



STATE OF NEW MEXICO
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
 OIL CONSERVATION DIVISION



November 20, 1992

BRUCE KING
 GOVERNOR

POST OFFICE BOX 2088
 STATE LAND OFFICE BUILDING
 SANTA FE NEW MEXICO 87504
 (505) 827-5800

ANITA LOCKWOOD
 CABINET SECRETARY

Greenhill Petroleum Corporation
 Attention: Michael J. Newport
 11490 Westheimer Road, Suite 200
 Houston, TX 77077-6841

RE: Injection Pressure Increase on Eight Wells, Lovington Paddock Unit Waterflood Project, Lea County, New Mexico

Dear Mr. Newport:

Reference is made to your request dated November 4, 1992, to increase the surface injection pressure on eight wells in the Lovington Paddock Unit Waterflood Project. This request is based on step rate tests conducted on these wells between August 4 and October 21, 1992. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

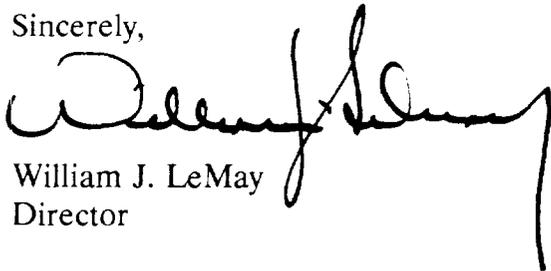
WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
LPU Well No. 26 2310' FSL - 2160' FEL Unit J, Section 31, Township 16 South, Range 37 East	2000 PSIG
LPU Well No. 35 810' FSL - 310' FEL Unit P, Section 31, Township 16 South, Range 37 East	2000 PSIG
LPU Well No. 43 660' FSL - 460' FEL Unit P, Section 35, Township 16 South, Range 36 East	2000 PSIG
LPU Well No. 54 1650' FNL - 660' FEL Unit H, Section 6, Township 17 South, Range 37 East	2000 PSIG

*Injection Pressure Increase
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WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
LPU Well No. 63 1980' FSL - 990' FWL Unit L, Section 1, Township 17 South, Range 36 East	2000 PSIG
LPU Well No. 65 2310' FSL - 2310' FEL Unit J, Section 1, Township 17 South, Range 36 East	2000 PSIG
LPU Well No. 67 2310' FSL - 660' FWL Unit L, Section 6, Township	2000 PSIG
LPU Well No. 69 2173' FSL - 2173' FEL Unit J, Section 6, Township 17 South, Range 37 East	2000 PSIG

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,



William J. LeMay
Director

WJL/BES/amg

cc: Oil Conservation Division - Hobbs
File: WFX-631
WFX-607
WFX-605