STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

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FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: [X] Secondary Recovery [X] Pressure Maintenance [ ] Disposal [ ] Storage
Application qualifies for administrative approval? [X] yes [ ] no

II. Operator: Devon Energy Operating Corporation

Address: 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260

Contact party: Randy Jackson Phone: (405) 552-4560

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? [X] yes [ ] no
If yes, give the Division order number authorizing the project R-2268.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. Refer to Attachment V

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. Refer to Attachment VI

VII. Attach data on the proposed operation, including: Refer to Attachment VII

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. Refer to Attachment VIII

IX. Describe the proposed stimulation program, if any. It is anticipated the perfs 3345'-3941' will be acidized w/15% NEFE acid prior to initial injection.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) Copies of current logs are on file.

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. There are no known producing fresh water wells within on mile of the proposed injection well.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. Refer to Attachment XII

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. Refer to Attachment XIV.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Randy Jackson Title District Engineer

Signature: Randy Jackson Date: 11/18/94

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) the formation name and depth with expected maximum injection rates and pressures; and

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

ATTACHMENT III (tabular)

WELL DATA

A. (1) H. E. West "B" #40
560' FNL & 660' FEL
Section 10-T17S-R31E
Eddy County, NM

(2) Casing Data: Also see Attachment III (schematic).
Surface: 8 5/8" set @ 603' cemented with 350 sx. Circulated.
Production: 5 1/2" set @ 4021' cmt'd w/1250 sx. Circ.
Liners: None.

(3) Injection Tubing: 2 3/8", 4.7#, J-55, 8rd EUE plastic coated set at 3150'.

(4) Packer: Baker, tension (or equivalent) set @ 3150' in tension.

B. (1) Injection Formation: The injection formation will be the Grayburg San Andres.

(2) Injection Interval: The injection interval is to be from perforations @ 3204'-4020' and open hole from 4021'-4050'.

(3) Original Purpose of Well: The well was originally drilled, completed and tested in the Grayburg San Andres as a producer from perforations 3345'-3941'.

(4) Added Perforated Intervals: None.

(5) Higher/Lower Oil Zones: The top of the Seven Rivers is at +/- 2170' and there is no known lower oil zone.

Schematic: See Attachment III (schematic).

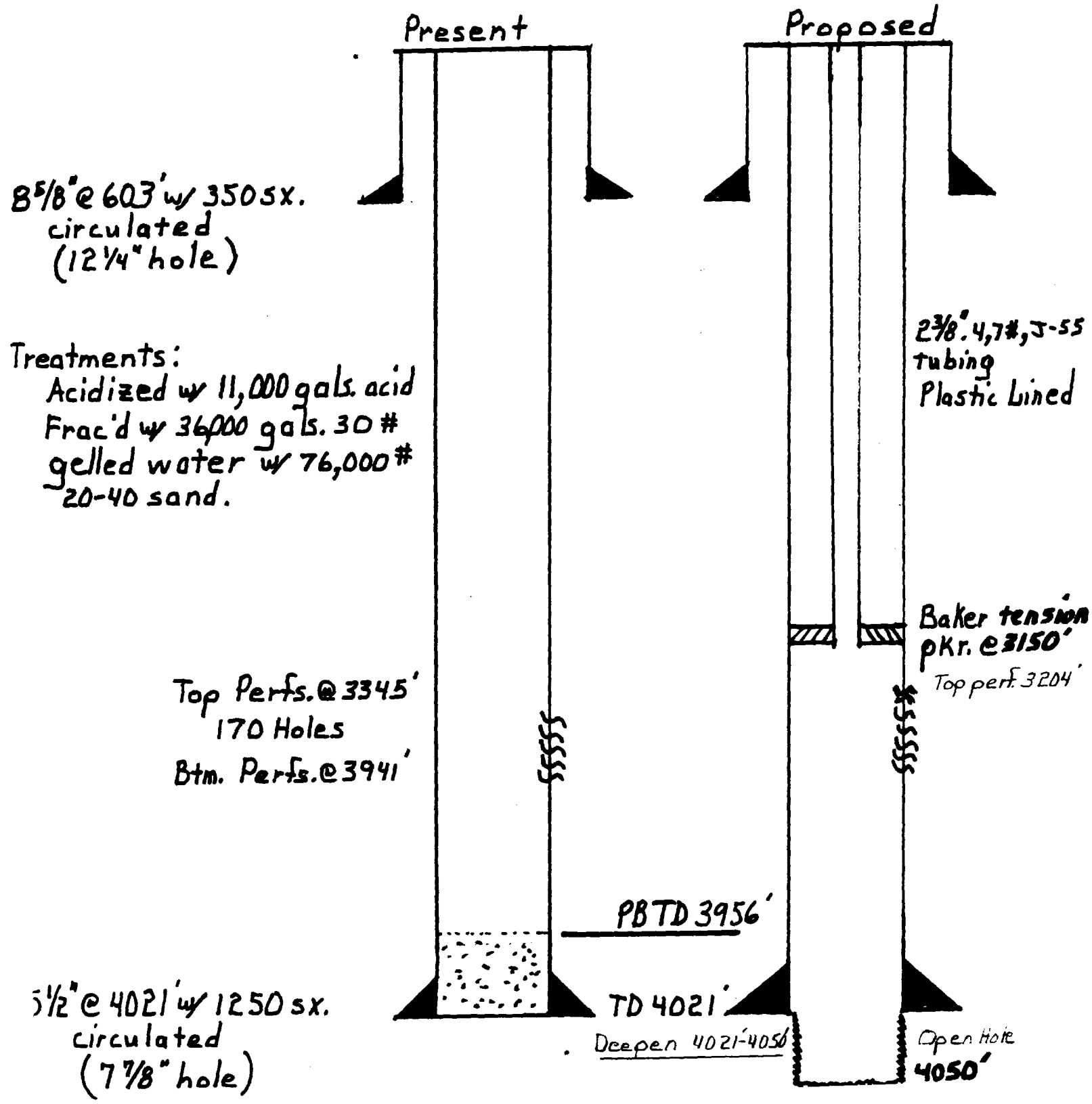
ATTACHMENT III (Schematic)

devon
OPERATING CORPORATION
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260
Telephone: 405/235-3611
FAX: 405/552-4550

WELLBORE SCHEMATIC

WELL: H. E. West "B" No. 40

LOCATION: 560' FNL & 660' FWL
Sec 10 - T17S - R31E
Eddy Co., N. M.



LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

ATTACHMENT VI

WELL NAME	LOCATION	SPUD DATE	COMPLETION DATE	TYPE OF WELL	DEPTH/PBTD TOC	COMPLETION RECORD
H. E. West "A" #17	660' FSL & 660' FEL Sec. 4-17S-31E	12/12/89	1/6/90	Producing Oil	TD 3954' PBTD 3906'	8 5/8" @ 575' w/350 sx cmt. Circ. to surface. 5 1/2" @ 3948' w/1150 sx cmt. Circ. to surface. Completed as a producer from the Grayburg San Andres formation thru perfs 3273'-3839'.
H. E. West "A" #22	1345' FSL & 35' FEL Sec. 4-17S-31E	2/3/93	3/31/93	Producing Oil	TD 5022' PBTD 3560'	13 3/8" @ 604' w/350 sx cmt. 8 5/8" @ 1815' w/750 sx cmt. 5 1/2" @ 5022' w/1222 sx cmt. Completed in Grayburg San Andres through perfs 3278'-3522'.
H. E. West "A" #23	140' FSL & 35' FEL Sec. 4-17S-31E	3/1/93	9/8/93	Producing Oil	TD 4308' PBTD 4287'	13 3/8" @ 595' w/ 250 sx. Circ. to surface. 5 1/2" @ 4308' w/ 1600 sx cmt. Circ. to surface. Completed as an oil producer in the Grayburg San Andres from perfs 3259'-3530' (48 holes).
H. E. West "B" #55	1972' FSL & 2078 FWL Sec. 3-17S-31E	2/21/93	5/6/93	Injection	TD 4300' PBTD 4265'	13 3/8" @ 575' w/300 sx. Circ'd cmt. 8 5/8' @ 1768' w/ 850 sx. Circ'd cmt. 5 1/2" @ 4266' w/1000 sx. Circ'd cmt. Completed as an oil producer thru perfs 4142'-4206' (92 holes) from the Grayburg San Andres. Well converted to injection thru Grayburg San Andres perfs 3314'-4206'.
H. E. West "B" #50	50' FSL & 1400 FWL Sec. 3-17S-31E	3/4/93	7/21/93	Producing Oil	TD 4356' PBTD 4285'	13 3/8" @ 576' w/250 sx. Circ to surface. 5 1/2" @ 4356' w/1900 sx. Circ. to surface. Completed in the Grayburg San Andres as a producer thru perfs 3300'-4052' (286 holes).
H. E. West "B" #44	720' FSL & 1980' FWL Sec. 3-17S-31E	2/9/93	3/21/93	Producing Oil	TD 4400' PBTD 3925'	8 5/8" @ 580' w/450 sx. 5 1/2" @ 4400' w/100 sx Completed as an oil producer thru perfs 3294'-3844' in the Grayburg San Andres.
H. E. West "B" #38	2085' FNL & 1980' FWL Sec. 10-17S-31E		12/85	Producing Oil	TD 3960' PBTD 3930'	8 5/8" @ 596' w/400 sx. Circ to surface. 5 1/2" @ 3960' w/1300 sx. Circ to surface. Completed in the Grayburg San Andres as a producer from perfs 3364'-3562', 3587'-3727', and 3757'-3910'.

ATTACHMENT VI

H. E. West "B" #36	1980' FNL & 660' FEL Sec. 9-17S-31E	10/15/88	11/10/88	Producing Oil	TD 3883' PBTD 3861'	8 5/8" @ 541' w/400 sx. Circ to surface. 5 1/2" @ 3883' w/1300 sx. Circ. to surface. Completed as a producer from the Grayburg San Andres. Perfs 3199'-3821' (166 holes). Acidized w/6000 gals acid. Frac'd w/ 23,000 gals 30# gelled water + 15,000# 20/40 sand.
H. E. West "B" #33	1980' FSL & 660' FWL Sec. 3-17S-31E	3/2/88	8/20/88	Producing Oil	TD 4057' PBTD 4011'	8 5/8" @ 625' w/300 sx cmt, circ to surface. 5 1/2" @ 4057' w/1300 sx cmt. TOC 2262' (CBL). Completed as producer in Grayburg San Andres through perf 3367'-3994'.
H. E. West "B" #28	660' FNL & 660 FEL Sec. 9-17S-31E		12/63	Injection	TD 3850' PBTD 3850'	8 5/8" @ 550' w/240 sx. 5 1/2" @ 3850' w/300 sx. TOC @ 1600' (calc). Completed in the Grayburg San Andres as an injector thru perfs 3289'-3849'. Added new perfs from 3270'-3823'.
H. E. West "B" #19	660' FNL & 1980' FWL Sec. 10-17S-31E	2/28/64	3/13/64 Deepened in 8/89	Injection	TD 3955' PBTD 3954'	Surface: 10 3/4" @ 785' w/100 sx. Intermediate: 5 1/2" @ 3501' w/100 sx. Liner: 4" from 3323' to 3953' w/ 65 sx. Perforated: 3373'-3941' (39 shots). Acidized w/13,000 gals acid. Frac'd w/25,000 gals x-linked gel and 9200# 20/40 sand.
H. E. West "B" #18	660' FSL & 1980' FEL Sec. 3-17S-31E	10/22/58	12/16/58 Recompleted 7/18/89	Injection	TD 3996' PBTD 3996'	10 3/4" @ 797' w/100 sx 5 1/2" @ 3725' w/100 sx. Drilled deeper and recompketed as water injection well thru perfs 3386'-3705' and open hole 3725'-3996'.
H. E. West "B" #13	1980' FNL & 660' FWL Sec. 10-17S-31E		10/57	Injection	TD 3900' PBTD 3720' CIBP	10 3/4" @ 739' w/100 sx. 7" @ 3525' w/100 sx. 5" liner set from 3094'-3897' w/150 sx cmt. Completed in the Grayburg San Andres as a producer from perforations 3318'-26' and 3356'-74'. The well was deepened to 3900' and a 5" liner set. The well was perf'd 3737'-3864', 3568'-3696' and 3312'-3559'. A cast iron bridge plug was set @ 3720' and the well converted to water injection.

ATTACHMENT VI

H. E. West "B" #1	660' FNL & 1980' FEL Sec. 10-17S-31E	NA	9/29/89	Producting Oil	TD 5515' PBTD 3950'	8 5/8" @ 810' w/400 sx cmt. 4 1/2" @ 5515' w/850 sx cmt. Well completed as a producer from Grayburg San Andres thru perforations 3380'-3754' & 3800'-3935'.
H. E. West "B" #47	890' FNL & 1980' FEL Sec. 9-17S-31E	12/2/89	12/11/89	Producing Oil	TD 3922' PBTD 3905'	8 5/8" @ 539' w/350 sx. Circ. 5 1/2" @ 3922' w/1400 sx. TOC @ 875' from CBL. Completed as a producer from Grayburg San Andres thru perfs 3265'-3859'.
H. E. West "B" #49	1305' FSL & 1305' FWL Sec. 3-17S-31E	4/5/93	8/29/93	Producing	TD 4350' PBTD 4276'	8 5/8" @ 618' w/300 sx. Circ. 5 1/2" @ 4350' w/1300 sx. Circ. Completed as a producer from the Grayburg San Andres thur perfs 3314'-3532' (50 holes). Additional perfs 3360'-3532' (280 holes).

ATTACHMENT VII

PROPOSED OPERATION

1. Average daily injection rate - 500 BWPD.
   Maximum daily injection rate - 600 BWPD.

2. Type of system - closed.

3. Average injection pressure - 1900 psi.
   Maximum injection pressure - 2500 psi.

4. Source of injection water - Produced water from the Keel West plus make up water from Keel West fresh water system.

5. N. A.

ATTACHMENT VIII

GEOLOGY AND LITHOLOGY

The proposed injection zone is in the Greyburg San Andres from 3204' to 4050'. The Greyburg formation consists primarily of quartz sand with cementation. The San Andres formation consists primarily of dolomite with intermingled stringers of quartz sand with dolomite cementation.

Surface formation is cretaceous and has no known source of drinking water. Also, there are no known sources of drinking water overlying or underlying the proposed injection zone.

ATTACHMENT XII

Upon examination of the available geologic and engineering data, no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water was found.

ATTACHMENT XIV

PROOF OF NOTICE

Devon Energy Operating Corporation (applicant) is the operator of all wells within the area of review. The Bureau of Land Management is the surface owner. They have been notified by BLM Sundry Notice.

PROOF OF PUBLICATION

Proof of publication from the Carlsbad Current-Argus is enclosed.

Affidavit of Publication

№ 16138

State of New Mexico,
County of Eddy, ss.

Amy McKay,
being first duly sworn, on oath says:

That she is Business Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

November 15, 1994
_____, 19____
_____, 19____
_____, 19____
_____, 19____
_____, 19____
_____, 19____

That the cost of publication is $25.70, and that payment thereof has been made and will be assessed as court costs.

Amy McKay

Subscribed and sworn to before me this

16th day of November, 1994

Donna Crump

My commission expires 8/01/98
Notary Public

November 15, 1994

Legal Advertisement

Notice is hereby given that Devon Energy Operating Corporation is applying to the New Mexico Oil Conservation Division to convert the following well to an injection well for secondary recovery purposes:

H.E. West "B" #40
560' FNL & 660' FWL
Section 10-T17S-R31E
Eddy County, NM

The intended purpose of this well is to inject produced waters into the Grayburg-San Andres formations to enhance oil production through secondary recovery. Maximum injection rates of 600 bwpd and a maximum pressure of 2500 psig are expected.

Interested parties must file objections or requests for hearing within 15 days to the following commission:

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

Randy Jackson
District Engineer
Devon Energy Operating Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK
(405) 552-4560

WEST B 36, 38, 40, 44 +47 AAI package

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Bureau of Land Management
P.O. Box 1778
Carlsbad, NM 88221-1778

4a. Article Number
P 080 276 169

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
11-21-94

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)
Ruth Hall

PS Form 3811, November 1990 ★U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

PS Form 3800,

& Fees

Postmark or Date
WEST B 36, 38, 40
44 +47
AAI Packet