

47

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☒ Pressure Maintenance ☐ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Devon Energy Operating Corporation  
Address: 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260  
Contact party: Randy Jackson Phone: (405) 552-4560
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no  
If yes, give the Division order number authorizing the project R-2268.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. Refer to Attachment V
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. Refer to Attachment VI
- VII. Attach data on the proposed operation, including: Refer to Attachment VII
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. Refer to Attachment VIII
- IX. Describe the proposed stimulation program, if any. We anticipate 15% NEFE acid will be used to clean up perfs before initial injection.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) Copies of current logs are on file.
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. There are no known producing fresh water wells within one mile of the proposed injection well.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. Refer to Attachment XII
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. Refer to Attachment XIV.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Randy Jackson Title: District Engineer

Signature: Randy Jackson Date: 11/18/94

- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

### ATTACHMENT III (tabular)

#### WELL DATA

- A. (1) H. E. West "B" #47  
890' FNL & 1980' FEL  
Section 9-T17S-R31E  
Eddy County, NM
- (2) Casing Data: Also see Attachment III (schematic).  
Surface: 8 5/8" set @ 539' cemented with 350 sx. Circulated.  
Production: 5 1/2" set @ 3922' cmt'd w/1400 sx. TOC @ 875' by CBL  
Liners: None.
- (3) Injection Tubing: 2 3/8", 4.7#, J-55, 8rd EUE plastic coated set at 3065'.
- (4) Packer: Baker, tension (or equivalent) set @ 3065' in tension.
- B. (1) Injection Formation: The injection formation will be the Grayburg San Andres.
- (2) Injection Interval: The injection interval is to be from perforations @ 3126' - 3920'.
- (3) Original Purpose of Well: The well was originally drilled, completed and tested in the Grayburg San Andres as a producer from perforations 3265'-3859'.
- (4) Added Perforated Intervals: We will deepen well from 3805' to 3920', 4 3/4" bit in cased hole. We will inject thru perfs 3126' - 3920'.
- (5) Higher/Lower Oil Zones: The top of the Seven Rivers is at +/- 2099' and there is no known lower oil zone.

Schematic: See Attachment III (schematic).

**devon**

OPERATING CORPORATION

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260  
Telephone: 405/235-3611  
FAX: 405/652-4550

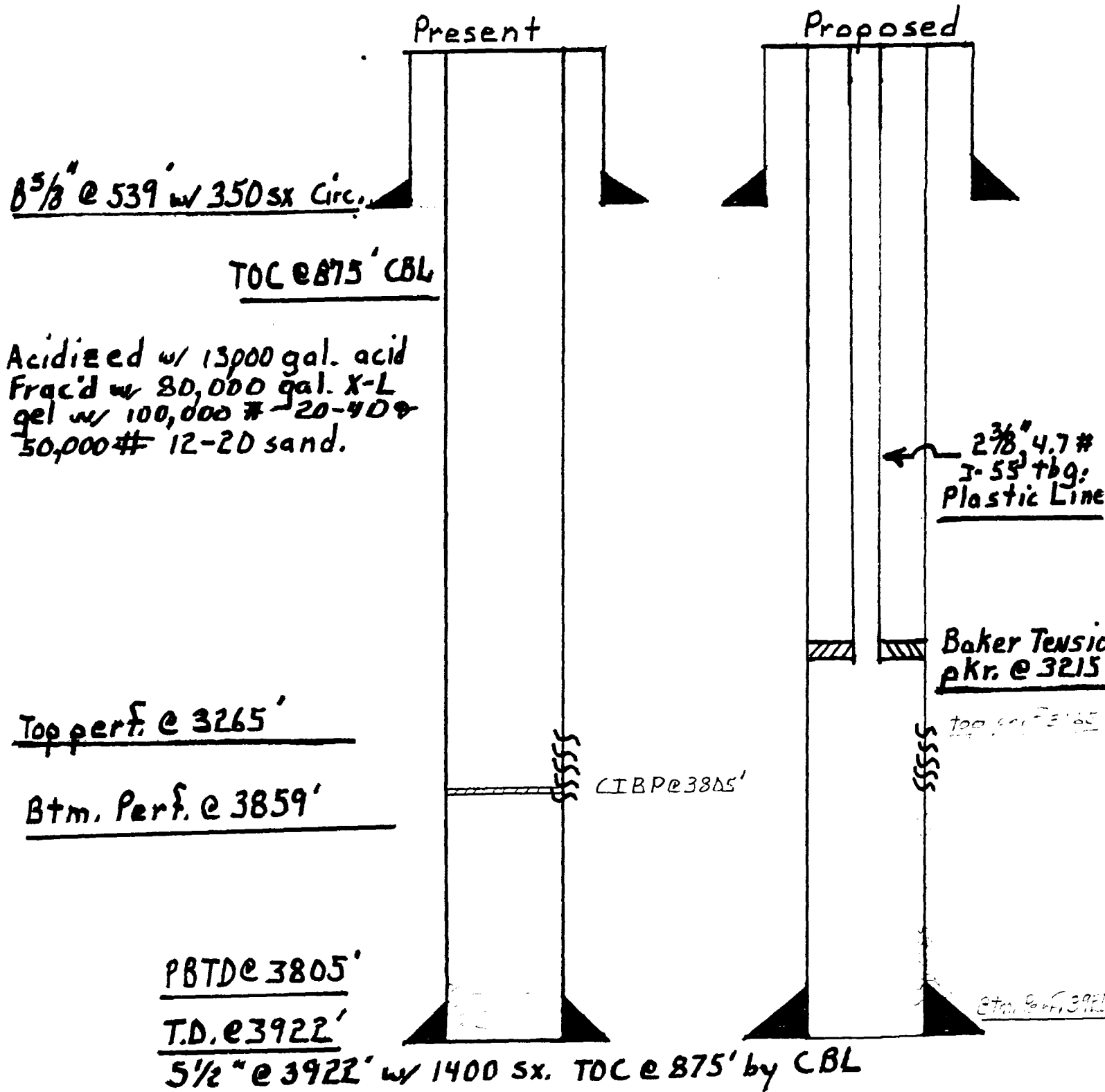
# WELLBORE SCHEMATIC

WELL: H.E. West "B" No. 47

LOCATION: 890' FNL & 1980' FEL

9-17S-31E

Eddy Co., N.M.



devon

OPERATING CORPORATION

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260  
Telephone: 405/235-3611  
FAX: 405/552-4550

## WELLBORE SCHEMATIC

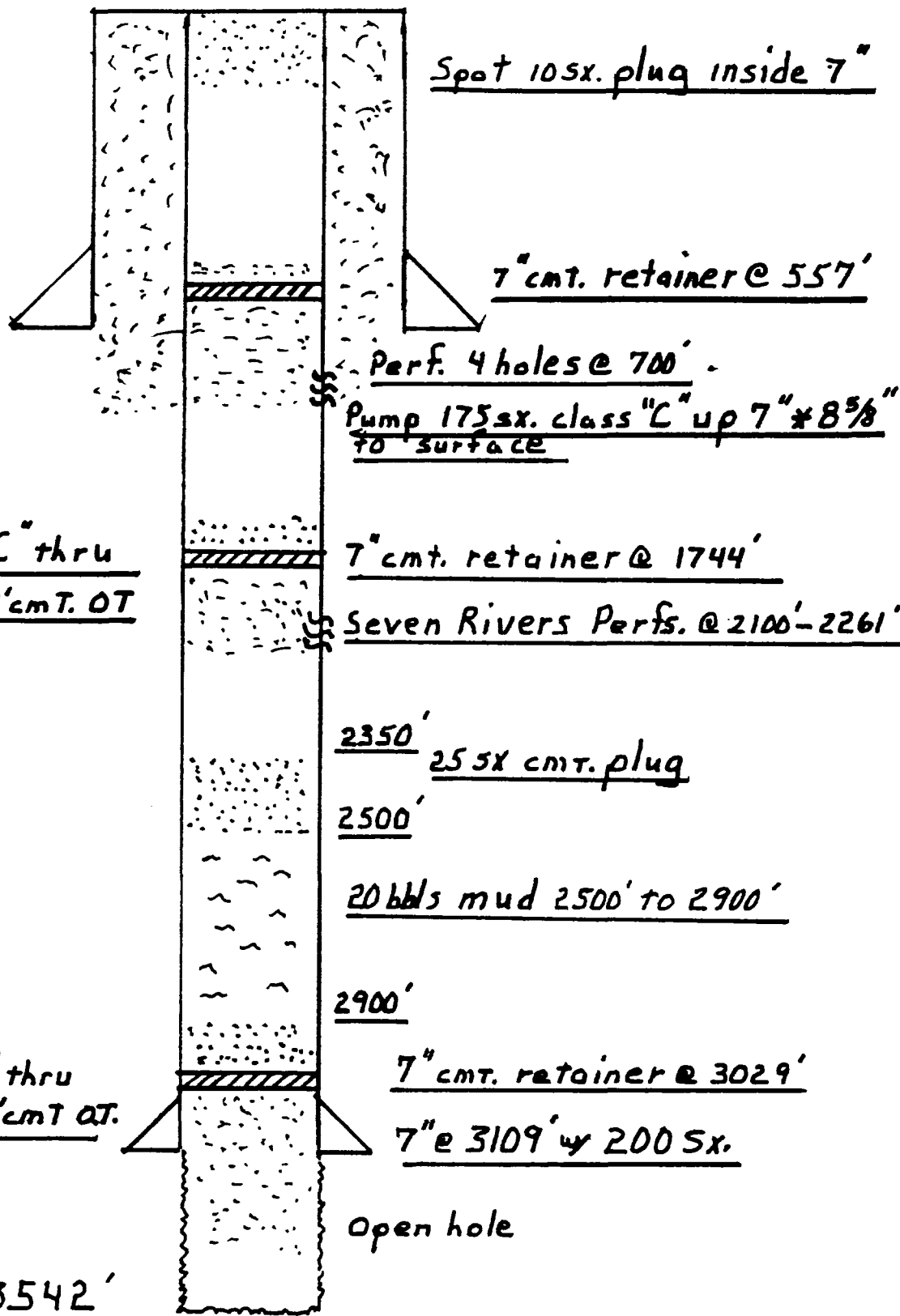
WELL: H.E. West "B" No. 8

LOCATION: 660'FN4 & 660'FW4

9-17S-31E

Eddy Co., N.M.

P. & A. 6-7-76



Pump 125 sx. Class "C" thru  
retainer @ 1744' 60' cmt. OT

Pump 200sx. Class "C" thru  
retainer @ 3029' 122' cmt OT.

LARGE FORMAT  
EXHIBIT HAS  
BEEN REMOVED  
AND IS LOCATED  
IN THE NEXT FILE

ATTACHMENT VI

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMPLETION DATE</u>	<u>TYPE OF WELL</u>	<u>DEPTH/PBTD TOC</u>	<u>COMPLETION RECORD</u>
H. E. West "B" #8	660' FNL & 660' FWL Sec. 9-17S-31E	2/2/52	4/19/52	P & A (formerly a producer)	TD 3542'	8 5/8" @ 630' w/100 sx cmt. 7" @ 3105' w/200 sx cmt. Originally completed open hole as Grayburg San Andres producer. After downhole problems, well PB to 2446' and tested Seven Rivers. P&A'd as follows: 7" retainer @ 1744' w/125 sx below and 6 sx on top. Perf'd 4 holes @ 700'. Ran 7" retainer and set @ 557'. Circ'd 8 5/8" and 7" annulus w/175 sx and circ cmt to surface. Spotted 10 sx inside 7", installed DHM. P&A 6-7-76.
H. E. West "B" #46	1880' FSL & 1980' FEL Sec. 9-17S-31E	12/21/89	1/17/90	Producing oil	TD 3950' PBTD 3932'	8 5/8" @ 541' w/325 sx cmt. Circ to surface 5 1/2" @ 3938' w/950 sx cmt. Circ to surface. Perf'd 3267'-3906' (63 holes). Acidized w/13,000 gals acid. Frac'd w/56,100 gals 30# gal + 66,300# sand. Completed as a producer from the Grayburg San Andres.
H. E. West "B" #54	75' FNL & 1370' FEL Sec. 9-17S-31E	3/10/93	5/11/93	Producing Oil	TD 4310' PBTD 4256'	8 5/8" @ 618' w/300 sx cmt. Circ. to surface 5 1/2: @ 4310' w/1850 sx cmt. Circ. to surface. Completed as a Grayburg San Andres producer thru perfs 4031'-4132' (63 holes). Additional perfs: 3230'-3520', 3766'-3871', and 4048'-4250'. Acidized w/3000 gals 15% NEFE. Acid frac'd w/15,000 gals gelled Super X emulsified acid.
H. E. West "B" #29	660' FNL & 1980' FWL Sec. 9-17S-31E	12/11/63	1/22/64	Injection	TD 3810' PBTD 3810'	8 5/8" @ 559' w/240 sx cmt. Circ to surface. 5 1/2" @ 3810' w/300 sx cmt. Completed as producing oil well thru perfs 3232'-3804' (98 holes). Acidized w/3000 gals 15% acid. Repert'd 3224'-3800' w/118 shots. Acidized w/16,000 gals 15% FENE.
H. E. West "B" #28	660' FNL & 660' FEL Sec. 9-17S-31E		12/63	Injection	TD 3850' PBTD 3850'	8 5/8" @ 550' w/240 sx. 5 1/2" @ 3850' w/300 sx. TOC @ 1600' (calc). Completed in the Grayburg San Andres as an injector thru perfs 3289'-3849'. Added new perfs from 3270'-3823'.

ATTACHMENT VI

H. E. West "B" #27	660' FSL & 1980' FWL Sec. 4-17S-31E	5/3/61	2/6/64	Producing Oil	TD 12,860' PBTD 3,922'	13 3/8" @ 650' w/740' sx cm. Circ. to surface. 9 5/8" @ 3800' W/1450' sx. Cement circ'd to surface. Well was drilled to a TD of 12,860'. The well was plugged back to 3922'. Completed in the Grayburg San Andres thru perfs 3180'-3546' & open hole interval 3800'-3885'.
H. E. West "A" #17	660' FSL & 660' FEL Sec. 4-17S-31E	12/12/89	1/6/90	Producing Oil	TD 3954' PBTD 3906'	8 5/8" @ 575' w/350' sx cm. Circ. to surface. 5 1/2" @ 3948' w/1150' sx cm. Circ. to surface. Completed as a producer from the Grayburg San Andres formation thru perfs 3273'-3839'.
H. E. West "A" #14	720' FSL & 1980' FWL Sec. 4-17S-31E		12/88	Producer *Proposed injector	TD 3935' PBTD 3828'	8 5/8" @ 542' cm't'd w/350' sx, circ to surface. 5 1/2" @ 3935' w/1900' sx cm't, circ to surface. Completed in Grayburg San Andres as producer from 3214' - 3467', 3492' -3678', and 3709' -3863'.
H. E. West "A" #23	140' FSL & 35' FEL Sec. 4-17S-31E	3/1/93	9/8/93	Producing Oil	TD 4308' PBTD 4287'	13 3/8" @ 595' w/ 250' sx. Circ. to surface. 5 1/2" @ 4308' w/ 1600' sx cm. Circ. to surface. Completed as an oil producer in the Grayburg San Andres from perfs 3259'-3530' (48 holes).
H. E. West "B" #12	1980' FNL & 1980' FEL Sec. 9-17S-31E	6/29/56	9/20/56	Injection	TD 3864' PBTD 3660'	9 5/8" @ 668' w/100' sx cm. 7" @ 3158' w/200' sx cm. TOC @ 1440' by T.S. 5" @ 3864' w/500' sx. Circ to surface. Originally completed as a producer from open hole 3158' to 3800'. Later the well was deepened to 3864' and a 5" csg string was cemented in place w/cmt circ to surface. The well is perf'd 3260'-3330' (18 shots), 3350'-3633' (34 shots), and 3676'-3830' (30 shots). The Grayburg San Andres interval has been acidized w/10,000 gals acid & frac'd w/25,000 gals x-linked gel + 40,000# 20/40 sand. A CIBP was set @ 3660'. Present injection interval is 3260'-3633'.
H. E. West "B" #36	1980' FNL & 660' FEL Sec. 9-17S-31E	10/15/88	11/10/88	Producing Oil	TD 3883' PBTD 3861'	8 5/8" @ 541' w/400' sx. Circ to surface. 5 1/2" @ 3883' w/1300' sx. Circ. to surface. Completed as a producer from the Grayburg San Andres. Perfs 3199'-3821' (166 holes). Acidized w/6000 gals acid. Frac'd w/ 23,000 gals 30# gelled water + 15,000# 20/40 sand.



ATTACHMENT VI

H. E. West "B" #39	1980' FNL & 1980' FWL Sec. 9-17S-31E	12/13/88	1/26/89	Producing Oil	TD 3868' PBTD 3819'	8 5/8" @ 488' w/350 sx cmt. Circ to surface. 5 1/2" @ 3868' w/1150 sx cmt. Circ to surface Well completed as a producer from Grayburg San Andres thru perforations 3253'-3815' (163 holes). Acidized w/13,000 gals acid.
H. E. West "B" #40	560' FNL & 660' FWL Sec. 10-17S-31E	12/22/88	2/2/89	Producing Oil	TD 4021' PBTD 3956'	8 5/8" @ 603' w/350 sx. Circ. to surface. 5 1/2" @ 402' w/1250 sx. Circ. to surface. The well was completed as a producer from the Grayburg San Andres thru perfs 3345'-3941' overall (170 holes). Acidized w/11,000 gals acid. Frac'd w/36,000 gals x-linked gelled water + 76,000# 20/40 sand.

## ATTACHMENT VII

### PROPOSED OPERATION

1. Average daily injection rate - 500 BWPD.  
Maximum daily injection rate - 600 BWPD.
2. Type of system - closed.
3. Average injection pressure - 1900 psi.  
Maximum injection pressure - 2500 psi.
4. Source of injection water - Produced water from the Keel West plus make up water from Keel West fresh water system.
5. N. A.

## **ATTACHMENT VIII**

### **GEOLOGY AND LITHOLOGY**

The proposed injection zone is in the Greyburg San Andres from 3126' to 3920'. The Greyburg formation consists primarily of quartz sand with cementation. The San Andres formation consists primarily of dolomite with intermingled stringers of quartz sand with dolomite cementation.

Surface formation is cretaceous and has no known source of drinking water. Also, there are no known sources of drinking water overlying or underlying the proposed injection zone.

## **ATTACHMENT XII**

Upon examination of the available geologic and engineering data, no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water was found.

## **ATTACHMENT XIV**

### **PROOF OF NOTICE**

Devon Energy Operating Corporation (applicant) is the operator of all wells within the area of review. The Bureau of Land Management is the surface owner. They have been notified by BLM Sundry Notice.

### **PROOF OF PUBLICATION**

Proof of publication from the Carlsbad Current-Argus is enclosed.

# Affidavit of Publication

Nº 16136

State of New Mexico,  
County of Eddy, ss.

Amy McKay,  
being first duly sworn, on oath says:

That she is Business Manager  
of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

November 15, 1994  
\_\_\_\_\_, 19\_\_\_\_  
\_\_\_\_\_, 19\_\_\_\_  
\_\_\_\_\_, 19\_\_\_\_  
\_\_\_\_\_, 19\_\_\_\_  
\_\_\_\_\_, 19\_\_\_\_

That the cost of publication is \$ 25.70,  
and that payment thereof has been made and will be assessed as court costs.

Amy McKay

Subscribed and sworn to before me this

16<sup>th</sup> day of November, 1994

Donna Crump

My commission expires 8/01/98  
Notary Public

November 15, 1994

## Legal Advertisement

Notice is hereby given that Devon Energy Operating Corporation is applying to the New Mexico Oil Conservation Division to convert the following well to an injection well for secondary recovery purposes:

H.E. West "B" #47  
890' FNL & 1980' FEL  
Section 9-T17S-R31E  
Eddy County, NM

The intended purpose of this well is to inject produced waters into the Grayburg-San Andres formations to enhance oil production through secondary recovery. Maximum injection rates of 600 bwpd and a maximum pressure of 2500 psig are expected.

Interested parties must file objections or requests for hearing within 15 days to the following commission:

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87501

Randy Jackson  
District Engineer  
Devon Energy Operating Corporation  
20 North Broadway, Suite 1500  
Oklahoma City, OK  
(405) 552-4560

WEST B 36,38,40,44 +47 AAI package

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Bureau of Land Management  
P.O. Box 1778  
Carlsbad, NM 88221-1778

4a. Article Number

P 080 276 169

4b. Service Type

- ☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

11-21-99

5. Signature (Addressee)

6. Signature (Agent)

*Beth L. L.*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, November 1990 \* U.S. GPO: 1991-287-006

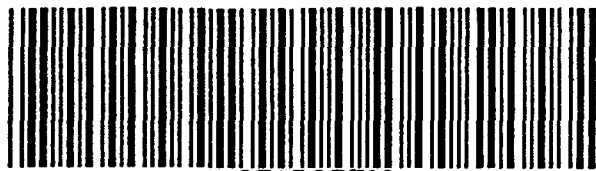
**DOMESTIC RETURN RECEIPT**

PS Form 3800

& Fees

Postmark or Date

WEST B 36,38,40  
44 +47  
AAI Packet



SEAPORT90

**Begin New File**

**SEAPORT IMAGING**

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Ensign<sup>TM</sup>

**Scanner Type:** ALL

**Function:** Begin New File

This is used only with multi-image file formats.

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