Oil	P&A 4-3-72
168	#9 OH Well	NE-NE-NE 28-20N-9W (165FNL 165FEL)	10- 3-68	358	None	"	T/A
169	#10 OH Well	NE-NE-NE 28-20N-9W (495FNL 165FEL)	10- 5-68	365	4-1/2 @ 330W/20	"	10-26-74
170	#5 OH Well	NW-NW-NE 28-20N-9W (330N 2310W)	10- 7-67	525	2-3/8 @ 505W/50	"	P&A 10-26-74
171	#8 OH Well	N-NE-NW 28-20N-9W (330N 1980W)	3- 2-68	515	2-3/8 @ 492W/50	"	T/A
172	Jaco State #104	NE-SW-NE 28-20N-9W (1815/N 1485/E)		491		"	10-30-74
173	New Mexico #1	NW-NW-NE 28-20N-9W (165/N 2475/E)	9-1564	550		"	P&A 1966
174	#18 Birdseye	165FSL 1365FEL 28-20N-9W		1,583		"	P&A 10-75
175	#5 Scan.Shep.	330FEL 990FSL 28-20N-9W		360		"	P&A 4-67
176	#3 Scan.Shep.	330FEL 330FSL 28-20N-9W		316	4-1/2 @ 314	"	P&A 4-67
177	#1 Scan.Shep.	990FEL 330FSL 28-20N-9W		545		"	P&A 4-67
178	#2 Scan.Shep	1650FSL 330FWL 28-20N-9W				"	P&A 4-67
179	#3 BS&H	165FSL 1815FWL 28-20N-9W		540		"	P&A 4-72
180	#2 BS&H	165FSL 2145FWL 28-20N-9W		550		"	P&A 4-72
181	#10 Scan.Shep.	2310FNL 990FEL 28-20N-9W		350		"	P&A 4-67
182	#8 Scan. Shep	465FSL 660FEL 28-20N-9W		325	4-1/2 @ 315	"	P&A 4-67

TABULAR SUMMARY OF WELLS LOCATED WITHIN A HALF MILE RADIUS
OF INJECTION WELLS

Identification Number	Well Name	Location	Completion Date	Total Depth	Casing String & Setting Depth	Well Type	Status
183	#7 Scan.Shep	165FSL 660FEL 28-20N-9W		333	4-1/2/2@ 318/312	Oil	P&A 4-67
184	#4 Scan.Shep	330FEL 660FSL 28-20N-9W		330	4 @ 323	"	P&A 4-67
185	#1 BS&H	330FSL 2310FWL 28-20N-9W		500		"	P&A 4-72
186	#1 CPGS	165FSL 965FEL 28-20N-9W		500	4-1/2 @ 306	"	P&A 4-75
187	#110 Birdseye	360FSL 360FEL 28-20N-9W				"	T/A
188	#17 Osborn	990FSL 660FWL 28-20N-9W				"	P&A 3-66
189	#3 Birdseye	165FSL 165FEL 28-20N-9W		340		"	T/A
190	#1 Birdseye	565FSL 565FEL 28-20N-9W		340		"	T/A
191	#102 CPGS	28-20N-9W		340		"	T/A
192	#9 Scan.Shep.	165FWL 165FSL 28-20N-9W	10-68	360		"	P&A 4-67
193	#14 Osb.& Weir	445FWL 165FSL 28-20N-9W	7-63			"	P&A 9-66
194	#18 Osb.& Weir	825FSL 1650FWL 28-20N-9W	7-63	360	2" @ 325	"	P&A 9-66
195	#6 Birdseye	160FSL 165FWL 28-20N-9W	11-68	349	4-1/2 @ 338	"	T/A
196	#6 Scan.Shep	1650FSL 990FWL 28-20N-9W				"	P&A 4-67
197	#12 Scan.Shep	165FWL 495FSL 28-20N-9W		360		"	P&A 4-67

TABULAR SUMMARY OF WELLS LOCATED WITHIN A HALF MILE RADIUS
OF INJECTION WELLS

Identification Number	Well Name	Location	Completion Date	Total Depth	Casing string & Setting Depth	Well Type	Status
198	#1 CPGS	895FSL 2505FEL 28-20N-9W		532	4-1/2 @ 507	Oil	T/A
199	#2 CPGS	990FSL 1980FWL 28-20N-9W	4-75	484	4-1/2 @ 495	"	T/A
200	#13 Scan.Shep	165FNL 495FWL 28-20N-9W		370		"	P&A 4-67
201	#11 Scan.Shep	165FNL 165FWL 28-20N-9W		348		"	P&A 4-67
202	#11 Birdseye	495FNL 165FWL 28-20N-9W				"	P&A 10-73
203	#5 Birdseye	160FNL 170FWL 28-20N-9W		352		"	P&A 10-73
204	#8 Birdseye	330 FLN 1650FWL 28-20N-9W		535		"	P&A 6-71
205	#9 Birdseye	1815FNL 1650FWL 28-20N-9W		438		"	P&A 6-71
206	#7 Birdseye	495FNL 495FWL 28-20N-9W	10-69	370		"	P&A 9-73
207	#26 Red Mtn.	620FNL 1965FEL 28-20N-9W	2-82	537		"	T/A
208	#3 CPGS	990FNL 2310FEL 28-20N-9W		773	4-1/2 @ 320	"	T/A
209	#28 Red Mtn.	620FNL 1965FEL 28-20N-9W	2-82	537		"	T/A
210	#6 CPGS	330FNL 990 FEL 28-20N-9W	3-80	565	3-1/2 @ 503	"	T/A
211	B-1 CPGS	28-20N-9W				"	T/A
212	#25 Red Mtn.	350FNL 2260FEL 28-20N-9W	3-82	540		"	T/A

TABULAR SUMMARY OF WELLS LOCATED WITHIN A HALF MILE RADIUS
OF INJECTION WELLS

Identification Number	Well Name	Location	Completion Date	Total Depth	Casing String	Setting Depth	Well Type	Status
213	#23 Red Mtn.	660FNL 2635FEL 28-20N-9W	8-81	547			Oil	T/A
214	#24 Red Mtn.	660FNL 2310FEL 28-20N-9W	8-81	545	4-1/2	@ 506	"	T/A
215	#9 CPGS	330FNL 1650FEL 28-20N-9W	10-81	525	4-1/2	@ 520	"	T/A
216	#8 CPGS	707FNL 1273FEL 28-20N-9W	10-81	543	4-1/2	@ 540	"	T/A
217	#7 Red Mtn.	660FNL 990FEL 28-20N-9W	10-81	555	4-1/2	@ 555	"	T/A
218	#5 Red Mtn.	660FNL 660FEL 28-20N-9W	11-80	545			"	T/A
219	#1 BURSCAN	165FNL 2145FWL 28-20N-9W	11-67	550	2-3/8	@ 505	"	T/A
220	#27 Red Mtn.	940FNL 1965FEL 28-20N-9W	3-82	540			"	T/A
221	#2 BURSCAN	495FNL 2145FWL 28-20N-9W	11-67	520	2-3/8	@ 500	"	P&A 11-78
222	#32 BURSCAN	350FNL 2310FWL 28-20N-9W	1-72	556	4-1/2	@ 500	"	T/A
223	#13 Red Mtn.	660FNL 1650FEL 28-20N-9W	3-82	565	4-1/2	@ 560	"	T/A
224	#11 Red Mtn.	330FNL 660FEL 28-20N-9W	10/81	564	4-1/2	@ 540	"	T/A
225	#12 Red Mtn.	990FNL 660FEL 28-20N-9W	10/81	545	4-1/2	@ 542	"	T/A
226	#10 Red Mtn.	47FNL 1367FEL 28-20N-9W	10/81	545	4-1/2	@ 538	"	T/A

TABULAR SUMMARY OF WELLS LOCATED WITHIN A HALF MILE RADIUS
OF INJECTION WELLS

Identification Number	Well Name	Location	Completion Date	Total Depth	Casing String	Setting Depth	Well Type	Status
227	#20 Red Mtn.	990FNL 1315FEL 28-20N-9W	10-81	597	4-1/2	@ 543	Oil	T/A
228	#22 Red Mtn.	990FNL 2635FEL 28-20N-9W	10-81	542	4-1/2	@ 503	"	T/A
229	#102 Santa Fe	565/S 165E 21-20N-9W	6-21-71	340	5-1/2	@ 310	"	"
230	#103 Santa Fe	165/S 165E " "	11- 8-68	340	5-1/2	@ 323	"	"
231	#104 Santa Fe	165/S 565/E " "	11- 1-68	340	5-1/2	@ 308	"	"
232	#106 Santa Fe	160/S 165W 21-22N-9W	11-18-68	349	4-1/2	@ 338	"	"
233	#110 Santa Fe	360/S 360/E 21-21N-9W	7-19-68	340	5-1/2	@ 316	"	"
234	#114 Santa Fe	990/S 1980/W 21-22N-9W	4- 3-75	484	4-1/2	@ 459	Dry Hole	P&A
235	#116 Santa Fe	889.S 1650/W 21-22-9 W	6- 3-75	475	None			

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE