



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

August 12, 1996

Coastal Management Corporation
P.O. Box 2726
Midland, Texas 79702-2726

Attn: Mr. Robert Lee

RE: Injection Pressure Increase
Blackhawk Federal Waterflood Project - 2 wells,
Geronimo Federal Waterflood Project - 3 wells,
Eddy County, New Mexico.

Dear Mr. Lee:

Reference is made to your request dated July 23, 1996 to increase the surface injection pressure on five wells in the above referenced projects. This request is based on step rate tests conducted on these wells on June 17 and 18, 1996. The results of the tests have been reviewed by my staff and we feel an increase in injection pressures on these wells is justified at this time.

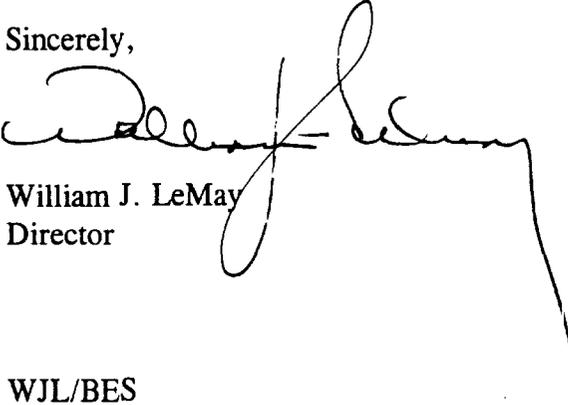
You are therefore authorized to increase the surface injection pressure on the following wells:

<i>Well and Location</i>	<i>Maximum Injection Surface Pressure</i>
Blackhawk Federal Well No.3 Unit L, Section 24, Township 18 South, Range 31 East	2000 PSIG
Blackhawk Federal Well No.7 Unit K, Section 24, Township 18 South, Range 31 East	1860 PSIG
Geronimo Federal Well No.2 Unit B, Section 24, Township 18 South, Range 31 East	1700 PSIG
Geronimo Federal Well No.7 Unit H, Section 24, Township 18 South, Range 31 East	1760 PSIG
Inca Federal Well No.4 Unit D, Section 19, Township 18 South, Range 31 East	1155 PSIG
All wells located in Eddy County, New Mexico.	

Injection Pressure Increase
Coastal Management Corporation
August 12, 1996
Page 2

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,


William J. LeMay
Director

WJL/BES

cc: Oil Conservation Division - Hobbs
Bureau of Land Management - Carlsbad
Files: Case File Nos.9368 and 9925; WFX-591