

CONSULTING SERVICES

ENVIRONMENTAL,
GEOLOGICAL & REGULATORY
SPECIALISTS



PCS

July 8, 1991

Mr. David Catanach
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Circle Ridge Production Inc.
Drickey Queen Sand Unit Tr. 24 No. 1
section 16 - T14S - R31E
660' FNL & 660' FEL
Chaves County, New Mexico

Dear David:

P.O. BOX 636

HOBBS, NEW MEXICO 88240

OFFICE (505) 392-1915

Please find enclosed Circle Ridge Production Inc.'s application to convert the above captioned well to injection.

We would like to begin injecting into this well as soon as possible to help lower the line pressure in the surrounding wells. We respectfully request permission to begin injection as soon as the necessary equipment can be installed.

All the offset operators and the surface owner have been provided with a copy of this application. I will forward proof of publication as soon as possible.

Thanks for your time and consideration. Please let me know if I can be of any assistance.

Sincerely,

Michael L. Pierce

Peak Consulting Services

7-8-91

DNO .

I Am having truth getting me address for the surface came. It is lessed by S+S not of Everce. I connect find may more information at this time but I will continue to may, and will known proof of notice to the land anew shortly

Thomks Wike

of the earlier submittal.

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501

	GARTIA PE. NEW MEAILU S/DUT	
APPLICA	ATION FOR AUTHORIZATION TO INJECT	
1.	Purpose: X Secondary Recovery Pressure Maintenance Disposal Stora Application qualifies for administrative approval? X yes Ono	.ge
II.	Operator: CIRCLE RIDGE PRODUCTION INC.	
	Address: c/o Peak Consulting Services P.O. BOX 636 Hobbs, New Mexico 88240	
	Contact party: M.L. PIERCE Phone: 505-392-1915	
III.	Well data: Complete the data required on the reverse side of this form for each we proposed for injection. Additional sheets may be attached if necessary	
IV.	Is this an expansion of an existing project? yes no If yes, give the Division order number authorizing the project	·•
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed inject well. This circle identifies the well's area of review.	ion:
VI.	Attach a tabulation of data on all wells of public record within the area of review penetrate the proposed injection zone. Such data shall include a description of eawell's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.	eh
VII.	Attach data on the proposed operation, including:	
	 Proposed average and maximum daily rate and volume of fluids to be injected. Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility wing the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from exist literature, studies, nearby wells, etc.). 	th gas
·VIII.	Attach appropriate geological data on the injection zone including appropriate lith detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters wit total dissolved solids concentrations of $10,000~\rm mg/l$ or less) overlying the propose injection zone as well as any such source known to be immediately underlying the injection interval.	:o :h
IX.	Describe the proposed stimulation program, if any.	
х.	Attach appropriate logging and test data on the well. (If well logs have been file with the Division they need not be resubmitted.)	:đ
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.	
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open fault or any other hydrologic connection between the disposal zone and any underground source of drinking water.	, ; s
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this	form.
XIV.	Certification	
	I hereby certify that the information submitted with this application is true and c to the best of my knowledge and belief.	correct
	Name: Michael L. Pierce Title Consultant	
	Signature:	
* If t	he information required under Sections VI, VIII, X, and XI above has been previously itted, it need not be duplicated and resubmitted. Please show the date and circumsta	ance

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

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FORM C- 108

APPLICATION FOR AUTHORIZATION TO INJECT

CIRCLE RIDGE PRODUCTION INC.

Part III. A

- 1. DRICKEY QUEEN SAND UNIT TRACT 24 NO. 1 SEC. 16 T14S R31E UNIT LETTER A 660 FNL AND 660 FEL
- 2. 12 1/4" CSG SET AT 120' WITH 125 SXS CMT CIRC 7" CSG SET AT 2860' WITH 125 SXS TOC 1980' USING 100% EFFICIENCY. AND 2420' WITH 50% EFFICIENCY.
- 3. Plan to run 2 7/8" plastic lined tubing set at approx. 2800'.
- 4. Plan to run a Haliburton Tension Packer and set approx. 2750'.

Part III. B

- 1. The injection interval is the Queen Sand, Caprock Queen Field.
- 2. The injection interval is open hole 2860 2881'.
- 3. This well was originally drilled as an oil well.
- 4. None
- 5. None

Part V. Attached

Part VI. Attached

Part VII.

- The average rate of injection will be approx. 350 barrels per day, with a maximum of 500 barrels per day.
- 2. The system will be closed.

Part VII. cont.

- 3. The average pressure will be 400 500 PSI, with a maximum of 600 PSI..
- 4. The source of the water will be produced water.
- 5. N/A
- Part VIII. Previously submitted
- Part IX. Plan to stimulate with 500 gallons 15% HCL acid.
- Part X. Logs were previously submitted.
- Part XI. This well is located west of the cap, and there are no fresh water wells in the vicinity.
- Part XII. I have examined all geologic and engineering data available to me and find no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water.

OPERATOR (JICE	Ridac L	roduction I	Tac		DATE 7-3-9	2/
LEASE Onickey	Green Si	and Unit 7	72 24 WELL	No. LOCATION VAIT A	660 FNL + 66	
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ļ	PB 70 29		. 50% eff	iciency

TATOR C.E. LARVE MID B.	N. MUNCY JR DATE 7-	3-9/
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	Sec 9- T145- CHAVES County	R31E
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	th <u>2810</u> ' Hole size <u>779</u> " 7	

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ATORC. E. LARVE M	o B.N. Muney	J _r	DATE 7-3-9/	
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{ (+ Completion			7. ·

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CE. C	alve and B.N. Muncy In	7-3-9/
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	Sec 9- 71	45-131E
	Chaves Cou.	ty New Mexico
الس	Status: producen	
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		ula-ted
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}	OH Completion 2794-2814	50% efficiency

RATOR Circle Ride	E Production	3	DA	^{TE} 7-3-91
ASE Deictey Brown	Sound Unit Te. 1	O WELL No. LO	CATION M 660	O'FSL + GGO FWL
7777] [[77	7777		SAC 10- T14 Chaves Coun produces	15- 1231E ty New Mexico
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OPERATOR .	Ridge	Proovetin 7	лс.		7-3-9/	
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Cities Service	Oil Co		7-3-9/
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	7	Status: DAA	\
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	No 7"	CSG pulled	
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{		tion 2857-2870	

Circle Ridge Pace Base Orickey Guen Simo U Tititi	lait Ta. 17	SEC 16- CHAVES (7-3-91 1980 FNL + 1980 FEL - T145 - K31 E County Now Maxico
רוווז	· ·	CHAVES	- T145 - K31E
77117	· ·		_00019
	•	set at <u>/3/</u> with _" Circulated	
			125 sx of ceme 9 " 70c 2416 50% efficiency

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Circle Ridge Pro	souction Inc		7-3-9/
ease Deickey Queen Smi	o Unit Te 18	WELL NO. LOCATION 1 Unit]	[1980' FSL MO 660' FEL
		Sec 14 Chaves	5 County New Mexico
	<u>85/8</u> " casin	g set at 152 ' w	vith <u>/25</u> sx of ceme
	Total Depth 28		h <u>100</u> sx of cer 7/8 " 70c 25 27' 50% efficiency

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OPERATOR Circle	Ridge	Proor	uction	J.c				DATE 7-3	-91	·	
LEASE Drickey	J				WELL Na Z	LOCATION UNIT	Н	1980' FNE		660' H	EL
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OPERATOR Circle Ridge	Production I	^C	DATE	-3-9/	
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OPERATOR			DATE
W.S. Guest And		LOCATION	7-3-91
Drickey Queen SAND	Unit TEACHUI	unit C 66	0 FNL + 1980 FWL
•			ounty, New Marico
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P 661 760 165 Certified Mail Receipt

No Insurance Coverage Provided
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(See Reverse)

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Postage	\$ 95
Certified Fee	1.00
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No Insurance Coverage Provided Do not use for International Mail

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ال (0	TOTAL Postage & Fees	\$ 70
PS Form 3800 , June 1990	Postmark or Date	

OIL DONSER HONISION REP 150 10 09

P.O. BOX 636 HOBBS, NEW MEXICO 88240 OFFICE (505) 392-1915

PEAK CONSULTING SERVICES

ENVIRONMENTAL,
GEOLOGICAL & REGULATORY
SPECIALISTS



July 13, 1991

Mr. David Catanach Dil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear David:

Please find enclosed the proof of publication for Circle Ridge Production Inc.'s application to convert the Drickey Queen Sand Unit Tr. 24 No. 1 Well in sec.16 - T145 - R31E to injection.

The land owner and offset operators have been notified by certified mail. If you have any questions about this application, please let me know. Thank you for your time and I appreciate your assistance.

Sincerely

Michael L. Pierce

Peak Consulting Services

AFFIDAVIT OF PUBLICATION

County of Chaves
State of New Mexico,
r, Jean M. Pettit
Manager,
Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period
of one time
weeks
beginning with the issue dated 11th
July , 1991
and ending with the issue dated
July , 1991
July 1991 Jeon Manager
Sworn and subscribed to before me
this11†12 day of
<u>July</u> , 1991
Marylon & Shepper Nothery Public
My commission expires

300 300

Publish July 11, 1991

Circle Ridge Production Inc., P.O. Box 636, Hobbs, New Mexico 88240, proposes to convert the folkwing well to inflaction to enhance production at the Drickey Queen Sand Unit located in Chavez County, New Mixido.

The well is inden as the Drickey Queen Sand Unit 16 and Inc. 18 Tass. R31E, Chaves County, New Mixido. The injection interval is known as the Queen Sand at a depth of approximately 2860 - 2881. To maximum injection rate will be 500 berrels a day, with a maximum pressure of 600 PSI.

Interested parties thus file objections for requesti for theiring with the Oil Conservation Division, P.O. Box 2088, Santa Fe, Milliw Mexico 87504-2088 within 15, Milliw Mexico 87504-2088 within 15 days.

Inquiries regarding this application should be directed to M. Pierce P.O. Box 636, Hdobs, New Mexico 88240, (505) 392 1915.

OIL CONSERVE N DIVISION REVEALED

'91 JUL 16 AM 10 22

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STATE OF NEW MEXICO

HERER MINERALS AND NATURAL RESOURCES DEPARTMENT

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OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

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IL CONSERVATION DIVISION
O. BOX 2088 ANTA FE, NEW MEXICO 87501
E: Proposed: MC DHC NSL NSP SWD WFX PMX
entlemen:
have examined the application for the:
Circle, Ridge, Prod for Aricken Queen & A unit Tr. 24 #1-A
Circle Ridge Prod Inc. Drickey Queen Sand Unit Tr. 24 #1-A perator Lease & Well No. Unit S-T-R 16-14-31
nd my recommendations are as follows:
OK
erry Sexton upervisor, District 1