

OIL CONSERVATION DIVISION
RECEIVED

7-8-91

'91 JUL 10 AM 9 00

To : New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501
Attn: David Catanach

Copy: New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241
Attn: Jerry Sexton

From: Sirgo Operating Inc.
P.O. Box 3531
Midland, Texas 79702

Re : West Dollarhide Queen Sand Unit No. 135
Amendment to C-108 to increase injection pressure

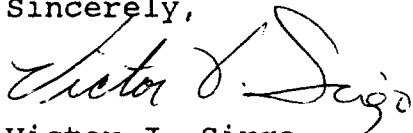
Gentlemen,

In response to your request of June 10, 1991 to repeat the step rate test that was run on the subject well on 4-24-91. Please find attached a step rate test run on the subject well on 6-25-91. The step rate test was re-run starting at a shut in pressure of 250 psi and up to and past the fracture pressure of 1520 psi.

Sirgo Operating Inc. respectfully request that the existing C-108 be amended to reflect an allowable wellhead injection pressure of 1520 psi for the subject well.

If you require any further information to process this request, please call me at 915-685-0878.

Sincerely,

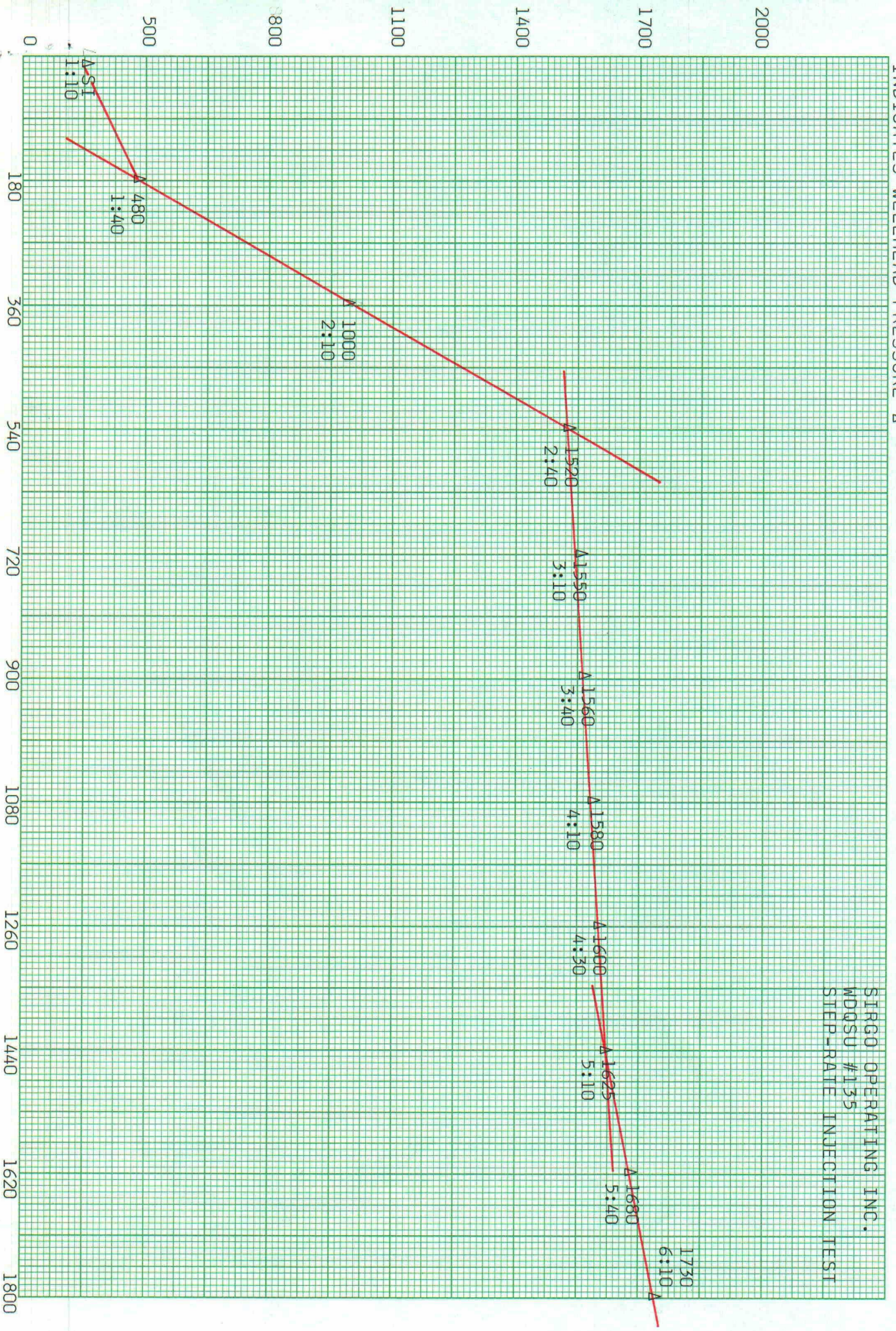


Victor J. Sirgo

1675
125

INDICATES WELLHEAD PRESSURE A

SIRGO OPERATING INC.
WDOJU #135
STEP-RATE INJECTION TEST



STEP RATE INJECTION TEST

WELL NAME WDQSU #135

OPERATER Sirgo Operating Inc.

DATE 6/25/91

JB 6-25-91

[illegible]

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 10, 1991

Sirgo Operating Inc.
P.O. Box 3531
Midland, Texas 79702

Attention: Victor J. Sirgo

Dear Mr. Sirgo:

I have received and reviewed the step rate injection test conducted on the West Dollarhide Queen Sand Unit Well No. 135 on April 24, 1991, and have found that the test is unacceptable. According to Division records, the current surface injection pressure limitation on the well is 716 psi, and, the test was commenced at a wellhead pressure of 1200 psi. The Division normally requires that the wellhead pressure at the commencement of the test be below the current authorized wellhead pressure.

We request that you re-conduct the test on the well in accordance with acceptable test procedures.

For details on acceptable test procedures, please contact Mr. Jerry Sexton at (505) 827-5800.

Sincerely,

A handwritten signature in cursive script that reads "David Catanach".

David Catanach
Engineer

xc: OCD-Hobbs

OIL CONSERVATION DIVISION
RECEIVED

'91 APR 30 AM 8 53

Date: 4-26-91

To : New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501
Attn: David Catanach

7/6

cc : New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241
Attn: Jerry Sexton

From: Sirgo Operating Inc.
P.O. Box 3531
Midland, Texas 79702

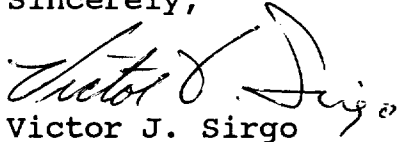
Re : West Dollarhide Queen Sand Unit No. 135
Amendment to C-108 to increase injection pressure

Gentlemen,

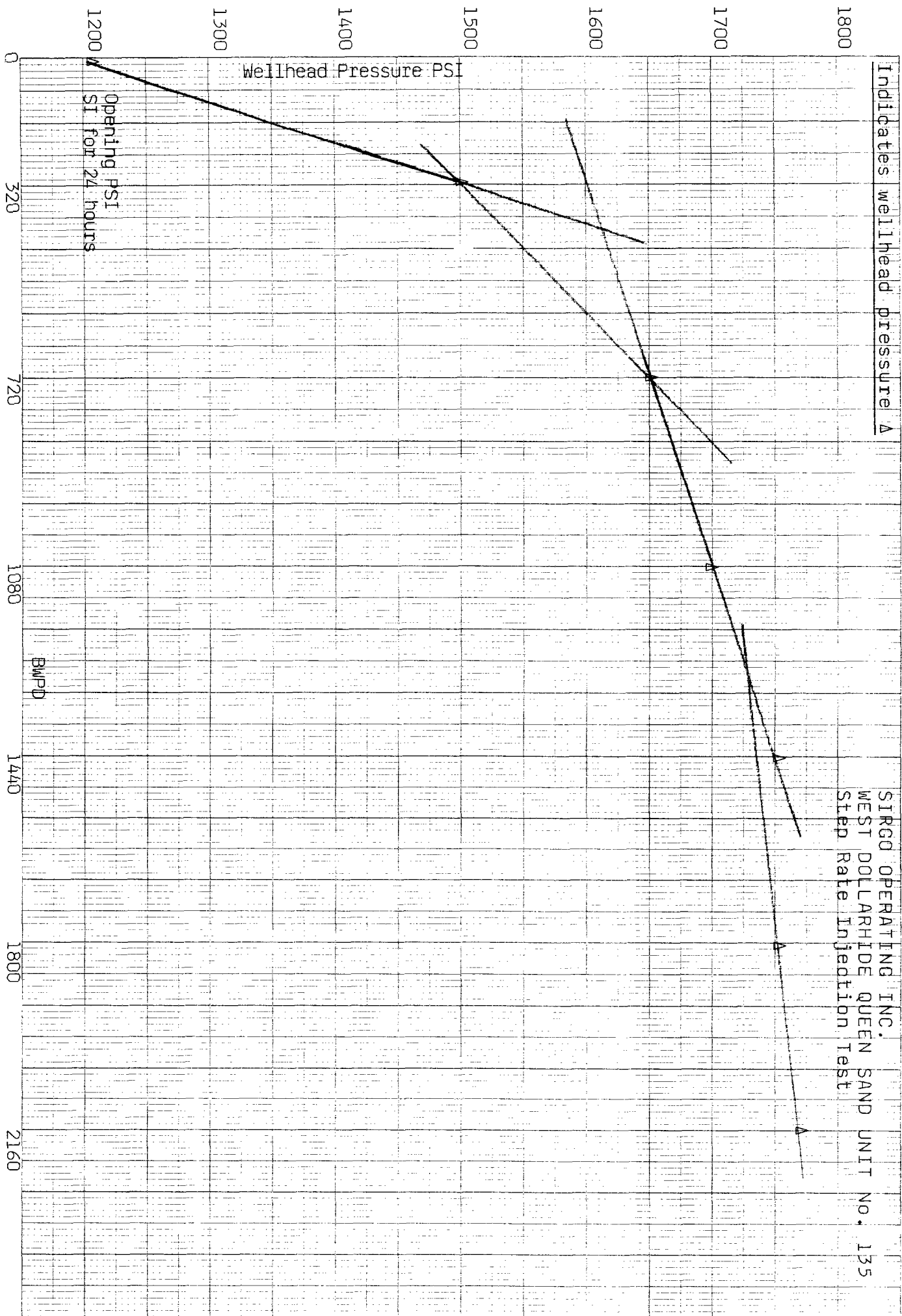
Please find attached a copy of the requested step rate test on the subject well. The surface fracture pressure of the subject well is 1625 psi. We respectfully request that the existing C-108 be amended to reflect an allowable wellhead injection pressure of 1525 psi for the subject well.

If you require further information to process this request, please call me at 915-685-0878.

Sincerely,



Victor J. Sirgo



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DATE 4/24/91

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