

RELEASE 10-16-92

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Plains Petroleum Operating Company
Address: 415 West Wall, Suite 1000, Midland, TX 79701
Contact party: Mark A. Nieberding Phone: 915/683-4434
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R-3027
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. ✓
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Mark A. Nieberding Title Petroleum Engineer
Signature: Mark A. Nieberding Date: 9/21/92
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION TO INJECT

In addition with Form C-108, Application for Authorization to Inject for the two subject wells, Plains Petroleum Operating Company submits the following typical well data in accordance with NMOCD requirements.

III. Well Data

See the attached Well Data sheets.

VI. Tabulation of Offsetting Well Data

The attached data sheets provide a description of all of the wells within a 1/2 mile radius around the subject wells that penetrate the Queen-Penrose interval. The 1/2 mile circle was used because the subject wells are an expansion (actually infill) of an existing approved waterflood project and is adjacent to other waterflood projects in operation within the Queen-Penrose interval.



PLAINS
PETROLEUM
OPERATING
COMPANY

September 30, 1992

New Mexico Oil Conservation District
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Application for Authorization to Inject
Eva Blinebry Nos. 19 and 20
1420' FNL & 20' FEL, Sec 34-T23S-R37E;
2520' FSL & 1290' FEL, Sec 34-T23S-R37E
Lea County, New Mexico

Dear Sirs:

Please find enclosed an Application for Authorization to Inject for the two subject wells. The wells are expected to be spudded consecutively after the E.C. Hill 'B' Federal No. 8 is drilled by the end of September 1992. These two wells are an expansion of the Blinebry-Cade Waterflood Project that was originally approved by the Oil Conservation Commission on January 1966 with Order No. R-3027. Should you have any questions in regard to this application, please call me at (915) 683-4434.

Sincerely yours,

Plains Petroleum Operating Company

Mark A. Nieberding
Mark A. Nieberding
Petroleum Engineer

cc: Well File
Reading File



PLAINS
PETROLEUM
OPERATING
COMPANY

September 30, 1992

Bureau of Land Management
P. O. Box 1778
Carlsbad, NM 88221

Re: Application for Authorization to Inject
Eva Blinebry Nos. 19 and 20
1420' FNL & 20' FEL, Sec 34-T23S-R37E;
2520' FSL & 1290' FEL, Sec 34-T23S-R37E
Lea County, New Mexico

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Sincerely yours,

Plains Petroleum Operating Company

Mark A. Nieberding
Petroleum Engineer

cc: Well File
Reading File



PLAINS
PETROLEUM
OPERATING
COMPANY

September 30, 1992

Texaco E & P
P. O. Box 3109
Midland, TX 79702
Attention D. D. Ulrich

ARCO
P. O. Box 1610
Midland, TX 79702

Mr. Tom Linebery
P. O. Box 959
Kermit, TX 79745

Chevron
P. O. Box 1150
Midland, TX 79702

Sirgo Operating
P. O. Box 3531
Midland, TX 79702

Re: Notification of Application for Authorization to Inject
Eva Blinebry Nos. 19 and 20
1420' FNL & 20' FEL, Sec 34-T23S-R37E;
2520' FSL & 1290' FEL, Sec 34-T23S-R37E
Lea County, New Mexico

Dear Sirs:

Please find enclosed an Application for Authorization to Inject for the two subject wells. These two wells are an expansion of the Blinebry-Cade Waterflood Project that was originally approved by the Oil Conservation Commission on January 1966 with Order No. R-3027.

The purpose of this letter is to request a waiver of objection for the injection of produced salt water. If you agree to this waiver, please sign and return one copy of this letter in the enclosed self-addressed envelope.

Any objections or requests for hearing must be filed, within 15 days, with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501. Should you have any other questions in regard to this application, please call me at (915) 683-4434.

Sincerely yours,
PLAINS PETROLEUM OPERATING COMPANY

Mark A. Nieberding
Mark A. Nieberding
Petroleum Engineer

cc: Well File
Reading File

Company _____

Signature _____

Date _____

INJECTION WELL DATA SHEET

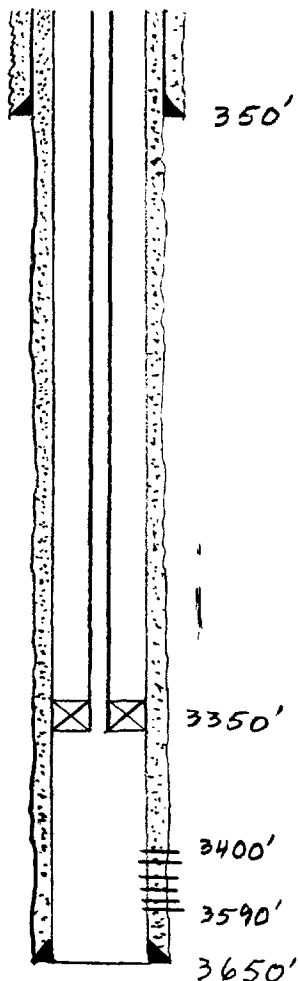
Plains Petroleum Operating Company
OPERATOR

Eva E. Blinebry

LEASE

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
19	1420' FNL & 20' FEL	34	23S	37E

Lea County, New Mexico

SchematicTabular DataSurface CasingSize 8-5/8 " Cemented with 144 sxTOC Surface feet determined by CirculateHole size 12-1/4" IDIntermediate Casing N/ASize " Cemented with sxTOC feet determined by Hole size Long StringSize 5-1/2 " Cemented with 615 sxTOC Surface feet determined by CirculateHole size 7-7/8" IDTotal Depth 3650'Injection Interval3400 feet to 3590 feet
(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with Seal Tite Plastic Coating set in a
(material)
2-3/8" x 5-1/2" Arlington-Elder Nickel Coated Lockset packer at 3350' feet
(brand and model)
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Queen-Penrose
- Name of Field of Pool (if applicable) Langlie Mattix (Seven Rivers-Queen-Grayburg) Field
- Is this a new well drilled for injection? ☒ Yes ☐ No
If no, for what purpose was the well originally drilled?
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools in this area).
Above: Yates/Seven Rivers
Below: Teague (Glorietta-Paddock)

INJECTION WELL DATA SHEET

Plains Petroleum Operating Company

Eva E. Blinebry

OPERATOR

LEASE

20

2520' FNL & 1290' FEL

34

23S

37E

WELL NO.

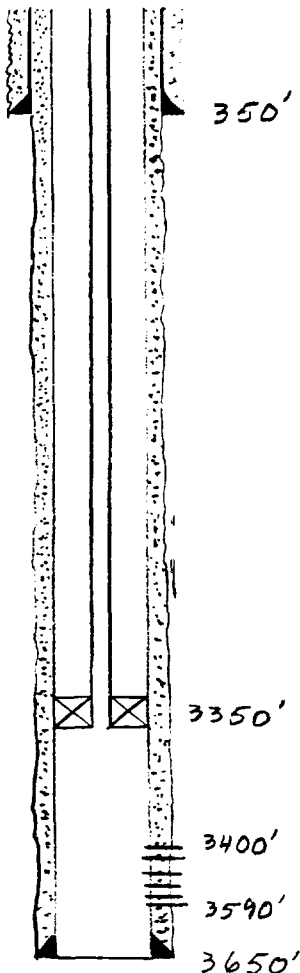
FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Lea County, New Mexico

SchematicTabular DataSurface CasingSize 8-5/8 " Cemented with 144 sxTOC Surface feet determined by CirculateHole size 12-1/4" IDIntermediate Casing

N/A

Size _____ " Cemented with _____ sx

TOC _____ feet determined by _____

Hole size _____

Long StringSize 5-1/2 " Cemented with 615 sxTOC Surface feet determined by CirculateHole size 7-7/8" IDTotal Depth 3650'Injection Interval3400 feet to 3590 feet
(perforated or open-hole, indicate which)Tubing size 2-3/8" lined with Seal Tite Plastic Coating set in a
(material)2-3/8" x 5-1/2" Arlington-Elder Nickel Coated Lockset packer at 3350' feet
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Queen-Penrose
- Name of Field of Pool (if applicable) Langlie Mattix (Seven Rivers-Queen-Grayburg) Field
- Is this a new well drilled for injection? X Yes No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools in this area).
Above: Yates/Seven Rivers
Below: Teague (Glorietta-Paddock)

FORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3362
Order No. R-3027

APPLICATION OF CARTER FOUNDATION PRODUCTION
COMPANY FOR A WATERFLOOD PROJECT, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
January 5, 1966, at Santa Fe, New Mexico, before Examiner
Daniel S. Nutter.

NOW, on this 13th day of January, 1966, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Carter Foundation Production Com-
pany, seeks permission to institute a waterflood project in the
Langlie-Mattix Pool by the injection of water into the Queen
formation through five injection wells at unorthodox locations
in Sections 34 and 35, Township 23 South, Range 37 East, NMPM,
Lea County, New Mexico.

(3) That the wells in the project area are in an advanced
state of depletion and should properly be classified as "stripper"
wells.

(4) That the proposed waterflood project should result in
the recovery of otherwise unrecoverable oil, thereby preventing
waste.

CASE No. 3362
Order No. R-3027

(5) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Carter Foundation Production Company, is hereby authorized to institute a waterflood project in the Langlie-Mattix Pool by the injection of water into the Queen formation through the following-described wells at the following-described unorthodox locations in Township 23 South, Range 37 East, NMPM, Lea County, New Mexico

Carter Foundation Production
Company Blinebry Federal

Well No. 11, located 1300 feet from the South line and 1240 feet from the East line of Section 34;

Well No. 13, located 1300 feet from the South line and 1300 feet from the West line of Section 35;

Well No. 14, located 2660 feet from the North line and 20 feet from the East line of Section 34;

Well No. 15, located 1340 feet from the North line and 1200 feet from the West line of Section 35; and

Well No. 16, located 1340 feet from the North line and 1340 feet from the East line of Section 34.

(2) That the subject waterflood project is hereby designated the Carter Foundation Bline-Cade Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

(3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

-3-
CASE No. 3362
Order No. R-3027

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

8-26-72

APPLICATION OF CARTER FOUNDATION
PRODUCTION COMPANY TO EXPAND ITS
BLINE-CADE WATER FLOOD PROJECT IN
THE LANGLIE-MATTIX POOL IN LEA
COUNTY, NEW MEXICO.

WFX NO. 376

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Carter Foundation Production Company has made application to the Commission on August 26, 1972, for permission to expand its Bline-Cade Water Flood Project in the Langlie-Mattix Pool, Lea County, New Mexico.

NOW, on this 26th day of August, 1972, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Carter Foundation Production Company, be and the same is hereby authorized to inject water into the Queen formation through the following described wells for purposes of secondary recovery, to wit:

Bliebry Federal Well No. 1 located in Unit G, and Bliebry Federal Well No. 2 located in Unit J, both in Section 35, Township 23 South, Range 37 East, NMPM.

PROVIDED HOWEVER, that the applicant shall inject water through tubing with packers set just above the injection zones in said wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. Porter, Jr.

A. L. PORTER, Jr.
Secretary-Director

To Appropriation of the Underground Waters of the State of New Mexico

Application No. CP-110 Book CP-1 Date Received December 6, 1985

Jackie Duncan
Notary Public.

APPROVAL OF THE STATE ENGINEER

Number of this permit CP-110 Date received corrected _____
 Recorded in Book _____ Publication of notice ordered Jan. 5, 1966
 Page 110 Name of paper The Jal Record
 Application received Dec. 6, 1965 Affidavit of publication filed Mar. 7, 1966
 Date returned for correction _____ Date of approval Aug. 17, 1966

This application is approved for 65.8 acre feet of water
 subject to all prior valid and existing rights to the use of the waters of said underground source and provided that
 the applicant complies with all rules and regulations of the State Engineer pertaining to the drilling of wells _____

~~1. Depth of well shall in no event exceed the depth of the Santa Rosa formation. 2. Appropriation of water shall be limited to a maximum of 65.8 acre feet per annum. 3. Totalizing meters shall be installed so that the total amount appropriated shall be measured and the quantity of water appropriated during the previous 3 calendar months shall be submitted to the Roswell Office on or before the 10th day of January, April, July and October of each year.~~
 Works shall be completed and proofs filed on or before Aug. 31, 1970

Water shall be applied to beneficial use and proofs filed on or before Aug. 31, 1970

This is to certify that I have examined the above application for permit to appropriate the underground waters
 of the State of New Mexico and hereby approve the same subject to the foregoing provisions and conditions.

Witness my hand and seal this 17th day of Aug., A.D., 1966.

S. E. Reynolds
 State Engineer

LOCATE WELL AND ACREAGE TO BE IRRIGATED AS ACCURATELY AS POSSIBLE ON FOLLOWING PLAT:

Section (s) 35, Township 23-S, Range 37-E, N.M.P.M.

	16		15		14		13
	21		22		23		24
	28		27		26		25
	33		34		35		36

By: J. E. Gray
 D. E. Gray
 Engineer
 Water Rights Div.

23

INSTRUCTIONS

This form shall be executed, preferably typewritten, in triplicate and shall be accompanied by a filing fee of \$5.00.
 Each of triplicate copies must be properly signed and attested.

A separate application for permit must be filed for each well used.

Secs. 1-4—Fill out all blanks fully and accurately.

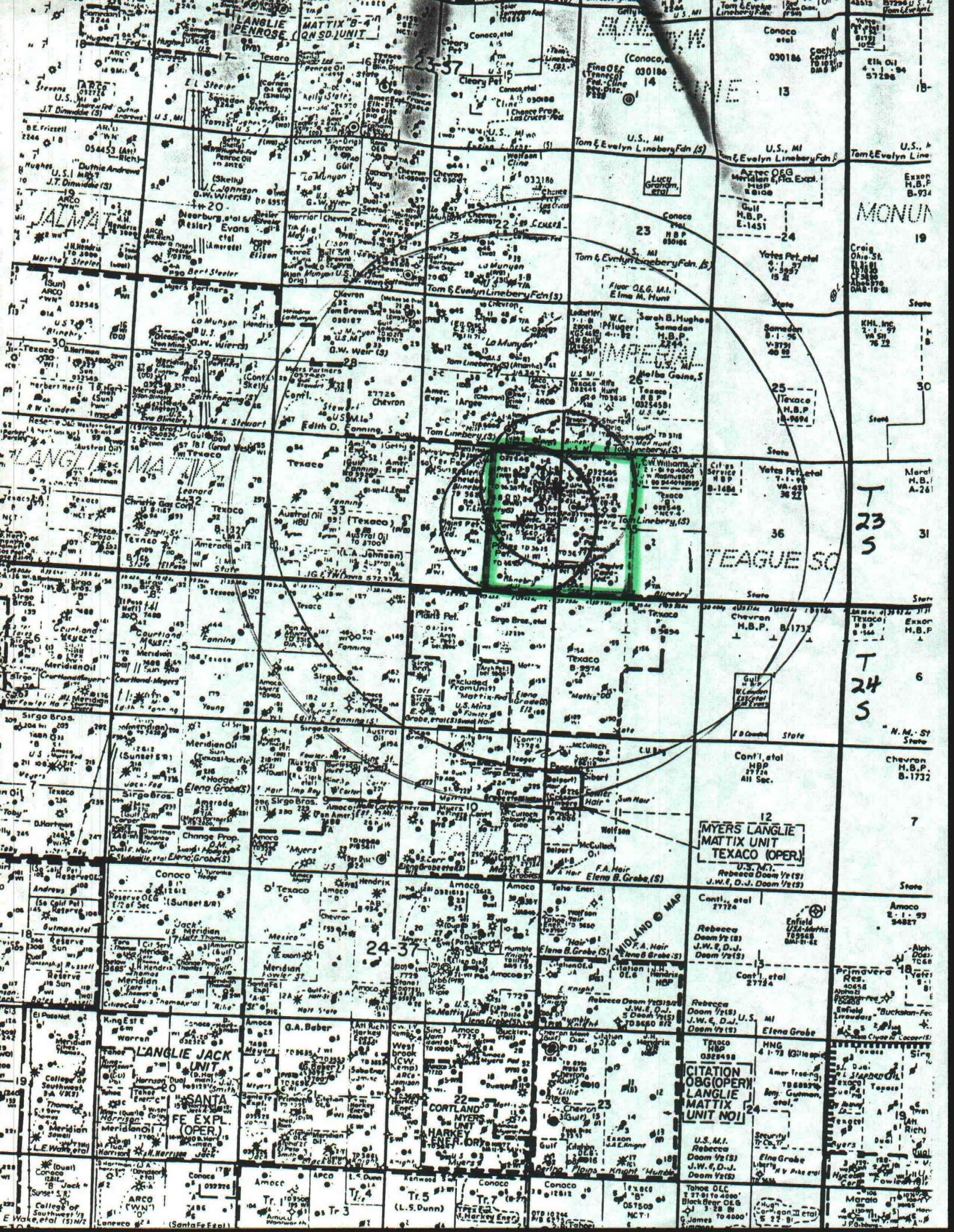
Sec. 5—Irrigation use shall be stated in feet depth or acre feet of water per acre to be applied on the land. If for domestic, municipal, or other purposes, state total quantity in acre feet to be used annually. Domestic use may include the irrigation of not more than one acre of lawn and garden for noncommercial use.

Sec. 6—Describe only the lands to be irrigated. If on unsurveyed lands describe by legal subdivision "as projected" from the nearest government survey corners, or describe by metes and bounds and tie survey to some permanent, easily located natural object.

Sec. 7—Estimate time reasonably required to commence and to complete project.

Sec. 8—If lands are irrigated from any other source, explain in this section. Give any other data necessary to fully describe water right sought.

If additional space is necessary, use a separate sheet or sheets and attach securely hereto.



Well Name	Well No.	UL	Sec	Well Location Township	Range	Casing Size	Depth	Cementing No. Sacks	Cementing Top	TD	Completion Interval	Date Drilled	Well Type
Eva Blinebry Federal	1	I	34	23S	37E	13-3/8" 7"	318' 3307'	175 800	Surface 150'	3562'	3307'-3562'	4-8-50	Oil Producer
Eva Blinebry Federal	2	O	34	23S	37E	13-3/8" 7"	311' 3309'	175 850	Surface	3536'	3309'-3536'	5-16-50	Oil Producer
Eva Blinebry Federal	3	P	34	23S	37E	13-3/8" 7"	311' 3308'	175 850	Surface	3533'	3308'-3533'	7-1-50	Oil Producer
Eva Blinebry Federal	4	M	35	23S	37E	13-3/8" 7"	321' 3315'	175 875	Surface	3594'	3315'-3594'	8-18-50	Oil Producer
Eva Blinebry Federal	5	D	35	23S	37E	13-3/8" 7"	316' 3300'	175 875	Surface	3544'	3300'-3544'	10-11-50	Oil Producer
Eva Blinebry Federal	6	F	35	23S	37E	13-3/8" 7"	328' 3326'	175 875	Surface	3563'	3326'-3563'	12-21-50	Oil Producer
Eva Blinebry Federal	7	H	34	23S	37E	13-3/8" 7"	312' 3305'	175 875	Surface	3554'	3305'-3554'	5-26-51	Oil Producer

Seven Rivers-Queen-Penrose

Well Name	Well No.	UL	Sec	Well Location Township	Range	Casing Size	Depth	Cementing No. Sacks	Cementing Top	TD	Completion Interval	Date Drilled	Well Type
Eva Blinebry Federal	15	D	35	23S	37E	8-5/8"	380'	150	Surface	3664'	3436'-3585'	3-1-66	Water Injector
						5-1/2"	3661'	1050	Surface		Seven Rivers-Queen-Penrose		
Eva Blinebry Federal	16	G	34	23S	37E	7-5/8"	336'	175	Surface	3638'	3393'-3551'	6-27-67	Water Injector
						4-1/2"	3632'	800	Surface		Seven Rivers-Queen-Penrose		
Eva Blinebry Federal	17	P	34	23S	37E	7-5/8"	355'	175	Surface	3625'	3412'-3568'	11-4-68	Water Injector
						4-1/2"	3617'	800	350'		Seven Rivers-Queen-Penrose		
Baylus Cade	1	L	35	23S	37E	13-3/8"	300'	175	Surface	3549'	3298'-3549'	1-8-50	Oil Producer
						7"	3298'	700	300'		Seven Rivers-Queen-Penrose		
Baylus Cade	2	K	35	23S	37E	13-3/8"	311'	175	Surface	3552'	3337'-3552'	7-29-51	Oil Producer
						7"	3337'	875	Surface		Seven Rivers-Queen-Penrose		
Baylus Cade	4	L	35	23S	37E	8-5/8"	1170'	750	Surface	7650'	7318'-7343'	10-2-89	Oil Producer
						4-1/2"	7606'	1495	1650'		Devonian		
E.C. Hill 'B'	1	A	34	23S	37E	13-3/8"	322'	300	Surface	7484'			
						9-5/8"	2899'	1400	Surface		Paddock	1-26-52	Oil Producer
						7"	7104'	500	3800'				

Well Name	Well No.	UL	Sec	Well Location Township	Range	Casing Size	Depth	Cementing No. Sacks	Cementing Top	TD	Completion Interval	Date Drilled	Well Type
E.C. Hill 'B'	2	H	34	23S	37E	13-3/8"	324' 2914' 7174'	300 1450 500	Surface 100' 4475'	7331'	5290'-5780' Blinebry	9-28-52	Oil Producer
	3	B	34	23S	37E	13-3/8"	314' 2928' 9337' 5-1/2" 8400'-9359' 4-1/2" 5737'	300 1500 675 N/A 400	Surface 50' 4900' N/A 1450'	9371'	5298'-5740' Blinebry	4-2-53	Oil Producer
	4	G	34	23S	37E	13-3/8"	329' 2917' 9510'	300 1500 650	Surface 450' 6100'	9827'	5287'-5794' Blinebry	7-10-53	Oil Producer
E.C. Hill 'B'	5	B	34	23S	37E	13-3/8"	322' 2918' 9582'	300 1500 500	Surface 750' 5350'	9737'	4912'-5058' Paddock-Glorietta	1-16-53	Oil Producer
	6	D	35	23S	37E	13-3/8"	320' 2906' 9348'	300 1600 403	Surface Surface 6350'	9351'	5298'-5740' Blinebry	1-12-54	Oil Producer
	7	J	34	23S	37E	14"	39' 1216' 6000'	10 635 1645	Surface Surface Surface	6001'	5297'-5775' Blinebry	7-21-92	Oil Producer

Well Name	Well No.	UL	Sec	Well Location Township	Range	Casing Size	Depth	Cementing No. Sacks	Cementing Top	TD	Completion Interval	Date Drilled	Well Type
E.C. Hill 'B'	7	F	35	23S	37E	13-3/8"	320' 2927'	300 1600	Surface Surface	13355'	580'-681' Santa Rosa	7-27-54	Water Supply
	1	H	34	23S	37E	13-3/8"	331' 2919' 9100'	300 1400 650	Surface 70' 5900'	9290'	7184'-7256' Devonian	8-13-52	Oil Producer
	3	D	35	23S	37E	13-3/8"	308' 2904' 7304'	300 1600 500	Surface 50' 4400'	7304'	7207'-7280' Devonian	11-20-53	Oil Producer
E.C. Hill 'D'	4	A	34	23S	37E	13-3/8"	323' 2902' 9399'	300 2000 265	Surface 500' 6200'	9399'	7148'-7206' Devonian	1-12-54	Oil Producer
	5	E	35	23S	37E	13-3/8"	316' 2908' 9729'	300 1500 650	Surface Surface 5650'	9734'	7265'-7295' Devonian	10-23-53	Oil Producer
	6	I	34	23S	37E	13-3/8"	324' 2914' 7174'	300 1450 500	Surface 100' 4475'	7331'	7379'-5724' Blineby	2-17-90	Oil Producer
E.C. Hill 'E'	1	A	34	23S	37E	13-3/8"	321' 2895' 9654'	450 1600 500	Surface Surface 6822'	9733'		11-28-51	P&A'd 1/75
						7"							

Well Name	Well No.	UL	Sec	Well Location Township	Range	Casing Size	Depth	Cementing No. Sacks	Cementing Top	TD	Completion Interval	Date Drilled	Well Type
E.C. Hill 'E'	2	H	34	23S	37E	13-3/8"	317'	250	Surface	9730'		5-14-52	P&A'd 1/75
						9-5/8"	2914'	1400	900'				
						7"	9577'	650	5772'				
Myers Langlie Mattix Unit	49	C	34	23S	37E	13-3/8"	308'	300	Surface	9812'		2-1-54	P&A'd 4/92
						9-5/8"	2871'	2500	Surface				
						7"	3550'	660	Surface (calc'd)				
Myers Langlie Mattix Unit	84	F	34	23S	37E	8-5/8"	323'	300	Surface (calc'd)	3586'	3420' - 3566'	8-24-61	P&A'd 7/92
						5-1/2"	3586'	300	1898' (calc'd)				
Myers Langlie Mattix Unit	85	K	34	23S	37E	8-5/8"	350'	300	Surface	3572'	3360' - 3559'	6-14-61	Water Injecto
						5-1/2"	3572'	300	1884' (calc'd)				
Myers Langlie Mattix Unit	118	N	34	23S	37E	10-3/4"	285'	150	Surface	3570'	3454' - 3538'	12-9-50	Oil Produce
						5-1/2"	3308'	400	Surface				
Melba Goins	1	P	27	23S	37E	13-3/8"	306'	325	Surface (calc'd)	9825'	3382' - 3466'	8-18-80	Oil Produce
						8-5/8"	2900'	2000	Surface (calc'd)				
						5-1/2"	9723'	400	7471' (calc'd)				
Melba Goins	3	P	27	23S	37E	8-5/8"	358'	250	Surface (calc'd)	3600'	3496' - 3536'	8-3-55	P&A'd 3/75
						5-1/2"	3600'	700	Surface (calc'd)				

Seven Rivers-Queen-Penrose

Well Name	Well No.	UL	Sec	Well Location Township	Range	Casing Size	Depth	Cementing No. Sacks	Cementing Top	TD	Completion Interval	Date Drilled	Well Type
E E Blinebry B Federal	1	N	26	23S	37E	8-5/8"	298'	115	Surface (calc'd)	3585'	3496' - 3579'	9-1-54	Oil Producer
						5-1/2"	3444'	200	2318' (calc'd)		Seven Rivers-Queen-Penrose		
	1	M	26	23S	37E	13-3/8"	316'	300	Surface (calc'd)	7539'	5024' - 5236'	1-16-52	P&A'd 1/52

SURFACE CASING:

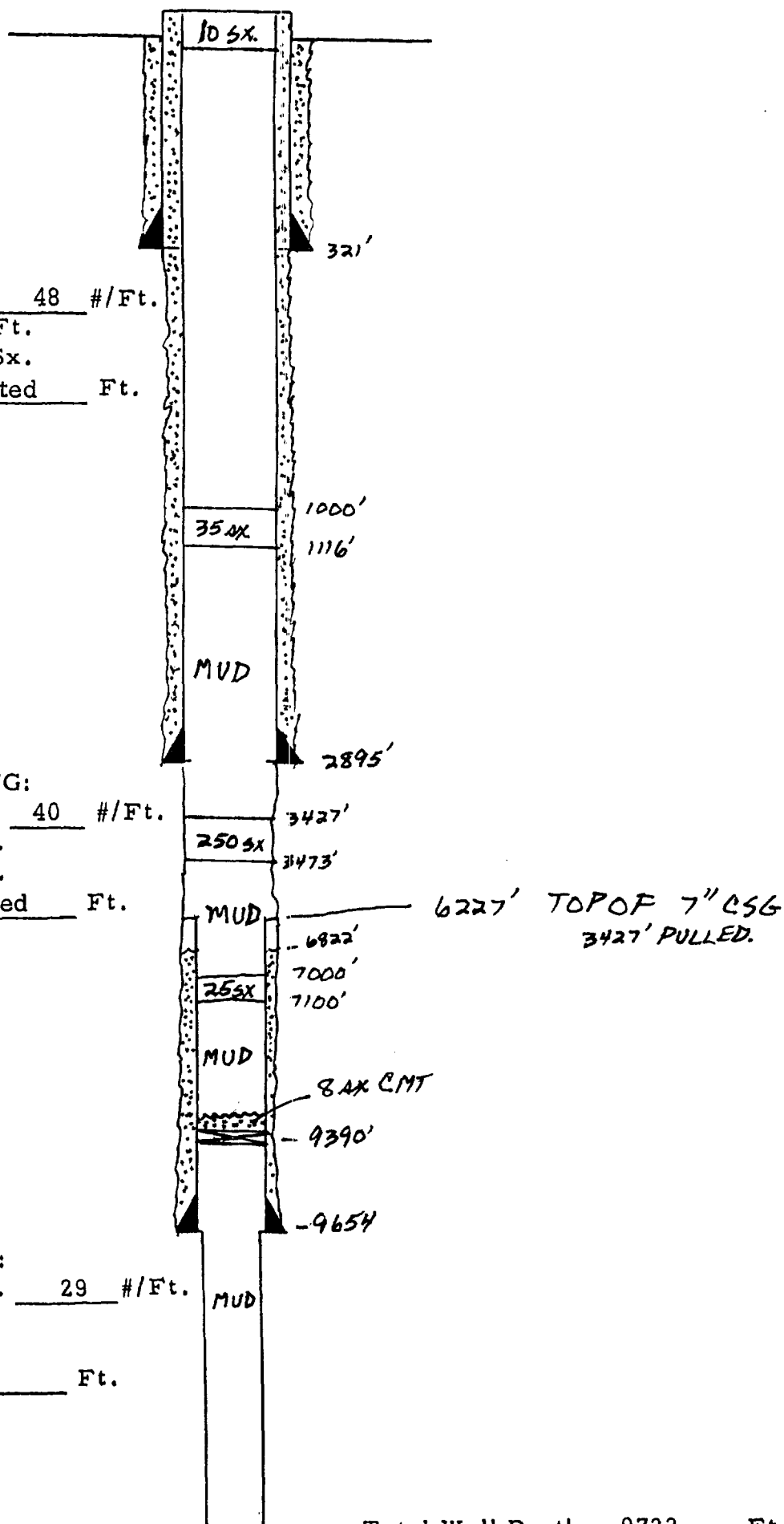
Size: 13-3/8" Wt. 48 #/Ft.
 Set at 321 Ft.
 Cement: 450 Sx.
 Top Cement: Circulated Ft.

INTERMEDIATE CASING:

Size: 9-5/8" Wt. 40 #/Ft.
 Set at 2895 Ft.
 Cement: 1600 Sx.
 Top Cement: Circulated Ft.

LONG STRING CASING:

Size: 7" Wt. 29 #/Ft.
 Set at 9654 Ft.
 Cement: 500 Sx.
 Top Cement: 6822 Ft.



Total Well Depth 9733 Ft.

DATE: 8-9-72

FIELD Teague Ellenburger COUNTY Lea ~~REC DIST~~ New Mexico

OPERATOR Carter Foundation Production LEASE E.C. Hill Fed. "E" WELL NO. 1
 Company

Arch Petroleum Inc.

Well History Summary Sheet

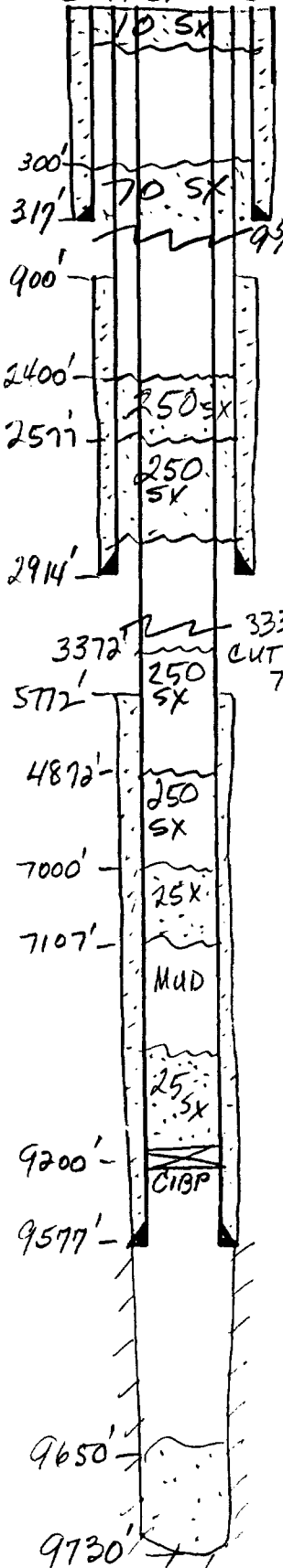
(WAS #2)

P&A
(1/75)

Operator ARCH Well Name & # E.C. Hill # 2 E Lease # _____
 RRC District NMOCC Made By DAVID MILLER Date 4/28/89
 Location 1831 FNL & 660 FEL, SEC 34, T23S, R37E, LEA CO, N.M.
 Spud Date 2-11-52 Compl. Date 5-14-52 TD 9730 PBDT _____
 Type Well: Oil ☒ Gas _____ Other _____ Field TEAGUE
 I P F 1037 180 + 0 BW Zone ELLENBURGER
 Perfs.: OH Total Holes OH
 Stimulation _____
 Cumul. Oil _____ MCF _____ Water _____
 Recent Test _____ Lift Equipment _____

Misc.

3271 DF ELEV



Drive or Conductor

" @ _____
 Surface: 13 3/8"
 # Gr. H-40
 @ 317 Cmt. w/ 250 Sx. TOC SURF.
 Hole Size _____
 Max Mud Wt. _____
 CUT & PULL 386'

Intermediate:

9 5/8", 37, 36 #
 Gr. H-40, J-55 @ 2914
 Cmt w/ 1400 Sx.
 TOC @ 900 x T.S. Hole
 Size _____, Max Mud
 Wt. _____ #/G

Production:

7"
23, 26, 29 #, N-80 Gr.
 @ 4577 Cmt. w/ 650 Sx. TOC @
5772 x T.S. Hole Size
 Mx Mud Wt. _____
 #/G _____

Liner: _____ #,

Gr. @ _____,

Cmt. w/ _____

Hanger _____

Hole _____ Mx Mud Wt. _____

TD _____ PBDT x 9650'

Pump: _____

Rods: _____

WELL HISTORY

OGD TO #2E 10/53
6/58 PUT ON PUMP TEST 5180 + 115 BW + 36 MCF
3/59 TEST 11.6 BW + 83 BW
7/64 DRILLED OUT 9690 - 9722, ACED W/1000
90% 15% , RAN REDA PMP 8/64 @ 9000'
TEST 86 BW + 1252 BW + 22 MCF
6/166 TBG STUCK @ 3708 - AND VARIOUS PLUCKS
DOWN TO 5260 . RAN FREE-PT @ 3713, SHOT
OFF TBG @ 3690 POOH W/2500' TBG & REDA CABLE
CABLE BROKE @ SURF. AND STARTED BACK IN HOLE.
1200-1500' LOST IN HOLE , FW, PULLING TBG,
FISH AND WASH . TOP OF TBG FISH @ 3994
DR PLUG OUT @ 3977' HIT TIGHT SPOT @ 5095,
& ANOTHER @ 5221 , SHOT OFF 2 7/8" TBG @ 6526
FISHED FOR REDA CABLE - RECV .
7/66 DR & PUSH PLUG IN 2 7/8" TBG FROM
6715' TO 7011' , SHOT OFF TBG @ 8767, POOH
FISH REDA CABLE , LOST IMPRESSION BLK IN HOLE
RECV, BLK , TD @ 8710 (57' OF BANDS ABOVE
FISH @ 8767) . STRING SHOT @ 9422, POOH,
RECV, TBG & ALL OF REDA PMP. TD @ 9650
RAN REDA PMP @ 9551
8/67 ACED W/5000 GALS 28% (15 MGAL WTR
AHEAD & FLUSH) VIA CSG.
3/69 15 MGALS WTR , 5000 GALS 28% ACID
VIA CSG.
9/70 FISHED , SPOT 1100 GALS 7 1/2% ACID
CHEM CUT @ 6338 POOH, RECV CABLE
POOH W/ REDA PMP & CABLE
5/74 PULL TBG , SET WELL.
11/74 PROPOSE TO P&A
1/75 SET BP @ 9200' , DISP. FLUID IN HOLE W/
MUD, PUT 25 SX CMT ON TOP OF BP.
PMP 25 SX @ 7107-7000
CUT 7" CSG @ 3333 & PULLED , PMP 250
SX PLUG @ 3417 CMT WENT DOWN HOLE TO
4872, CMT W/ 250 SX TOP @ 3372
CMT W/ 250 SX TOP @ 2577 CMT W/
250 SX TOP @ 2400.
CUT & PULLED 386' OF 9 5/8" CSG, PAIP
TO SX 403 - 300 . 10 SX PLUG @ SURF.
SET MARKER .

Tubing _____

Tubing _____

Packer (TAC) @ _____

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0125
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-27723

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.E. Blinbry "B"
Federal NCT-2

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Langlie Mattix Seven
Rivers Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S26, T23S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

30-025-10843

15. ELEVATIONS (Show whether OF, FT, OR, HGA.)

3466' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU.
2. TIH with workstring and circulated 10# gallon brine. Test casing to 500 psi. Casing held okay.
3. Tagged CIBP at 4900'. Spot 10 sacks (100') cement on top CIBP.
4. Pulled up and spot 20 sack plug 4000' to 4100'.
5. Pulled up and sop 60 sack plug 2850' to 3350'.
6. Perforate 5 1/2" casing at 800' with 2 shots. Circulate down 5 1/2" casing up 8 5/8" casing to top with brine water.
7. Cement with 200 sacks Class "C" cement. Circulate 10 sacks to pit.
8. Cut off wellhead. Install marker.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Adm. Supvr.

DATE

06/04/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

6-12-86

CONDITIONS OF APPROVAL, IF ANY:

COPIES RECEIVED

SUBMISSION

NEW MEXICO OIL CONSERVATION COMMISSION

ILLEGIBLEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESEAL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.WELL ☒ GAS WELL ☐ OTHER ☐ Plug & Abandon

Name of Operator

Atlantic Richfield Company

Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROMTHE East LINE, SECTION 27 TOWNSHIP 23S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Melba Goins

9. Well No.

3

10. Field and Pool, or Wildcat

Langlie Mattix-Queen

11. Elevation (Show whether DF, RT, GR, etc.)

3267'

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPERATIONS ☐PLUG AND ABANDONMENT ☒REPAIR OR ALTER CASING ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

On 3/16/75 POH w/completion assembly. Spotted 35 sx Cl C w/2% CaCl across perfs 3498-3593'.
OC tagged @ 3275'. Circulated hole w/heavy mud. Cut 5 1/2" OD casing @ 640' & pulled. WIH
5/8-5/8" cmt retr on 2-3/8" tbg set @ 325'. Displaced 100 sx Cl C Neat below retr across
alt section. Circ above retr to surface. MP 1200#. Installed regulation dry hole marker.
Well P&A effective 3/20/75. Final Report.

Note: Your office to be notified when location is cleaned and levelled for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge.

Orig. Signed by
John Runyan

TITLE Dist. Drilg. Supv.

4/4/75

COPIES OF APPROVAL, IF ANY:

TITLE

DATE

VII. Proposed Operating Conditions:

- | | |
|--|--------------------------|
| 1. Average and Maximum Daily Rate: | 400, 1000 BWPD |
| 2. Water Injection System Configuration: | Open |
| 3. Average and Maximum Injection Pressure: | 1500 psig |
| 4. Sources of Injection Fluids: | Produced and Fresh water |
| 5. Water Injection Purpose: | Secondary Oil Recovery |

Dickey

Analytical Laboratory, Inc.

P.O. Box 2163
Midland, Texas 79702
915 - 687-2240

Plains Petroleum Operating Company
SWD Injection System
Teague Field
Lea County, NM

Date of Analysis: September 28, 1992
Date of Sample: September 24, 1992
Sample Source: Header
Reference Number: DL-13488
EVA BLINEBRY SWD
SEC. 34-T235-R37E
LEA CO., NM.

A P I W A T E R A N A L Y S I S

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na	18028	784
Calcium, Ca	3008	150
Magnesium, Mg	1458	120

ANIONS

Chloride, Cl	34435	971
Sulfate, SO4	3207	67
Carbonate, CO3	0	0
Bicarbonate, HCO3	976	16

Total Dissolved Solids	61112
------------------------	-------

Specific Gravity	1.044
pH	7.6
Hardness as CaCO3, mg/l	13514
Resistivity, ohm-meters @ 75°F	0.120
Sulfate as H2S	present

R.S. Dickey
Dickey Analytical Laboratory, Inc.

Post-It™ brand fax transmittal memo 7671		# of pages > 2
To MARK NIEBERDING	From RITA DICKEY	
Co. PLAINS PETROLEUM	Co. DICKEY ANAL. LAB	
Dept.	Phone # 687-2240	
Fax # 683-8046	Fax # 682-6830	

Dickey
Analytical Laboratory, Inc.

P.O. Box 2163
 Midland, Texas 79702
 915 - 687-2240

Plains Petroleum Operating Company
Fresh Water Station
 Teague Field
 Lea County, NM

Date of Analysis: September 28, 1992
 Date of Sample: September 24, 1992
 Sample Source: Header
 Reference Number: DL-13489

E.C. HILL 'B' No. 7 WSW
 SEC. 35 - T23S - R37E
 LEA CO., NM

A P I W A T E R A N A L Y S I S

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na	272	12
Calcium, Ca	92	5
Magnesium, Mg	73	6

ANIONS

Chloride, Cl	389	11
Sulfate, SO4	340	7
Carbonate, CO3	0	0
Bicarbonate, HCO3	268	4

Total Dissolved Solids 1434

Specific Gravity	1.000
pH	7.8
Hardness as CaCO3, mg/l	531
Resistivity, ohm-meters @ 75°F	4.6
Sulfate as H2S	none detected

R.S. Dickey
 Dickey Analytical Laboratory, Inc.

VIII. Geological Data:

The injection zone in the Queen-Penrose between 3400 and 3800' consists of fine grained quartzose sandstone. The fresh water source is the Santa Rosa Formation between 350 and 650'. This unit is comprised of medium grained sandstone units of variable thickness and lateral extent.

IX. Proposed Stimulation Program:

The two proposed injection wells will be stimulated with approximately 10,000 gals 15% NEFE HCl acid upon initial completion. Thereafter, maintenance of injectivity will be obtained with smaller volume acid stimulation treatments as needed.

X. Logging or Test Data:

Upon drilling and completing the wells, injectivity test data and well logs will be acquired, reported, and submitted to the appropriate Federal and State offices.

XI. Analysis of Fresh Water:

Attached is a chemical analysis of the fresh water produced from the E. C. Hill 'B' No. 7 WSW located 990' FNL & 330' FWL of Section 35-T23S-R37E. The well is currently producing from the Santa Rosa formation with perforations between 580' to 681'.

XIV. Proof of Notice:

Attached are copies of the certified mail receipts to the surface owner and offsetting leasehold operators within the 1/2 mile radii of the subject wells. In addition, a proof of publication is attached to show that a public advertisement has been published in the Hobbs Sun on September 23, 1992.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of _____

Three (days) weeks.
Beginning with the issue dated

Sept. 24, 1992
and ending with the issue dated

Sept. 27, 1992

Kathi Bearden
General Manager

Sworn and subscribed to before

me this 24 day of

Sept, 1992

Paula P. ...
Notary Public.

My Commission expires _____

Aug. 5, 1995
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
September 24, 25, 27, 1992
Plains Petroleum

Operating Company (415 West Wall Street, Suite 1000, Midland, Texas 79701, (915)-683-4434, Attention Mark Nieberding, Petroleum Engineer) intends to drill, and complete two water injection wells to expand the secondary oil recovery operations in the Blinbry-Cade Waterflood Project in the E/2 of Sec. 34-T23S-R37E, Lea County, New Mexico. Water will be injected into the Queen-Penrose formation through perforations from $\pm 3400'$ to $\pm 3590'$. Water will be injected at average and maximum rates of about 400 BHPD and 1000 BHPD; average and maximum expected injection pressures are 1100, and 1500 psig respectively. Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.



PLAINS
PETROLEUM
OPERATING
COMPANY

September 30, 1992

Texaco E & P
P. O. Box 3109
Midland, TX 79702
Attention D. D. Ulrich

ARCO
P. O. Box 1610
Midland, TX 79702

Mr. Tom Linebery
P. O. Box 959
Kermit, TX 79745

Chevron
P. O. Box 1150
Midland, TX 79702

Sirgo Operating
P. O. Box 3531
Midland, TX 79702

Re: Notification of Application for Authorization to Inject
Eva Blinebry Nos. 19 and 20
1420' FNL & 20' FEL, Sec 34-T23S-R37E;
2520' FSL & 1290' FEL, Sec 34-T23S-R37E
Lea County, New Mexico

Dear Sirs:

Please find enclosed an Application for Authorization to Inject for the two subject wells. These two wells are an expansion of the Blinebry-Cade Waterflood Project that was originally approved by the Oil Conservation Commission on January 1966 with Order No. R-3027.

The purpose of this letter is to request a waiver of objection for the injection of produced salt water. If you agree to this waiver, please sign and return one copy of this letter in the enclosed self-addressed envelope.

Any objections or requests for hearing must be filed, within 15 days, with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501. Should you have any other questions in regard to this application, please call me at (915) 683-4434.

Sincerely yours,
PLAINS PETROLEUM OPERATING COMPANY

Mark A. Nieberding
Mark A. Nieberding
Petroleum Engineer

cc: Well File
Reading File

Company _____

Signature _____

Date _____



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

DEC 10 10 04

10-1-92

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD _____
WFX ☒ _____
PMX _____

Gentlemen:

I have examined the application for the:

Plain Pet. Operating Co. Eva E. Almeyda #19-14 34-23-37
Operator Lease & Well No. Unit S-V-R #20-14 34-23-37

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed

PROC
6:12 #
WFX 637

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: Mr. Tom Linebery P. O. Box 959 Kermit, TX 79745		4a. Article Number P 963 193 473	
5. Signature (Addressee) <i>Tom Linebery</i>		4b. Service Type <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise	
		7. Date of Delivery 10-16-92	
6. Signature (Agent) <i>Tom Linebery</i>		8. Addressee's Address (Only if requested and fee is paid)	
PS Form 3811, November 1990 * U.S. GPO: 1991-287-086			

RECEIVED OCT 18 1992

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that we can return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: BC OPERATING INC. 24 SMITH RD MIDLAND, TX 79705		4a. Article Number P 963 193 471	
5. Signature (Addressee)		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise	
		7. Date of Delivery 10-16-92	
6. Signature (Agent) <i>D. Walker</i>		8. Addressee's Address (Only if requested and fee is paid)	
PS Form 3811, November 1990 * U.S. GPO: 1991-287-086			

RECEIVED OCT 18 1992

DOMESTIC RETURN RECEIPT

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

CHEVRON
P. O. Box 1150
Midland, TX 79702

4a. Article Number

P 963 193 406

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

OCT 16 1992

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

Don W. Loran

RECEIVED OCT 18 1992

PS Form 3811, November 1990 *U.S. GPO: 1991-287-088

DOMESTIC RETURN RECEIPT

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

SIRGO OPERATING
P. O. Box 3531
Midland, TX 79702

4a. Article Number

P 963 193 407

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

10-16-92

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

Bonnie Attwater

PS Form 3811, November 1990 *U.S. GPO: 1991-287-088

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SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

TEXACO E & P
P. O. Box 3109
Midland, TX 79702

4a. Article Number

P 963 193 472

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

OCT 16 1992

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

Rob Leon

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