RELEASE 12-9-92

11 61

November 13, 1992

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Ben Stone

Re: Application for Expansion of Waterflood;
Order R-3208
Texaco Exploration and Production Inc.
Skelly Penrose 'A' Unit, LM, 7R, Q, GB Formation
T-22 & 23-S, R-37-E, Lea County, New Mexico

Gentlemen:

Texaco Exploration and Production Inc. respectfully requests administrative approval for the expansion of the Skelly Penrose 'A' Unit. The two wells designated in this application will be converted from existing production wells for the purpose of water injection. This work will help maintain reservoir pressure and recover additional oil reserves that would otherwise be left in place.

Texaco E&P Inc. respectfully requests that the Skelly Penrose 'A' Unit Waterflood Project covered by R-3208 be expanded to include the conversion of the two injection wells. Administration approval is requested so that the necessary operations can be advanced in a prudent manner. If you have any questions concerning the application, please contact Michael Alexander at (505) 397-0411.

Yours very truly,

Terry L. Frazier
Hobbs Area Manager

TLF:mca

attachments

AOR=2 S Pad=4

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: [X] Secondary Recovery [ ] Pressure Maintenance [ ] Disposal [ ] Storage
Application qualifies for administrative approval? [X] yes [ ] no

II. Operator: Texaco Exploration & Production Inc.

Address: P.O. Box 730 , Hobbs , New Mexico 88240

Contact party: Terry Frazier , Area Manager Phone: (505) 397 - 0421

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? [XX] yes [ ] no R-3208 ; March 17, 1967
If yes, give the Division order number authorizing the project .

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Terry Frazier Title Area Manager

Signature: Terry Frazier Date: 11/12/92

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. R-3208 ; March 17, 1967

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

NEW MEXICO OIL CONSERVATION DIVISION - Form C-108 , Cont'd

III. INJECTION WELL DATA

Skelly Penrose 'A' Unit : Langlie Mattix, Seven Rivers, Queen, Grayburg

63 - Unit Letter M, 1310' FSL & 1310' FWL, Section 3, T23S, R37E
68 - Unit Letter H, 95' FSL & 2524' FWL, Section 3, T23S, R37E

All pertinent data for each of the above proposed injection wells is included on the well schematic sheets in this application.

V. SUBJECT AREA MAPS

A map of the subject area, Skelly Penrose 'A' Unit, including all wells within a 2 mile radius is attached. Also attached is a map showing each of the subject well's 1/2 mile radius circle or area of review.

VI. AREA OF REVIEW

The current Skelly Penrose 'A' Unit waterflood was developed under NMOCD Order R-3208 dated March 17, 1967. Since completion of the original hearing, five new wells has been completed to the subject horizon within the subject area of review. The wells are Skelly Penrose 'A' Unit No's 63, 64, 66, 67, and 68.

The five wells mentioned above were all drilled within the subject area to further develop the remaining reserves within the Skelly Penrose 'A' Unit. These wells were drilled to increase ultimate recovery by down sizing the current 80-acre five spot patterns to 40-acre five spot patterns. The intent of this application is to seek administrative approval to continue the pattern modifications to enhance the recovery of additional reserves from the Penrose Interval. All pertinent well data for the area of review, not previously submitted, is attached to this application.

To date the following wells within the Skelly Penrose 'A' Unit have been plugged and abandoned :

T-22-S, R-37-E

Section 33 : SPAU well(s) : None
Section 34 : SPAU well(s) : 12

VI. AREA OF REVIEW (continued)

T-23-S, R-37-E

Section	3	: SPAU	well(s)	: 13, 14, (H.O. Sims D #2), (E. Sims #6), 67, (R.R. Sims C #1-A)
Section	4	: SPAU	well(s)	: 18, 19
Section	9	: SPAU	well(s)	: None
Section	10	: SPAU	well(s)	: None

The Skelly Penrose 'A' Unit - Langlie Mattix, Seven Rivers, Queen Grayburg Area, was created prior to the current format for authorization to inject were created. Therefore, a schematic of all wells of public record that penetrate the subject interval have been constructed for the area of review and are included in this application in the appendix.

VII. PROPOSED OPERATION

The proposed average injection rate per well is 500 BWIPD with a maximum anticipated rate of 800 BWIPD. Maximum pressure will not exceed 1500 psi plant operating pressure. The average wellhead injection pressure will not exceed 800 psi until a step rate test establishes a higher limit. The system will be closed.

IX. PROPOSED STIMULATION PROGRAM

The subject wells will be stimulated using 3000 to 10,000 gallons of 20% NEFE HCl acid. Rock salt blocks or ball sealers will be utilized during the jobs.

XII. GEOLOGICAL EVALUATION

Based on current geological and engineering data and a petrophysical rock-properties evaluation, there is no evidence of any natural or artificially created open faults within the unitized interval or above. There is no communication between the subject injection zone and any subsurface source of drinking water.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of

one weeks.
Beginning with the issue dated

Nov. 2, 1992
and ending with the issue dated

Nov. 2, 1992

Kathi Bearden
General Manager

Sworn and subscribed to before me this 10th day of November, 1992

Peggy Sinclair
Notary Public.

My Commission expires
7-6, 1994
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
November 2, 1992

Notice is hereby given of the application of Texaco Exploration & Production Inc., Attention: Terry L. Frazier, Area Manager, P.O. Box 730, Hobbs, New Mexico, 88240, Telephone (5050 393-7191, to the New Mexico Oil Conservation Commission, Energy and Minerals Department, for approval of the following wells to be converted to water injection for the purpose of secondary oil recovery.

Lease/Unit Name; Skelly Penrose "A' Unit
Well Number(s) and Location(s):
63 - Unit Letter M, 1310'FSL & 1310'FWL, Section 03, T23S, R37E
68 - Unit Letter N, 95'FSL & 2524'FWL, Section 03, T23S, R37E

The injection formation is Langlie Mattix, Seven Rivers, Queen Grayburg at a depth of 3625 feet below the surface of the ground. Expected maximum injection rate is 750 barrels per day, and expected maximum injection pressure is 1000 pounds per square inch. Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico, 87501, within fifteen (150 days of this publication.

P 369 424 425

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R. D. Sims
P. O. Box 922
Eunice, NM 88231

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802 South Main Street
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5 West 10th Street
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505 North Big Spring
Suite 204
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1002 Sayles Blvd.
Abilene, TX 79605

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Mildred M. Rutledge
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Santa Fe, NM 87501

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Suite 200
Dallas, TX 75231

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Chase Manhattan Bank
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1211 Avenue of the Americas
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Roy Feltman, Howard Bernier
Trustees f/b/o
Roy Feltman, Judith Myles
u/a dated 2/15/79
326 Rolling Rck Road
Mountainside, NJ 07092

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John Collier
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Montague, CA 96064

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Trust
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El Paso, TX 79901

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Scarbourough, Trustees
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Merced, CA 95341

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Winston Randolph Smith
Trustee
3201 N. Duke
Durham, NC 27704

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141-21 78 Road
Flushing, NY 11367

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930 Baily Avenue
Buffalo, NY 14206

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5220 West Barry Av.
Chicago, IL 60604

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35 W. 44th Street
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8420 E. San Benito Dr.
Scottsdale, Arizona 85258

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50 North Bergen St.
Freeport, NY 11520

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P 369 424 452

Receipt for Certified Mail
No Insurance Coverage Provided

ryan G. Collier
08 Casas Bellas Lane
anta Teresa, NM 88008

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$2.75
Postmark or Date	

P 369 424 453

Receipt for Certified Mail
No Insurance Coverage Provided

Norma Sanders/Carl J.
P. O. Box 192
Wolfeboro, NH 03894

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$2.75
Postmark or Date	

PS Form 3800, June 1991

P 369 424 454

Receipt for Certified Mail
No Insurance Coverage Provided

John & Rita Corvino
Joint tenants
2550 Kensington
Westchester, IL 60153

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$2.75
Postmark or Date	

PS Form 3800, June 1991

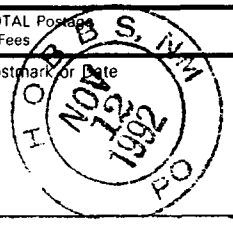
P 369 424 439

Receipt for Certified Mail
No Insurance Coverage Provided

Charles T. Gallaher II
P. O. Box 9263
Richmond, VA 23227

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$2.75
Postmark or Date	

PS Form 3800, June 1991



P 369 424 423

Receipt for Certified Mail
No Insurance Coverage Provided

Victor Gidwitz
208 S. LaSalle St.
Suite 2076
Chicago, IL 60604

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$2.75
Postmark or Date	

PS Form 3800, June 1991

P 369 424 424

Receipt for Certified Mail
No Insurance Coverage Provided

William S. Scarborough
Individually & Trustee
P.O. 911
Merced, CA 95340

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$2.75
Postmark or Date	

PS Form 3800, June 1991

P 369 424 409

Receipt for Certified Mail
No Insurance Coverage Provided

Joseph W. Gallaher II
P. O. Box 4029
Kahului, Hawaii 96732

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$2.75
Postmark or Date	

P 369 424 410

Receipt for Certified Mail
No Insurance Coverage Provided

W.F. Scarborough
2104 S. Bear Creek Dr.
Merced, CA 95340

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$2.75
Postmark or Date	

PS Form 3800, June 1991

P 369 424 438

Receipt for Certified Mail
No Insurance Coverage Provided

Vera Scarborough
212 W. Gettysburg
Clovis, CA 93612

Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$2.75
Postmark or Date	

PS Form 3800, June 1991

APPENDIX

A. SCHEMATICS OF SUBJECT WELLS

B. MAPS OF SUBJECT AREA

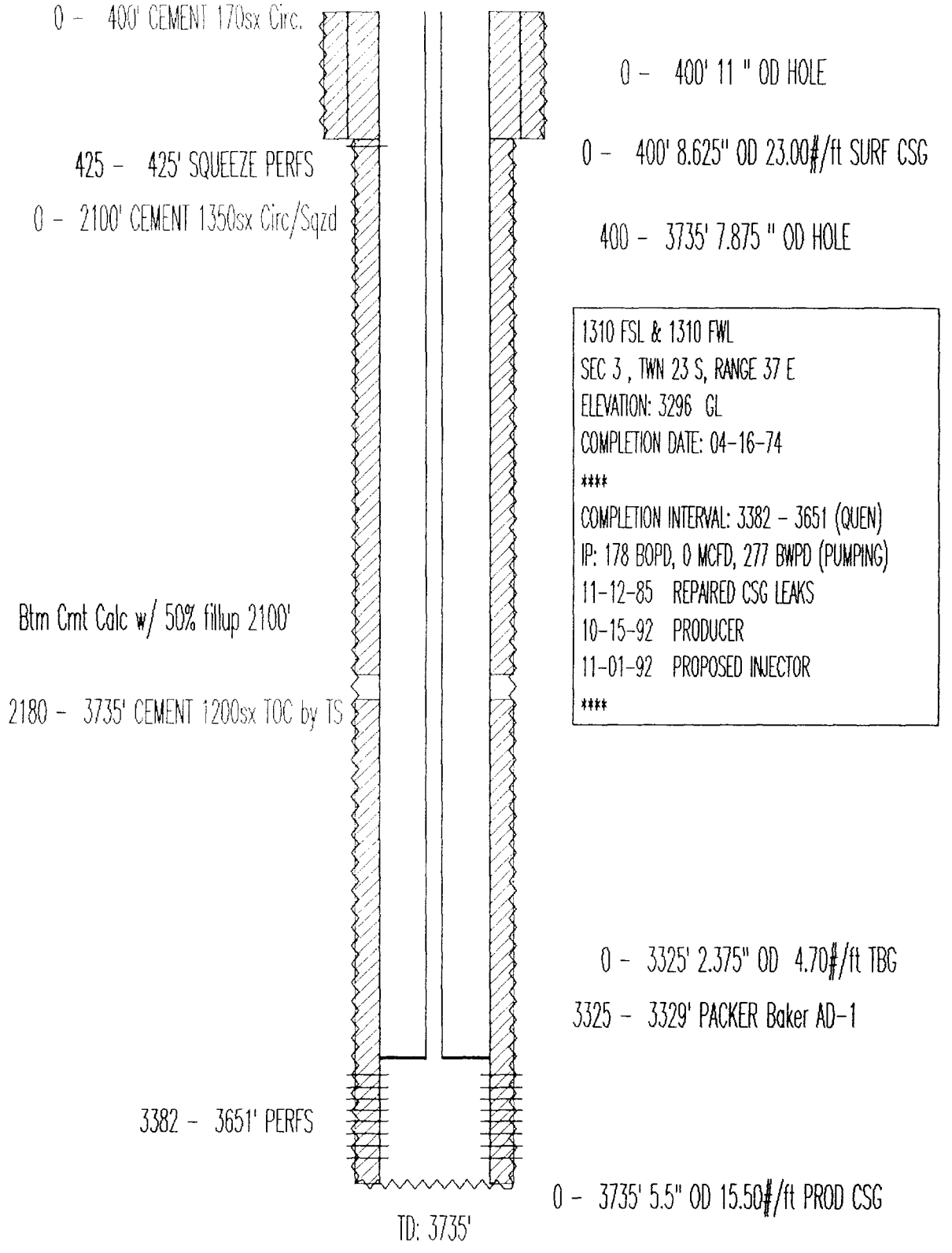
C. TABULATION OF WELLS IN AREA OF REVIEW

- SCHEMATICS OF ALL WELLS IN AREA OF REVIEW

A. SCHEMATICS OF SUBJECT WELLS

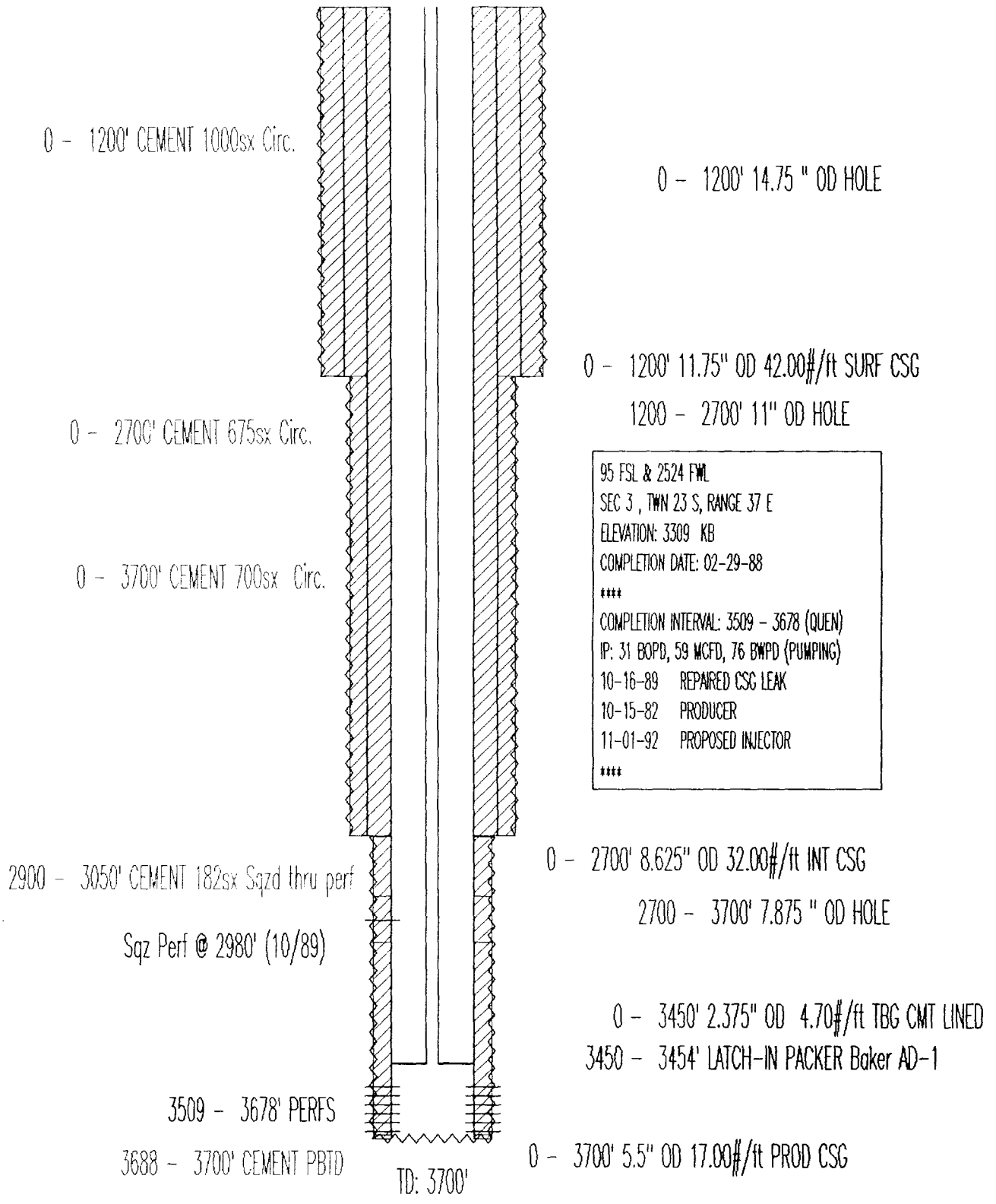
III. WELL DATA
PROPOSED INJECTOR

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 63
API# 3002524685



III. WELL DATA
PROPOSED INJECTOR

TEXACO EXPL & PROD
SKELLY-PENROSE 'A' # 68
API# 3002530167

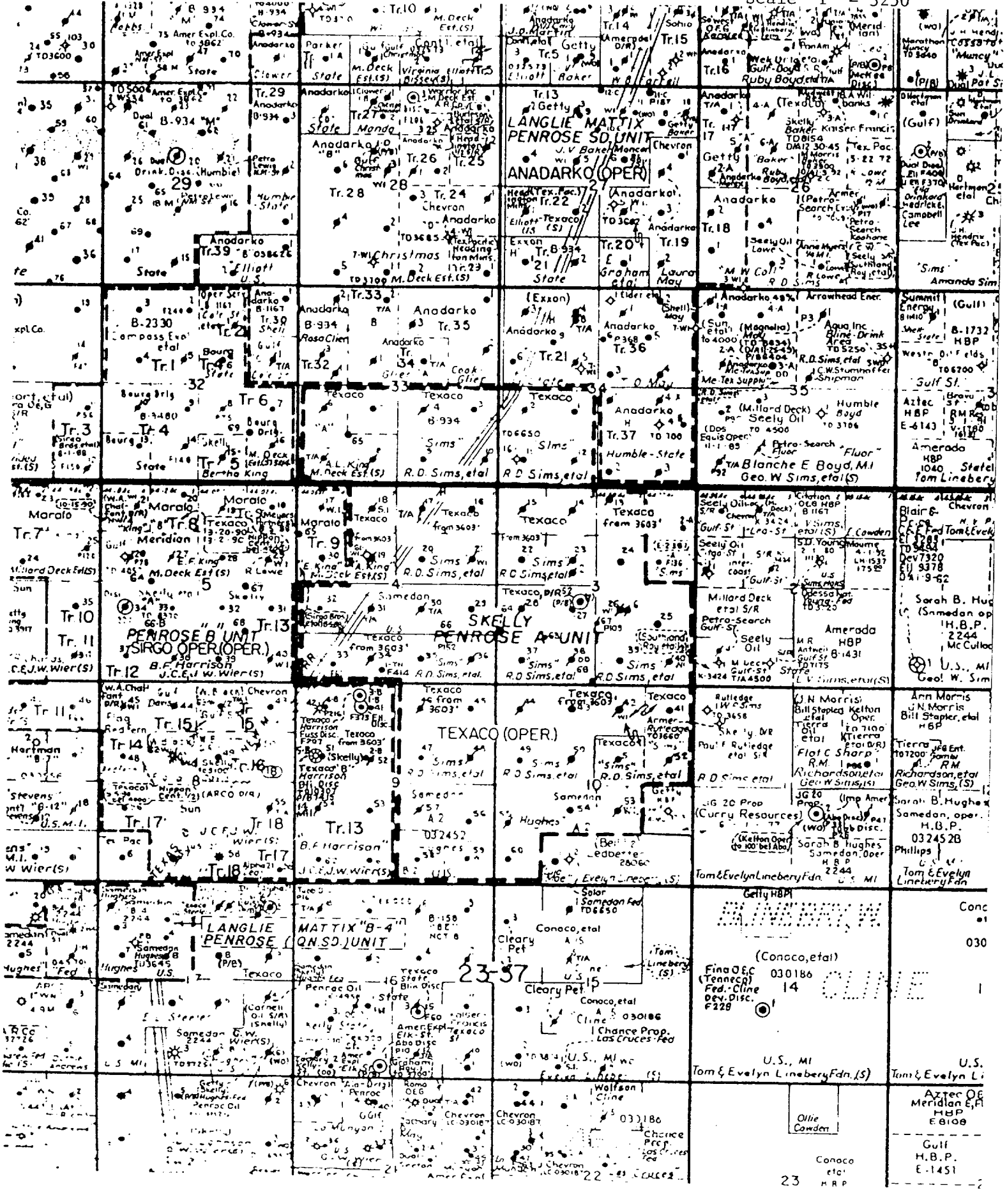


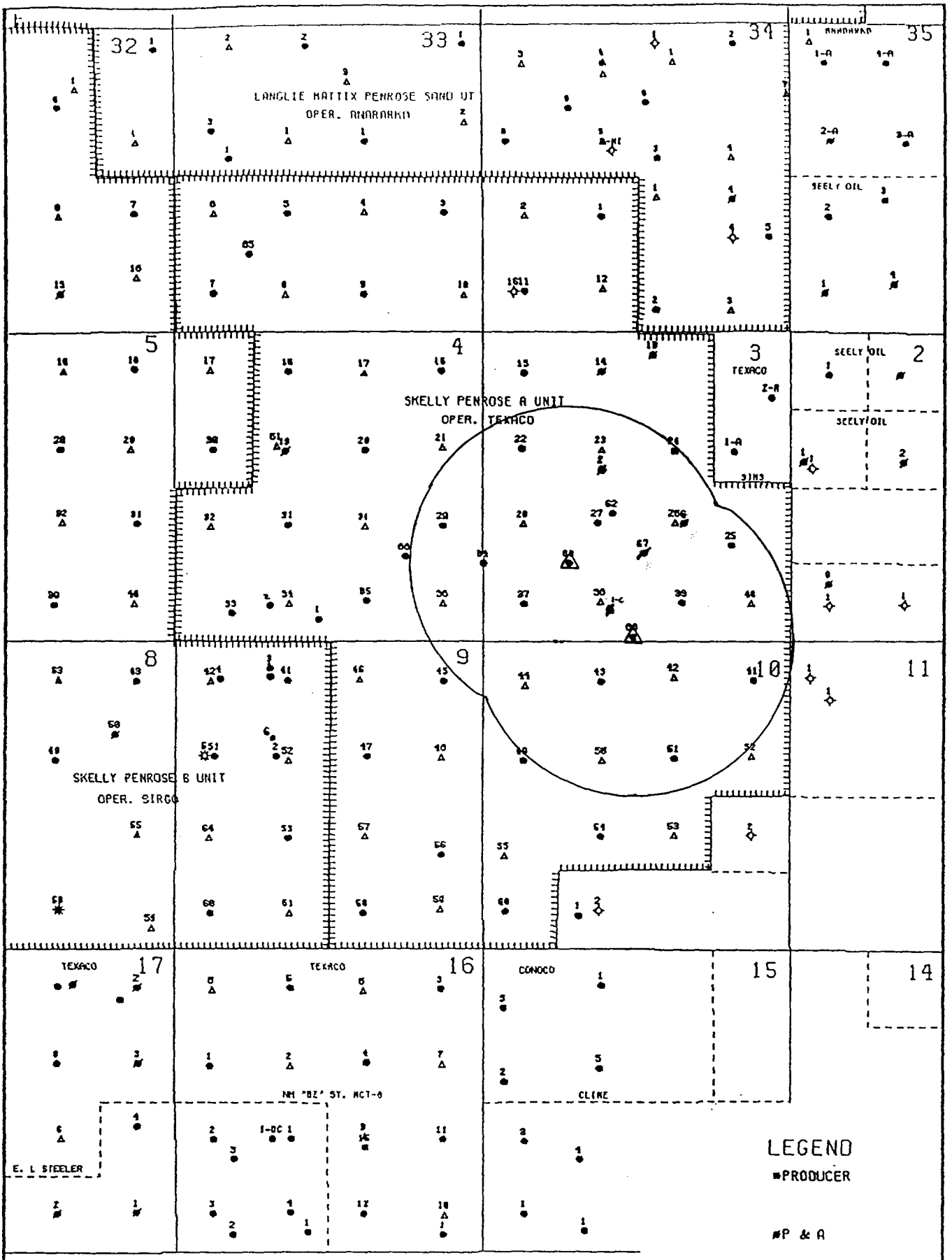
B. MAPS OF SUBJECT AREA

SKELLY PENROSE 'A' UNIT
(LANGLIE MATTIX, 7R, QUEEN, GRAYBURG)

V. Skelly Penrose 'A' Unit Area

Scale 1" = 3250'





V. SKELLY PENROSE 'A' UNIT AREA - AREA OF REVIEW
LEA COUNTY, NEW MEXICO

△ PROPOSED CONVERSION

Scale : 1" = 2350'

C. TABULATION OF WELLS IN AREA OF REVIEW

– SCHEMATICS OF WELLS

VI. SKELLY PENROSE 'A' UNIT – Tabulation of data

SKELLY PENROSE 'A' UNIT
LEA COUNTY , NEW MEXICO

T–23–S , R–37–E

SECTION 3

UNIT LETTER	WELL NAME & NO.	API #	STATUS	WELLBORE DIAGRAM
A	Ellen Sims 'A' # 2	30–025–24589	Producer	N/A
B	Skelly Penrose 'A' # 13	30–025–10601	P&A	N/A
C	Skelly Penrose 'A' # 14	30–025–10606	Producer	N/A
D	Skelly Penrose 'A' # 15	30–025–10605	Producer	N/A
E	Skelly Penrose 'A' # 22	30–025–10603	Producer	Included
F	Skelly Penrose 'A' # 23	30–025–10611	Producer	Included
F	H. O. Sims 'D' # 2	30–025–10612	P&A	Included
G	Skelly Penrose 'A' # 24	30–025–10598	Producer	Included
H	Ellen Sims 'A' # 1	30–025–24469	Producer	N/A
I	Skelly Penrose 'A' # 25	30–025–10600	Producer	Included
J	Skelly Penrose 'A' # 26	30–025–10597	Injector	Included
J	E. Sims # 6	30–025–10602	P&A	Included
J	Skelly Penrose 'A' # 67	30–025–28948	P&A	Included
K	Skelly Penrose 'A' # 62	30–025–10610	Producer	Included
K	Skelly Penrose 'A' # 27	30–025–10607	Producer	Included
K	Skelly Penrose 'A' # 63	30–025–24685	Producer	Included
L	Skelly Penrose 'A' # 28	30–025–10608	Injector	Included
L	Skelly Penrose 'A' # 64	30–025–10773	Producer	Included
M	Skelly Penrose 'A' # 37	30–025–10609	Producer	Included
N	Skelly Penrose 'A' # 38	30–025–10595	Injector	Included
N	R.R. Sims 'C' # 1–A	30–025–10596	P&A	Included
N	Skelly Penrose 'A' # 68	30–025–30167	Producer	Included
O	Skelly Penrose 'A' # 39	30–025–10604	Producer	Included
P	Skelly Penrose 'A' # 40	30–025–10599	Injector	Included

T–23–S , R–37–E

SECTION 4

UNIT LETTER	WELL NAME & NO.	API #	STATUS	WELLBORE DIAGRAM
A	Skelly Penrose 'A' # 16	30–025–10625	Producer	N/A
B	Skelly Penrose 'A' # 17	30–025–10624	Injector	N/A
C	Skelly Penrose 'A' # 18	30–025–10613	P&A	N/A
D	Skelly Penrose 'B' # 17	30–025–10627	Injector	N/A
E	Skelly Penrose 'B' # 30	30–025–10626	Producer	N/A

T-23-S , R-37-E

SECTION 4

UNIT LETTER	WELL NAME & NO.	API #	STATUS	WELLBORE DIAGRAM
F	Skelly Penrose 'A' # 61	30-025-23082	Injector	N/A
F	Skelly Penrose 'A' # 19	30-025-10617	P&A	N/A
G	Skelly Penrose 'A' # 20	30-025-10618	Producer	N/A
H	Skelly Penrose 'A' # 21	30-025-10619	Injector	Included
I	Skelly Penrose 'A' # 29	30-025-10615	Producer	Included
I	Skelly Penrose 'A' # 66	30-025-24820	Producer	Included
J	Skelly Penrose 'A' # 30	30-025-10614	Injector	N/A
K	Skelly Penrose 'A' # 31	30-025-10628	Producer	N/A
L	Skelly Penrose 'A' # 32	30-025-10616	Injector	N/A
M	Skelly Penrose 'A' # 33	30-025-10623	Producer	N/A
N	R.R. Sims 'TN' # 2	30-025-31538	Producer	N/A
N	Skelly Penrose 'A' # 34	30-025-10622	Injector	N/A
N	R.R. Sims 'TN' # 1	30-025-30483	Producer	N/A
O	Skelly Penrose 'A' # 35	30-025-10621	Producer	N/A
P	Skelly Penrose 'A' # 36	30-025-10620	Injector	Included

T-23-S , R-37-E

SECTION 9

UNIT LETTER	WELL NAME & NO.	API #	STATUS	WELLBORE DIAGRAM
A	Skelly Penrose 'A' # 45	30-025-10691	Producer	Included
B	Skelly Penrose 'A' # 46	30-025-10692	Injector	N/A
C	Skelly Penrose 'B' # 41	30-025-10684	Producer	N/A
C	B.F. Harrison 'B' TN # 1	30-025-30200	Producer	N/A
C	B.F. Harrison 'B' # 3	30-025-31199	Producer	N/A
D	B.F. Harrison 'B' # 4	30-025-31200	Producer	N/A
D	Skelly Penrose 'B' # 42	30-025-10685	Injector	N/A
E	Skelly Penrose 'B' # 51	30-025-10683	Producer	N/A
E	B.F. Harrison 'B' # 5	30-025-31201	Producer	N/A
F	B.F. Harrison 'B' # 6	30-025-31539	Producer	N/A
F	B.F. Harrison 'B' TN # 2	30-025-30568	Producer	N/A
F	Skelly Penrose 'B' # 52	30-025-10686	Producer	N/A
G	Skelly Penrose 'A' # 47	30-025-10682	Producer	N/A
H	Skelly Penrose 'A' # 48	30-025-10693	Injector	N/A
I	Skelly Penrose 'A' # 56	30-025-10681	Producer	N/A

T-23-S , R-37-E

SECTION 9

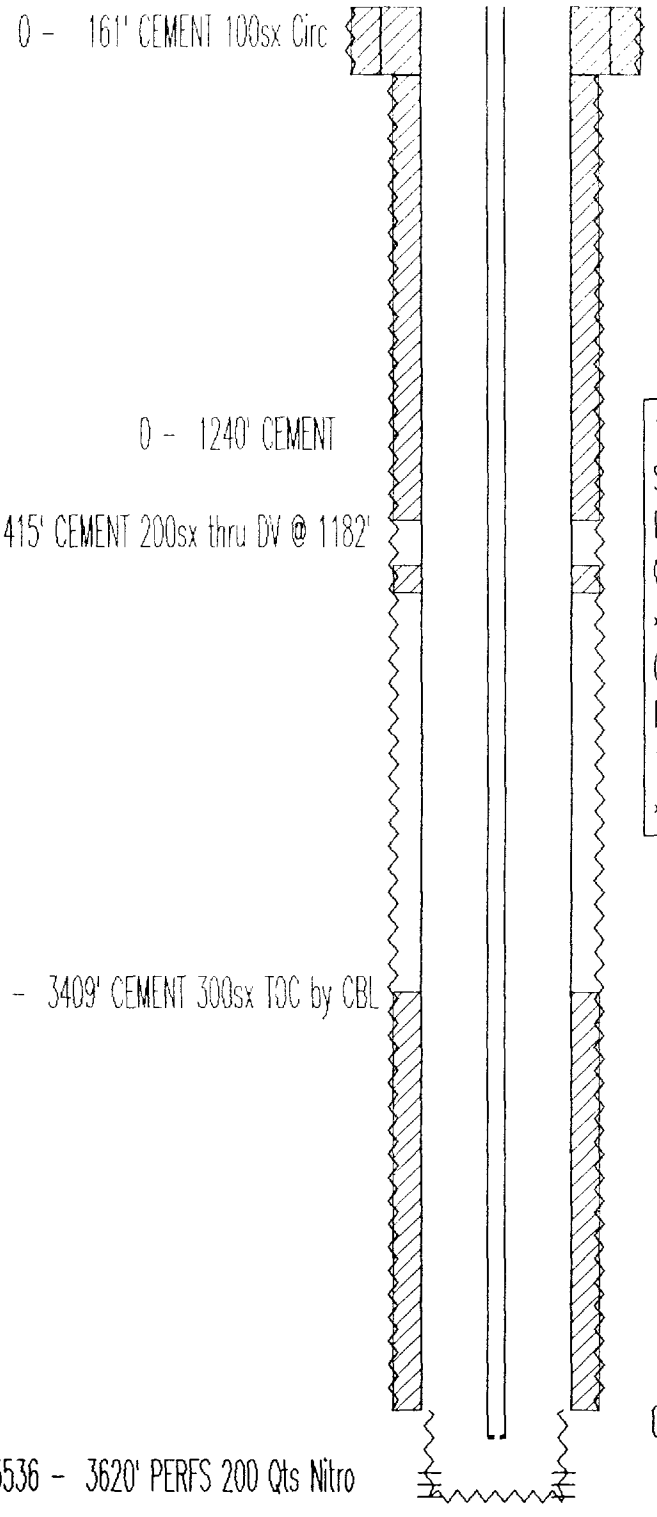
UNIT LETTER	WELL NAME & NO.	API #	STATUS	WELLBORE DIAGRAM
J	Skelly Penrose 'A' # 57	30-025-10678	Injector	N/A
K	Skelly Penrose 'B' # 53	30-025-10688	Producer	N/A
L	Skelly Penrose 'B' # 64	30-025-30218	Injector	N/A
M	Skelly Penrose 'B' # 60	30-025-10690	Producer	N/A
N	Skelly Penrose 'B' # 61	30-025-10689	Injector	N/A
O	Skelly Penrose 'A' # 58	30-025-10680	Producer	N/A
P	Skelly Penrose 'A' # 59	30-025-10679	Injector	N/A

T-23-S , R-37-E

SECTION 10

UNIT LETTER	WELL NAME & NO.	API #	STATUS	WELLBORE DIAGRAM
A	Skelly Penrose 'A' # 41	30-025-10694	Producer	Included
B	Skelly Penrose 'A' # 42	30-025-10706	Injector	Included
C	Skelly Penrose 'A' # 43	30-025-10702	Producer	Included
D	Skelly Penrose 'A' # 44	30-025-10703	Injector	Included
E	Skelly Penrose 'A' # 49	30-025-10705	Producer	Included
F	Skelly Penrose 'A' # 50	30-025-10704	TA-Inj	Included
G	Skelly Penrose 'A' # 51	30-025-10696	Producer	Included
H	Skelly Penrose 'A' # 52	30-025-10695	Injector	Included
I	N. Alley # 1	30-025-10697	P&A	N/A
J	Skelly Penrose 'A' # 53	30-025-10698	Injector	N/A
K	Skelly Penrose 'A' # 54	30-025-10699	Producer	N/A
L	Skelly Penrose 'A' # 55	30-025-10701	Injector	N/A
M	Skelly Penrose 'A' # 60	30-025-10700	Producer	N/A
N	Lula May # 1	30-025-25643	Producer	N/A
N	Samedan-Fed # 1	30-025-22780	P&A	N/A
J	Skelly Penrose 'A' # 57	30-025-	Injector	N/A
K	Skelly Penrose 'B' # 53	30-025-	Producer	N/A
L	Skelly Penrose 'B' # 64	30-025-	Injector	N/A
M	Skelly Penrose 'B' # 60	30-025-	Producer	N/A
N	Skelly Penrose 'B' # 61	30-025-10689	Injector	N/A
O	Skelly Penrose 'A' # 58	30-025-10680	Producer	N/A
P	Skelly Penrose 'A' # 59	30-025-10679	Injector	N/A

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 22
API# 3002510603



0 - 161' CEMENT 100sx Circ

0 - 1240' CEMENT

1350 - 1415' CEMENT 200sx thru DV @ 1182'

2390 - 3409' CEMENT 300sx TOC by CBL

3536 - 3620' PERFS 200 Qts Nitro

0 - 161' 13.5 " OD HOLE

0 - 161' 10 3/4" OD 40.00#/ft H-40 SURF CSG

161 - 3409' 9.625" OD HOLE

1980 FNL & 660 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3302 ES
COMPLETION DATE: 07-14-37
****
COMPLETION INTERVAL: 3409 - 3620
IP: 144 BOPD, 2500 MCFD, 0 BWPD (FLOWING)
10-15-92 PRODUCER
****

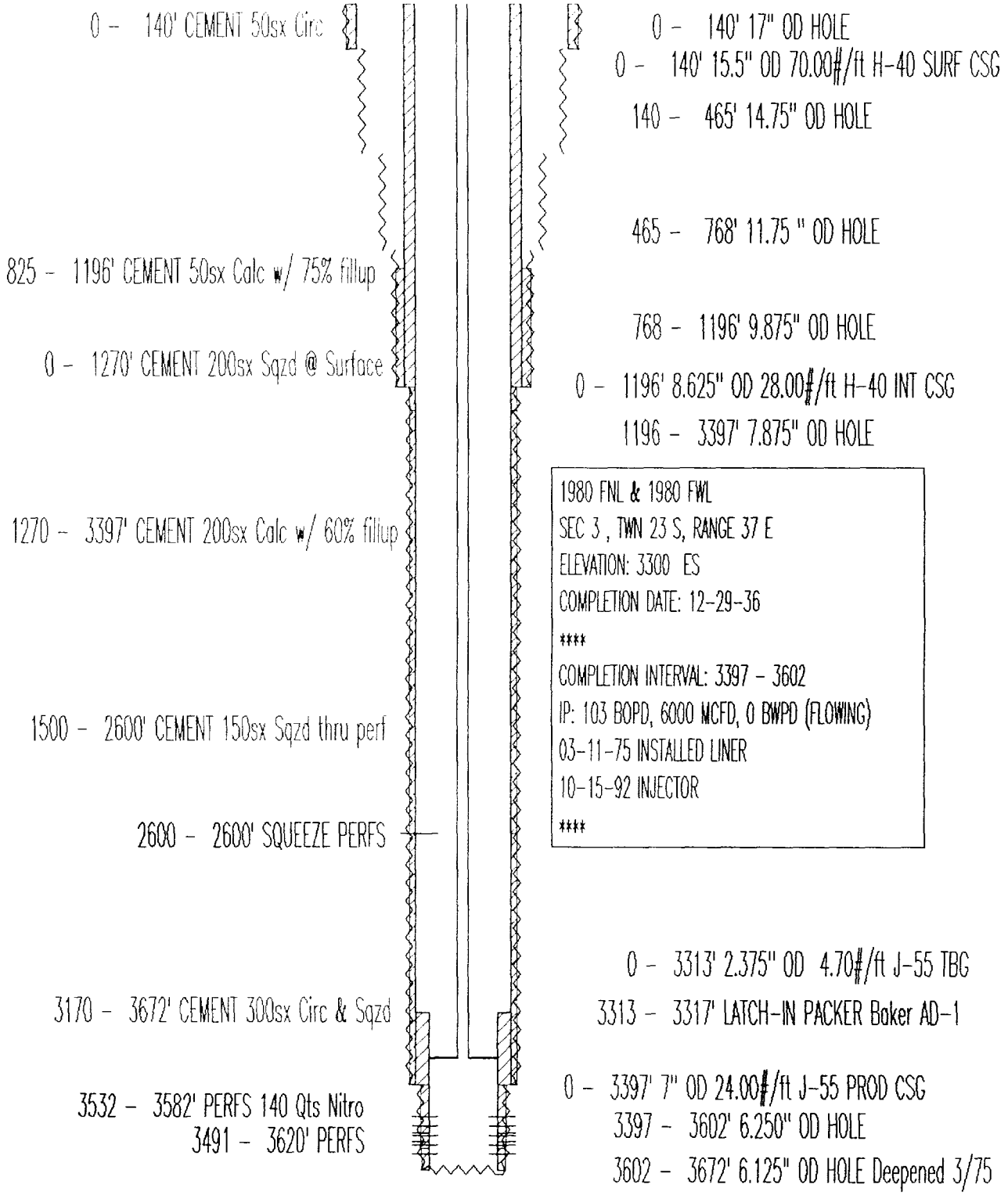
0 - 3472' 2.375" OD 4.70#/ft J-55 TBG

3472 - 3481' SEATING NIPPLE

0 - 3409' 7 " OD 20.00#/ft J-55 PROD CSG

3409 - 3620' 6.25" OD HOLE

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 23
API# 3002510611



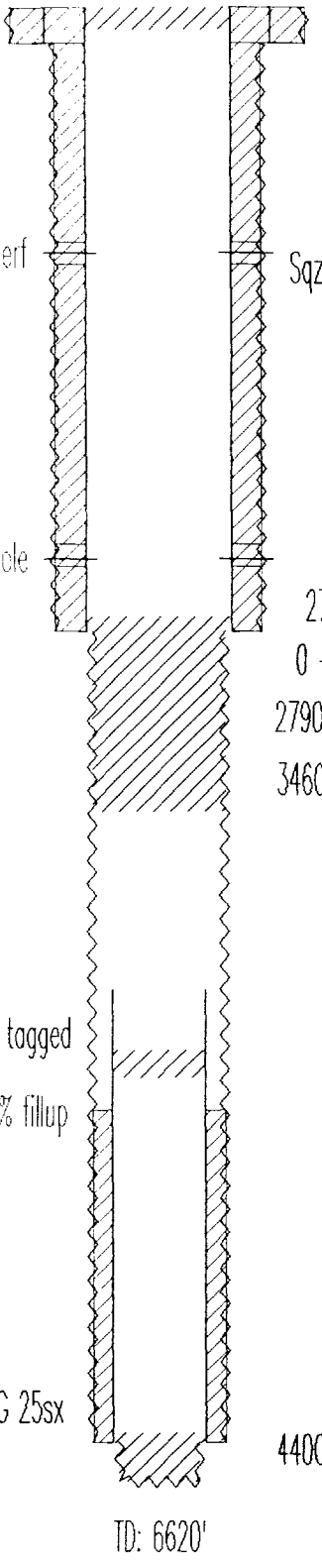
0 - 140' 17" OD HOLE
0 - 140' 15.5" OD 70.00#/ft H-40 SURF CSG
140 - 465' 14.75" OD HOLE
465 - 768' 11.75 " OD HOLE
768 - 1196' 9.875" OD HOLE
0 - 1196' 8.625" OD 28.00#/ft H-40 INT CSG
1196 - 3397' 7.875" OD HOLE

1980 FNL & 1980 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3300 ES
COMPLETION DATE: 12-29-36
****
COMPLETION INTERVAL: 3397 - 3602
IP: 103 BOPD, 6000 MCFD, 0 BWPD (FLOWING)
03-11-75 INSTALLED LINER
10-15-92 INJECTOR
****

0 - 3313' 2.375" OD 4.70#/ft J-55 TBG
3313 - 3317' LATCH-IN PACKER Baker AD-1

0 - 3397' 7" OD 24.00#/ft J-55 PROD CSG
3397 - 3602' 6.250" OD HOLE
3602 - 3672' 6.125" OD HOLE Deepened 3/75
3170 - 3672' 5" OD 13.00#/ft J-55 LINER

TEXACO EXPL & PROD
H.O. SIMS 'D' # 2
API# 3002510612



0 - 100' CEMENT PLUG
0 - 159' CEMENT 150sx Circ.

0 - 159' 17.5 " OD HOLE
0 - 159' 13.375" OD 44.50#/ft SURF CSG

1050 - 1150' CEMENT 200sx Sqzd thru perf

Sqz Perf @ 1100'

0 - 2790' CEMENT 1000sx Circ.

2400 - 2500' CEMENT 150sx Sqzd thru hole

Csg Holes 2438'-2470'

2727 - 2790' CEMENT PLUG TOC tagged

0 - 2790' 8.625" OD 32.00#/ft INT CSG

2790 - 3460' CEMENT PLUG 400sx Sqzd (12/74)

3460 - 3600' CEMENT PLUG 54sx

2790 - 6440' 7.875 " OD HOLE

2310 FNL & 3300 FEL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3308 GL
COMPLETION DATE: 01-01-49
****
COMPLETION INTERVAL: 6440 - 6620 (DRIN)
IP: 7 BOPD, 0 MCFD, 24 BWPD
05-11-49 INITIALLY P&A' d
12-17-74 RE-ENTERED;P&A'd TO
MEET CURRENT P&A STANDARDS
****

4674 - 4800' CEMENT PLUG 15sx TOC tagged

4950 - 6440' CEMENT 300sx Calc w/ 60% fillup

6396 - 6440' CEMENT PLUG 25sx

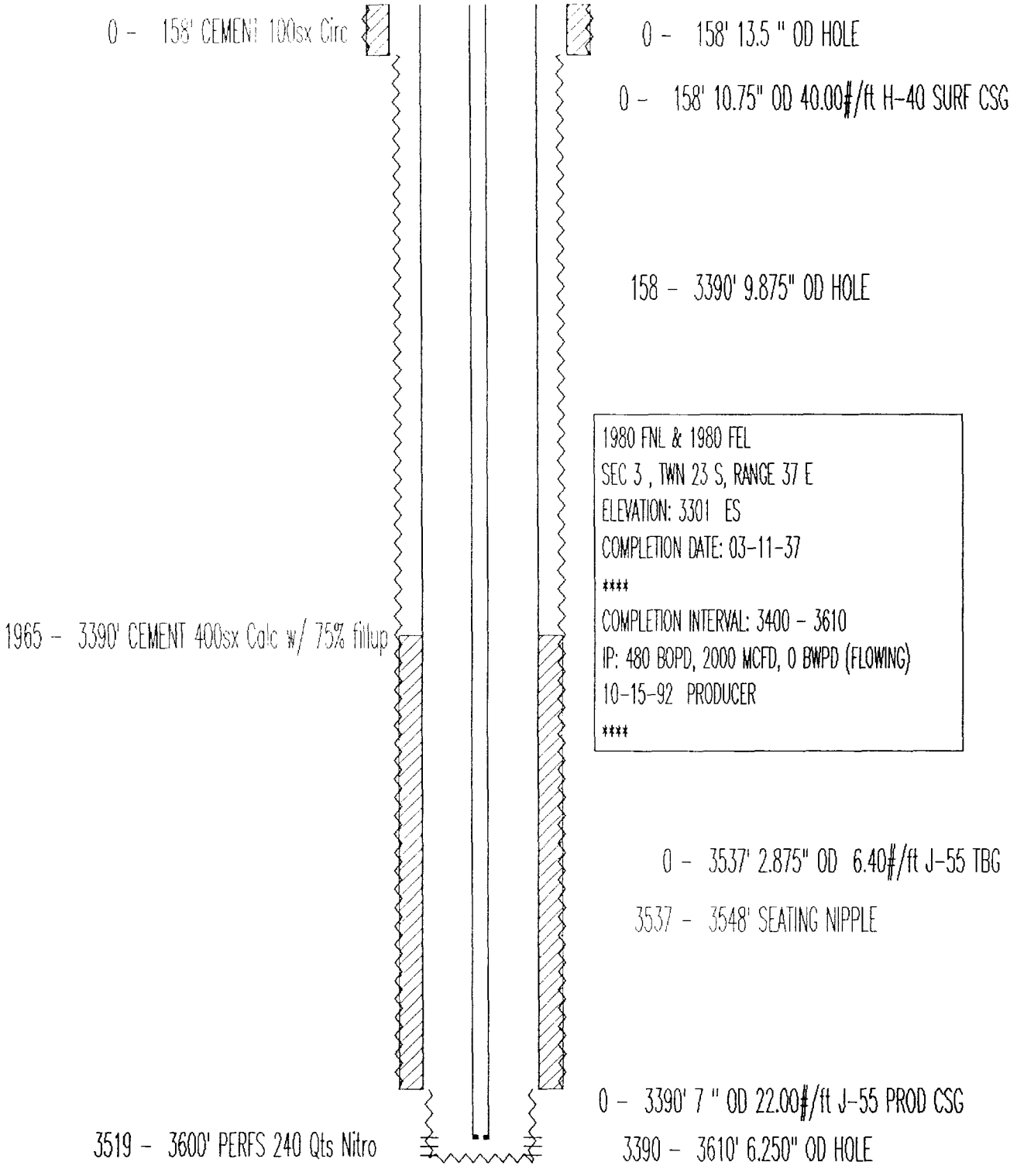
6440 - 6620' CEMENT PLUG

4400 - 6440' 5.5" OD 17.00#/ft PROD CSG

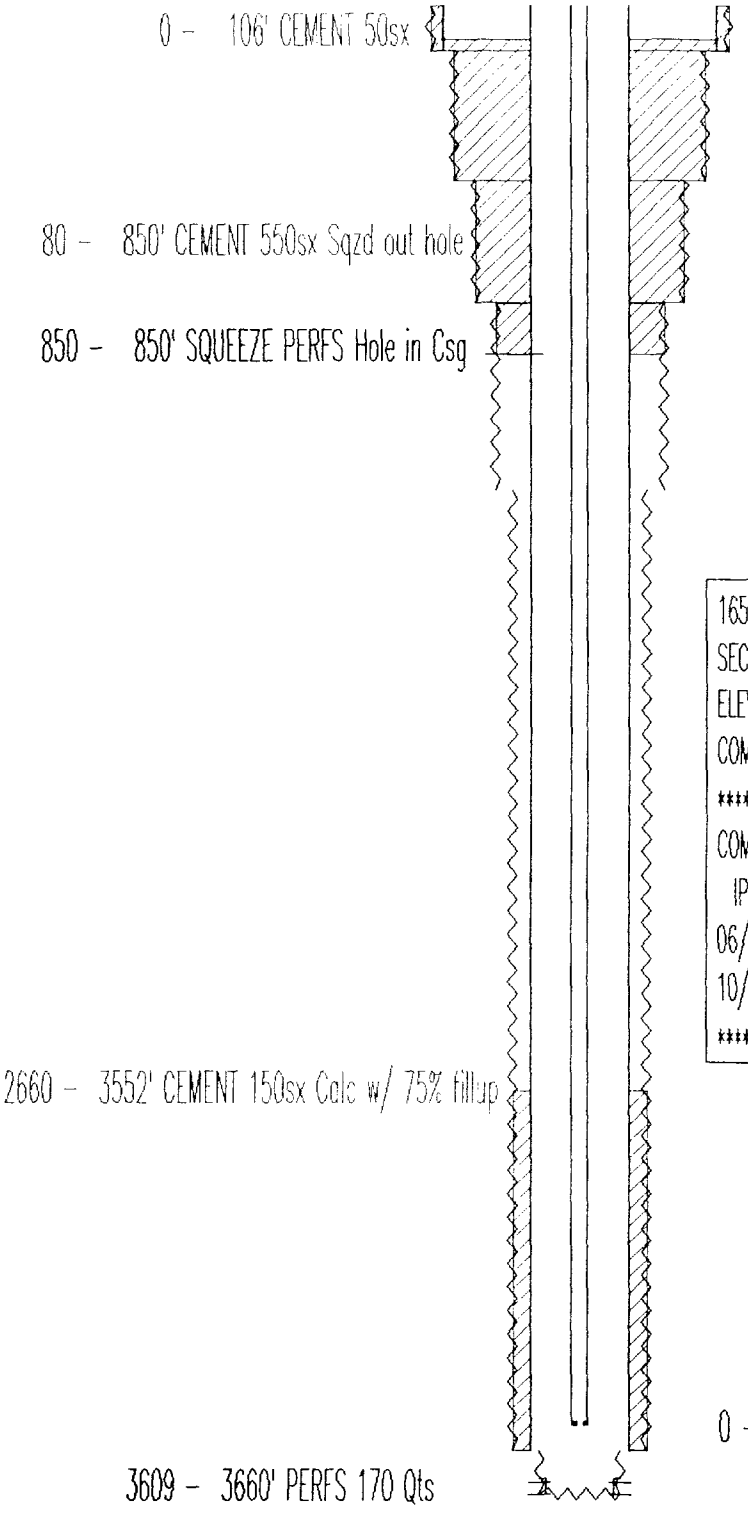
6440 - 6620' 4.75 " OD HOLE

TD: 6620'

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 24
API# 3002510598



TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 25
API# 3002510600



0 - 106' CEMENT 50sx

80 - 850' CEMENT 550sx Sqzd out hole

850 - 850' SQUEEZE PERFS Hole in Csg

2660 - 3552' CEMENT 150sx Calc w/ 75% fillup

3609 - 3660' PERFS 170 Qts

TD 3660'

0 - 106' 17.5" OD HOLE

0 - 106' 16 " OD 70.00#/ft SURF CSG

106 - 425' 14.75 " OD HOLE

425 - 725' 12.25" OD HOLE

725 - 1182' 9.875" OD HOLE

1182 - 3552' 7.875" OD HOLE

1650 FSL & 990 FEL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3297 ES
COMPLETION DATE: 09-03-39
****
COMPLETION INTERVAL: 3552 - 3660
IP : 20 BO 0 WTR
06/19/82 CO WELL & SQZ CSG LEAKS
10/15/92 PRODUCER
****

0 - 3481' 2.875" OD 6.40#/ft J-55 TBG

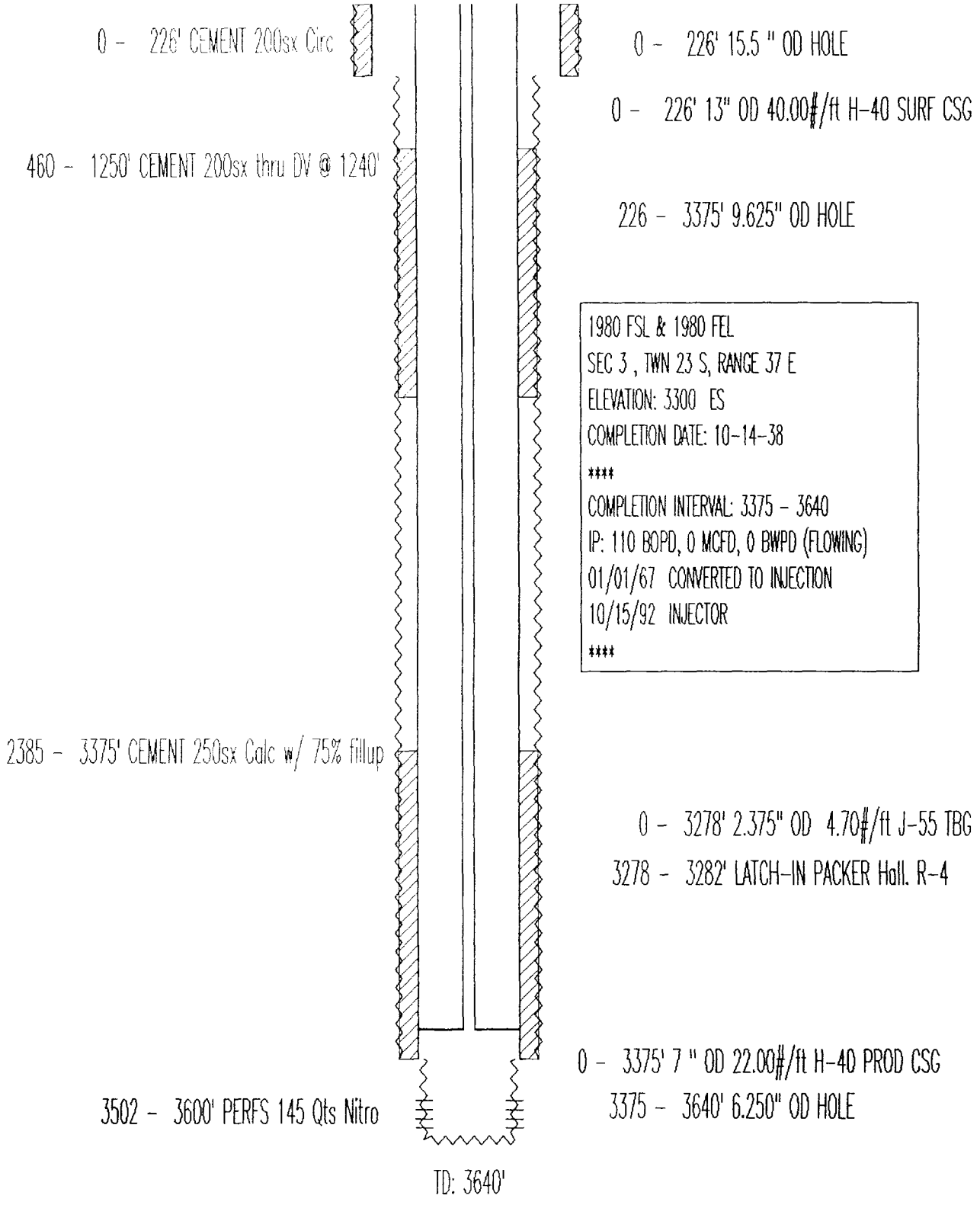
3481 - 3492' SEATING NIPPLE

0 - 3552' 5.75" OD 17.00#/ft J-55 PROD CSG

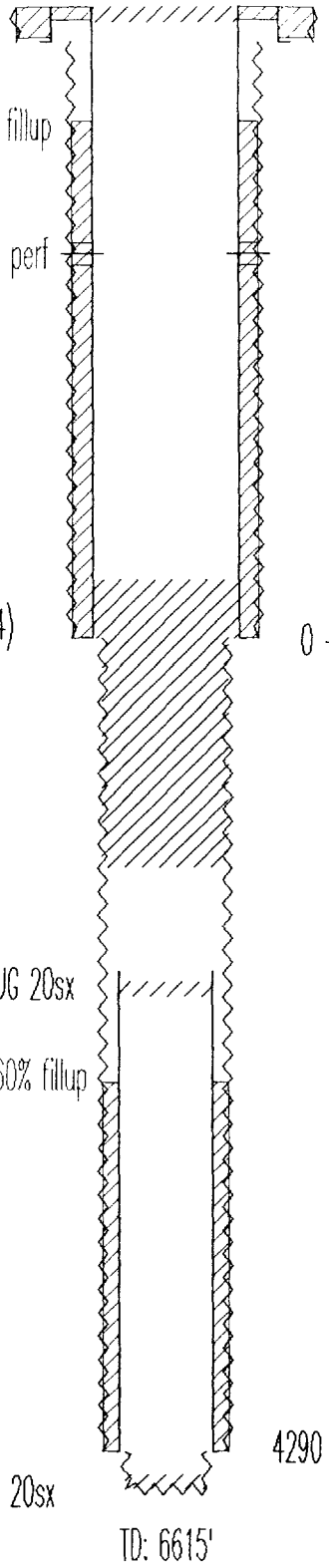
3552 - 3660' 4.75" OD HOLE

3621 - 3660' 4" OD 12.00#/ft J-55 LINER

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 26
API# 3002510597



TEXACO EXPL & PROD
E. SIMS # 6
API# 3002510602



0 - 53' CEMENT 60sx CEMENT PLUG 20sx

0 - 155' 17.5 " OD HOLE

0 - 135' CEMENT 150sx Circ.

0 - 155' 13.375" OD 44.50#/ft SURF CSG

510 - 2808' CEMENT 800sx Calc w/ 60% fillup

155 - 2808' 11" OD HOLE

1050 - 1150' CEMENT 200sx Sqzd thru perf

2550 - 3317' CEMENT PLUG 200sx (12/74)

0 - 2808' 8.625" OD 28.00#/ft INT CSG

3317 - 3680' CEMENT PLUG 75sx

2808 - 6446' 7.375" OD HOLE

3678 - 3825' CEMENT PLUG 45sx

1980 FSL & 1830 FEL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3306 GL
COMPLETION DATE: 02-20-49
****
COMPLETION INTERVAL: 6390 - 6615 (DRIN)
IP: 23 BOPD, 0 MCFD, 6 BWPD (PUMPING)
09-23-50 T&A'd
05-10-67 P&A'd
12-19-74 RE-ENTERED ; P&A'd TO MEET CURRENT P&A STANDARDS
****

4340 - 4402' CEMENT PLUG 20sx

4790 - 6446' CEMENT 300sx Calc w/ 60% fillup

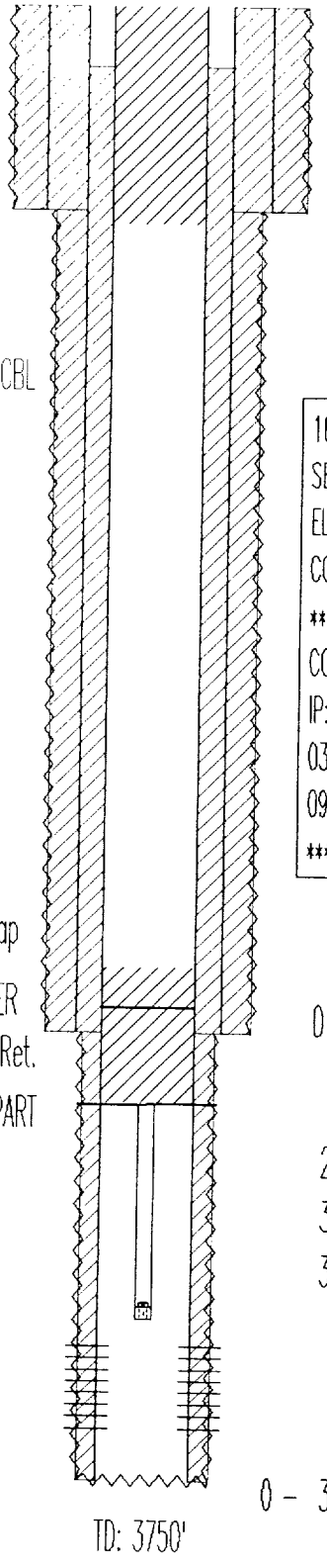
4290 - 6446' 5.5" OD 17.00#/ft PROD CSG

6446 - 6615' 4.75 " OD HOLE

6550 - 6615' CEMENT PLUG 20sx

TD: 6615'

TEXACO EXPL & PROD
SKELLY PENROSE 'A' # 67
API# 3002528948



0 - 545' CEMENT PLUG 60sx

0 - 512' CEMENT 550sx Circ.

0 - 2600' CEMENT 1270sx Circ.

150 - 3750' CEMENT 585sx TOC by CBL

2435 - 2535' CEMENT PLUG 13.5sx Cap

2535 - 2539' RETAINER

2539 - 2776' CEMENT PLUG 400sx Sqzd below Ret.

2776 - 2784' PART

3401 - 3618' PERFS

TD: 3750'

0 - 512' 17.5 " OD HOLE

0 - 512' 13.375" OD 54.50#/ft SURF CSG

512 - 2600' 12.25 " OD HOLE

1657 FSL & 2601 FEL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3300 GL
COMPLETION DATE: 02-19-85
****
COMPLETION INTERVAL: 3401 - 3618 (QUEN)
IP: 109 BOPD, 0 MCFD, 82 BWPD (PUMPING)
03-15-87 CSG COLLAPSED
09-01-87 P&A'd
****

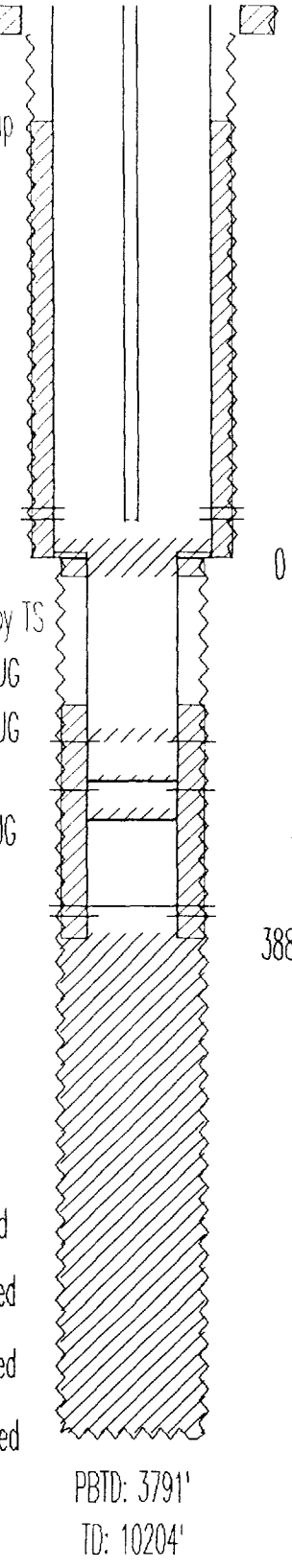
0 - 2600' 8.625" OD 24.00#/ft INT CSG

2600 - 3750' 7.875 " OD HOLE

2785 - 3332' 2.875" OD 6.40#/ft TBG FISH
3285 - 3301' PUMP 2.5 X 2 X 16'
3301 - 3332' MUDANCHOR

0 - 3750' 5.5" OD 15.50#/ft PROD CSG

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 62
API# 3002510610



0 - 192' CEMENT 200sx Circ.

810 - 3925' CEMENT 1600sx Calc w/ 50% fillup

3492 - 3653' PERFS 13 holes

200sx Plug 3791'-4057'

4975 - 6650' CEMENT 300sx TOC by TS

5140 - 5240' CEMENT PLUG

5480 - 5517' CEMENT PLUG

5517 - 5521' CIBP

5713 - 5800' CEMENT PLUG

5800 - 5804' CIBP

6412 - 6416' CIBP

6650 - 6928' CEMENT PLUG 75sx TOC tagged

6928 - 7550' CEMENT PLUG 200sx TOC tagged

7550 - 9834' CEMENT PLUG 100sx TOC tagged

9834 - 10204' CEMENT PLUG 100sx TOC tagged

PBTD: 3791'

TD: 10204'

0 - 192' 17.5 " OD HOLE

0 - 192' 13.375" OD 44.50#/ft SURF CSG

192 - 3925' 12.25 " OD HOLE

0 - 3665' 2.375" OD 4.70#/ft TBG

3656 - 3657' SEATING NIPPLE

0 - 3925' 9.625" OD 36.00#/ft INT CSG

3925 - 10204' 8.75" OD HOLE

5180 - 5240' SQUEEZE PERFS 63sx Sqzd

5553 - 5587' PERFS

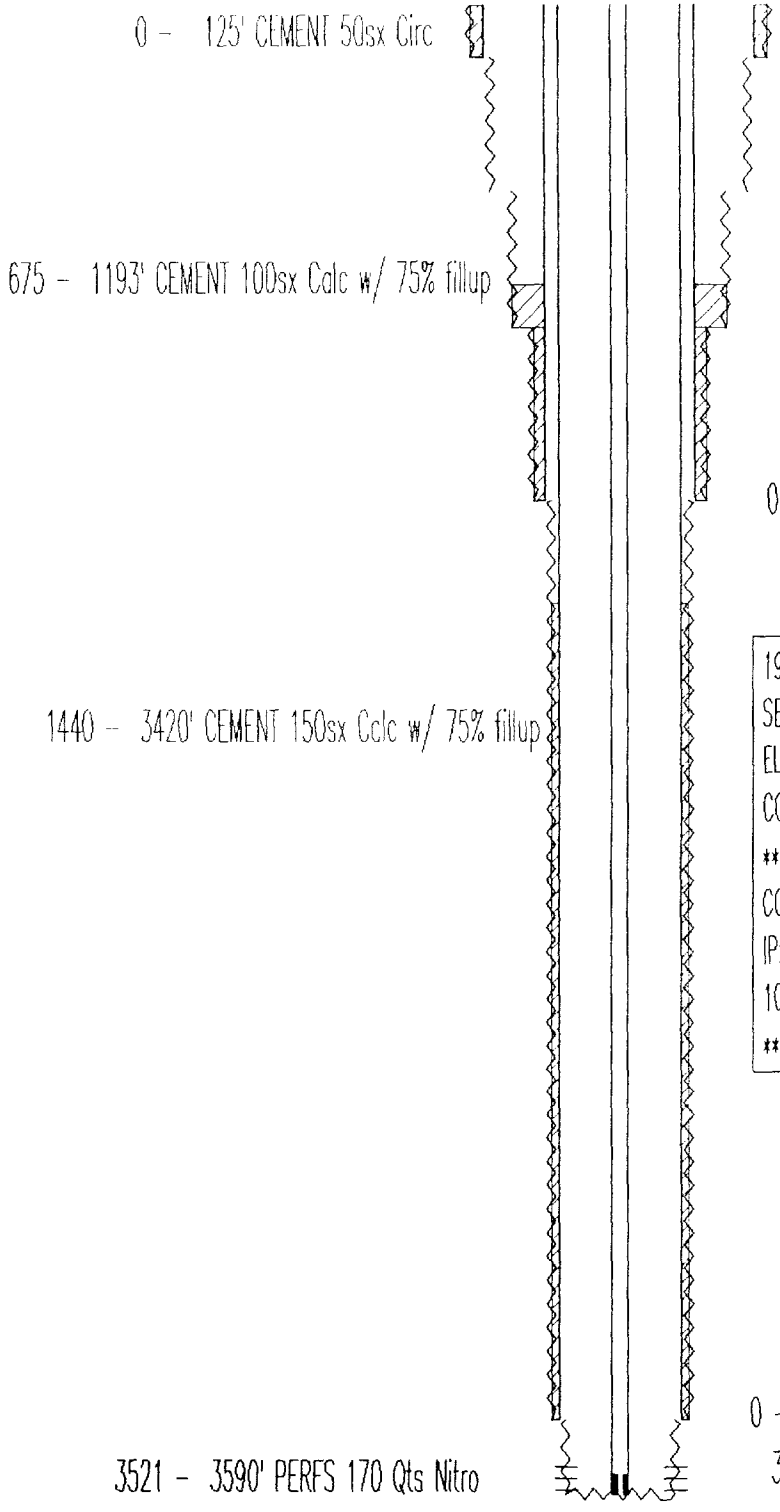
6400 - 6414' PERFS

6420 - 6490' SQUEEZE PERFS 55sx Sqzd

3885 - 6650' 5.5" OD 17.00#/ft PROD CSG

2200 FSL & 2200 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3307 GL
COMPLETION DATE: 08-20-48
****
COMPLETION INTERVAL: 6420 - 6490 (DRIN)
EXPLORATION WELL
TRT: 500 GALS ACID (6420 - 6490)
IP: 126 BOPD, 0 MCFD, 0 BWPD (FLOWING)
10-08-52 PB TO BLINEBRY
11-02-52 PB TO GLORIETA
06-29-73 PB TO PENROSE
10-15-92 SI-PRODUCER
****

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 27
API# 3002510607



0 - 125' 17" OD HOLE

0 - 125' 15.5" OD 70.00#/ft H-40 SURF CSG

125 - 450' 14.75" OD HOLE

450 - 776' 12.25" OD HOLE

776 - 1193' 9.875" OD HOLE

0 - 1193' 8.625" OD 28.00#/ft H-40 INT CSG

1193 - 3420' 7.875" OD HOLE

1980 FSL & 1980 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3298 ES
COMPLETION DATE: 03-03-37
****
COMPLETION INTERVAL: 3420 - 3599
IP: 851 BOPD, 2500 MCFD, 0 BWPD (FLOWING)
10-15-92 PRODUCER
****

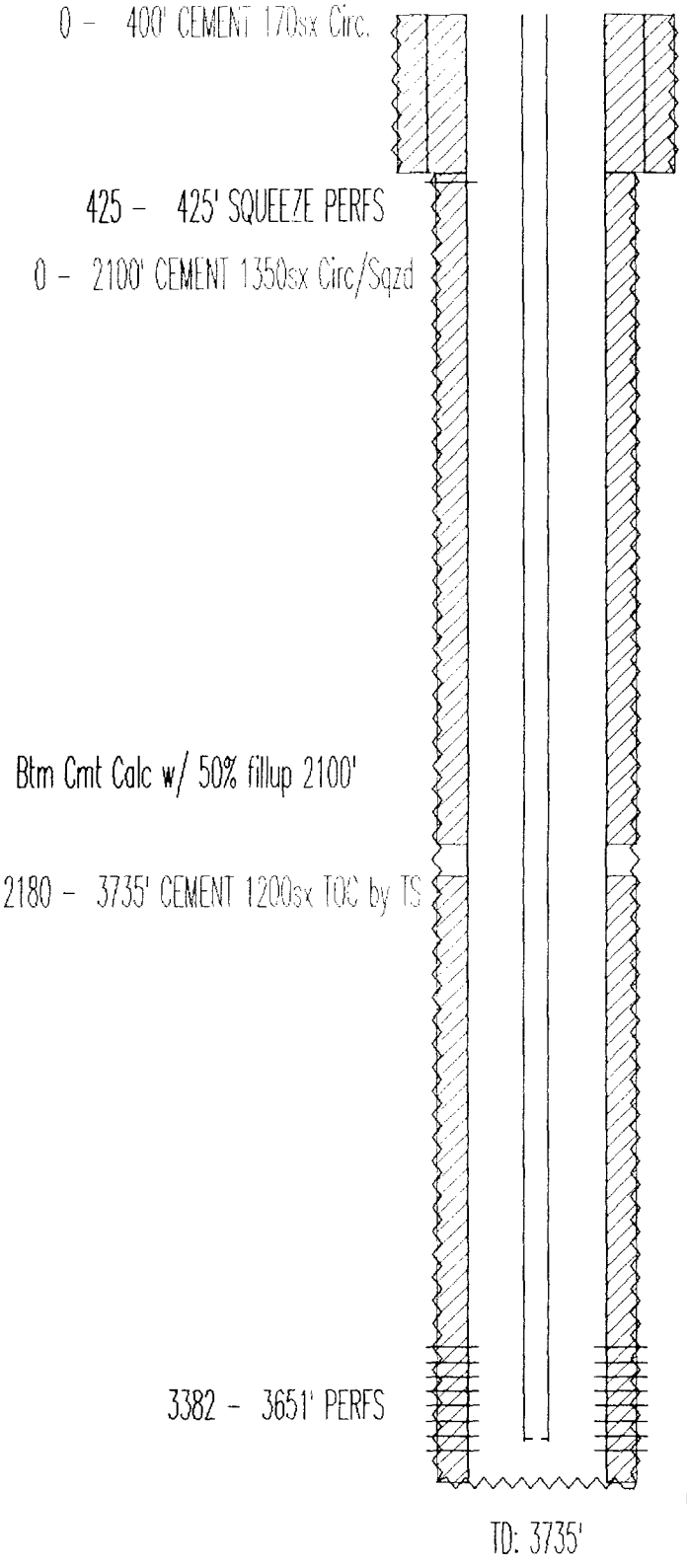
0 - 3551' 2.875" OD 6.40#/ft J-55 TBG

3551 - 3663' SEATING NIPPLE

0 - 3420' 7" OD 24.00#/ft H-40 INT CSG

3420 - 3600' 6.25" OD HOLE

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 63
API# 3002524685



0 - 400' 11 " OD HOLE

0 - 400' 8.625" OD 23.00#/ft SURF CSG

400 - 3735' 7.875 " OD HOLE

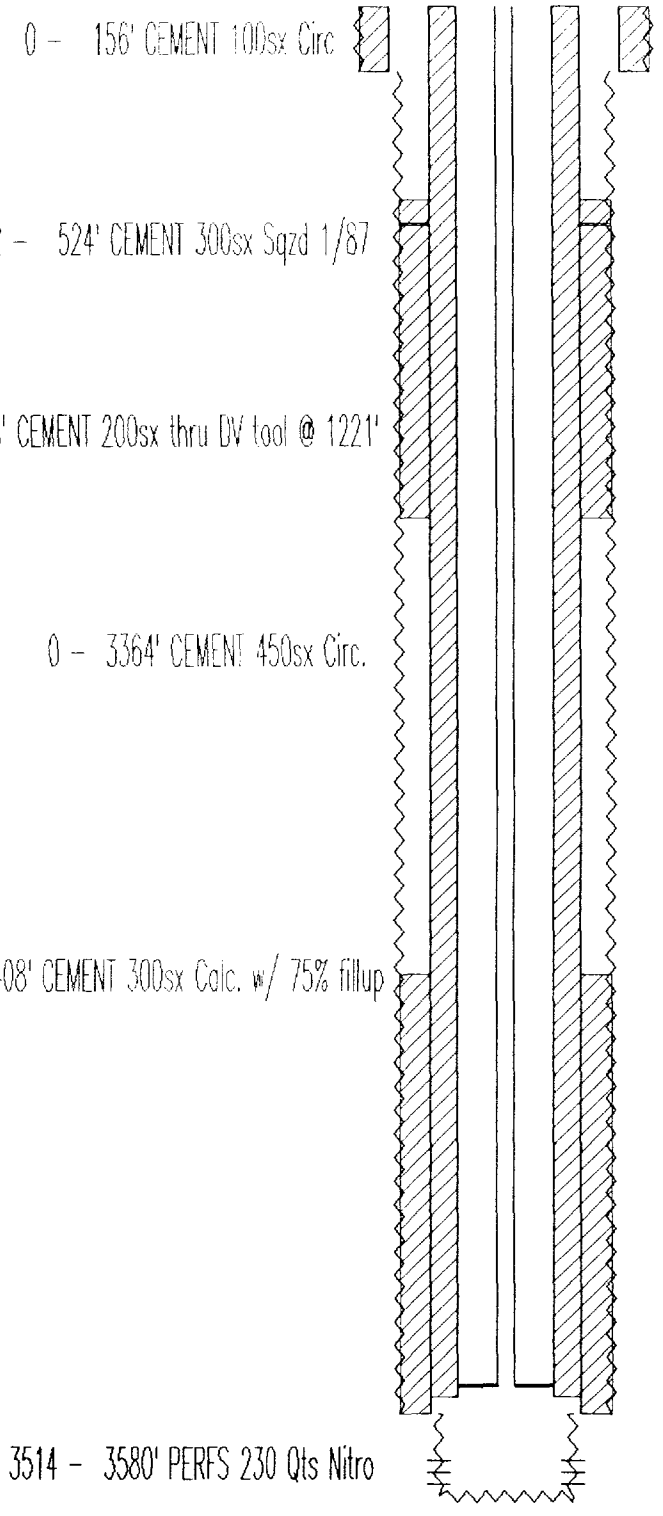
1310 FSL & 1310 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3296 GL
COMPLETION DATE: 04-16-74
****
COMPLETION INTERVAL: 3382 - 3651 (QUEN)
IP: 178 BOPD, 0 MCFD, 277 BWPD (PUMPING)
11-12-85 REPAIRED CSG LEAKS
10-15-92 PRODUCER
****

0 - 3626' 2.875" OD 6.40#/ft TBG

3618 - 3620' SEATING NIPPLE

0 - 3735' 5.5" OD 15.50#/ft PROD CSG

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 28
API# 3002510608



0 - 156' CEMENT 100sx Circ

462 - 524' CEMENT 300sx Sqzd 1/87

520 - 1230' CEMENT 200sx thru DV tool @ 1221'

0 - 3364' CEMENT 450sx Circ.

2340 - 3408' CEMENT 300sx Calc. w/ 75% fillup

3514 - 3580' PERFS 230 Qts Nitro

TD: 3610'

0 - 156' 13.5 " OD HOLE

0 - 156' 10.75" OD 40.00#/ft H-40 SURF CSG

156 - 3408' 9.875" OD HOLE

1980 FSL & 660 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3303 ES
COMPLETION DATE: 06-28-37
****
COMPLETION INTERVAL: 3408 - 3610
IP: 175 BOPD, 0 MCFD, 0 BWPD (FLOWING)
11/08/67 CONVERTED TO INJECTION
01/15/87 INSTALLED LINER
10/15/92 INJECTOR
****

0 - 3333' 2.375" OD 4.70#/ft J-55 TBG

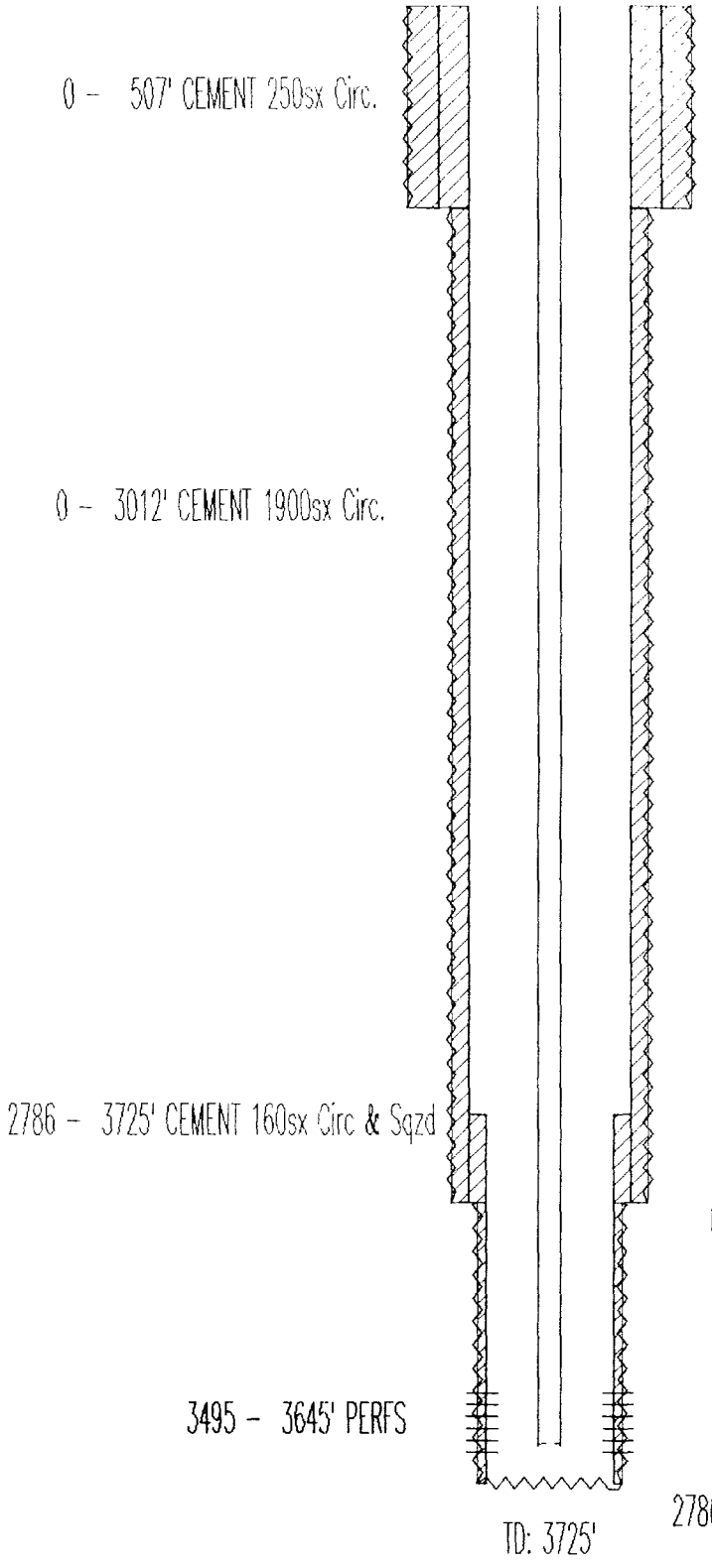
3333 - 3337' LATCH-IN PACKER Baker AD-1

0 - 3364' 4.5" OD 10.50#/ft J-55 LINER

0 - 3408' 7 " OD 20.00#/ft H-40 PROD CSG

3408 - 3610' 6.25" OD HOLE

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 64
API# 3002524773



0 - 507' CEMENT 250sx Circ.

0 - 507' 12.25 " OD HOLE

0 - 507' 9.625" OD 36.00#/ft SURF CSG

507 - 3012' 8.5 " OD HOLE

1380 FSL & 30 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3289 GL
COMPLETION DATE: 08-20-74
****
COMPLETION INTERVAL: 3495 - 3645 (QUEN)
IP: 241 BOPD, 0 MCFD, 0 BWPD (FLOWING)
10-15-92 PRODUCER
****

0 - 3012' CEMENT 1900sx Circ.

0 - 3630' 2.875" OD 6.40#/ft TBG

3012 - 3725' 6.25" OD HOLE

2786 - 3725' CEMENT 160sx Circ & Sqzd

0 - 3012' 7 " OD 23.00#/ft INT CSG

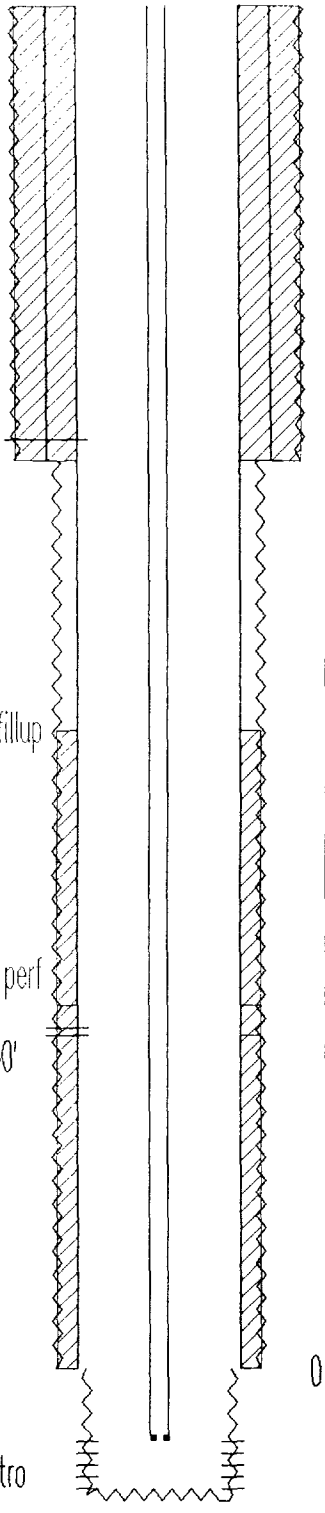
3623 - 3624' SEATING NIPPLE

3495 - 3645' PERFS

2786 - 3725' 5.5" OD 13.00#/ft LINER

TD: 3725'

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 37
API# 3002510609



0 - 1099' CEMENT 250sx

0 - 1100' CEMENT 1200sx Sqzd thru perf

1050 - 1050' SQUEEZE PERFS

1760 - 3318' CEMENT 250sx Calc w/ 75% fillup

2425 - 2500' CEMENT 100sx Sqzd thru perf

Sqz Holes 2480' & 2500'

3495 - 3615' PERFS 300 Qts Nitro

TD: 3630'

0 - 1099' 12.25 " OD HOLE

0 - 1099' 9.625" OD 36.00#/ft SURF CSG

1099 - 3318' 8.75" OD HOLE

660 FSL & 660 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3299 ES
COMPLETION DATE: 10-21-37
****
COMPLETION INTERVAL: 3318 - 3630
IP: 110 BOPD, 800 MCFD, 0 BWPD (FLOWING)
01-02-76 REPAIRED CSG LEAKS
10-15-92 PRODUCER
****

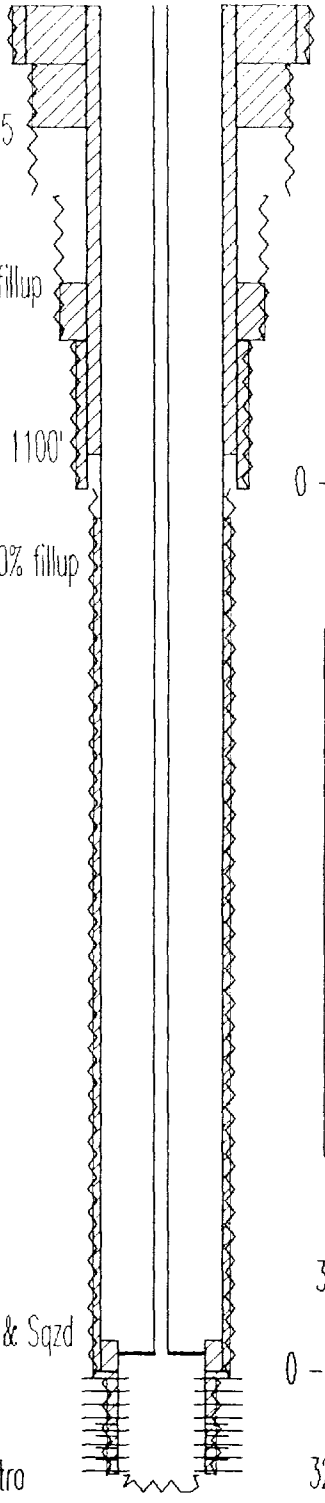
0 - 3486' 2.375" OD 4.70#/ft TBG

3486 - 3498' SEATING NIPPLE

0 - 3318' 7 " OD 20.00#/ft PROD CSG

3318 - 3630' 6.25" OD HOLE

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 38
API# 3002510595



0 - 141' CEMENT 50sx Circ

0 - 300' CEMENT 300sx Circ. 11/85

680 - 1187' CEMENT 100sx Calc w/ 75%fillup

0 - 1100' CEMENT 200sx Circ thru perf 1100'

1260 - 3370' CEMENT 200sx Calc w/ 60% fillup

3296 - 3629' CEMENT 900sx Circ & Sqzd

3386 - 3621' PERFS

3500 - 3620' PERFS 300 Qts Nitro

TD 3660'

0 - 141' 17" OD HOLE

0 - 141' 15.5" OD 70.00#/ft H-40 SURF CSG

141 - 468' 14.75" OD HOLE

468 - 820' 11.75" OD HOLE

820 - 1187' 9.875" OD HOLE

0 - 1187' 8.625" OD 40.00#/ft H-40 INT CSG

1187 - 3388' 7.875" OD HOLE

660 FSL & 1980 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3297 ES
COMPLETION DATE: 05-28-37
****
07-23-37 INITIAL COMPLETION
IP 192 OIL 0 WTR
04-16-73 LINER INSTALLED
10-15-92 INJECTOR
11-01-92 PROPOSED PRODUCER
****

0 - 3325' 2.375" OD 4.70#/ft J-55 TBG

3325 - 3329' LATCH-IN PACKER Baker AD-1

0 - 3370' 7" OD 20.00#/ft J-55 PROD CSG

3388 - 3630' 6.25" OD HOLE

3296 - 3629' 5" OD 13.00#/ft K-55 LINER

3630 - 3660' 4.25" OD HOLE Deepened 5/88

TEXACO EXPL & PROD
RR SIMS C # 1-A
API# 3002510596

0 - 140' CEMENT 150sx Circ.

0 - 40' CEMENT PLUG 20sx Cmt Spotted

40 - 400' CEMENT PLUG 500sx Cmt Spotted

400 - 888' CEMENT PLUG 500sx Cmt Spotted

875 - 1194' CEMENT 50sx Calc w/ 60% fillup

1245 - 3373' CEMENT 200sx Calc w/ 60% fillup

1805 - 2950' CEMENT PLUG 200sx TOC tagged

0 - 140' 17" OD HOLE

16 - 140' 15.5" OD 70.00#/ft SURF CSG

140 - 360' 14.75" OD HOLE

360 - 750' 12.5" OD HOLE

750 - 1194' 9.5" OD HOLE

857 - 1194' 8.875" OD 28.00#/ft INT CSG

1180 - 3387' 7.875" OD HOLE

1575 - 1796' CEMENT PLUG 100sx Calc w/ 60% fillup

WHIPSTOCK 1725'-1796'

760 FSL & 1980 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3297 GL
COMPLETION DATE: 08-05-37
****
05-22-37 LOST BIT BEFORE COMPLETION.
SET 7". ATTEMPTED TO SIDETRACK
@ 3311'. FAILED. PB TO 1850'.
ATTEMPTED TO SIDETRACK. FAILED. P&A'd
03-11-75 RE-ENTERED; P&A'd TO MEET
CURRENT P&A STANDARDS
****

WHIPSTOCK 3311'-3382'

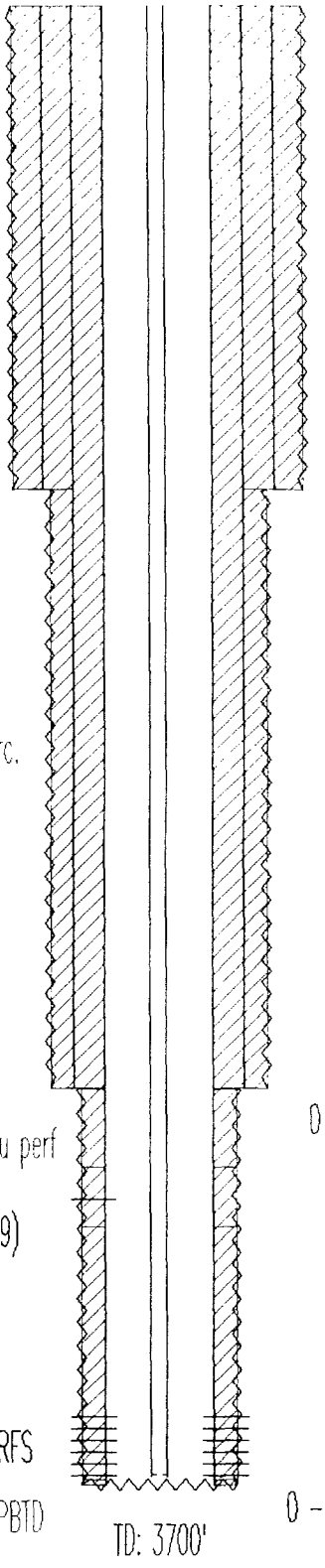
1795 - 3373' 7" OD 24.00#/ft PROD CSG

3382 - 3387' CEMENT PLUG

3386 - 3387' FISH Rotary Bit

TD: 3373'

TEXACO EXPL & PROD
SKELLY-PENROSE 'A' # 68
API# 3002530167



0 - 1200' CEMENT 1000sx Circ.

0 - 1200' 14.75 " OD HOLE

0 - 1200' 11.75" OD 42.00#/ft SURF CSG

1200 - 2700' 11" OD HOLE

0 - 2700' CEMENT 675sx Circ.

95 FSL & 2524 FWL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3309 KB
COMPLETION DATE: 02-29-88
****
COMPLETION INTERVAL: 3509 - 3678 (QUEN)
IP: 31 BOPD, 59 MCFD, 76 BWPD (PUMPING)
10-16-89 REPAIRED CSG LEAK
10-15-82 PRODUCER
****

0 - 3700' CEMENT 790sx Circ.

0 - 2700' 8.625" OD 32.00#/ft INT CSG

2700 - 3700' 7.875 " OD HOLE

2900 - 3050' CEMENT 182sx Sqzd thru perf

Sqz Perf @ 2980' (10/89)

0 - 3680' 2.375" OD 4.70#/ft TBG

3674 - 3675' SEATING NIPPLE

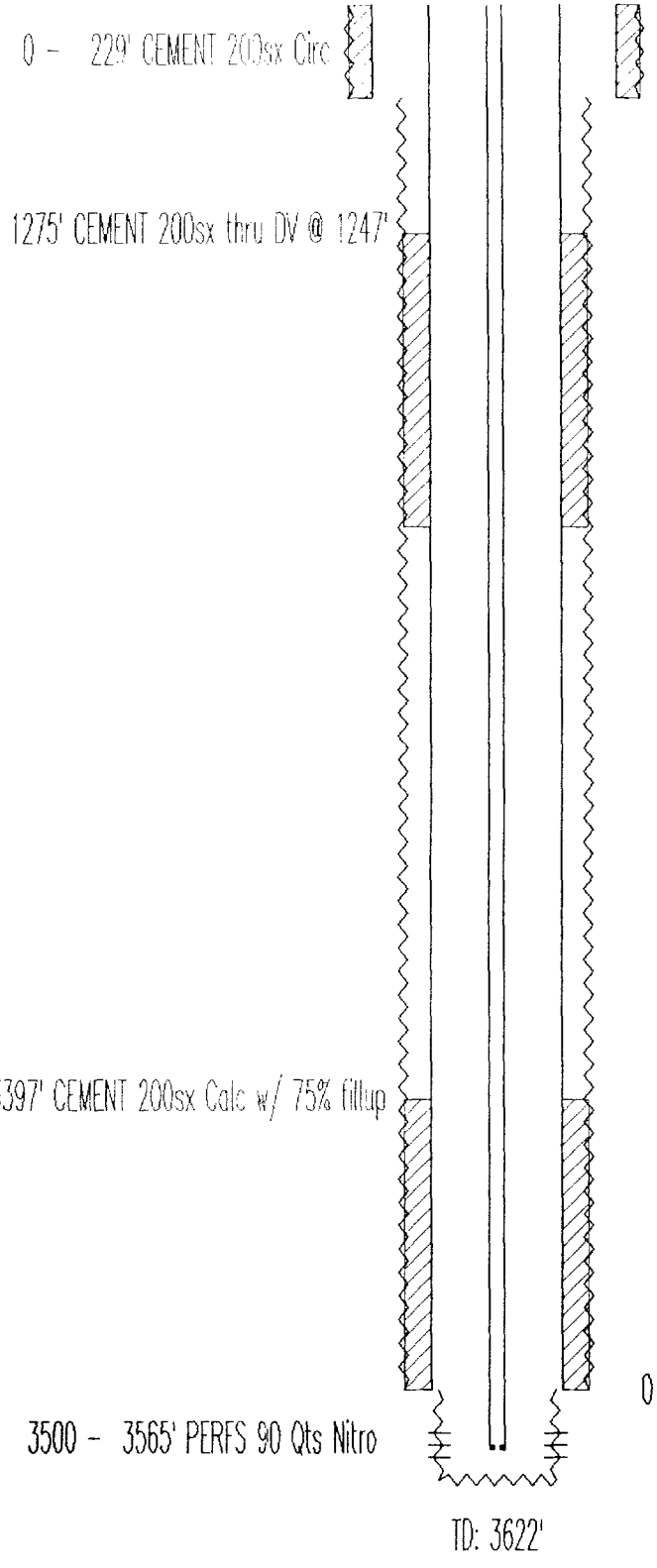
3509 - 3678' PERFS

3688 - 3700' CEMENT PBTD

0 - 3700' 5.5" OD 17.00#/ft PROD CSG

TD: 3700'

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 39
API# 3002510604



0 - 229' CEMENT 200sx Circ

560 - 1275' CEMENT 200sx thru DV @ 1247'

2685 - 3397' CEMENT 200sx Calc w/ 75% fillup

3500 - 3565' PERFS 90 Qts Nitro

TD: 3622'

0 - 229' 15.5 " OD HOLE

0 - 229' 13" OD 40.00#/ft SURF CSG

229 - 3397' 9.875" OD HOLE

660 FSL & 1980 FEL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3300 ES
COMPLETION DATE: 09-29-36
****
COMPLETION INTERVAL: 3400 - 3622
IP: 412 BOPD, 0 MCFD, 0 BWPD (FLOWING)
10-15-92 PRODUCER
****

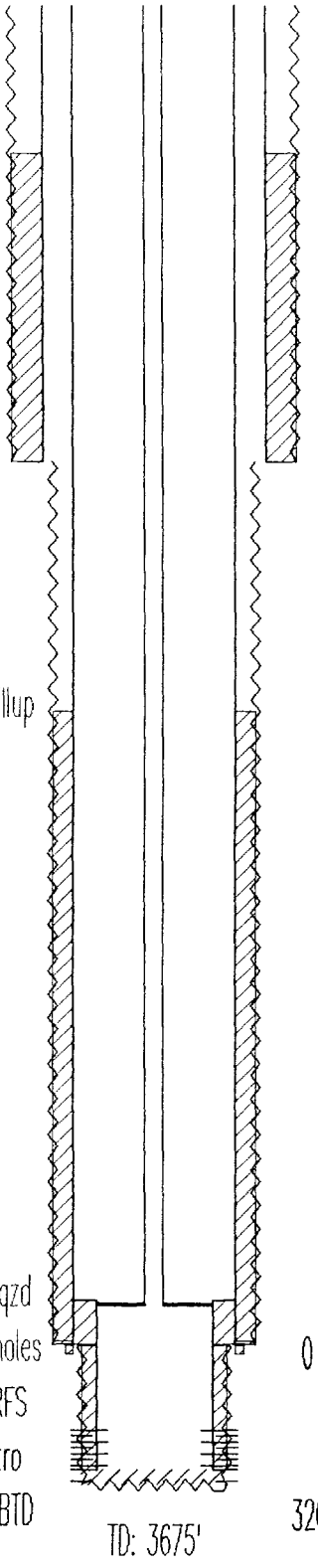
0 - 3537' 2.375" OD 4.70#/ft TBG

3537 - 3548' SEATING NIPPLE

0 - 3397' 7" OD 24.00#/ft PROD CSG

3397 - 3622' 6.25" OD HOLE

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 40
API# 3002510599



365 - 1120' CEMENT 250sx Calc w/ 75% fillup

1750 - 3320' CEMENT 250sx Calc w/75% fillup

3209 - 3636' CEMENT 950sx Circ & Sqzd

3312 - 3343' CEMENT 350sx Sqzd into holes

3533 - 3626' PERFS

3530 - 3667' PERFS 470 Qts Nitro

3636 - 3675' CEMENT PLUG PBTD

TD: 3675'

0 - 1120' 12.25 " OD HOLE

0 - 1120' 9.625" OD 36.00#/ft SURF CSG

1120 - 3320' 8.75" OD HOLE

660 FSL & 660 FEL
SEC 3 , TWN 23 S, RANGE 37 E
ELEVATION: 3296 ES
COMPLETION DATE: 11-05-37
****
COMPLETION INTERVAL: 3320 - 3675
IP: 90 BOPD, 150 MCFD, 0 BWPD (FLOWING)
12-27-67 CONVERTED TO INJECTION
12-12-72 INSTALLED LINER
10-15-92 INJECTOR
****

0 - 3216' 2.375" OD 4.70#/ft TBG

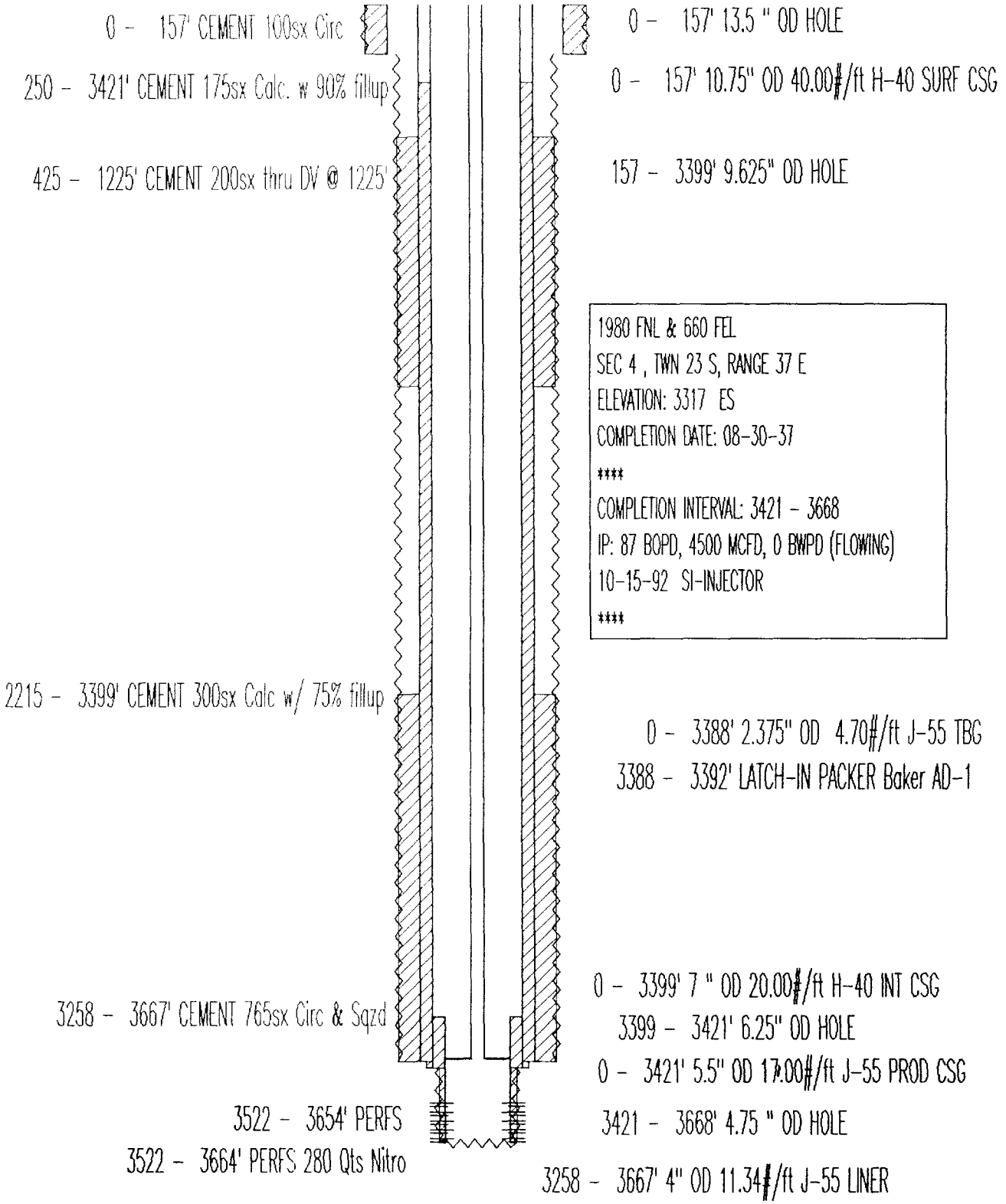
3216 - 3220' LATCH-IN PACKER Hall. R-4

0 - 3320' 7 " OD 20.00#/ft PROD CSG

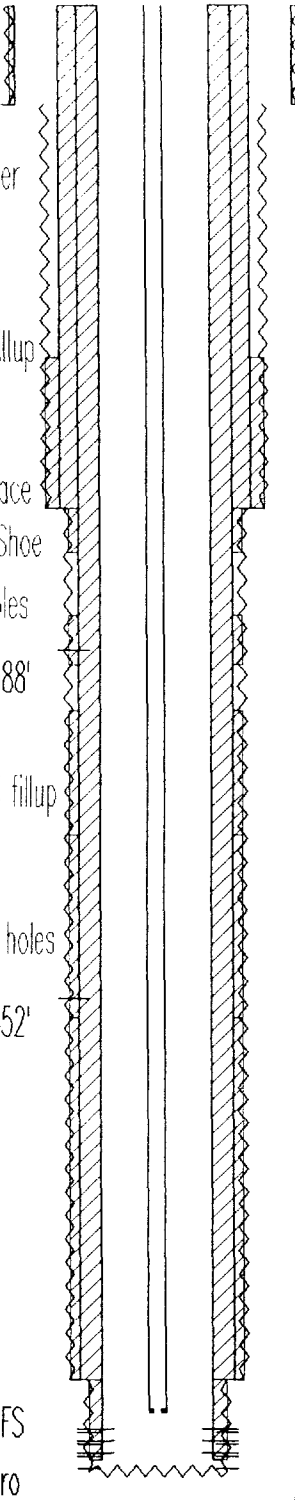
3320 - 3675' 6.25" OD HOLE

3209 - 3636' 5" OD 13.00#/ft LINER

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 21
API# 3002510619



TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 29
API# 3002510615



0 - 239' CEMENT 200sx Circ

0 - 3602' CEMENT 1150sx Circ. Liner

870 - 1242' CEMENT 50sx Calc w/ 75% fillup

0 - 1242' CEMENT 300sx Sqzd from surface

1242 - 1350' CEMENT 240sx Sqzd below Shoe

1500 - 1625' CEMENT 100sx Sqzd out holes

Hole in Csg 1588'

1740 - 3400' CEMENT 125sx Calc w/ 75% fillup

2050 - 2500' CEMENT 100sx Sqzd out holes

Hole in Csg 2452'

3514 - 3588' PERFS

3520 - 3625' PERFS 170 Qts Nitro

TD: 3631'

0 - 239' 13" OD HOLE

0 - 239' 12.5" OD 50.00#/ft SURF CSG

239 - 1242' 9.875" OD HOLE

0 - 1242' 8.625" OD 24.00#/ft INT CSG

1242 - 3400' 7.875" OD HOLE

1980 FSL & 660 FEL
SEC 4 , TWN 23 S, RANGE 37 E
ELEVATION: 3335 ES
COMPLETION DATE: 06-12-37
****
COMPLETION INTERVAL: 3557 - 3671
TRT: FRAC 40000 GALS 0 LBS (3557 - 3671)
IP: 177 BOPD, 0 MCFD, 0 BWPD (FLOWING)
05-20-73 INSTALLED LINER
10-15-92 PRODUCER
****

0 - 3475' 2.375" OD 4.70#/ft TBG

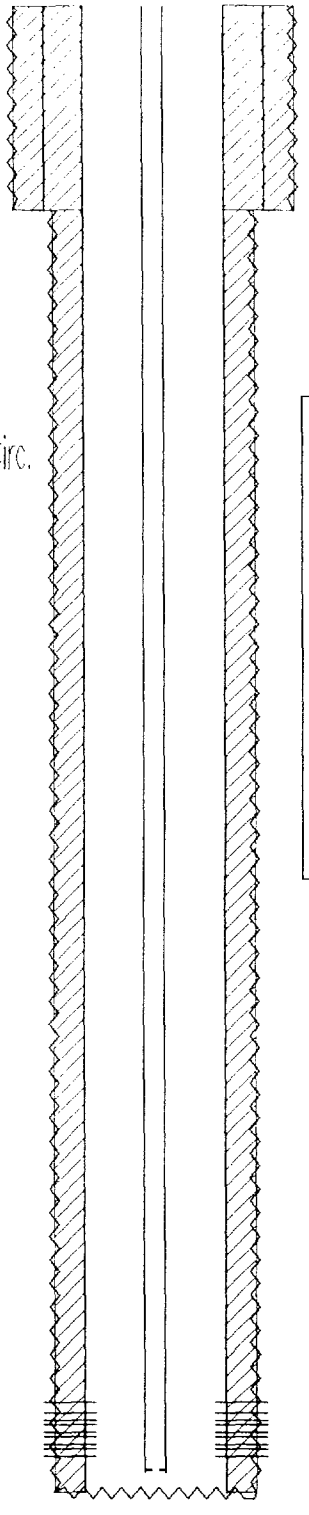
3475 - 3486' SEATING NIPPLE

0 - 3400' 7" OD 22.00#/ft PROD CSG

3400 - 3631' 6.25" OD HOLE

0 - 3602' 5" OD 13.00#/ft LINER

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 66
API# 3002524820



0 - 514' CEMENT 320sx Circ.

0 - 514' 11 " OD HOLE

0 - 514' 8.625" OD 23.00#/ft SURF CSG

0 - 3748' CEMENT 1400sx Circ.

1310 FSL & 1330 FEL 3748' 7.875 " OD HOLE
SEC 4 , TWN 23 S, RANGE 37 E
ELEVATION: 3320 KB
COMPLETION DATE: 09-25-74
****
COMPLETION INTERVAL: 3557 - 3656 (QUEN)
IP: 152 BOPD, 0 MCFD, 61 BWPD (PUMPING)
10-30-84 ADDED PERFS
10-15-92 PRODUCER
****

0 - 3696' 2.375" OD 4.70#/ft TBG

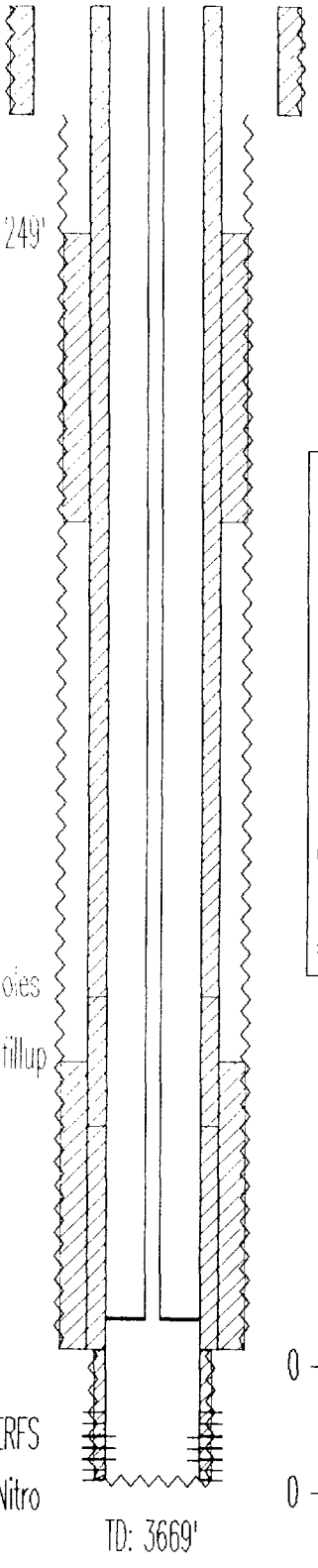
3688 - 3689' SEATING NIPPLE

3497 - 3636' PERFS (10/84)
3557 - 3656' PERFS

0 - 3748' 5.5625" OD 14.62#/ft PROD CSG

TD: 3748'

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 36
API# 3002510620



0 - 269' CEMENT 250sx Circ

0 - 269' 15.5 " OD HOLE

0 - 269' 13" OD 45.00#/ft SURF CSG

560 - 1275' CEMENT 200sx thru DV @ 1249'

269 - 3335' 9.875" OD HOLE

0 - 3664' CEMENT 650sx Circ. Liner

660 FSL & 660 FEL
SEC 4 , TWN 23 S, RANGE 37 E
ELEVATION: 3306 ES
COMPLETION DATE: 03-17-36
****
COMPLETION INTERVAL: 3335 - 3669
IP: 73 BOPD, 1700 MCFD, 0 BWPD (FLOWING)
11-03-67 CONVERTED TO INJECTION
09-23-72 INSTALLED LINER
10-15-92 INJECTOR
****

2460 - 2780' CEMENT 250sx Sqzd thru Csg holes

2620 - 3335' CEMENT 200sx Calc. w/ 75% fillup

0 - 3259' 2.375" OD 4.70#/ft TBG

3259 - 3263' LATCH-IN PACKER Hall. R-4

0 - 3335' 7 " OD 24.00#/ft PROD CSG

3335 - 3669' 6.25" OD HOLE

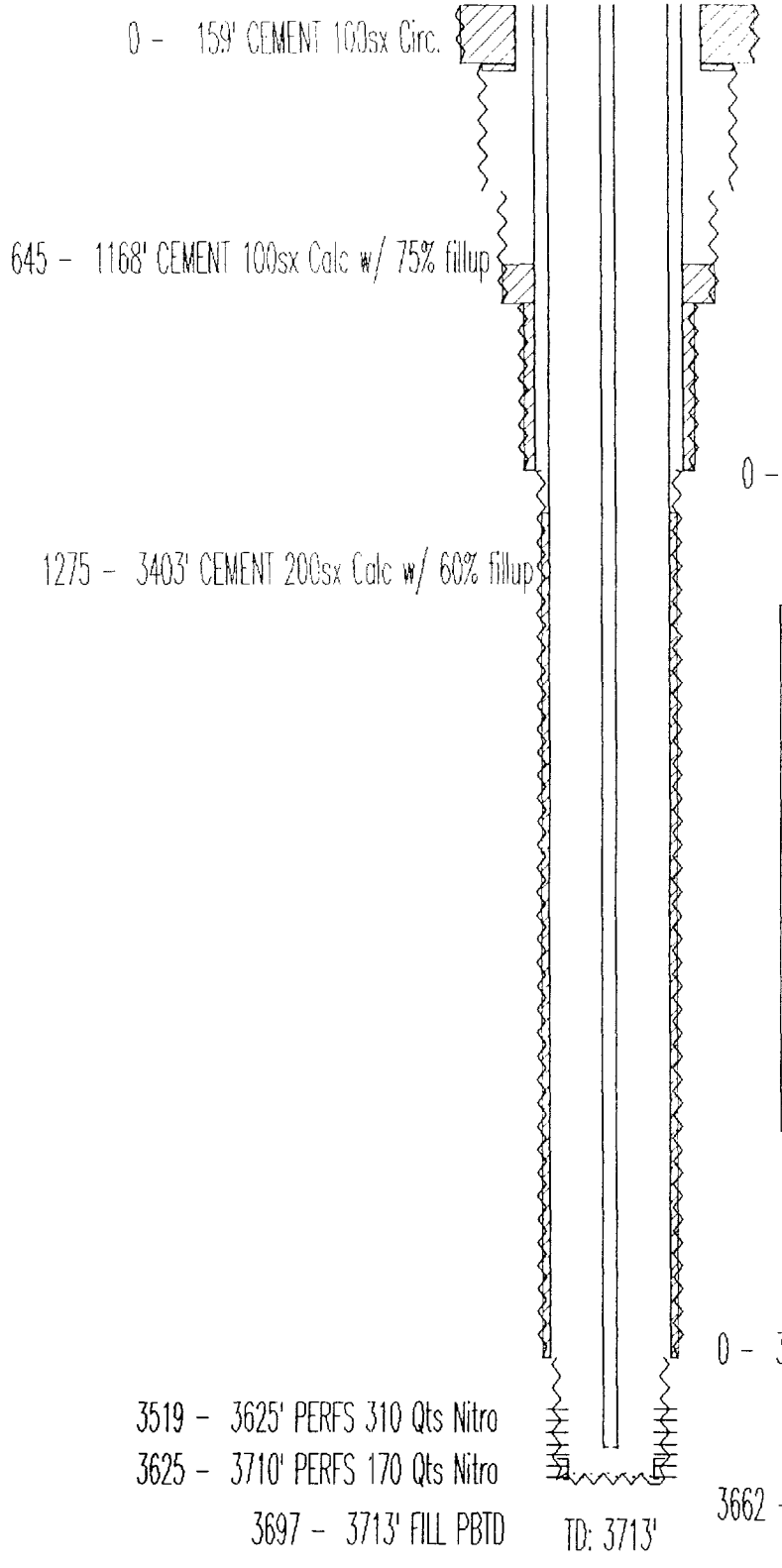
3529 - 3616' PERFS

3479 - 3669' PERFS 345 Qts Nitro

0 - 3664' 5" OD 13.00#/ft LINER

TD: 3669'

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 45
API# 3002510691

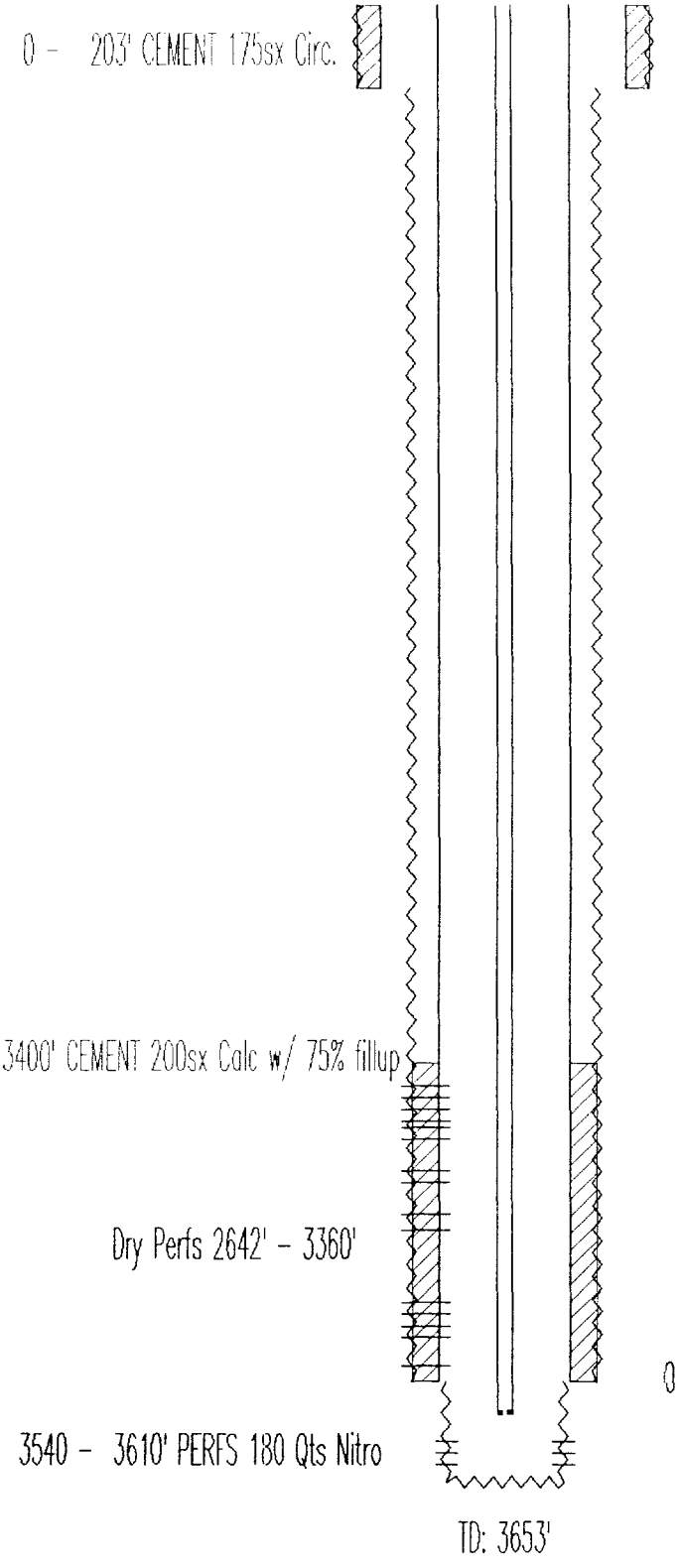


0 - 141' 17" OD HOLE
0 - 159' 10.75" OD 40.00#/ft SURF CSG
141 - 461' 14.5" OD HOLE
461 - 745' 12.25" OD HOLE
745 - 1168' 9.875" OD HOLE
0 - 1168' 8.625" OD 28.00#/ft INT CSG
1168 - 3403' 7.875" OD HOLE

660 FNL & 660 FEL
SEC 9 , TWN 23 S, RANGE 37 E
ELEVATION: 3303 ES
COMPLETION DATE: 05-25-37
****
COMPLETION INTERVAL: 3400 - 3713
TRT: 1000 GALS ACID (3400 - 3713)
TRT: 1000 GALS ACID (3400 - 3713)
IP: 125 BOPD, 300 MCFD, 0 BWPD (FLOWING)
10-15-92 PRODUCER
****

0 - 3634' 2.375" OD 4.70#/ft TBG
3630 - 3632' SEATING NIPPLE
0 - 3403' 7" OD 20.00#/ft INT CSG
3403 - 3713' 6.25" OD HOLE
3662 - 3713' 5" OD 13.00#/ft LINER NO CMT

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 41
API# 3002510694



0 - 203' CEMENT 175sx Circ.

0 - 203' 15.5 " OD HOLE

0 - 203' 13" OD 40.00#/ft SURF CSG

203 - 3399' 9.875" OD HOLE

660 FNL & 660 FEL
SEC 10 , TWN 23 S, RANGE 37 E
ELEVATION: 3298 GL
COMPLETION DATE: 11-10-36
****
COMPLETION INTERVAL: 3400 - 3653
IP: 168 BOPD, 0 MCFD, 0 BWPD (FLOWING)
03-10-50 PERFED JALMAT, TESTED - DRY
07-09-82 PULLED SLOTTED LINER
10-15-92 PRODUCER
****

0 - 3476' 2.375" OD 4.70#/ft TBG

3476 - 3487' SEATING NIPPLE

2610 - 3400' CEMENT 200sx Calc w/ 75% fillup

Dry Perfs 2642' - 3360'

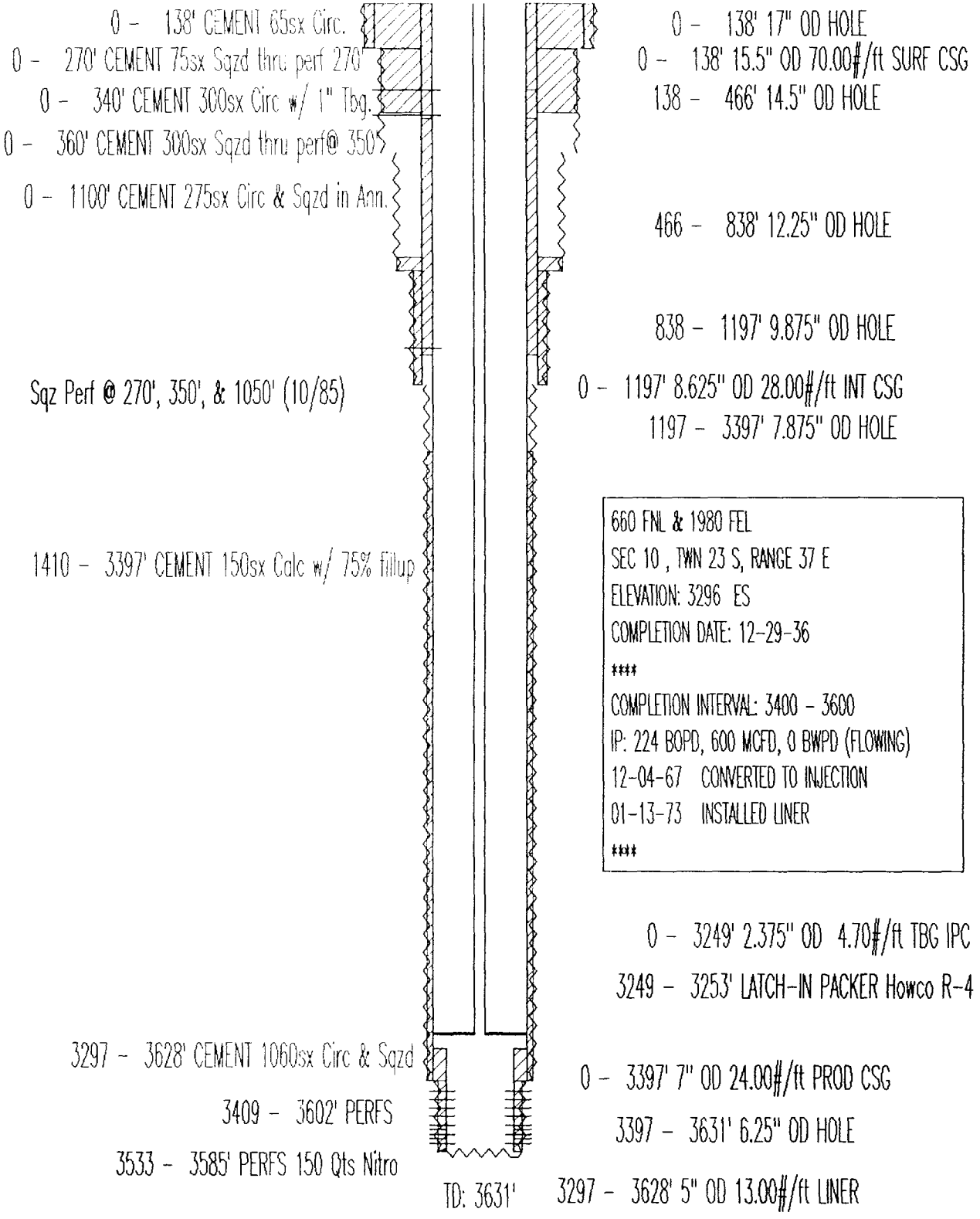
0 - 3399' 7 " OD 24.00#/ft PROD CSG

3540 - 3610' PERFS 180 Qts Nitro

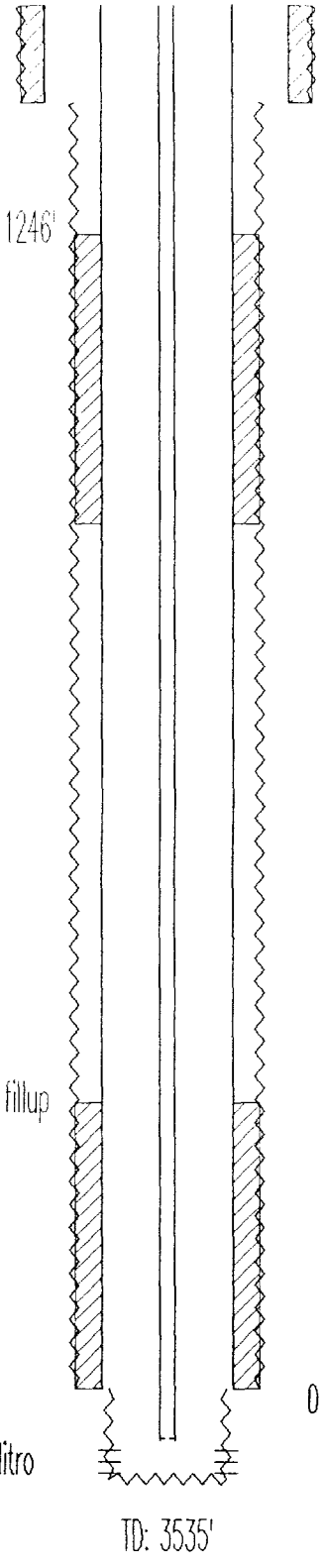
3399 - 3653' 6.25" OD HOLE

TD: 3653'

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 42
API# 3002510706



TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 43
API# 3002510702



0 - 236' CEMENT 175sx Circ.

0 - 236' 15.5 " OD HOLE

0 - 236' 13" OD 40.00#/ft SURF CSG

560 - 1275' CEMENT 200sx thru DV @ 1246'

236 - 3407' 9.875" OD HOLE

660 FNL & 1980 FWL
SEC 10 , TWN 23 S, RANGE 37 E
ELEVATION: 3301 GR
COMPLETION DATE: 11-08-36
****
COMPLETION INTERVAL: 3407 - 3635
IP: 240 BOPD, 300 MCFD, 0 BWPD (FLOWING)
10-15-92 PRODUCER
****

2695 - 3407' CEMENT 200sx Calc w/ 75% fillup

0 - 3540' 2.375" OD 4.70#/ft TBG

3534 - 3535' SEATING NIPPLE

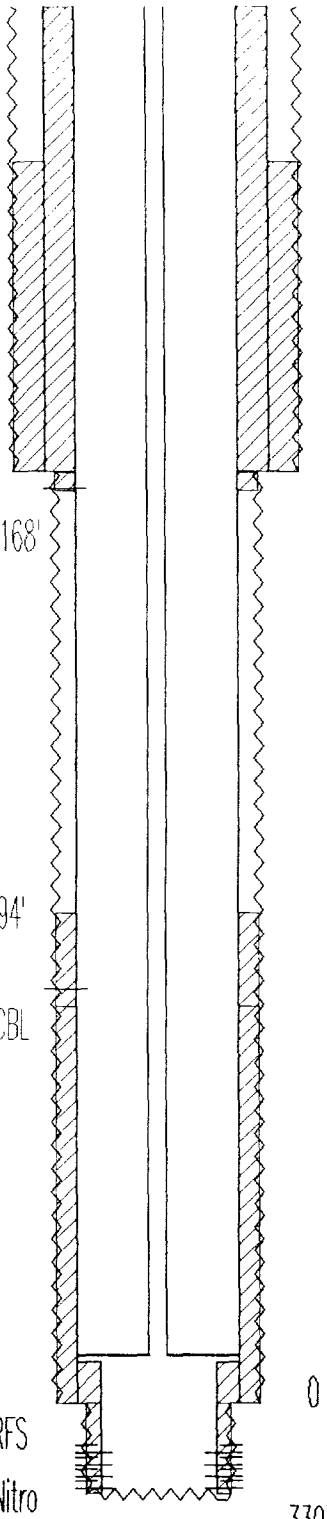
0 - 3407' 7" OD 24.00#/ft PROD CSG

3535 - 3620' PERFS 150 Qts Nitro

3407 - 3635' 6.25" OD HOLE

TD: 3535'

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 44
API# 3002510703



375 - 1128' CEMENT 250sx Calc w/ 75% fillup

0 - 1175' CEMENT 295sx Sqzd thru perf @ 1168'

Sqz Perf @ 2394' & 1168'

2210 - 2435' CEMENT 300sx Sqzd thru perf @ 2394'

2435 - 3409' CEMENT 200sx TOB by CBL

3307 - 3633' CEMENT 750sx Sqzd

3516 - 3618' PERFS

3502 - 3600' PERFS 300 Qts Nitro

0 - 1128' 12.25 " OD HOLE

0 - 1128' 9.625" OD 36.00#/ft SURF CSG

1128 - 3409' 8.75" OD HOLE

660 FNL & 660 FWL
SEC 10 , TWN 23 S, RANGE 37 E
ELEVATION: 3300 GL
COMPLETION DATE: 09-27-37
****
COMPLETION INTERVAL: 3409 - 3633
IP: 100 BOPD, 1000 MCFD, 0 BWPD (FLOWING)
11-26-67 CONVERTED TO INJECTION
09-04-72 INSTALLED LINER
10-15-92 INJECTOR

0 - 3288' 2.375" OD 4.70#/ft TBG

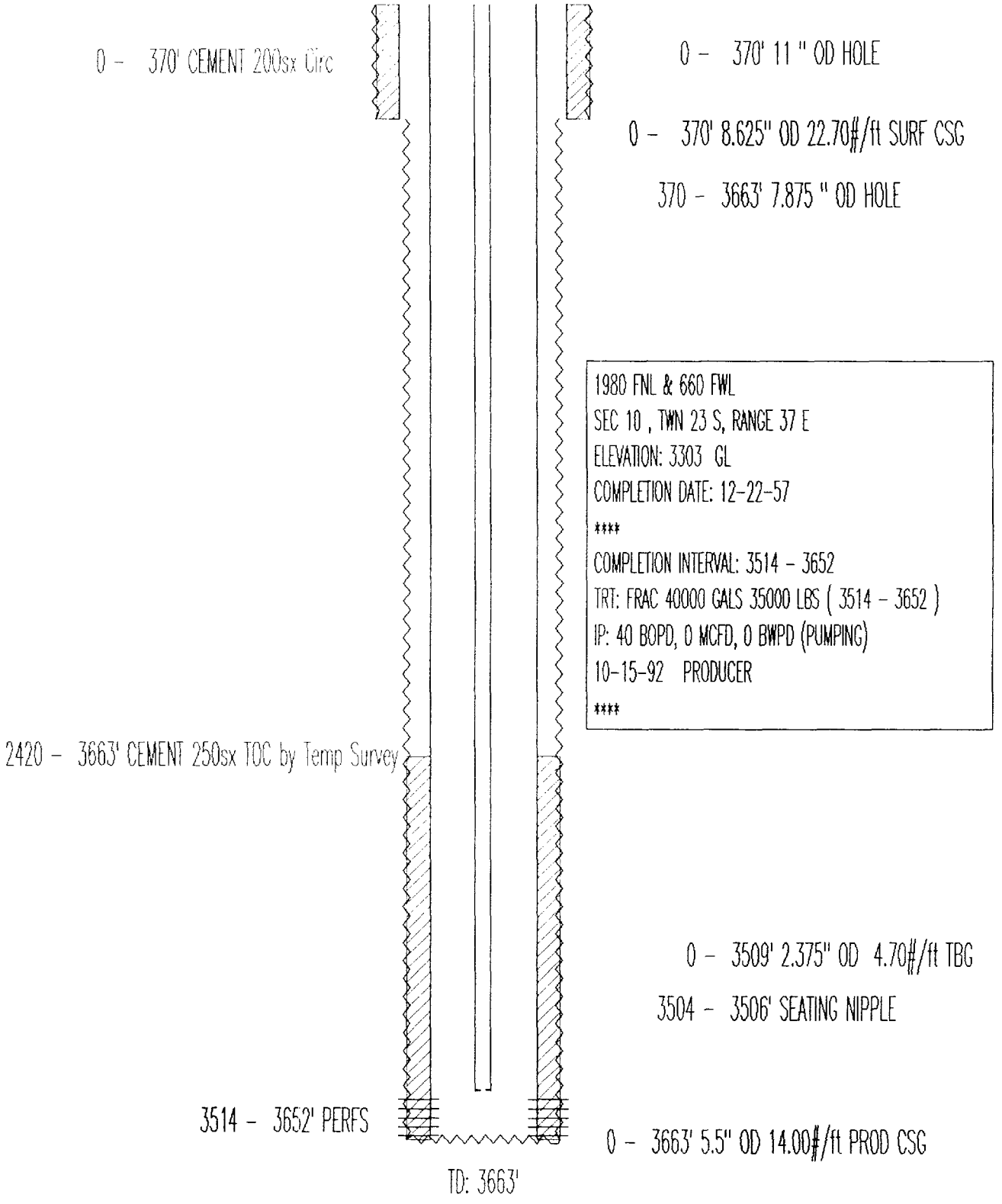
3288 - 3292' LATCH-IN PACKER Baker AD-1

0 - 3409' 7 " OD 24.00#/ft PROD CSG

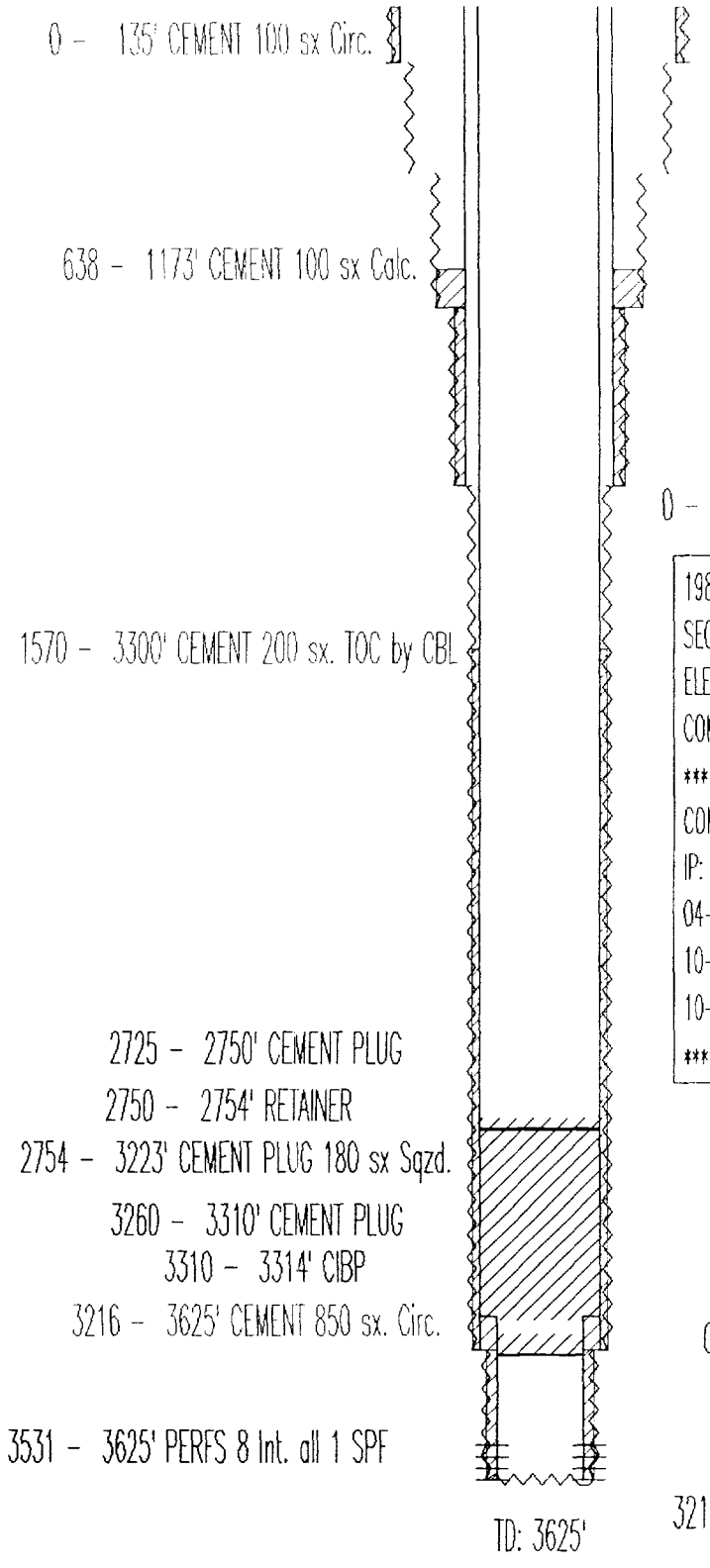
3409 - 3633' 6.25" OD HOLE

3307 - 3633' 5" OD 13.00#/ft LINER

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 49
API# 3002510705



SKELLY OIL
SKELLY PENROSE 'A' UNIT # 50
API# 3002510704



0 - 135' CEMENT 100 sx Circ.

638 - 1173' CEMENT 100 sx Calc.

1570 - 3300' CEMENT 200 sx. TOC by CBL

2725 - 2750' CEMENT PLUG

2750 - 2754' RETAINER

2754 - 3223' CEMENT PLUG 180 sx Sqzd.

3260 - 3310' CEMENT PLUG

3310 - 3314' CIBP

3216 - 3625' CEMENT 850 sx. Circ.

3531 - 3625' PERFS 8 Int. all 1 SPF

TD: 3625'

0 - 135' 17" OD HOLE

0 - 135' 16" OD 70.00#/ft H-40 SURF CSG

135 - 403' 15" OD HOLE

403 - 733' 12" OD HOLE

733 - 1173' 9.875" OD HOLE

0 - 1173' 8.625" OD 28.00#/ft H-40 INT CSG

1980 FNL & 1980 FWL
SEC 10 , TWN 23 S, RANGE 37 E
ELEVATION: 3296 ES
COMPLETION DATE: 02-05-38
****
COMPLETION INTERVAL: 3300 - 3625 (OH)
IP: 360 BOPD, 500 MCFD, 0 BWPD (FLOWING)
04-24-73 Set Liner
10-09-74 Re-sqz Top of Liner
10-01-92 TA Well
****

1173 - 3300' 7.875" OD HOLE

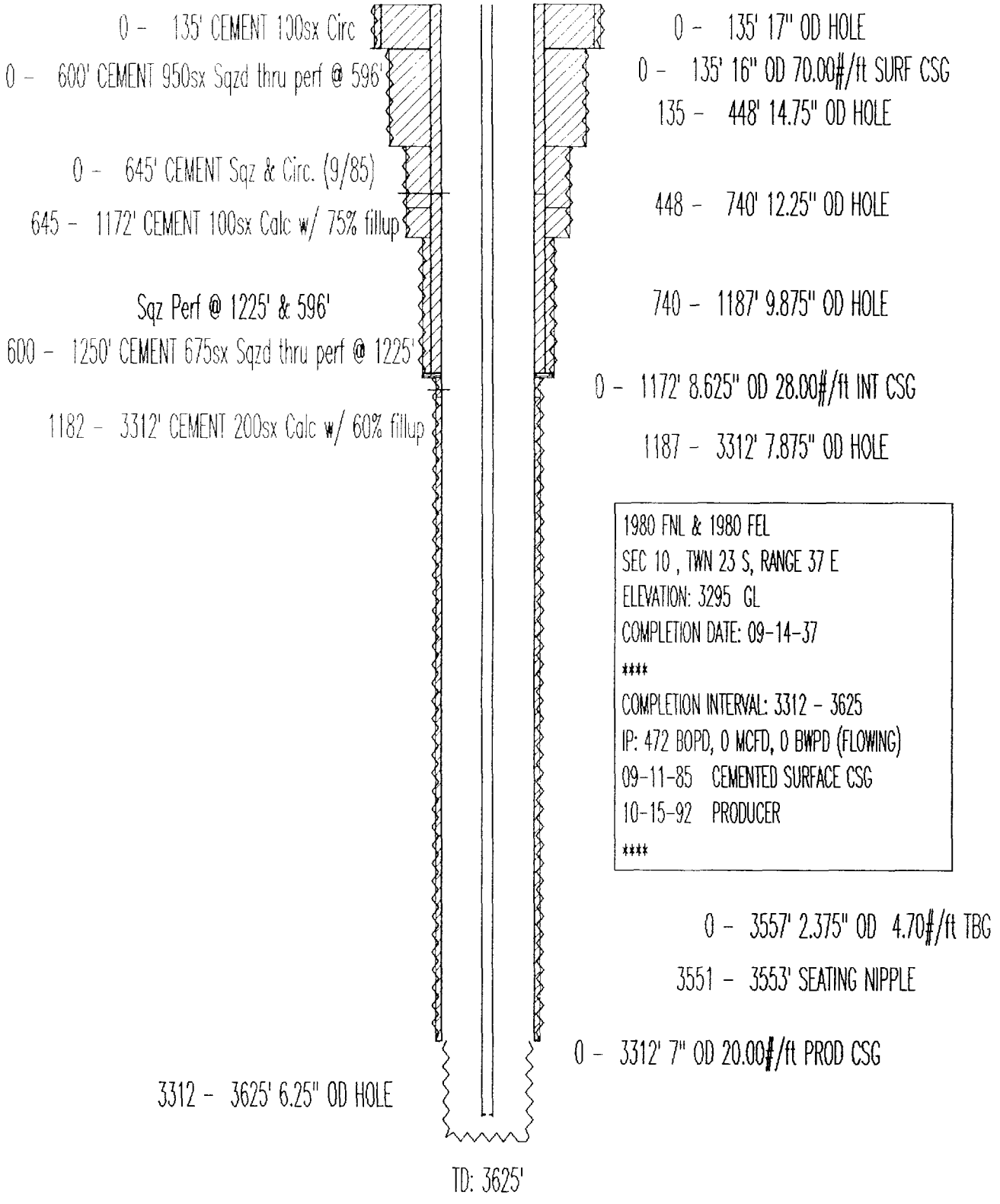
0 - 3300' 7" OD 20.00#/ft J-55 PROD CSG

3300 - 3625' 6.25" OD HOLE

3535 - 3620' 6.25" OD HOLE 430 qt Nitro Shot

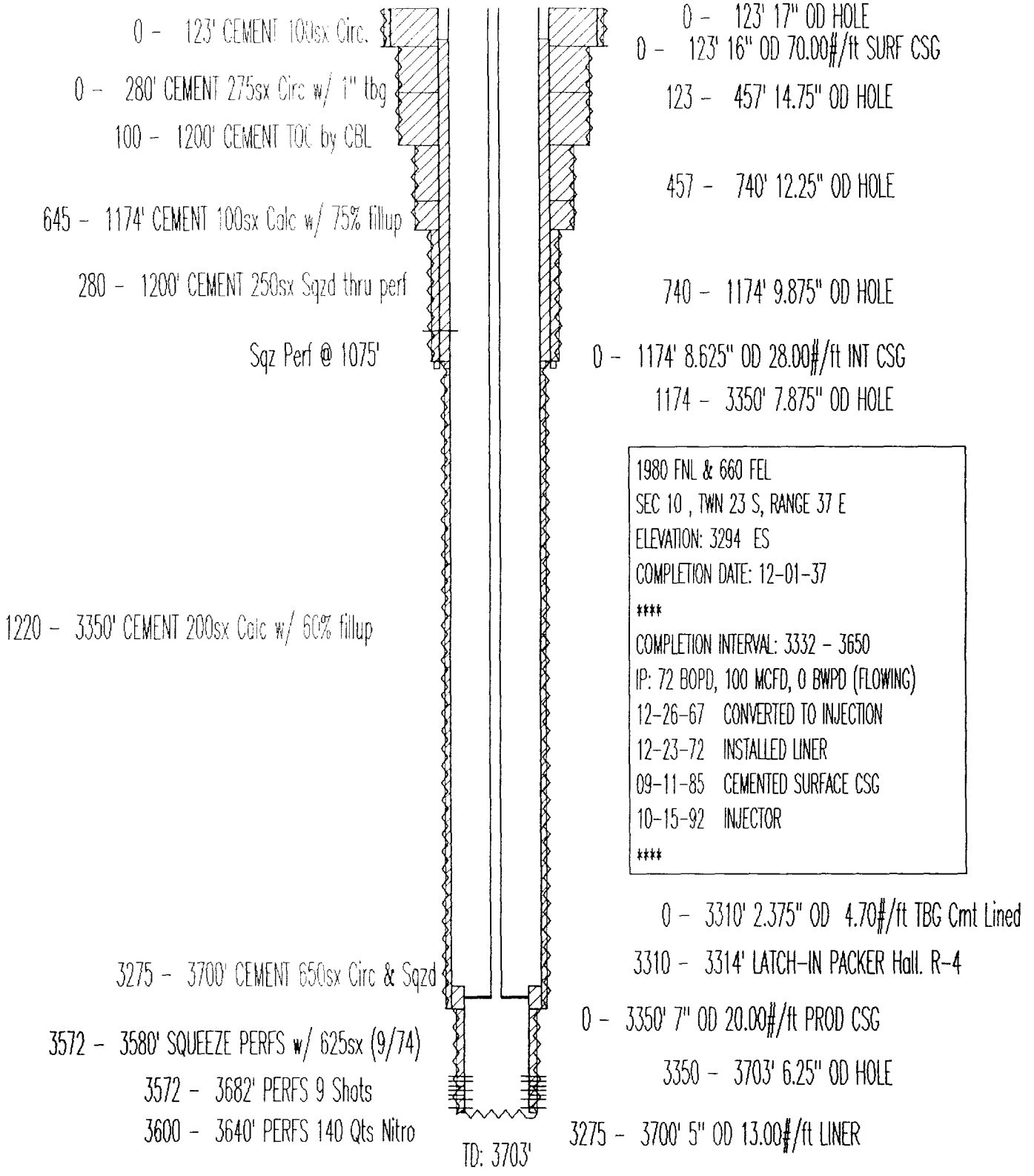
3216 - 3625' 5" OD 13.00#/ft K-55 LINER

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 51
API# 3002510696



1980 FNL & 1980 FEL
SEC 10 , TWN 23 S, RANGE 37 E
ELEVATION: 3295 GL
COMPLETION DATE: 09-14-37
****
COMPLETION INTERVAL: 3312 - 3625
IP: 472 BOPD, 0 MCFD, 0 BWPD (FLOWING)
09-11-85 CEMENTED SURFACE CSG
10-15-92 PRODUCER
****

TEXACO EXPL & PROD
SKELLY PENROSE 'A' UNIT # 52
API# 3002510695



1980 FNL & 660 FEL
SEC 10 , TWN 23 S, RANGE 37 E
ELEVATION: 3294 ES
COMPLETION DATE: 12-01-37
****
COMPLETION INTERVAL: 3332 - 3650
IP: 72 BOPD, 100 MCFD, 0 BWPD (FLOWING)
12-26-67 CONVERTED TO INJECTION
12-23-72 INSTALLED LINER
09-11-85 CEMENTED SURFACE CSG
10-15-92 INJECTOR
****