

QUALITY PRODUCTION CORP.

707 Shell Avenue
Post Office Box 50128
Midland, Texas 79710-0128
(915) 686-0778
FAX (915) 686-1057

611 West Mahone
Post Office Box 1412
Artesia, New Mexico 88211-1412
(505) 748-3352
FAX (505) 748-9869

215 South Leech
Post Office Box 250
Hobbs, New Mexico 88241-0250
(505) 397-2727
FAX (505) 393-4111

November 18, 1993

Oil Conservation Division
PO Box 2088
Santa Fe, NM 87504-2088

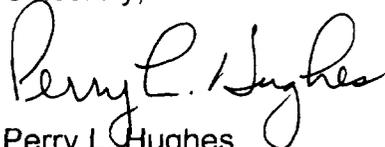
Re: The Wiser Oil Company
Form C-108
Maljamar Grayburg Unit Wells No. 6, 11, 12, 51, 150, 151

Gentlemen:

Enclosed is the OCD Form C-108, Application for Authorization to Inject for the above referenced wells. The Wiser Oil Company submits this Application as part of the expansion of the Maljamar Grayburg Unit Waterflood Project, under Order No. R-1538. One copy of this Application has been sent to the OCD in Hobbs this date.

If you have any questions, or require further information, please contact me at 748-3352.

Sincerely,



Perry L. Hughes
Authorized Agent for
The Wiser Oil Company

PLH/mp

Enclosures

CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS

Operator: WISER OIL CO. Well: MAJOR GRAYBURG UNIT -- 6 WELLS

Contact: PERCY L. HOGES Title: AGENT Phone: 748-3352

DATE IN 11-19-93 RELEASE DATE 12-3-93 DATE OUT _____

Proposed Injection Application is for: WATERFLOOD Expansion Initial

Original Order: R- 1538 CASE 1803 Secondary Recovery Pressure Maintenance

SENSITIVE AREAS SALT WATER DISPOSAL

WIPP Capitan Reef Commercial Operation

Data is complete for proposed well(s)? Additional Data _____

AREA of REVIEW WELLS

28 Total # of AOR 17 # of Plugged Wells

Yes Tabulation Complete Yes Schematics of P & A's

Yes Cement Tops Adequate AOR Repair Required

INJECTION INFORMATION

Injection Formation(s) GRAYBURG SAN ANTONIO

Source of Water _____ + DEGALACA Compatible Yes

PROOF OF NOTICE

Copy of Legal Notice Information Printed Correctly

Correct Operators Copies of Certified Mail Receipts

Objection Received Set to Hearing _____ Date

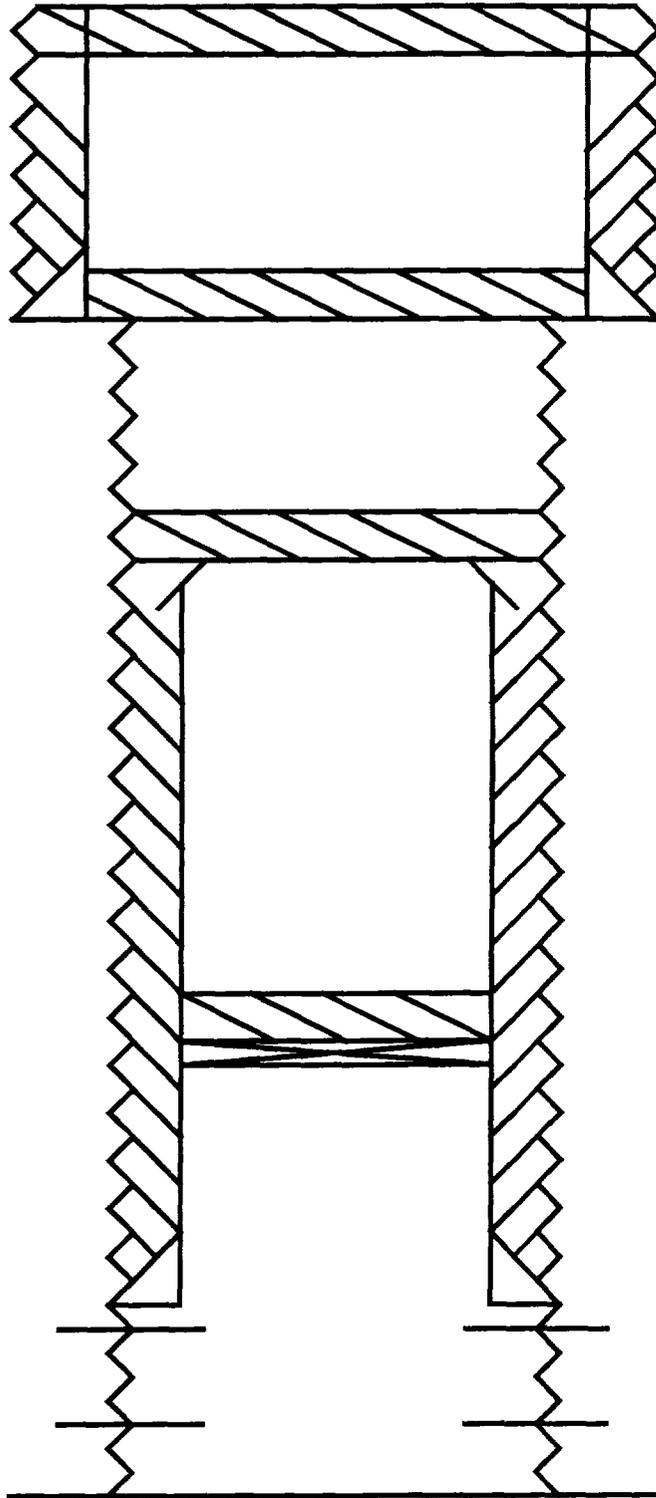
NOTES: _____

APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL

COMMUNICATION WITH CONTACT PERSON:

1st Contact: <input checked="" type="checkbox"/> Telephoned	<input type="checkbox"/> Letter	<u>12-6-93</u> Date	Nature of Discussion <u>PWA SCHEMATIC</u>
2nd Contact: <input checked="" type="checkbox"/> Telephoned	<input type="checkbox"/> Letter	<u>12-7-93</u> Date	Nature of Discussion <u>PWA SCHEMATIC</u>
3rd Contact: <input type="checkbox"/> Telephoned	<input type="checkbox"/> Letter	_____ Date	Nature of Discussion _____

Taylor F #1
Ryder Scott Management Co.
Unit D 660' FNL & 660' FWL Sec 11-T17S-R32E
Completed 5/47 TD 4251'
Plugged & Abandoned 04/24/68



Set 10 sx cmt 30' to surface.

Set 25 sx @ base of surface pipe
8-5/8" csg set @ 1176' w/400 sx

Set 25 sx @ csg stub @ 1513'

7-7/8" hole

Set CIBP @ 3760' w/1 sx cmt on top

Set 5-1/2" 14# csg @ 3913' w/700 sx
Shot 4085' - 3957' w/nitro

TD 4251'

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no
- II. Operator: The Wiser Oil Company
Address: PO Box 1412, Artesia, NM 88211-1412
Contact party: Perry L. Hughes Phone: 505/748-3352
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? yes no
If yes, give the Division order number authorizing the project R-1538
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Perry L. Hughes Title Authorized Agent
Signature: Perry L. Hughes Date: 11/18/93

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

ATTACHMENT TO FORM C-108

THE WISER OIL COMPANY
MALJAMAR GRAYBURG UNIT
Wells No. 6, 11, 12, 51, 150 and 151

SECTION

I. - V. Complete on Form C-108

V. Map:

See attached Exhibit "A".

VI. Well Data:

See attached Exhibit "B" for a tabulation of data on all active wells in the area of review. Attached are wellbore diagrams of all plugged and abandoned wells in the area of review.

VII. Proposed Operations:

1. Proposed average daily rate of 250 BWPD/well.
Proposed maximum daily rate of 500 BWPD/well.
2. The system is closed.
3. Proposed average injection pressure of 950 psi.
Proposed maximum injection pressure of 2500 psi.
4. Injection Water Source:
 - a. Produced Water
 - b. Fresh Water from The Wisser Oil Company's water well in SW/4 of Section 1 17S 32E.

Water compatibility studies of produced water from the Maljamar Grayburg Unit and the fresh water from The Wisser Oil Company's Ogalala source well in Section 1 have previously been conducted. No incompatibility has been found in these tests or others conducted for waterfloods in this area when testing Ogalala water and produced Grayburg and San Andres water.

5. Not Applicable.

VIII. Geologic Data of Injection Zone:

The proposed injection zone is in the Grayburg-San Andres from 3314'-4400'. The Grayburg consists primarily of quartz sand with dolomite cementation. The San Andres formation consists primarily of dolomite with intermingled stringers of quartz sand with dolomite cementation.

Surface formation is Cretaceous and has no known sources of drinking water. Also, there are no known underground sources of drinking water overlying or underlying the proposed injection zone.

IX. Stimulation Program:

Small acid job of approximately 2,000 gallons/well.

X. Logging and Test Data:

Logs for wells #6, #12, #51, #150 and #151 are enclosed. Logs for well #11 are on file at the OCD Hobbs office. (Completion Reports for wells #150 and #151 will be sent under separate cover.)

XI. There is no known fresh water within one mile of the wells.

XII. Not Applicable

XIII. Proof of Notice:

1. "Proof of Notice" affidavit from Hobbs News-Sun is enclosed.
2. Attached Exhibit "C" is an affidavit of mailing stating that a copy of this application has been furnished to the surface owners and to each leasehold operator within one-half mile of the well locations. The return receipts are on file at Quality Production Corp., 611 W. Mahone, Suite D, Artesia, NM 88210

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of _____

one weeks.

Beginning with the issue dated

November 12, 19 93

and ending with the issue dated

November 12, 19 93

Kathi Bearden

General Manager

Sworn and subscribed to before

me this 15 day of

November, 19 93

Charlene Perry

Notary Public.

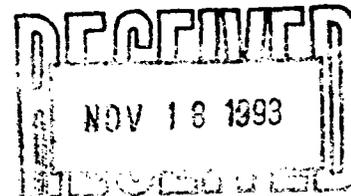
My Commission expires
March 15, 1997

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
November 12, 1993
PROPOSED
INJECTION WELLS

The Wiser Oil Company proposes the conversion of the following described wells to water injection service for the existing water-flood Order No. R-1538: Maljamar Grayburg Unit #6, 1980' FSL & 660' FEL, Section 3 17S 32E; Maljamar Grayburg Unit #11, 660' FSL & 2080' FWL, Section 3 17S 32E; Maljamar Grayburg Unit #12, 660' FSL & 1905' FEL, Section 3 17S 32E; Maljamar Grayburg Unit #51, 660' FNL & 1980' FWL, Section 10 17S 32E; and completion of the Maljamar Grayburg Unit #150, 2140; FSL & 1674' FEL, Section 3 17S 32E; and the Maljamar Grayburg Unit #151, 660' FNL & 2127' FEL, Section 10 17S 32E as water injection wells. All located in Lea County, New Mexico. The zones to be injected into are Grayburg and San Andres from 3800' to 4350' with a maximum injection rate of 500 BWPD/well at a maximum pressure of 2800 psi. Any interested parties with objection or request for hearing should notify the Oil Conservation Division at PO Box 2088, Santa Fe, New Mexico 87501 within 15 days of this notice. Any questions should be directed to Perry L. Hughes, Agent for the Wiser Oil Company, at PO Box 1412, Artesia, New Mexico 88211, telephone number 505-748-3352.



AFFIDAVIT OF MAILING

STATE OF NEW MEXICO)

COUNTY OF EDDY)

I, Perry L. Hughes, do solemnly swear that a copy of this Application has been mailed by certified mail, return receipt requested, to each of the following interested parties:

Surface Owners:

Olane Caswell
1702 Gilham
Brownfield, TX 79316

Bureau of Land Management
PO Box 1778
Carlsbad, NM 88221-1778

Claude C. Brummett
PO Box 41
Maljamar, NM 88264

Roy Joe Burkhart
PO Box 1761
Lovington, NM 88260

Randy Duncan
PO Box 1749
Lovington, NM 88260

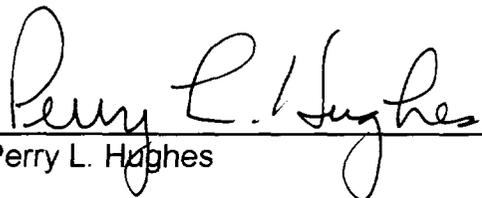
Sam Snow
1045 Sharon Circle
Las Cruces, NM 88001

Offset Operators:

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Marathon Oil Company
PO Box 552
Midland, TX 79702

Quality Production Corp.
PO Box 1412
Artesia, NM 88211-1412



Perry L. Hughes

SWORN AND SUBSCRIBED TO before me this 18th day of November, 1993.

My Commission Expires:
10-26-96



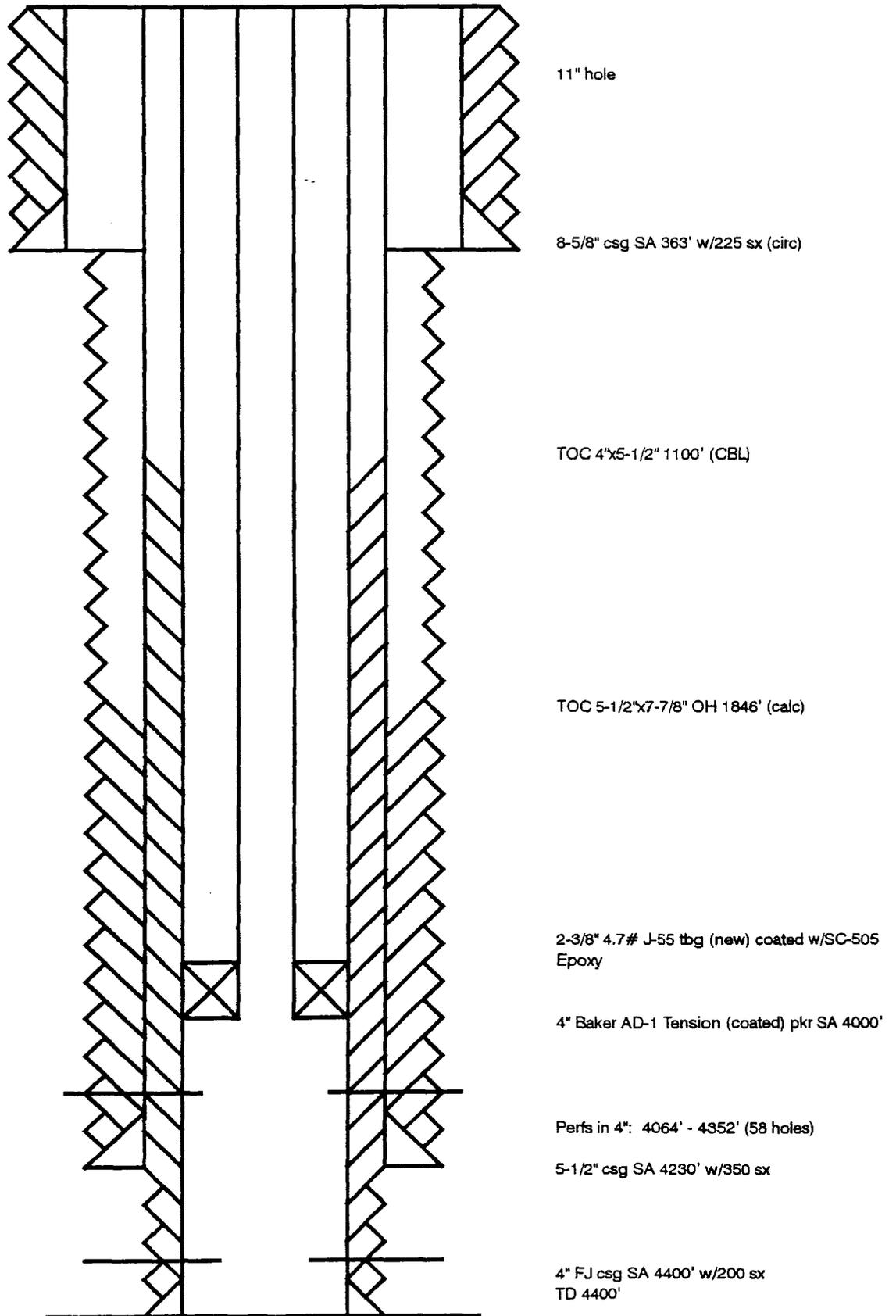
Notary Public

EXHIBIT "B"
ATTACHMENT TO FORM C-108

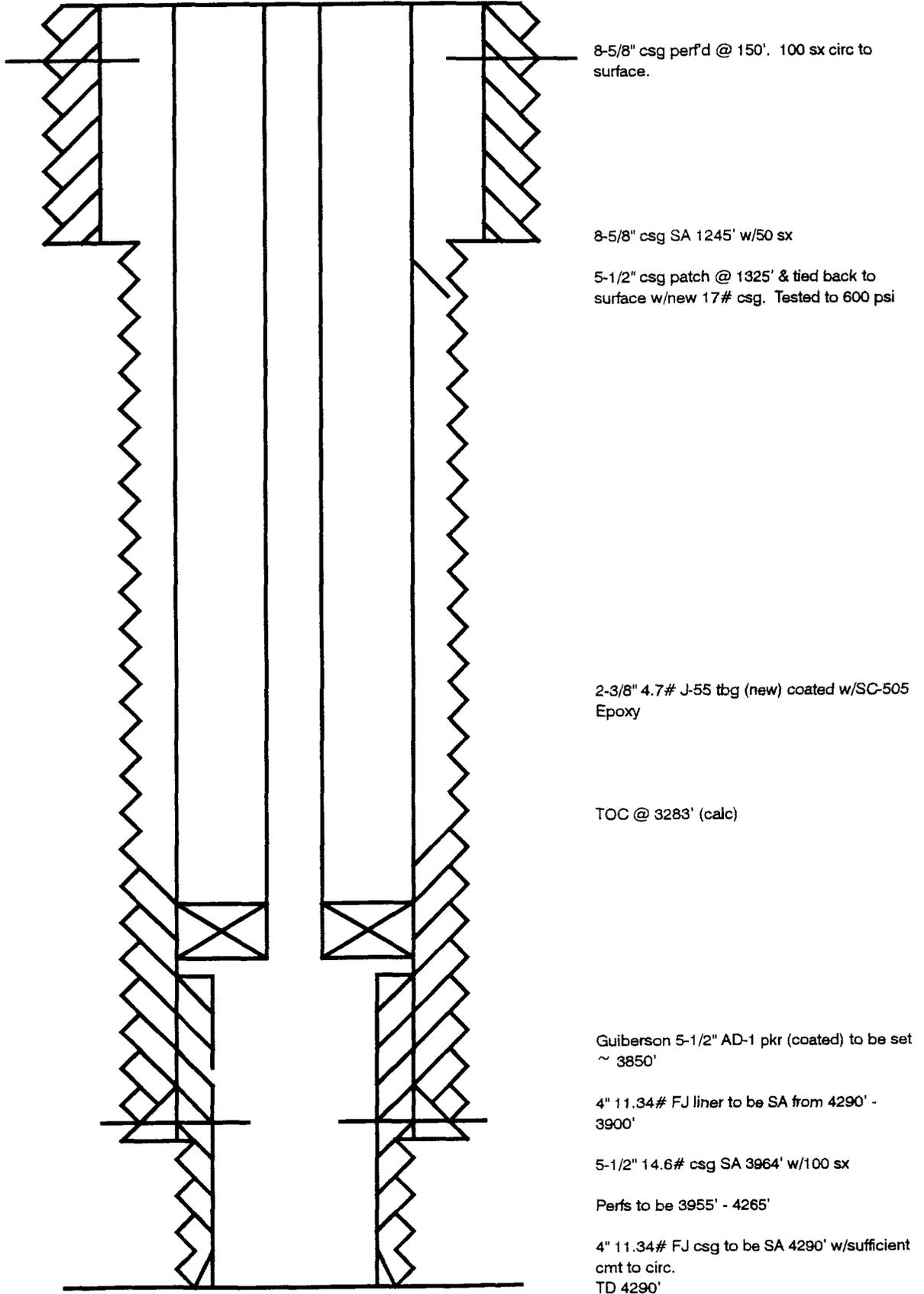
TABULATION OF DATA ON ACTIVE WELLS IN AREA OF REVIEW

OPERATOR - WELL NAME LOCATION	COMPLETION DATE	TD	PBSD	CASING SIZE	CASING DEPTH	CEMENT SACKS/TOP	PRODUCING INTERVAL	STIMULATION	CURRENT STATUS
The Wiser Oil Company Maljamar Grayburg Unit #1 1988' FNL & 659' FWL, Unit E Section 2 17S 32E	08/03/60	4450'	4430'	8-5/8" 5-1/2"	330' 4449'	250/circ 250 2746' (Calc)	Grayburg & San Andres 4087-4380	F 10,000 gal & 30,000# F 10,000 gal & 15,000#	Producing
The Wiser Oil Company Maljamar Grayburg Unit #2 2310' FSL & 330' FWL, Unit L Section 2 17S 32E	12/21/64	4411'		8-5/8" 5-1/2"	358' 4224'	225 350 1840' (Calc)	Grayburg & San Andres 4078-4196 4224-4410	F 40,000 gal & 40,000# A 2000 gal F 16,380 gal & 14,500#	Producing
The Wiser Oil Company Maljamar Grayburg Unit #4 1980' FNL & 1980' FEL, Unit G Section 3 17S 32E	12/02/64	4385'		8-5/8" 5-1/2"	363' 4384'	225 350 2000' (Calc)	Grayburg & San Andres 4092-4356	F 40,000 gal & 45,000#	Producing
The Wiser Oil Company Maljamar Grayburg Unit #5 1987' FNL & 660' FEL, Unit H Section 3 17S 32E	11/29/59	4449'	4416'	8-5/8" 5-1/2"	319' 4440'	250/circ 300 2397' (Calc)	Grayburg & San Andres 4091-4363	F 8,000 gal & 32,000# F 22,000 gal & 88,000#	Producing
The Wiser Oil Company Maljamar Grayburg Unit #8 2140' FSL & 2180' FWL, Unit K Section 3 17S 32E	10/15/63	4390'		8-5/8" 5-1/2"	363' 4390'	225/circ 350 2006' (Calc)	Grayburg & San Andres 4057-4356	F 30,000 gal & 60,000# A 6,700 gal	Producing
The Wiser Oil Company Maljamar Grayburg Unit #10 660' FSL & 660' FWL, Unit M Section 3 17S 32E	11/29/58	4255'		8-5/8" 5-1/2"	366' 4255'	200 160 3165' (Calc)	Grayburg & San Andres 3920-4222	F 30,000 gal & 60,000# A 750 gal & 6600 gal A 2000 gal	Producing
The Wiser Oil Company Maljamar Grayburg Unit #53 610' FWL & 1980' FNL, Unit E Section 10 17S 32E	11/15/62	4070'		8-5/8" 5-1/2"	302' 4070'	200/circ 350 1686' (Calc)	Grayburg & San Andres 3857-4020	F 20,000 gal & 40,000# F 10,000 gal & 20,000#	TA
The Wiser Oil Company Maljamar Grayburg Unit #59 190' FSL & 1980' FWL, Unit K Section 10 17S 32E	09/19/64	4050'		8-5/8" 5-1/2"	297' 4050'	225 350 1666' (Calc)	Grayburg & San Andres 3856-4026	F 42,000 gal & 42,000#	TA
The Wiser Oil Company Maljamar Grayburg Unit #78 50' FWL & 1400' FSL, Unit L Section 3 17S 32E	08/08/81	4300'	4254'	8-5/8" 5-1/2"	370' 4300'	450 1025+ 250 ppd dn from surf	Grayburg & San Andres 3921-4244	A 3500 gal F 42,000 gal & 101,000# A 500 gal	Active Water Injection Well
The Wiser Oil Company Maljamar Grayburg Unit #93 1290' FSL & 1328' FEL, Unit O Section 3 17S 32E	09/22/93	4415'	4372'	8-5/8" 5-1/2"	1168' 4413'	380/Circ 550/Circ	Grayburg & San Andres 4006-4306	A 1500 gal F 15,000 gal & 9000# A 7000 gal F 43,400 gal & 7000# A 4000 gal F 29,400 gal & 14,400# F 45,500 gal & 136,000#	Producing
The Wiser Oil Company Maljamar Grayburg Unit #95 15' FNL & 2478' FEL, Unit B Section 10 17S 32E	07/26/93	4426'	4365'	8-5/8" 5-1/2"	1129' 4426'	630/Circ 450/Circ	Grayburg & San Andres 3961-4338	A 2000 gal F 30,000 gal & 50,000# A 3000 gal F 70,000 gal & 150,000#	Producing

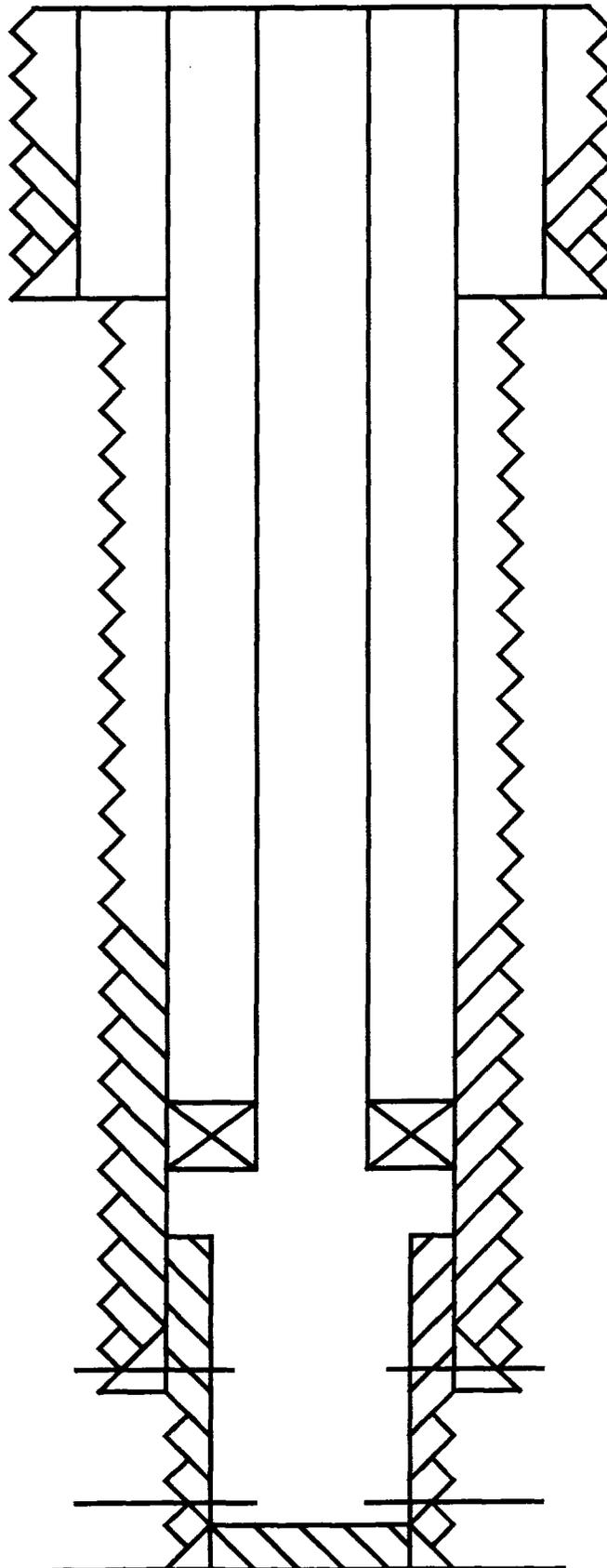
Maljamar Grayburg Unit #6
 The Wiser Oil Co.
 1980' FSL & 660' FEL Sec 3-17S-32E
 Completed 10/11/63 TD 4230'



Maljamar Grayburg Unit #11
 The Wisser Oil Company
 Unit O 660' FSL & 2080' FWL Sec 3-17S-32E
 Completed 1948 TD 4290'
 Reentered & completed as WI 1993



Maljamar Grayburg Unit #12
The Wiser Oil Company
Unit O 660' FSL & 1905' FEL Sec 3-17S-32E
Completed 1948 TD 4415' (09/93)



11" hole

8-5/8" csg SA 1340' w/50 sx

TOC 5-1/2"x7-7/8" OH @ 3382' (calc)

2-3/8" 4.7# J-55 tbg lined w/Rice PVC

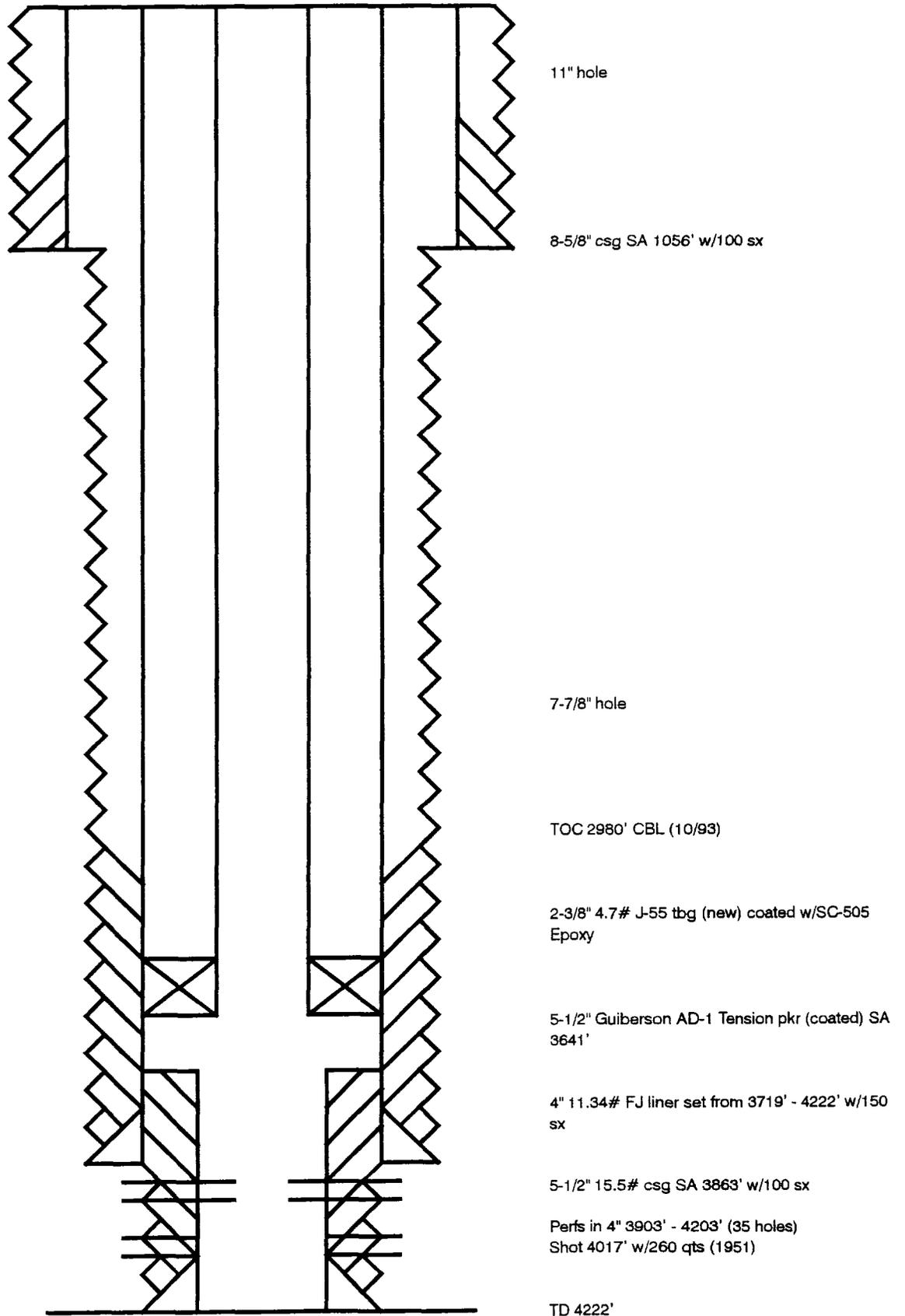
5-1/2" Guiberson AD-1 tension (coated) pkr
SA 3813'

4" FJ 11.34# liner set from 3852' to 4415'
w/115 sx

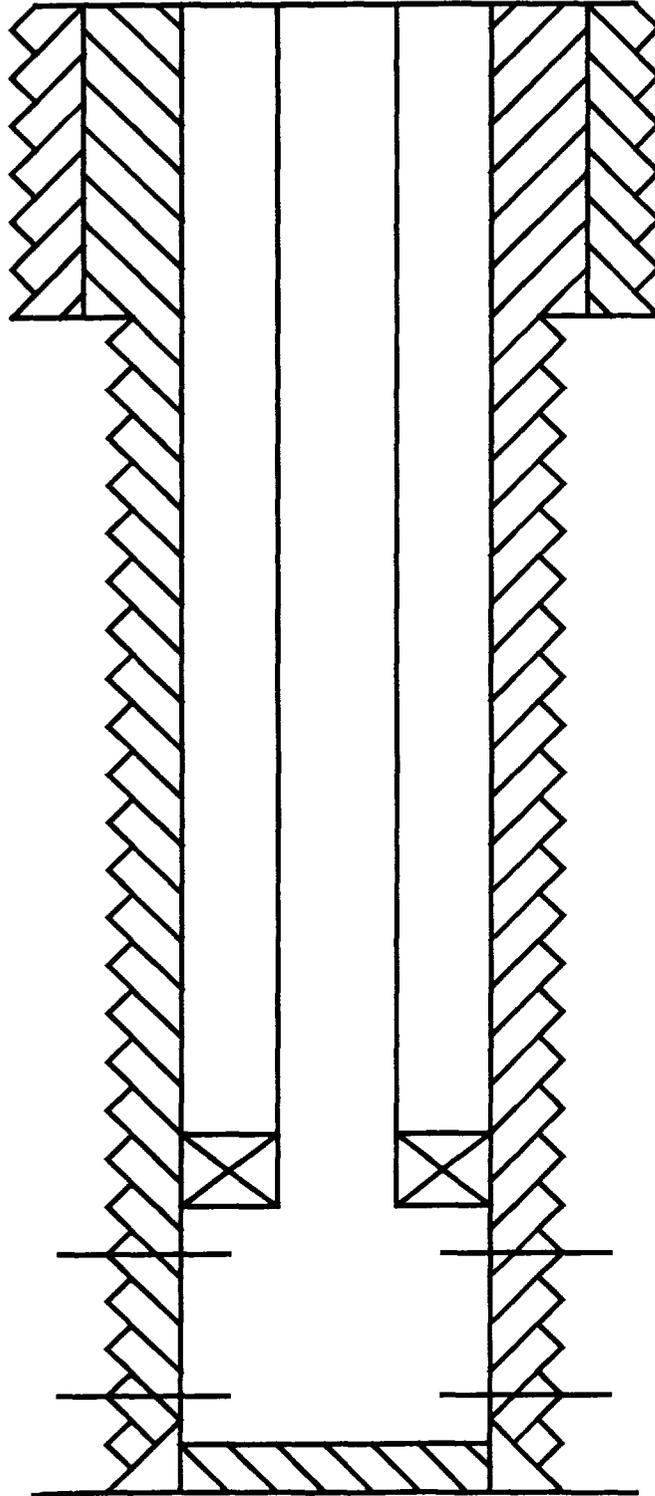
5-1/2" csg SA 4063' w/100 sx
Perfs 4048' - 4347' (35 holes)

4-3/4" hole
PBSD 4410'
TD 4415'

Maljamar Grayburg Unit #51
 The Wiser Oil Company
 Unit C 660' FNL & 1980' FWL Sec 10-17S-32E
 Completed 1946 TD 4222'
 Converted to Injection 1993



Maljamar Grayburg Unit #150
The Wiser Oil Company
Unit J 2140' FSL & 1674' FEL Sec 3-17S-32E
Completed 1993 TD 4425'



8-5/8" 24# csg SA 1163' w/600 sx (circ)

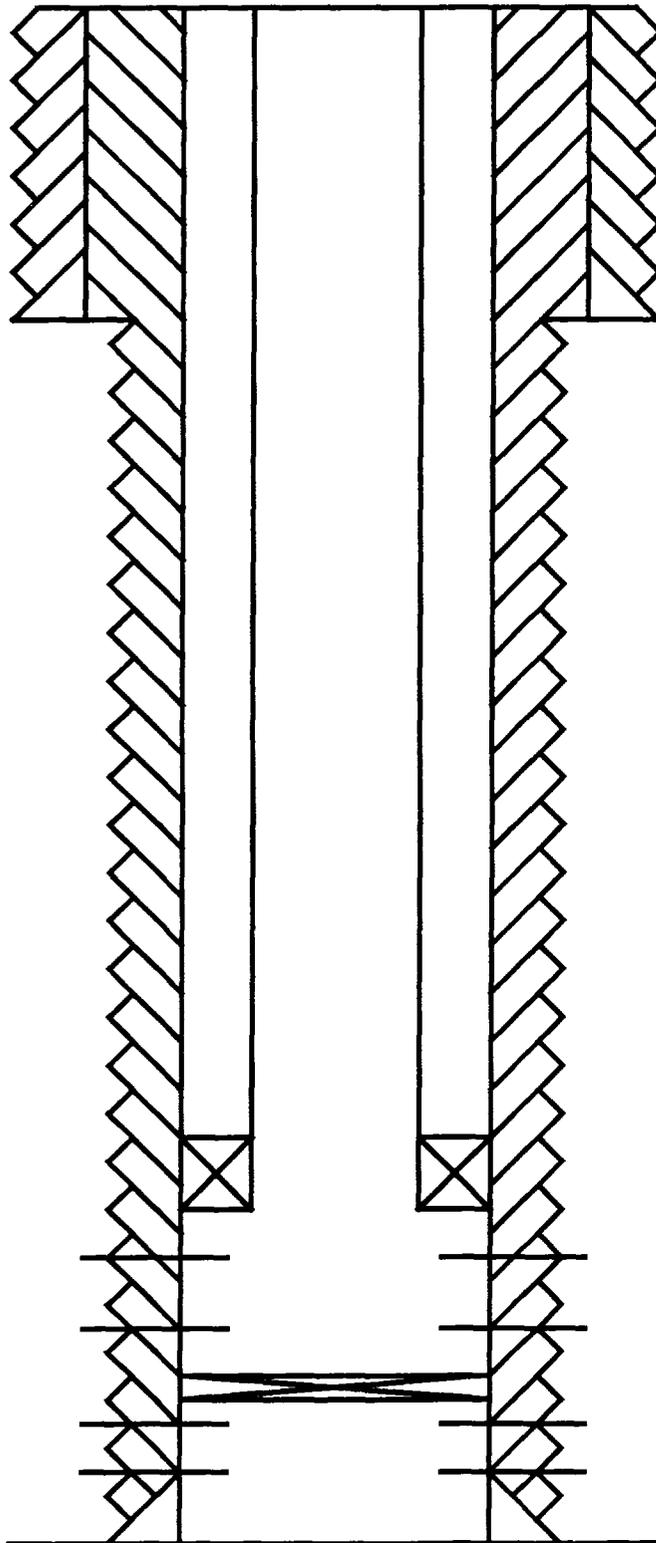
2-3/8" 4.7# J-55 tbg (new) coated w/SC 505 epoxy

5-1/2" Guiberson AD-1 tension pkr (coated) to be set @ 4000'

Perfs 4049' - 4338' (28 holes)

PBT D 4367'
5-1/2" 17# csg SA 4425' w/ 1150 sx (circ)
TD 4425'

Maljamar Grayburg Unit #151
The Wiser Oil Company
Unit B 660' FNL & 2127' FEL Sec 10-17S-32E
Completed 1993 TD 4439'



8-5/8" 24# SA 1141' w/600 sx (circ)

2-3/8" 4.7# J-55 (new) tbg w/SC-505 Epoxy coating

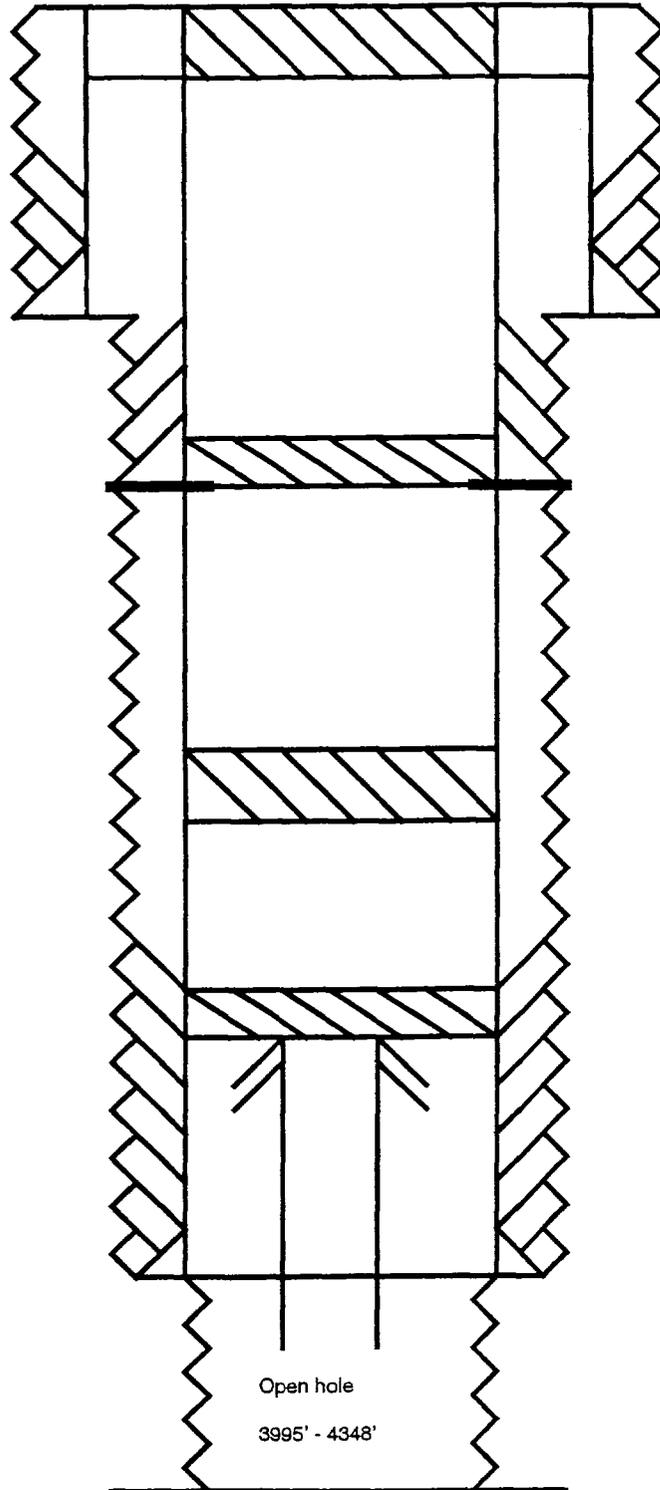
Set Guiberson AD 1 coated tension pkr @ 3864'

Perfs 3946' - 4246' (44 holes) Grayburg & San Andres. Acidized w/3000 gal 15% NeFe

Set CIBP @ 4320'

Perfs 4337' - 4348' w/1 JSPF (12 holes) San Andres
5-1/2" 17# SA 4439' w/975 sx (circ)
TD 4439'

Harrison #1
 Cima Capitan Inc.
 Unit F 1986' FNL & 1980' FWL Sec 3-17S-32E
 Completed 1949 TD 4348'
 Plugged & Abandoned 08/31/77



Set 2 sx 20' to surface in 5-1/2"

8-5/8" csg SA 1290' w/50 sx

Perf 5-1/2" @ 1300'. Cmt w/50 sx pumped out.
 25 sx inside 5-1/2" 1300' - 1100'.

25 sx set @ 2711' - 2490'

7-7/8" hole

TOC 3314' (calc)

25 sx set @ 3500' - 3275' inside 5-1/2"

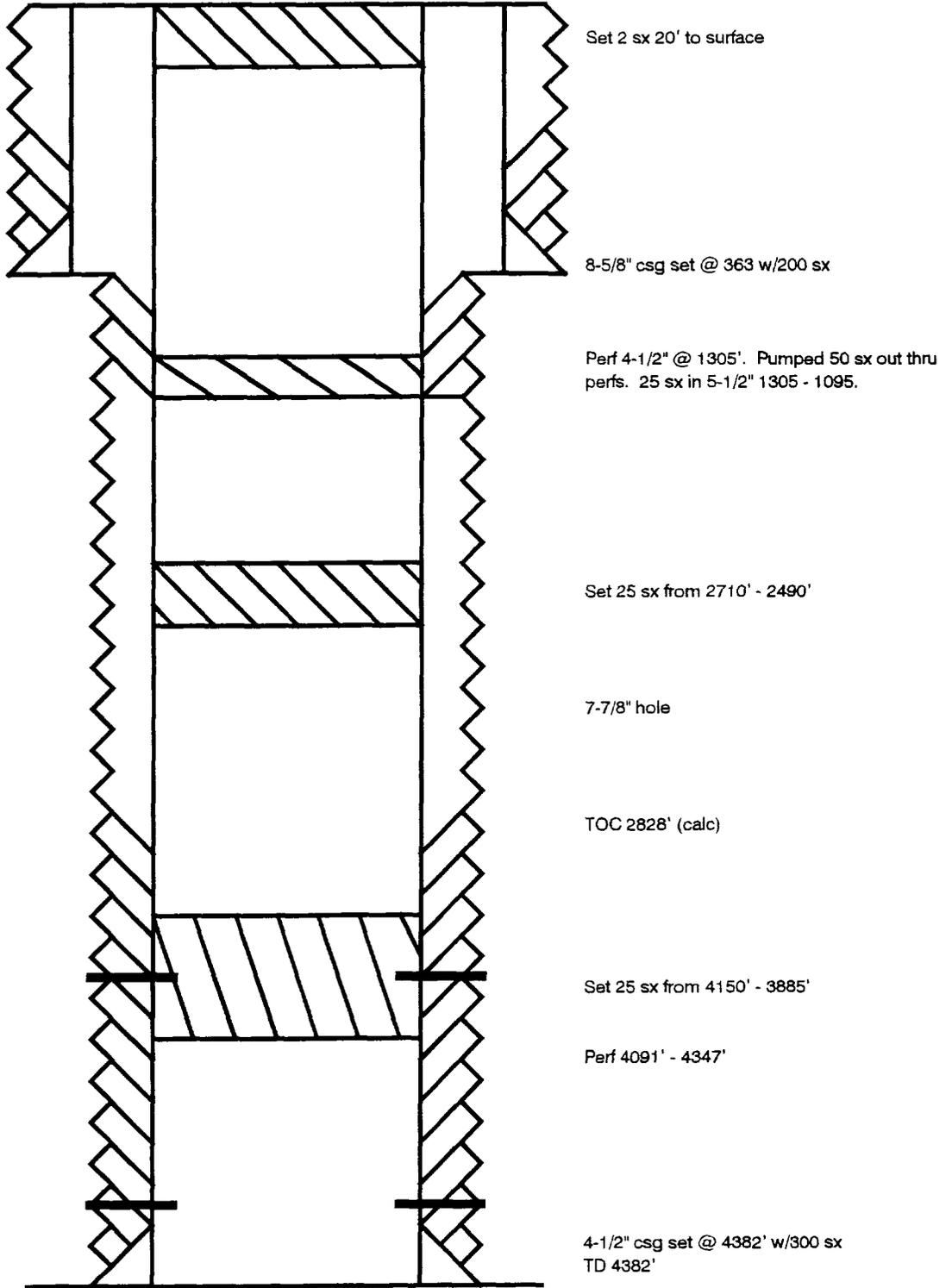
2-3/8" tbg stuck & cut off @ 3500'

5-1/2" csg set @ 3995' w/100 sx

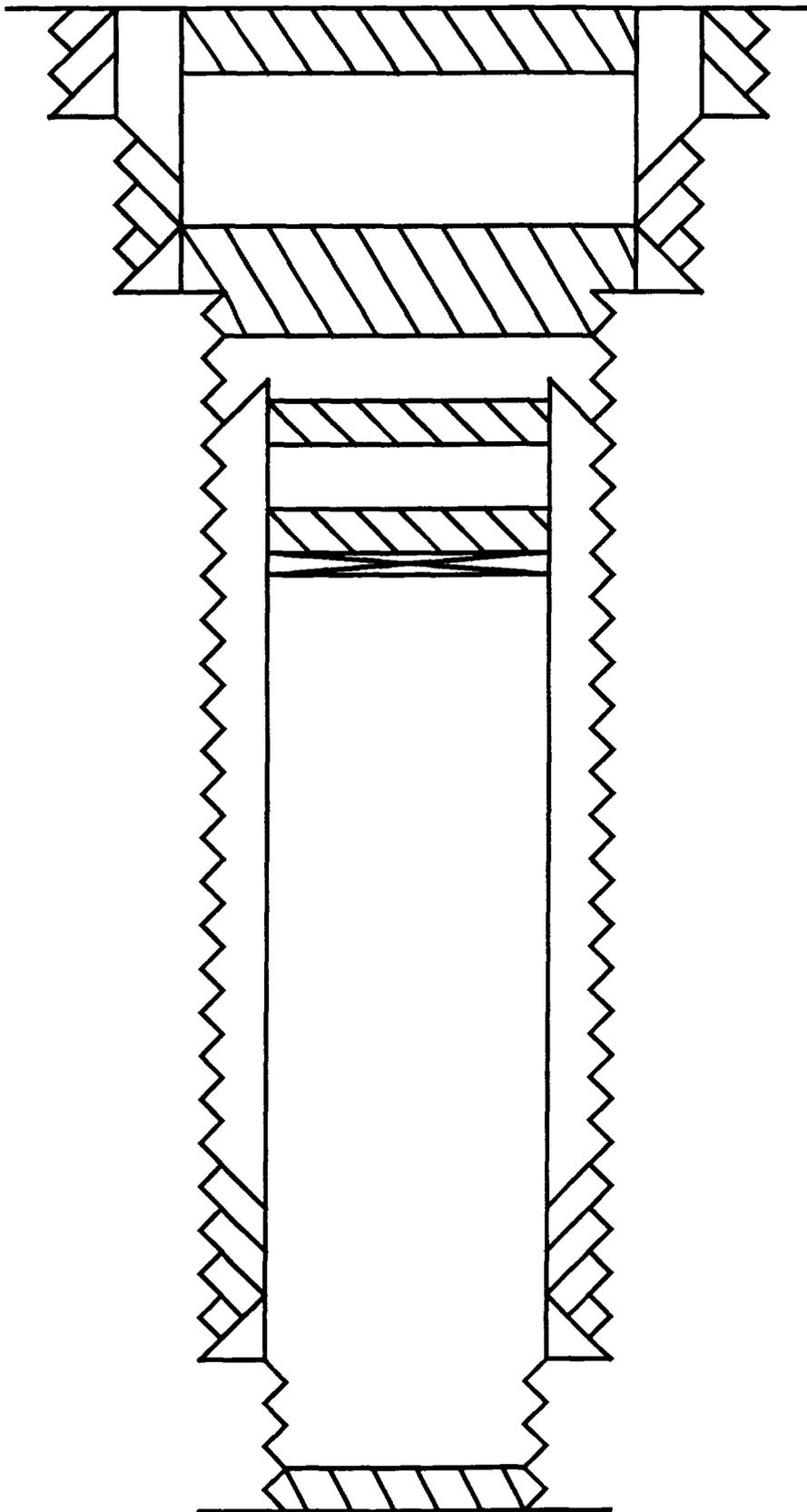
Open hole
 3995' - 4348'

TD 4348'

Harrison #2
 Cima Capitan, Inc.
 Unit E 1980' FNL & 900' FWL Sec 3-17S-32E
 Completed 5/64 TD 4382'
 Plugged & Abandoned 09/02/77



Phillips Lexco State #2
 Phillips Petroleum Co.
 Unit K 1980' FSL & 1980' FWL Sec 2-17S-32E
 Completed 3/46 TD 4314'



Set 20 sx plug from 30' to surface

10-3/4" csg SA 298' w/50 sx

8-5/8" csg SA 1230' w/50 sx

Set 180 sx cmt plug from 1454' to 870'

Cut & pulled 1792' 5-1/2" csg
 Set 150 sx cmt plug w/TOC @ 1876'

CIBP @ 2240' w/1 sx on top

TOC 3730' (calc)

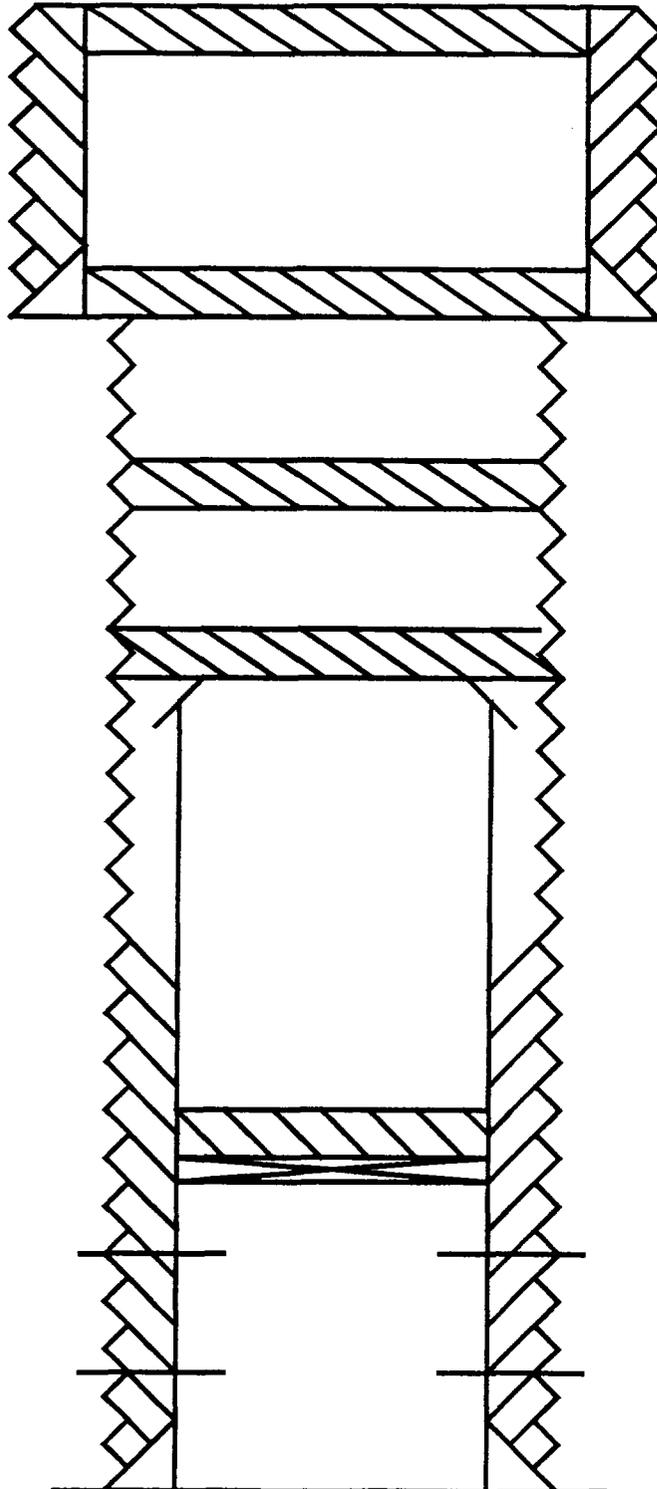
5-1/2" csg set @ 4071' w/50 sx

4-3/4" hole

PBTD 4265'

TD 4314'

Phillips Lexco State #4
 Ryder Scott Management Co.
 Unit M 660' FSL & 450' FWL Sec 2-17S-32E
 Completed 3/62 TD 4165'
 Plugged & Abandoned 04/23/68



Set 10 sx @ top of surface

Set 25 sx @ 360' (base of surface)
 Set 8-5/8" csg @ 360' w/150 sx - circ

Set 25 sx @ 1260' (top of salt)

Set 25 sx @ 2003'
 Cut & pulled 5-1/2" csg @ 2010'

7-7/8" hole

TOC 2803' (calc)

Set CIBP @ 3875' w/1 sk cmt

Perf 3988' - 4118'

Set 5-1/2" 14# @ 4165' w/200 sx
 TD 4165'

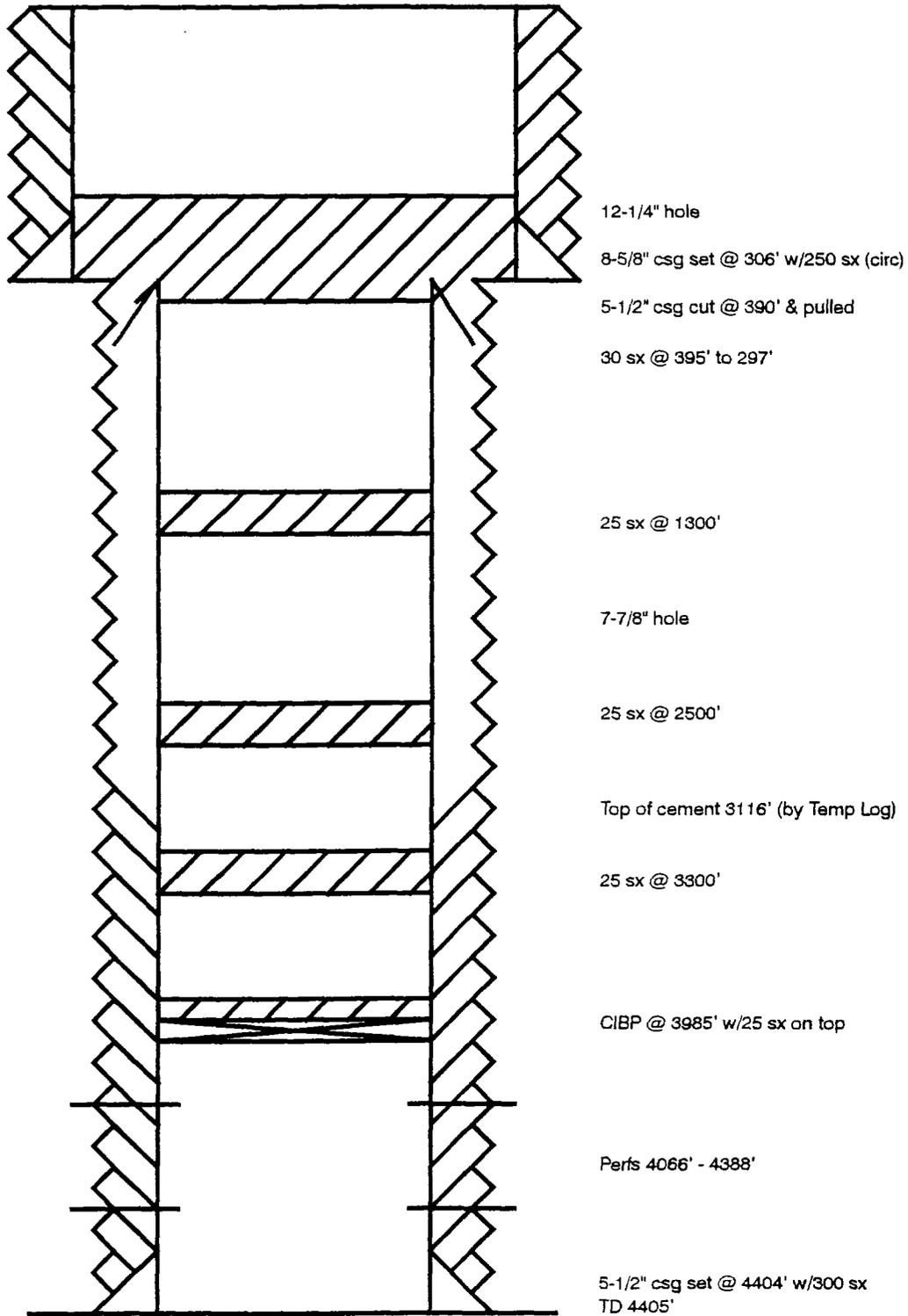
Maljamar Grayburg Unit #3

Chevron USA, Inc.

Unit A 660' FNL & 660' FEL Sec 9-T17S-R32E

Completed 5/60 TD 4405'

Plugged & Abandoned 03/31/75



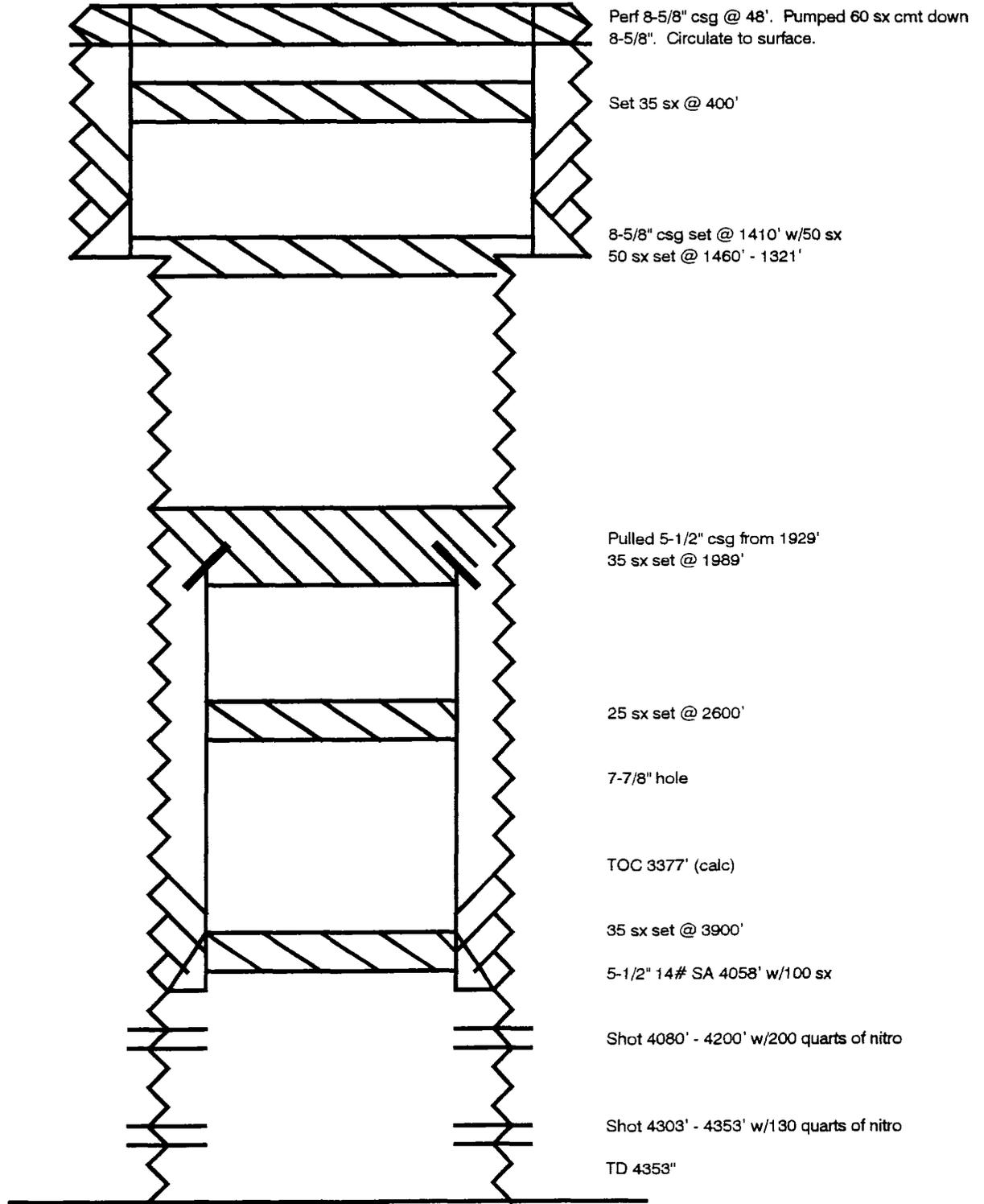
Maljamar Grayburg Unit #7

Chevron Oil Co.

Unit J 1980' FSL & 1980' FEL Sec 3-T17S-R32E

Completed 8/49 TD 4353'

Plugged & Abandoned 03/31/75



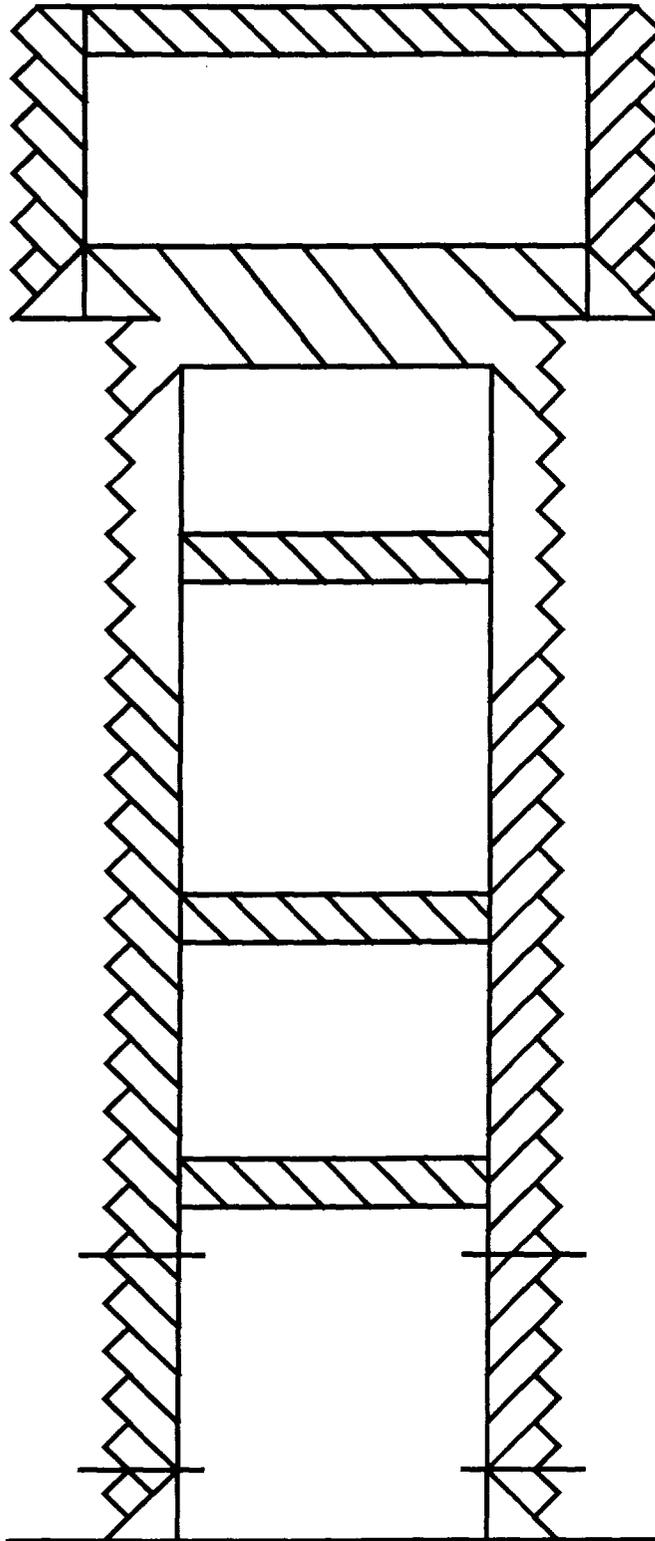
Maljamar Grayburg Unit #9

Chevron Oil Co.

Unit L 660' FWL & 1980' FSL Sec 3-17S-32E

Completed 10/63 TD 4149'

Plugged & Abandoned 03/31/75



Set 10 sx cmt @ surface

8-5/8" 24# csg set @ 373' w/225 sx (circ)

Set 80 sx cmt @ 489'

Shot 5-1/2" csg @ 489' & pulled

Set 25 sx @ 1204'

TOC 2106' (calc)

Set 25 sx @ 2604'

7-7/8" hole

Set 35 sx @ 3810'

Perfs 3950' - 4116'

5-1/2" 14# csg set @ 4149' w/350 sx
TD 4149'

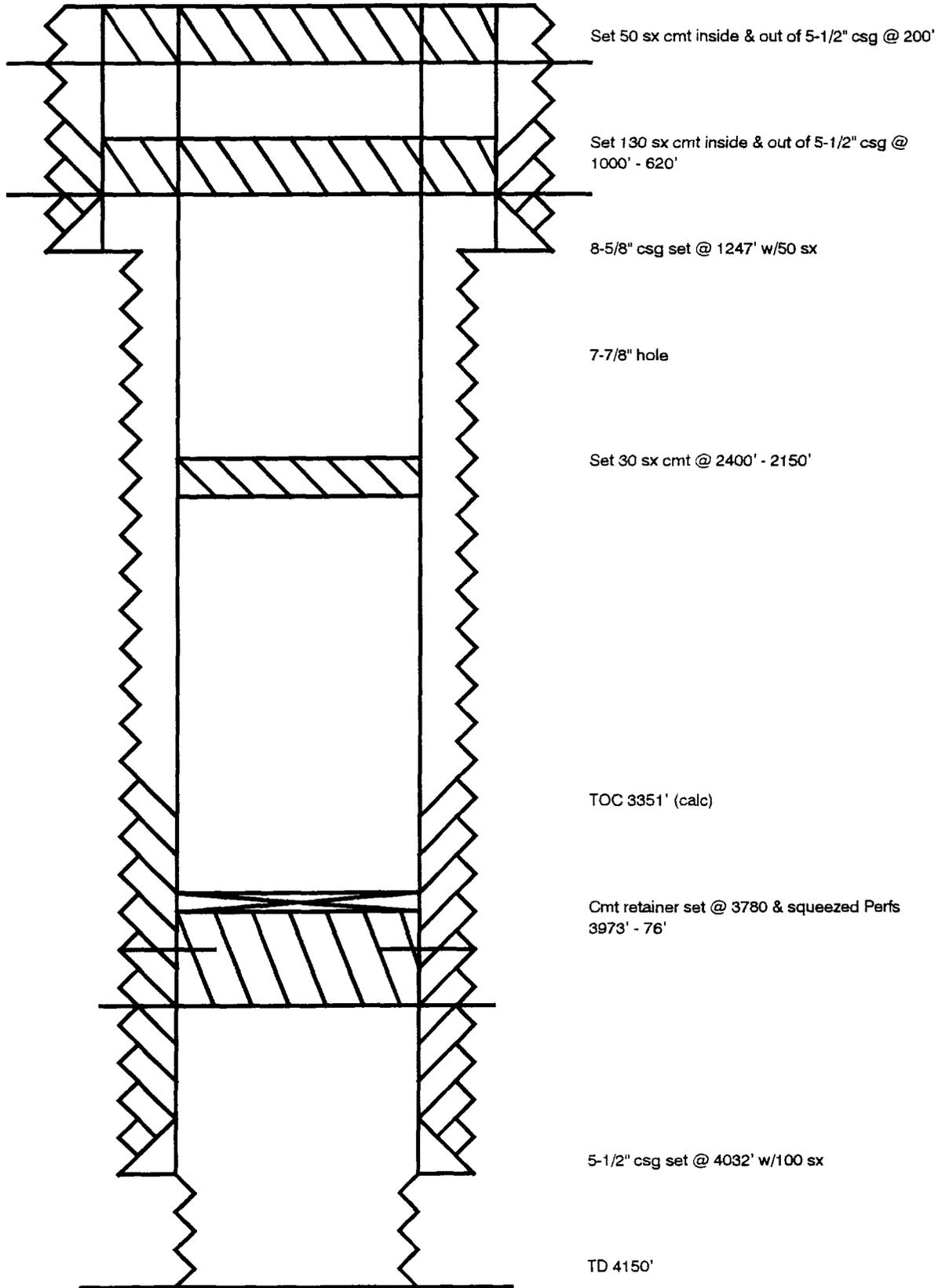
Maljamar Grayburg Unit #13

Chevron Oil Co.

Unit P 660' FSL & 660' FEL Sec 3-17S-32E

Completed 3/48 TD 4150'

Plugged & Abandoned 10/09/76

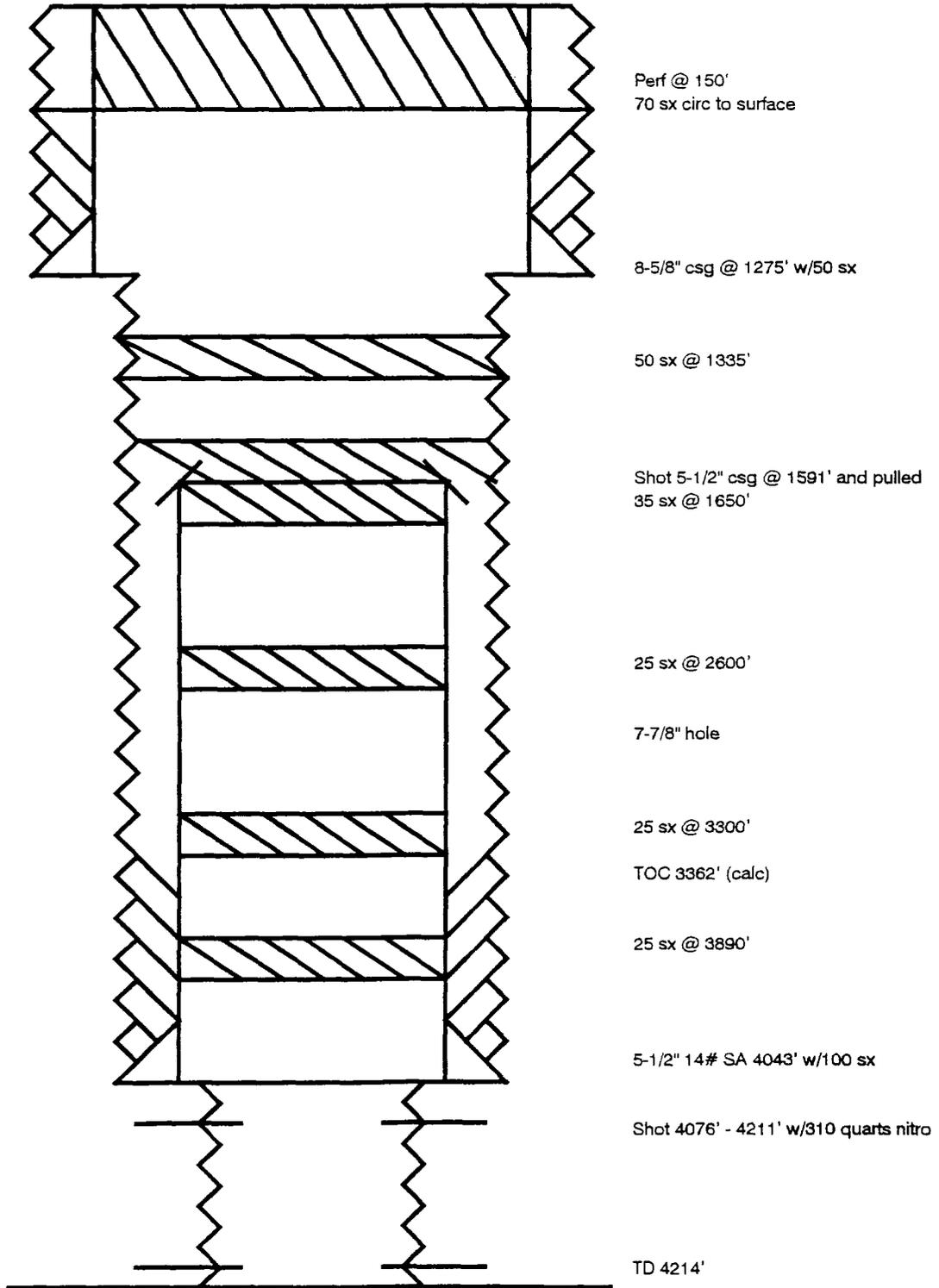


Maljamar Grayburg Unit #14

Chevron Oil Co.

Unit P 330' FSL & 990' FEL Sec 3-T17S-R32E

TD 4214' Plugged & Abandoned 03/31/75



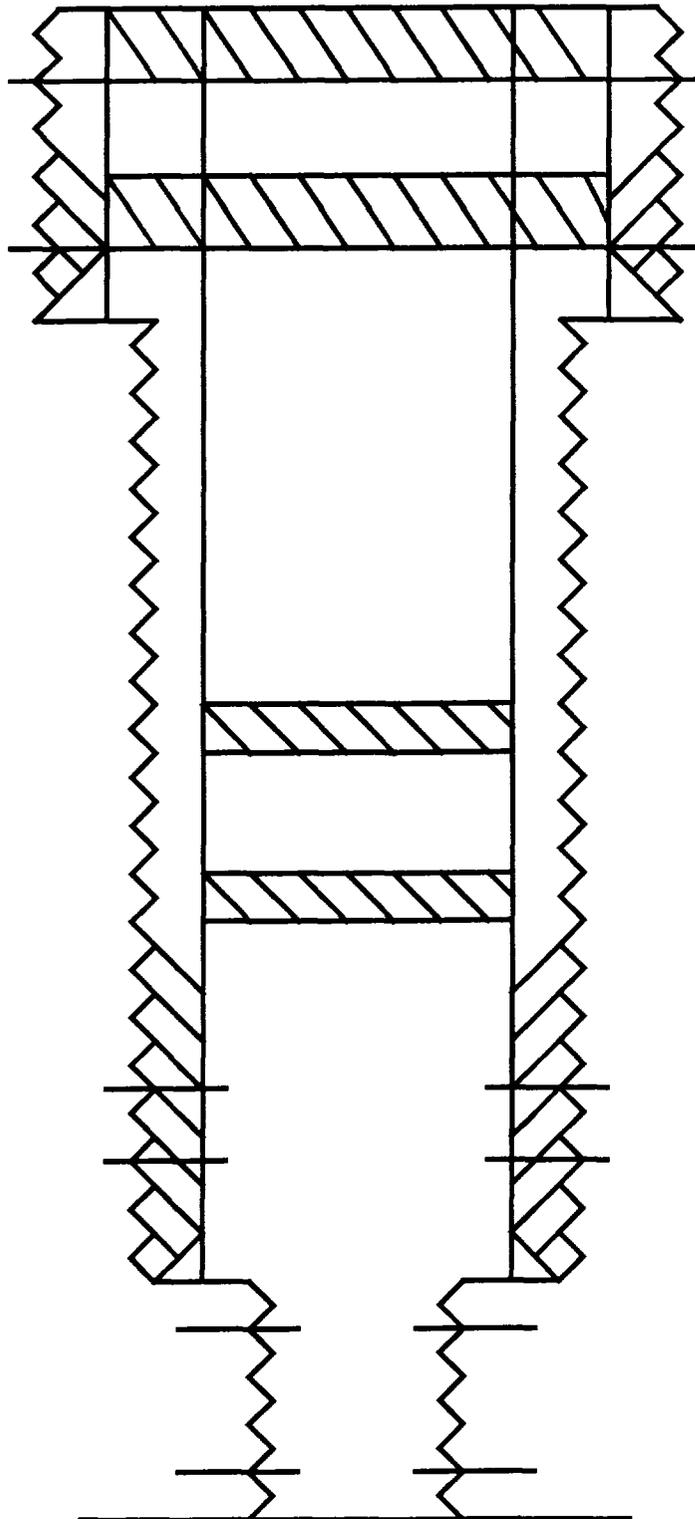
Maljamar Grayburg Unit #49

Chevron Oil Co.

Unit A 660' FNL & 660' FEL Sec 10-17S-32E

Completed 7/47 TD 4211'

Plugged & Abandoned 10/11/76



Perf 5-1/2" csg @ 200'
Set 40 sx cmt @ 200' inside & out of 5-1/2"
csg

Perf 5-1/2" csg @ 1000'
Set 130 sx cmt between 5-1/2" & 8-5/8" csg @
1000' - 540'

8-5/8" csg set @ 1275' w/50 sx

7-7/8" hole

Set 30 sx cmt @ 2605' - 2365'

Set 25 sx cmt @ 3125' - 2925'

TOC 3384' (calc)

Perf 4039' - 4043'

5-1/2" csg set @ 4065' w/100 sx

Shot 4090' - 4200' w/nitro

TD 4211'

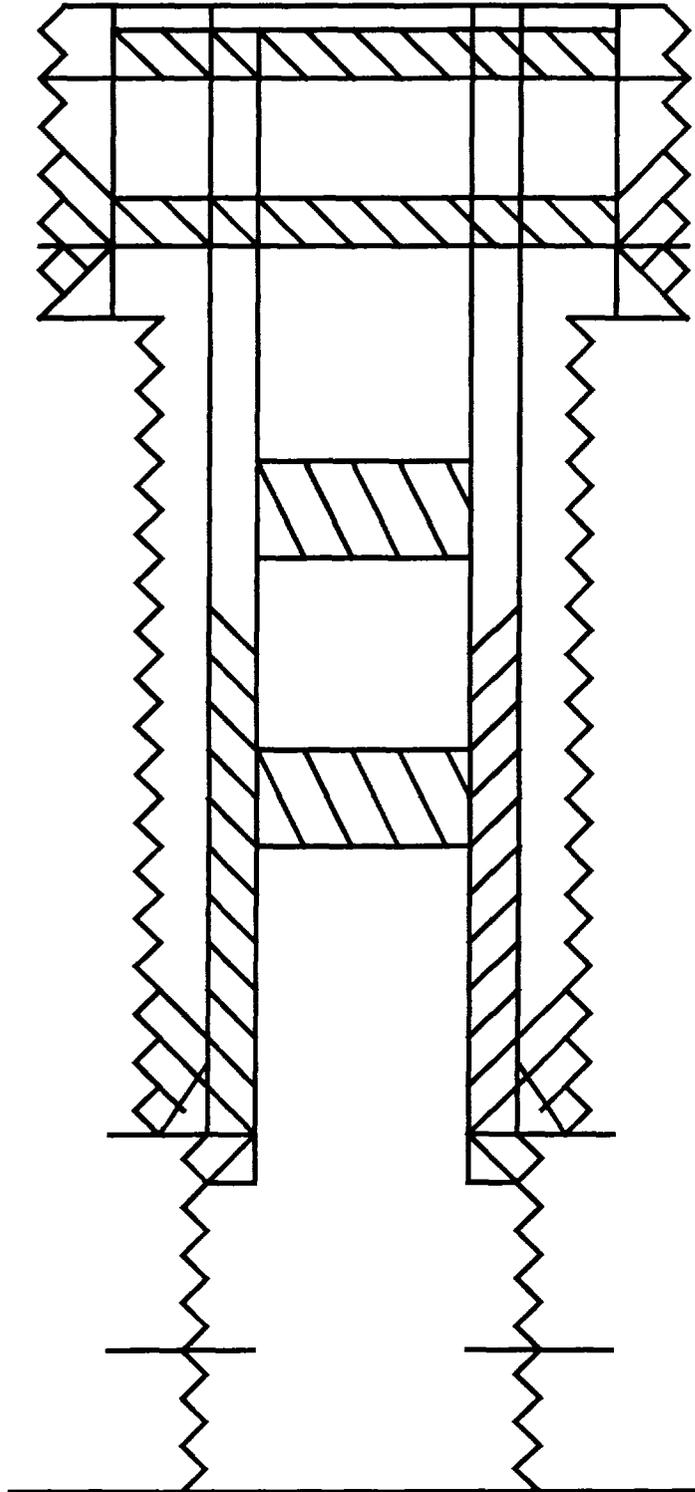
Maljamar Grayburg Unit #50

Chevron Oil Co.

Unit B 660' FNL & 1980' FEL Sec 10-T17S-R32E

Completed 8/46 TD 4124'

Plugged & Abandoned 10/08/76



Perf 4" & 5-1/2" @ 200'. Pumped 40 sx outside 8-5/8" but did not circulate.

Perf 4" & 5-1/2" @ 950' & cmt w/130 sx
Top of cmt 370'

8-5/8" 32# set @ 1161' w/75 sx

Set 30 sx @ 2400' - 1890'

TOC 4"x5-1/2" 2600' (by temp log)

Set 25 sx @ 3280' - 2855'

7-7/8" hole

TOC 5-1/2"x7-7/8" 3294' (calc)

5-1/2" 15# @ 3975' w/100 sx

Perf 3958' - 3962'

4" csg set @ 3982' w/375 sx.

Shot 4002' - 4124' w/310 quarts nitro

TD 4124'

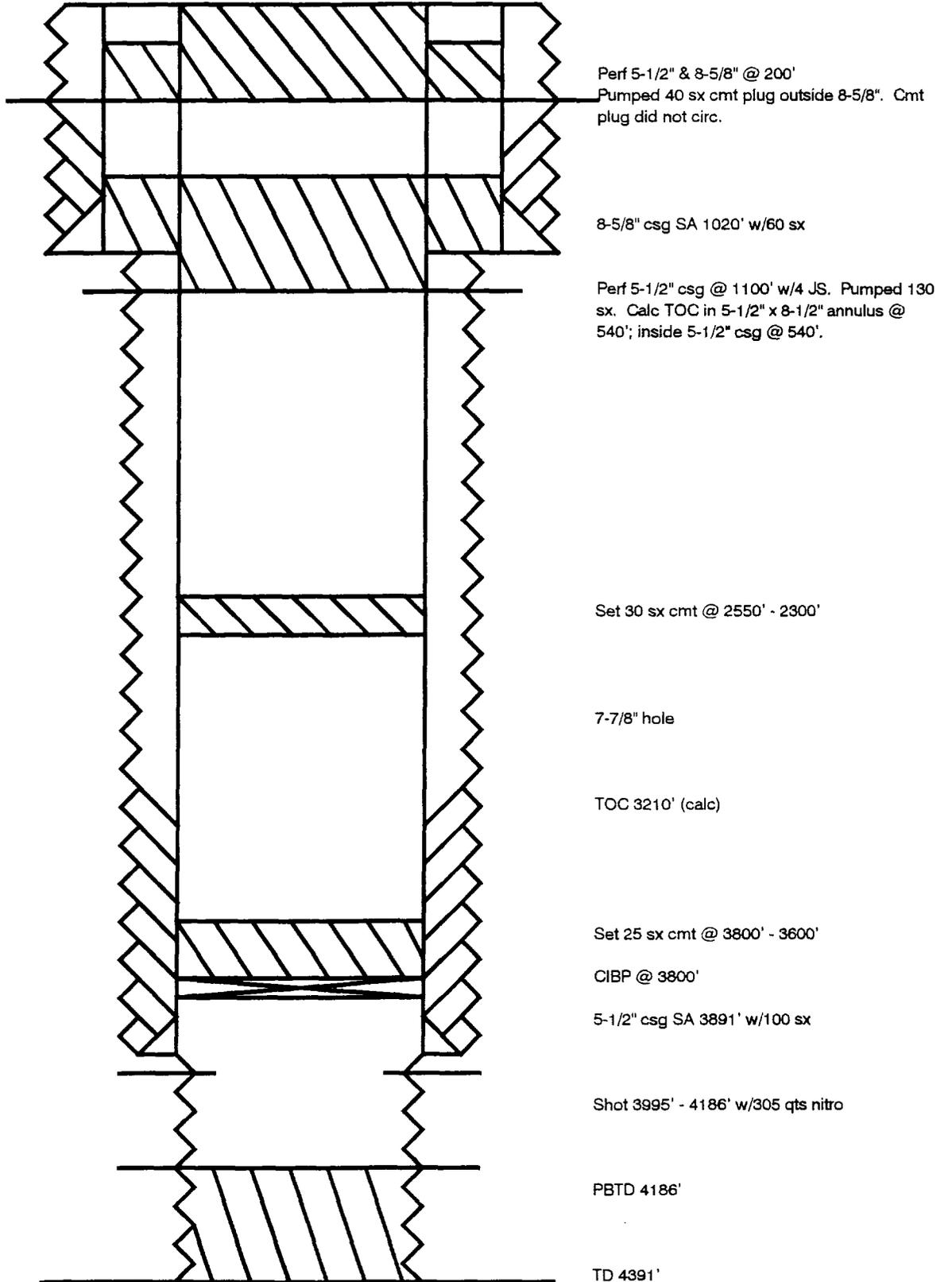
Maljamar Grayburg Unit #52

Chevron Oil Co.

Unit D 660' FNL & 690' FWL Sec 10-17S-32E

Plugged & Abandoned 10/08/76

TD 4391'



Maljamar Grayburg Unit #54

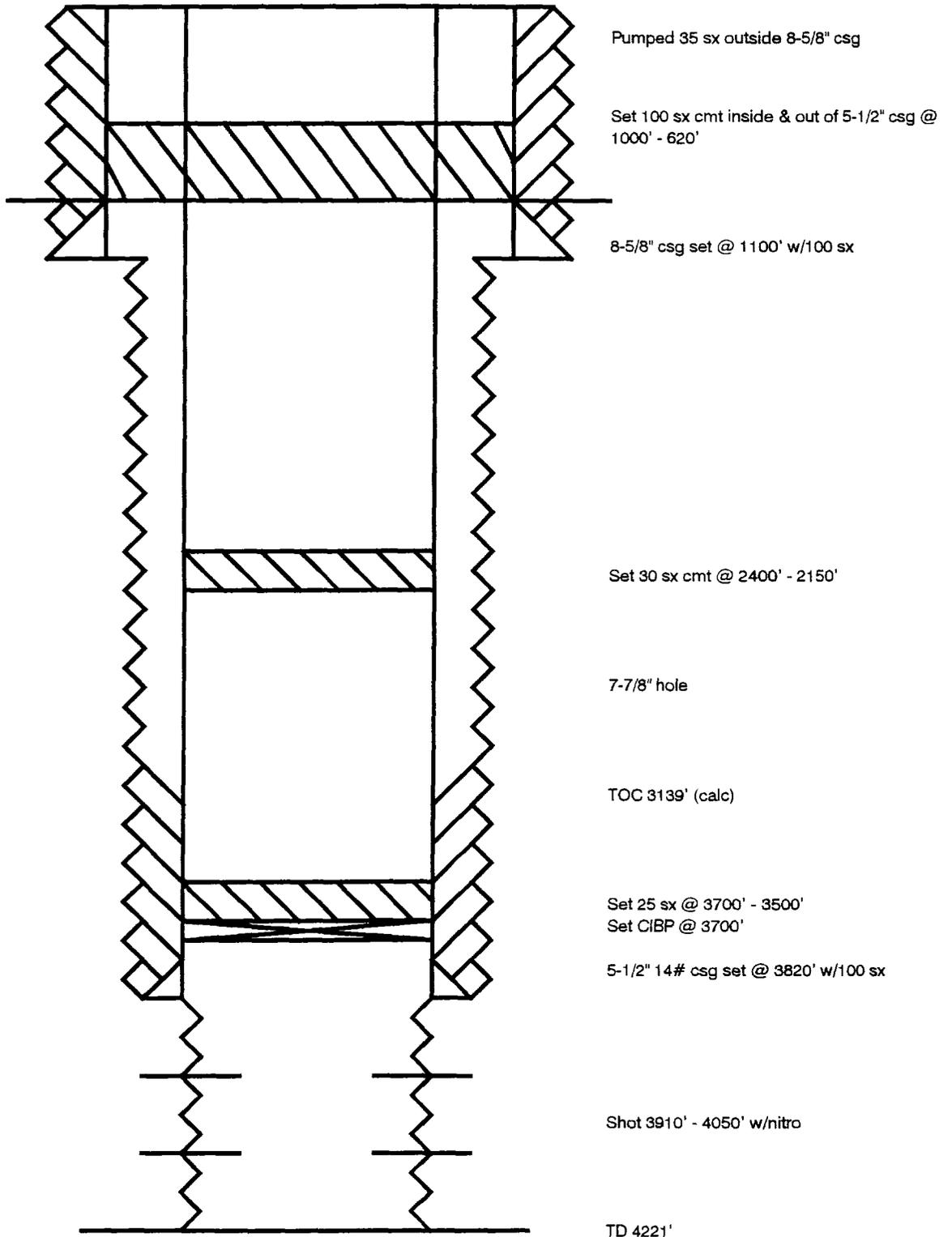
Chevron Oil Co.

Unit F 1650' FNL & 2310' FWL Sec 10-17S-32E

Completed 1/51

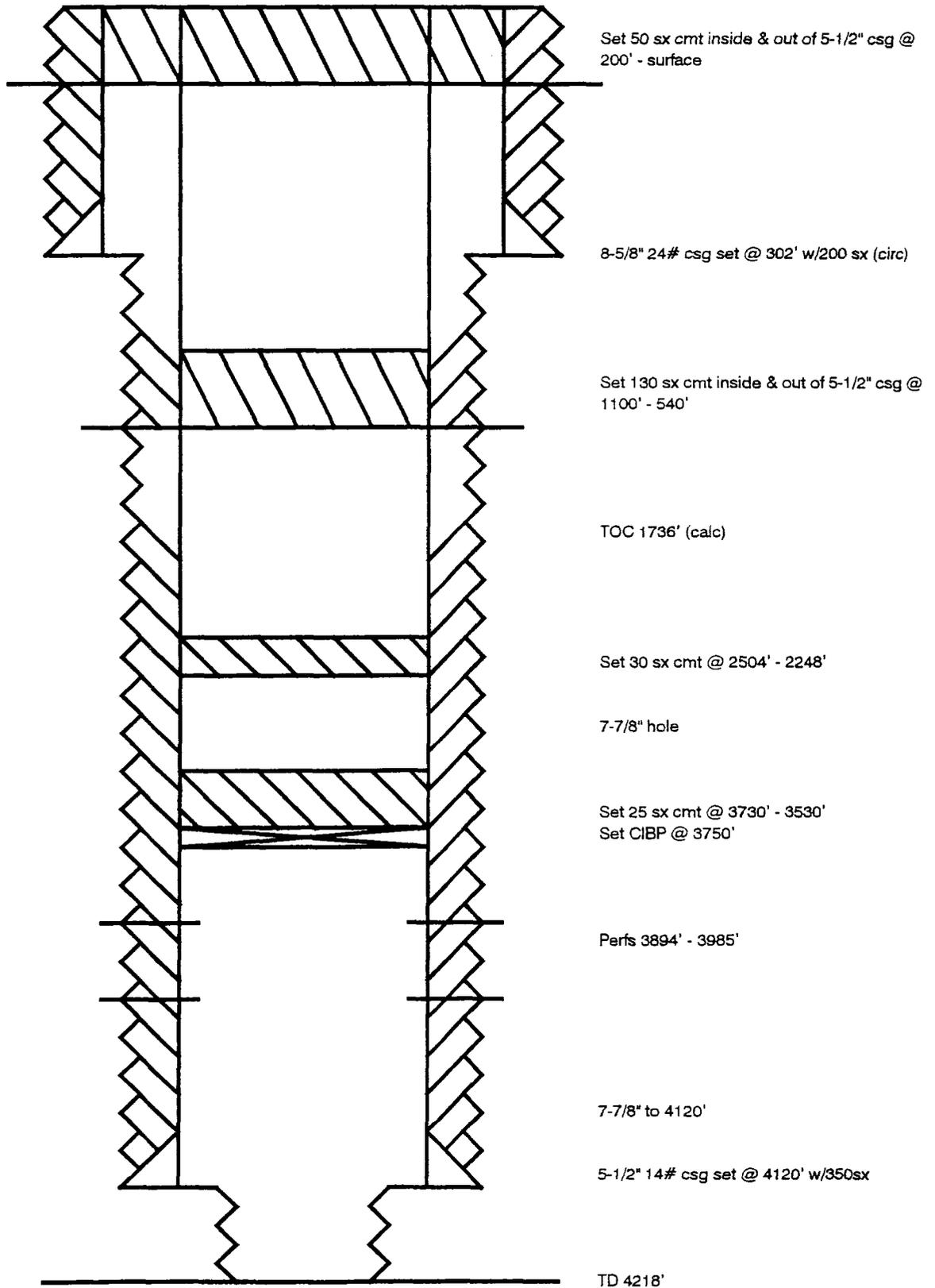
TD 4221'

Plugged & Abandoned 10/06/76



Maljamar Grayburg Unit #55
Chevron Oil Co.

Unit G 1980' FNL & 1980' FEL Sec 10-17S-32E
Completed 9/62 TD 4120'
Plugged & Abandoned 10/15/76



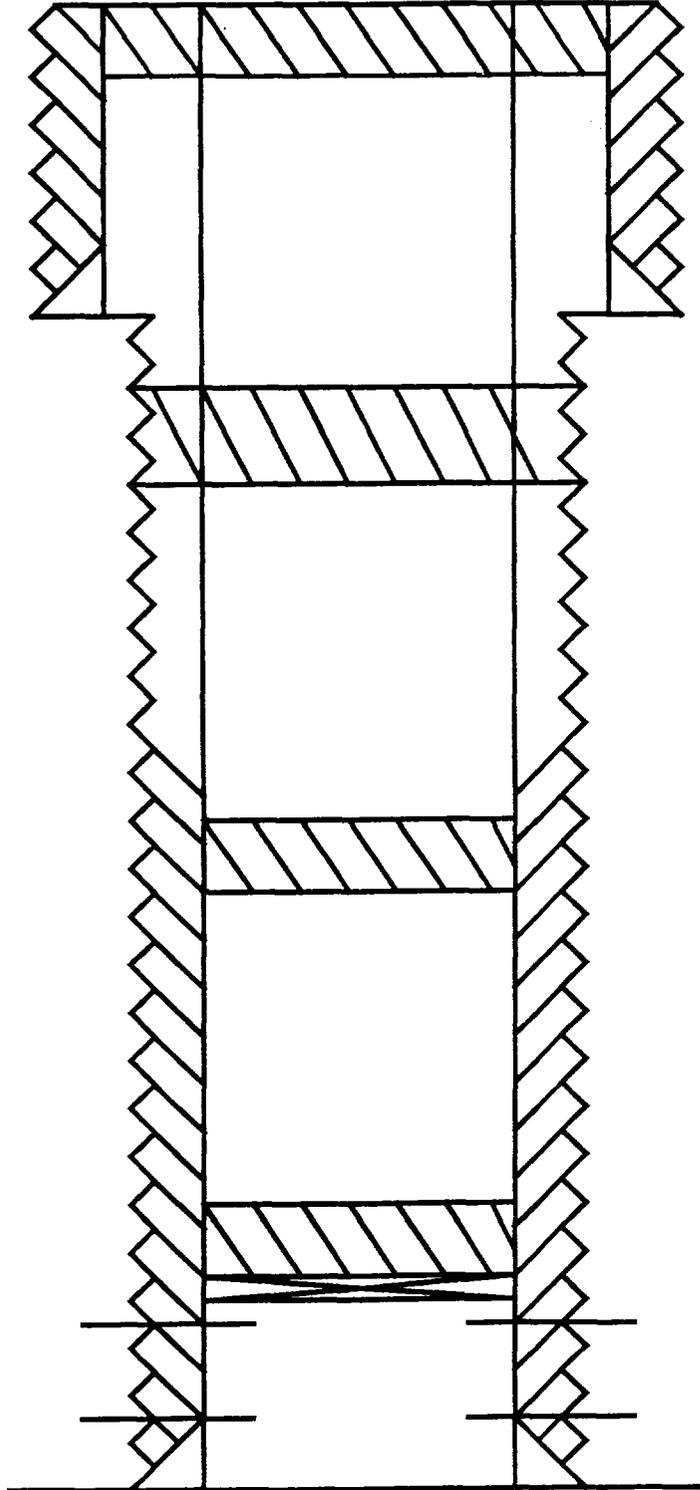
Maljamar Grayburg Unit #56

Chevron Oil Co.

Unit H 1650' FNL & 990' FEL Sec 10-17S-32E

Completed 9/62 TD 4190'

Plugged & Abandoned 10/18/76



Set 60 sx cmt inside & out of 5-1/2" csg @ 200'
(csg full to surf)

8-5/8 24# csg set @ 337' w/200 sx (circ)

Set 130 sx cmt inside & out of 5-1/2" csg @
1100' - 540'

TOC 1806' (calc)

Set 30 sx cmt @ 2402' - 2146'

7-7/8" hole

Set 25 sx cmt @ 3890' - 3690'

Set CIBP @ 3900'

Perfs 3970' - 4105'

5-1/2 14# csg set @ 4190' w/350 sx
TD 4190'

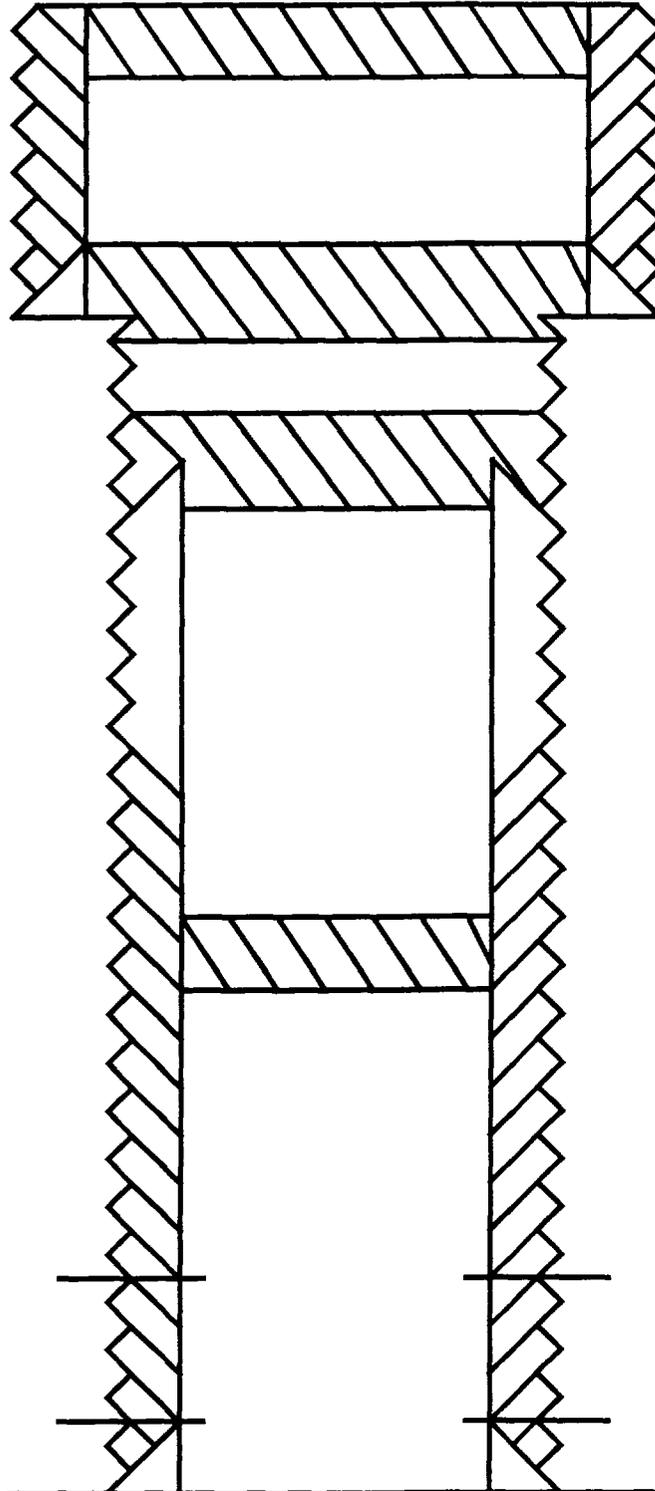
Maljamar Grayburg Unit #58

Chevron Oil Co.

Unit J 1980' FSL & 1980' FEL Sec 10-17S-32E

Completed 11/20/93 TD 4100'

Plugged & Abandoned 09/28/74



Set 10 sx cmt @ surface

8-5/8" csg set @ 293'
Cmt w/200 sx - circ
Set 50 sx cmt @ 350'

Pulled 5-1/2" csg from 600'

Set 50 sx cmt @ 650'

TOC 1716' (calc)

Set 50 sx cmt @ 2207' - 2600'

7-7/8" hole

Perfs 3908' - 4048'

Set 5-1/2" csg @ 4100' w/350 sx
TD 4100'



STATE OF NEW MEXICO
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
 HOBBS DISTRICT OFFICE

12-2-93

93 DE 10 AM 10 18

BRUCE KING
 GOVERNOR

POST OFFICE BOX 1980
 HOBBS, NEW MEXICO 88241-1980
 (505) 393-6161

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
 DHC _____
 NSL _____
 NSP _____
 SWD _____
 WFX X _____
 PMX _____

Gentlemen: Maljamar Grayburg Ut. #151-B 10-17-32
 Maljamar Grayburg Ut. #150-J 3-17-32
 Maljamar Grayburg Ut. #51-C 10-17-32

I have examined the application for the:

	Maljamar Grayburg Ut.	#12-0	3-17-32
	Maljamar Grayburg Ut.	#11-0	3-17-32
Wiser Oil Co.	Maljamar Grayburg Ut.	#6-1	3-17-32
Operator	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
 Supervisor, District 1

/ed