

EXHIBIT "A"
DIVISION ORDER NO. WFX-570
APPROVED INJECTION WELLS
WEST DOLLARHIDE QUEEN SAND UNIT

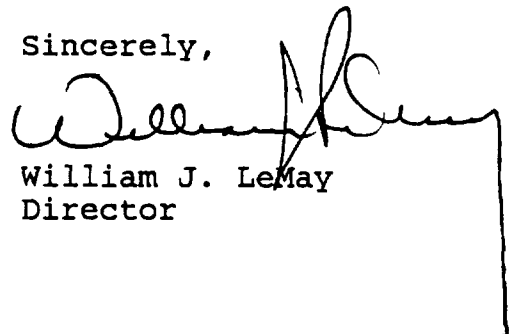
WELL NO.	WELL LOCATION								MAXIMUM SURFACE INJECTION PRESSURE (PSIG)
1:	330'	FSL	2310'	FEL,	Unit O,	Sec. 19,	T24S,	R38E,	716
2:	660'	FSL	2310'	FWL,	Unit N,	Sec. 19,	T24S,	R38E,	740
6:	990'	FNL	2310'	FEL,	Unit B,	Sec. 30,	T24S,	R38E,	716
8:	2310'	FNL	810'	FEL,	Unit H,	Sec. 30,	T24S,	R38E,	742
9:	2310'	FNL	2310'	FEL,	Unit G,	Sec. 30,	T24S,	R38E,	735
10:	2310'	FNL	2310'	FWL,	Unit F,	Sec. 30,	T24S,	R38E,	729
12:	1650'	FSL	990'	FWL,	Unit L,	Sec. 30,	T24S,	R38E,	726
13:	1650'	FSL	2310'	FWL,	Unit K,	Sec. 30,	T24S,	R38E,	721
14:	1650'	FSL	2140'	FEL,	Unit J,	Sec. 30,	T24S,	R38E,	726
18:	330'	FSL	660'	FEL,	Unit P,	Sec. 30,	T24S,	R38E,	724
20:	467'	FSL	2310'	FWL,	Unit N,	Sec. 30,	T24S,	R38E,	718
21:	330'	FSL	990'	FWL,	Unit M,	Sec. 30,	T24S,	R38E,	726
22:	330'	FNL	990'	FWL,	Unit D,	Sec. 31,	T24S,	R38E,	728
24:	330'	FNL	1650'	FEL,	Unit B,	Sec. 31,	T24S,	R38E,	718
25:	660'	FNL	660'	FEL,	Unit A,	Sec. 31,	T24S,	R38E,	719
30:	2310'	FNL	330'	FWL,	Unit E,	Sec. 32,	T24S,	R38E,	718
33:	1750'	FNL	2310'	FWL,	Unit F,	Sec. 31,	T24S,	R38E,	720
35:	1980'	FSL	1650'	FEL,	Unit J,	Sec. 31,	T24S,	R38E,	712
36:	2310'	FSL	660'	FEL,	Unit I,	Sec. 31,	T24S,	R38E,	715
37:	2310'	FSL	330'	FWL,	Unit L,	Sec. 32,	T24S,	R38E,	721
39:	1980'	FSL	2310'	FEL,	Unit J,	Sec. 32,	T24S,	R38E,	722
46:	330'	FSL	330'	FEL,	Unit P,	Sec. 31,	T24S,	R38E,	721
47:	330'	FSL	1650'	FEL,	Unit O,	Sec. 31,	T24S,	R38E,	718
50:	990'	FNL	330'	FWL,	Unit D,	Sec. 5,	T25S,	R38E,	716
52:	996'	FNL	2310'	FEL,	Unit B,	Sec. 5,	T25S,	R38E,	716
59:	1942'	FNL	660'	FWL,	Unit E,	Sec. 5,	T25S,	R38E,	716
109:	750'	FNL	500'	FWL,	Unit D,	Sec. 32,	T24S,	R38E,	716
111:	1830'	FSL	460'	FWL,	Unit L,	Sec. 29,	T24S,	R38E,	716
113:	330'	FNL	2360'	FWL,	Unit C,	Sec. 31,	T24S,	R38E,	716
126:	870'	FSL	1930'	FWL,	Unit N,	Sec. 32,	T24S,	R38E,	716
127:	920'	FSL	2230'	FEL,	Unit O,	Sec. 32,	T24S,	R38E,	716
130:	990'	FNL	1090'	FWL,	Unit D,	Sec. 30,	T24S,	R38E,	716
132:	2200'	FNL	1090'	FWL,	Unit E,	Sec. 30,	T24S,	R38E,	716
135:	2100'	FNL	1630'	FWL,	Unit F,	Sec. 32,	T24S,	R38E,	716
137:	1930'	FNL	745'	FEL,	Unit H,	Sec. 31,	T24S,	R38E,	716
141:	895'	FNL	1970'	FWL,	Unit C,	Sec. 5,	T25S,	R38E,	716
142:	800'	FSL	900'	FEL,	Unit P,	Sec. 32,	T24S,	R38E,	716
144:	1860'	FNL	2110'	FEL,	Unit G,	Sec. 5,	T25S,	R38E,	716
145:	1050'	FNL	620'	FEL,	Unit A,	Sec. 6,	T25S,	R38E,	716
146:	1920'	FNL	1950'	FWL,	Unit F,	Sec. 5,	T25S,	R38E,	716
147:	1920'	FNL	755'	FEL,	Unit H,	Sec. 5,	T25S,	R38E,	716
148:	700'	FSL	550'	FWL,	Unit M,	Sec. 32,	T24S,	R38E,	716
151:	492'	FSL	550'	FWL,	Unit M,	Sec. 29,	T24S,	R38E,	716

DON'T BOTHER LOOKING THRU THIS FILE TO TRY & FIGURE IT OUT - I DID & THESE ARE THE 572 WELLS I FINALLY DECIDED COMPRISE WFX-570. JF 8.12.92

WEST DOLLARHIDE QUEEN SAND UNIT (WDQSU)
WELL NUMBER & LOCATION

WDQSU No. 3	660 FSL & 990 FWL (M) Section 19, T24S, R38E
WDQSU No. 5	990 FNL & 2310 FWL (C) Section 30, T24S, R38E
WDQSU No. 7	2310 FNL & 330 FWL (E) Section 29, T24S, R38E
WDQSU No. 15	1650 FSL & 510 FEL (I) Section 30, T24S, R38E
WDQSU No. 19	330 FSL & 1650 FEL (O) Section 30, T24S, R38E
WDQSU No. 27	990 FNL & 1650 FWL (C) Section 32, T24S, R38E
WDQSU No. 32	1980 FNL & 1650 FEL (G) Section 31, T24S, R38E
WDQSU No. 34	2260 FSL & 2309 FWL (K) Section 31, T24S, R38E
WDQSU No. 38	2310 FSL & 1650 FWL (K) Section 32, T24S, R38E

Sincerely,



William J. LeMay
Director

xc: OCD-Hobbs
Tim Gallegos
File-WFX-570



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

FILED
APR 5 1988
AM 8 53

GARREY CARRUTHERS
GOVERNOR

May 20, 1988

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

FILE -
WFX-570

Texaco Producing Inc.
P. O. Box 728
Hobbs, New Mexico 88241

Re: West Dollarhide Drinkard Unit 71-P, Sec 32, T24S, R38E

Gentlemen:

The additional information available on the cementing program of the above referenced well shows the cement to be sufficient to meet the requirements of Division Order WFX-570.

No further work is required on this well at this time.

We have received the cement bond log on the West Dollarhide Drinkard Unit #46-H, Section 31, Township 24 South, Range 38 East. The log shows sufficient coverage in the area of concern and no work is required at this time.

Very truly yours

OIL CONSERVATION DIVISION

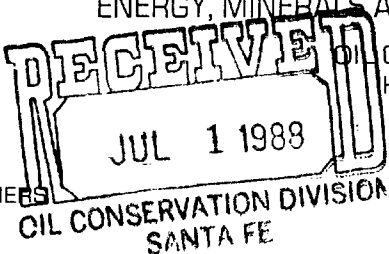
Jerry Sexton
Supervisor, District I

JS:bp

File

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

June 28, 1988

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Chevron U. S. A. Inc.
P. O. Box 670
Hobbs, New Mexico 88240

Re: West Dollarhide Devonian Unit #107-N
Section 33, T24S, R38E

Gentlemen:

I have examined the cement bond log you have submitted on
the above referenced well.

I find the cement coverage as indicated by the log to be
sufficient to cover the Queen formation, as required by
Division Order WFX-570.

No further work is required on this well at this time.

Very truly yours

OIL CONSERVATION DIVISION

A handwritten signature in cursive script, appearing to read "Jerry Sexton".
Jerry Sexton
Supervisor, District I

JS:bp

cc: William J. LeMay
File