

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

One well included in your request is on record for a maximum permitted surface injection pressure in excess of the requested increase. This well, along with the currently permitted pressure is as follows:

Well and Location	Maximum Surface Injection Pressure
West Dollarhide Drinkard Unit Well No.46 Unit Letter A, Section 31, Township 24 South, Range 38 East	1666 PSIG

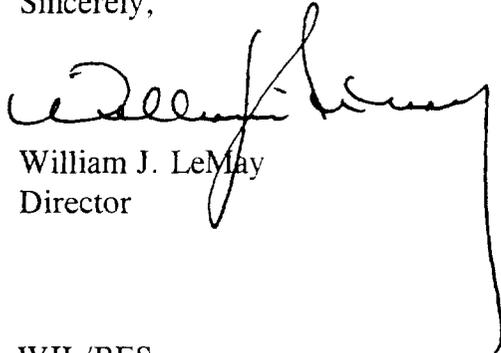
Based on the data provided with your request, the following wells do not qualify for an injection pressure increase at this time:

Well and Location	Maximum Surface Injection Pressure
West Dollarhide Drinkard Unit Well No.15 Unit Letter A, Section 30, Township 24 South, Range 38 East	1300 PSIG
West Dollarhide Drinkard Unit Well No.88 Unit Letter A, Section 5, Township 25 South, Range 38 East	1413 PSIG* (Current permitted Injection Pressure on record is greater than indicated in this request.)
West Dollarhide Drinkard Unit Well No.120 Unit Letter F, Section 32, Township 24 South, Range 38 East	1550 PSIG
West Dollarhide Drinkard Unit Well No.150 Unit Letter P, Section 31, Township 24 South, Range 38 East	1300 PSIG
All wells located in Lea County, New Mexico.	

Injection Pressure Increase
Texaco Exploration & Production, Inc.
August 17, 1995
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If additional data is provided which may justify an injection pressure increase on these wells, a subsequent request for such can be considered at that time.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay". The signature is written in a cursive style with a long, vertical tail stroke extending downwards from the end of the name.

William J. LeMay
Director

WJL/BES

cc: Oil Conservation Division - Hobbs
Files: WFXs-608, 621, 646, 654, 669; PSI-X 3rd QTR 95; Case File No.4134