

667

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Merit Energy Company
Address: 12222 Merit Drive, Suite 1500, Dallas, Texas 75251
Contact party: Sheryl J. Carruth Phone: (214) 701-8377
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R-3823 and WFX-340.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Sheryl J. Carruth

Title Regulatory Manager

Signature: Sheryl J. Carruth

Date: 11-14-94

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS

Operator: HERIT ENERGY PC Well: LEWISVILLE UNIT No. 39
Contact: SHERYL CARROLL Title: PERMITS MGR Phone: 214-701-8377

DATE IN 12-7-94 RELEASE DATE 12-21-94 DATE OUT 12-21-94

Proposed Injection Application is for: ☒ WATERFLOOD ☒ Expansion ☐ Initial

Original Order: R- 3823 ☒ Secondary Recovery ☐ Pressure Maintenance

SENSITIVE AREAS

☐ SALT WATER DISPOSAL

☐ WIPP ☐ Capitan Reef ☐ Commercial Operation

Data is complete for proposed well(s)? YES Additional Data _____

AREA of REVIEW WELLS

20 Total # of AOR 3 # of Plugged Wells

☐ Tabulation Complete ☒ Schematics of P & A's

☐ Cement Tops Adequate ☐ AOR Repair Required

INJECTION INFORMATION

Injection Formation(s) Duffin 3208 3376'

Source of Water ON-SITE WATER SUPPLY Compatible YES

PROOF OF NOTICE

☒ Copy of Legal Notice ☒ Information Printed Correctly

☒ Correct Operators ☒ Copies of Certified Mail Receipts

N/A Objection Received N/A Set to Hearing _____ Date

NOTES: _____

APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL ☐

COMMUNICATION WITH CONTACT PERSON:

1st Contact: ☒ Telephoned ☐ Letter 12-21-94 Date

Nature of Discussion LEGAL SCHEMATIC OF P&A UNIT #2

2nd Contact: ☐ Telephoned ☐ Letter _____ Date

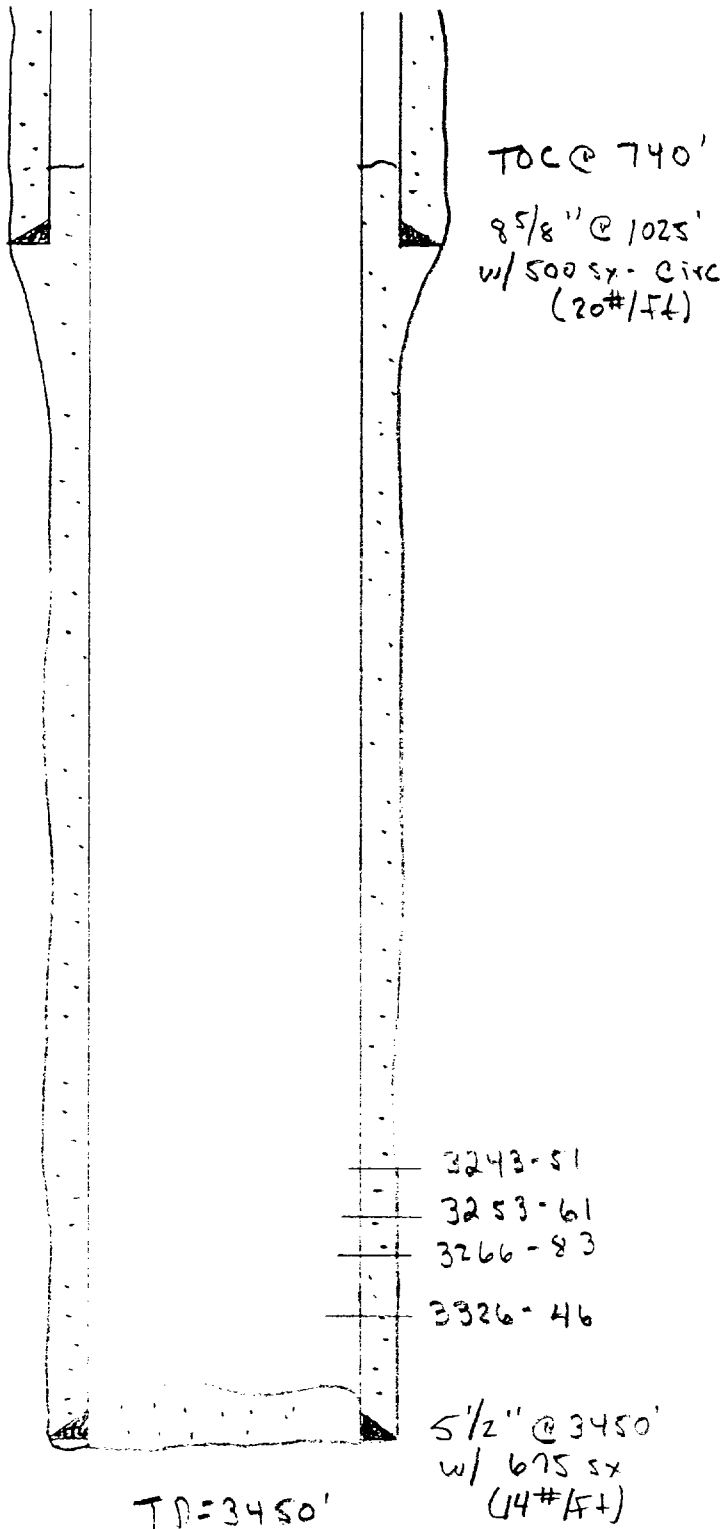
Nature of Discussion _____

3rd Contact: ☐ Telephoned ☐ Letter _____ Date

Nature of Discussion _____

Langlie Mattix #39
Lea County, New Mexico

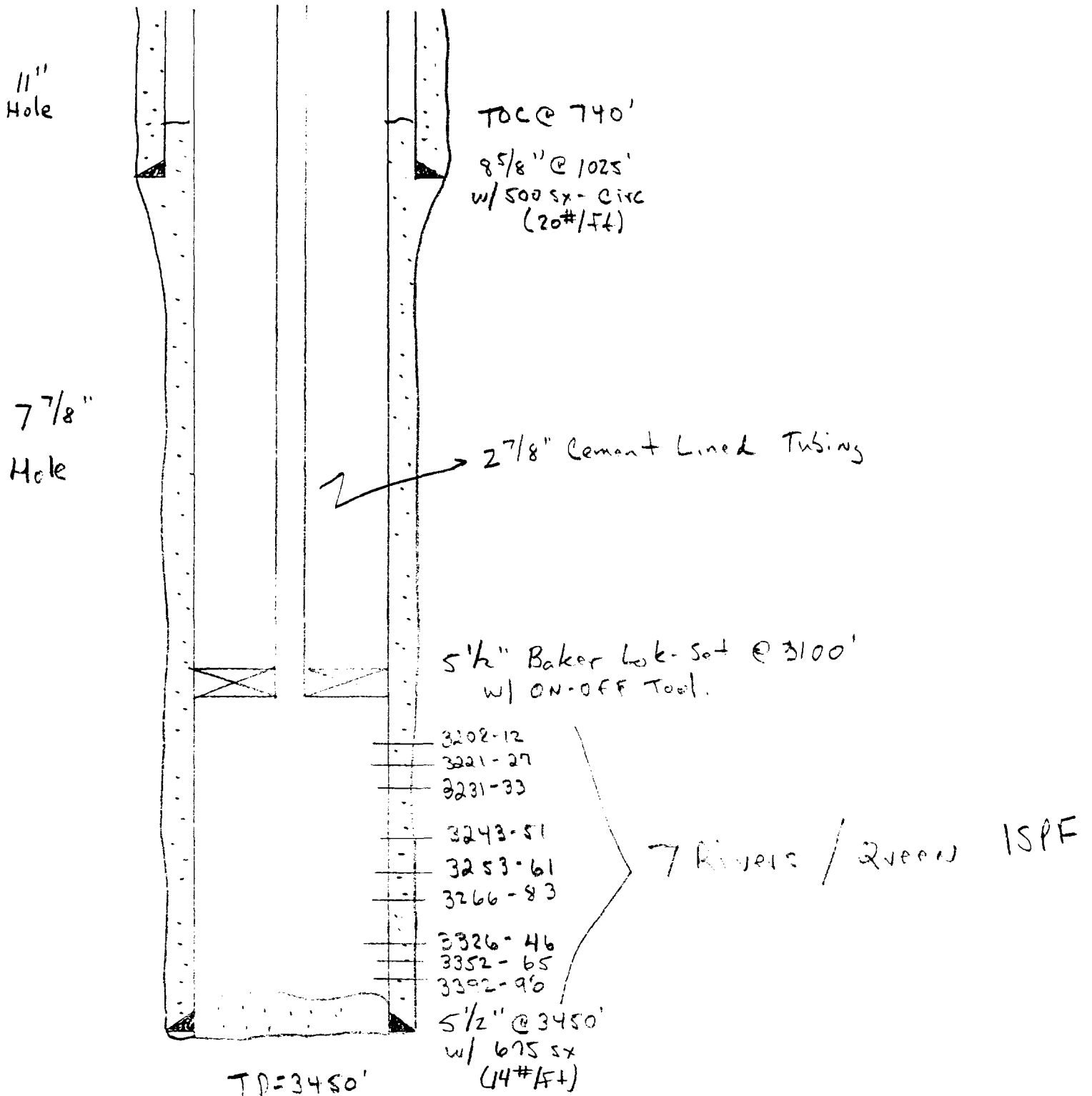
Before



After

Langlie Mattix #39

Lea County, New Mexico



| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 19 | Southwest, 3A (K/S) Thomas, 2 C. Hartman J. L. Wake, et al | 20 | SANTA FE EXPL. (OPER.) Harrison, 1 H. Harrison H. Harrison | 21 | Alpha 21 H. Harrison H. Harrison | 22 | CORTLAND MYERS UNIT SABA ENER (OPER.) H. Harrison H. Harrison | 23 | MAITIX UNIT NO. 1 U.S. M.I. Rebecca Doom 12(S) J.W. E. D.J. Doom 12(S) | 24 | Security Liberty H. Harrison | 25 | Tahoe DEC Black Bear OEG James Doom 12(S) DIA 12-8-55 | 26 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 27 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 28 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 29 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 30 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 31 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 32 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 33 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 34 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 35 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 36 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 37 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 38 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 39 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 40 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 41 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 42 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 43 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 44 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 45 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 46 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 47 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 48 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 49 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 50 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 51 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 52 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 53 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 54 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 55 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 56 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 57 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 58 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 59 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 60 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 61 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 62 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 63 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 64 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 65 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 66 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 67 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 68 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 69 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 70 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 71 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 72 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 73 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 74 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 75 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 76 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 77 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 78 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 79 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 80 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 81 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 82 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 83 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 84 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 85 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 86 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 87 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 88 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 89 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 90 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 91 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 92 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 93 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 94 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 95 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 96 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 97 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 98 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 99 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) | 100 | Texaco NCT-1 U.S. M.I. Rebecca Doom 12(S) |
|----|---|----|---|----|--|----|--|----|---|----|------------------------------------|----|---|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|----|--|-----|--|

STATUS OF WELLS WITHIN 1/2 MILE RADIUS OF CONVERSIONS

LEA COUNTY, NEW MEXICO

| LEASE NAME | WELL NO. | SPUD DATE | WELL TYPE | FOOTAGE LOCATION | LOCATION SEC/TWNSHP/RANGE | SURFACE CSG AMT OF CMT | INTER. CSG (AMT OF CMT) | LONG STRING AMT OF CMT | TOTAL DEPTH | RECORD OF COMPL ZONES |
|---------------------------|----------|-----------|-----------|-----------------------|---------------------------|------------------------|-------------------------|------------------------|-------------|-----------------------|
| lie Mattix Queen Unit #39 | | | | | | | | | | |
| lie Mattix Queen Unit | 5 | 3/26/47 | Oil | 900' FSL & 2145' FEL | Sec. 10, T25S, R37E | 10 3/4" @ 164' (75) | | 5 1/2" @ 3268' (75) | 3416 | Queen |
| | 6 | 2/12/36 | Oil | 660' FSL & 1980' FEL | Sec. 10, T25S, R37E | 12 1/2" @ 114' (100) | 8 1/4" @ 1305' (50) | 7" @ 3402' (300) | 3470 | Queen, Pentrose |
| | 17 | 2/16/38 | WIW | 1980' FNL & 660' FEL | Sec. 15, T25S, R37E | 10 3/4" @ 346' (150) | | 5 1/2" @ 3150' (348) | 3545 | Queen |
| | 18 | 4/3/38 | P & A | 1980' FNL & 330' FWL | Sec. 14, T25S, R37E | 10 3/4" @ 212' (200) | 7 5/8" @ 1086' (200) | 5 1/2" @ 3360' (150) | 3427 | Queen |
| | 19 | 5/20/37 | WIW | 1980' FSL & 1980' FEL | Sec. 15, T25S, R37E | 16" @ 30' (100) | 9 5/8" @ 1238' (600) | 7" @ 3271' (125) | 3560 | Queen |
| | 20 | 12/31/37 | Oil | 1980' FSL & 660' FEL | Sec. 15, T25S, R37E | 13 3/8" @ 36' (60) | 8 5/8" @ 1222' (400) | 6" @ 3227' (150) | 3409 | Queen |
| | 21 | 7/19/38 | WIW | 1980' FSL & 660' FWL | Sec. 14, T25S, R37E | 10 3/4" @ 1183' (450) | | 7" @ 3297" (200) | 3418 | Queen |
| | 24 | 4/30/37 | Oil | 330' FSL & 1650' FWL | Sec. 15, T25S, R37E | 13 3/8" @ 32 (50) | 9 5/8" @ 1229' (600) | 7" @ 3262' (125) | 3375 | Queen |
| | 25 | 6/22/37 | P & A | 330' FSL & 990' FEL | Sec. 15, T25S, R37E | 13 3/8" @ 32 (25) | 7 5/8" @ 1240' (600) | 5 1/2" @ 3237' (125) | 3400 | Queen |
| | 27 | 7/30/37 | WIW | 660' FSL & 660' FWL | Sec. 14, T25S, R37E | 8 5/8" @ 1262' (400) | | 5 1/2" @ 2971' (460) | 3453 | Queen |
| | 28 | 11/25/69 | WIW | 500' FNL & 2540' FEL | Sec. 22, T25S, R37E | 8 5/8" @ 1017' (700) | | 5 1/2" @ 3516' (650) | 3516 | Queen |
| | 29 | 10/14/36 | Oil | 330' FNL & 1650' FEL | Sec. 22, T25S, R37E | 15 1/2" @ 250' (200) | 8 5/8" @ 1225' (250) | 7" @ 2397' (250) | 3410 | Queen |
| | 30 | 2/10/38 | Oil | 330' FSL & 990' FEL | Sec. 22, T25S, R37E | 12 1/2" @ 225' (200) | 8 5/8" @ 1235' (250) | 7" @ 2849' (250) | 3373 | Queen |
| | 31 | 10/10/36 | WIW | 660' FNL & 660' FWL | Sec. 23, T25S, R37E | 10 3/4" @ 375' (200) | | 7" @ 2449' (600) | 3361 | Queen |
| | 34 | 2/14/39 | Oil | 1650' FSL & 900' FWL | Sec. 22, T25S, R37E | 7 5/8" @ 1115' (250) | | 5 1/2" @ 3306' (200) | 3380 | Queen |
| | 38 | 5/31/71 | Oil | 850' FSL & 2144' FWL | Sec. 15, T25S, R37E | 8 5/8" @ 1020' (600) | | 5 1/2" @ 3550' (850) | 3550 | Queen |
| | 40 | 4/4/38 | Oil | 1650' FNL & 1650' FEL | Sec. 22, T25S, R37E | 10 3/4" @ 162' (150) | 7 5/8" @ 1103' (250) | 5 1/2" @ 3296' (200) | 3345 | Queen |
| | 2 | 12/6/54 | P&A | 1980' FSL & 1980' FWL | SEC. 14, T25S, R37E | 9 5/8" @ 213' (200) | | 7" @ 3215' (300) | 3270 | Queen |
| 2-D | 6/5/63 | Oil | | 1650' FSL & 2310' FWL | Sec. 14, T25S, R37E | 9 5/8" @ 938' (318) | | 4 1/2" @ 5609' (780) | 5610 | Blinebry |
| 1-D | 12/6/62 | Oil | | 330' FSL & 2310' FWL | Sec. 14, T25S, R37E | 13 3/8" @ 938' (700) | | 7" @ 6702' (1700) | 8195 | Blinebry |

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Bridge Oil Company, L.P.

3. Address of Operator
12404 Park Central Dr., Ste. 400, Dallas, TX 75251

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 330 Feet From The West Line

Section 14 Township 25S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-91: MIRU Smith Brothers Well Service to plug well. TOH w/ rods and pump. TOH w/ tbg. TIH w/ CIBP. Set CIBP at 3200'. Spotted 35' cement. TIH w/ 100 jts 2-3/8" tubing. Tagged plug at 3165'. Circ hole w/ 10# brine and gel. Spotted cement plug from 2500'-2400'. Cut casing at 1108'. TOH w/ 36 jts. 5-1/2" casing. Spotted plug from 1108'-1050'. TOH w/ tubing. TIH w/ tubing. Tagged plug at 1050'. Perf at 250'. Squeezed 50sx Class H cement. Spotted plug from 250'-150'. Spotted 10 sx in top of casing. Cut and capped well. Set dry hole marker. Well P & A'd./ Witnessed by R.A. Sadler w/ NMOCD. RDMO.

Ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.M. Warren TITLE Manager, Regulatory & Production Analysis DATE 01-03-92
TYPE OR PRINT NAME J.M. Warren TELEPHONE NO. (214) 788-3300

(This space for State Use)

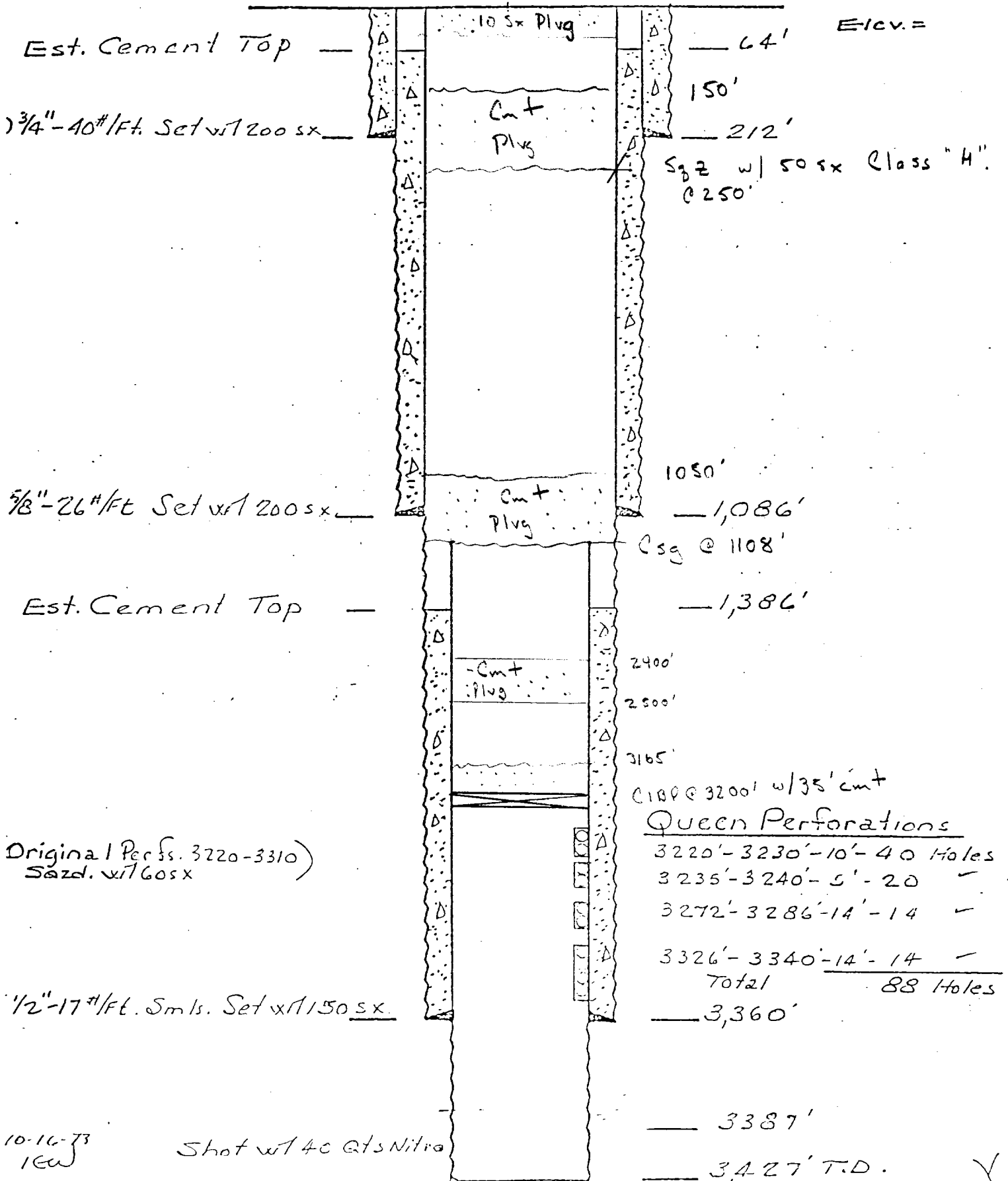
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DI. DRAMMATIC WELL SITE
LANGUE MATTIX QUEEN UNIT WELL NO. 18

LANGUE MATTIX QUEEN FIELD

LEA COUNTY, NEW MEXICO.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| | |
|------------------------|--|
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| LAND OFFICE | |
| OPERATOR | |

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW | 7. Unit Agreement Name Langlie Mattix Queen Unit |
| 2. Name of Operator Mobil Producing TX & NM Inc. | 8. Form or Lease Name |
| 3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046 | 9. Well No. 25 |
| 4. Location of Well UNIT LETTER P 990 FEET FROM THE east LINE AND 330 FEET FROM THE south LINE, SECTION 15 TOWNSHIP 25-S RANGE 37-E NMPM. | 10. Field and Pool or Wildcat Langlie Mattix/ 7 Rivers Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) GR-3090 | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-10-86 GIH w/ 33 jts 2-7/8 WS, rel RBP @ 1013' & POH; GIH w/ 100 jts 2-7/8 tbq, tag sd on top of RBP @ 3100', disp. hole w/ 75 bbls 9.5#/gal. mud, SIFN.

7-11-86 Mix 3 sx Class C cmt, RIH to 3100', dump from 3100' - 3076', POH; GIH w/ 41 jts 2-7/8 WS + 5 1/2 CIBP, set @ 1274', POH w/ WS; RIH w/ perf gun & perf 5 1/2 csg w/ 4 holes from 1255' - 1258', POH w/ gun; RIH w/ 5 1/2 cmt. ret., set @ 1150'; BJ mix & pump 90 sx Class C cmt; LD 2-7/8 WS & stinger, mix & pump 10 sx Class C cmt as surface plug, cut off 5 1/2 csg, weld on plate, install P&A marker.
Mr. R.A. Sadler (NMOCD) came out to location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Mayers TITLE Authorized Agent DATE 10-13-86

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5X cmt plug at surface

48# 1ft Gr. NA, Cmt NA
25 SX cmt.

75/8" - 26.4# 1ft Gr NA, Cmt NA
600 CX Cmt Circ

RBP. SQUEEZE 75 SX CMT THROUGH PERFS
AT 1255'-1258'. LEAVE 10 SX CMT PLUG
INSIDE 5 1/2" (100' PLUG)

Retrievable Bridge Plug
w/ 3 SX Cmt on top

1 1/2" - 17# 1ft Gr NA, Cmt NA
125 SX

PROPOSED

9.5#/GAL

MUD

9.5#/GAL

MUD

14'

5' CMT ON TOP

CMT RETAINER @ 1150

1170'

1239'

1255'-1258' PERFORATE 1.5" (4 HOLES)

1270' CIBP

Cement top not known

2360'-2747' - HOLES in casing

TOC 3076'
24'

DUMP 3 SX CMT @ 3100

3115'

3240'

3400' FILL

3510' TD

pus
12-6-88

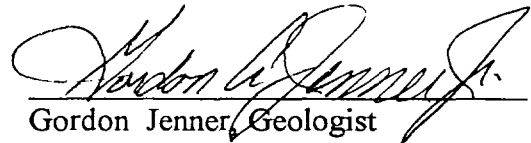
VII. PROPOSED OPERATION

1. Average daily rate - 1000 BWPD
Maximum daily rate - 1500 BWPD
2. System is closed
3. Average and maximum injection pressures - Maximum that the State will allow
4. Source of injection fluid is from a water supply well completed in the Santa Rosa Formation. A chemical analysis of the injection fluid is attached.
5. Non-applicable

Saltwater will be injected into the unitized Queen Formation through perforations at 3208' - 3396' in the subject well. The Queen formation is composed of alternative sequences of tight fine-grained sandstones, anhydrite and dolomite.

In this area, native fresh waters are encountered in aquifers from 0' to 250' below the earth's surface. In the subject well, native fresh waters have been protected from wellbore fluids by large diameter casing. There are no sources of fresh water underlying the Queen Injection Zone at 3144' - 3533' MD.

I have examined the available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.


Gordon Jenner, Geologist

IX. PROPOSED STIMULATION PROGRAM

The proposed stimulation program will consists of 2000 gals of 15% HCL acid.

OFFSET OPERATORS
LANGLIE MATTIX QUEEN UNIT

Mobil Producing Texas and New Mexico, Inc.
P. O. Box 633
Midland, Texas 79701

ARCO
P. O. Box 1610
Midland, Texas 79701

Chevron, U.S.A.
P. O. Box 36366
Houston, Texas 77236

Amerada Hess Corporation
P. O. Box 2040
Tulsa, Oklahoma 74102

Tempo Energy
Box 1712
Midland, Texas 79702-1712

Tahoe Energy Corporation
3909 West Industrial
Midland, Texas 79703

Exxon (USA)
P. O. Box 1600
Midland, Texas 79702

Amoco Production Co.
P. O. Box 3092
Houston, Texas 77253

El Paso Natural Gas
P. O. Box 1492
El Paso, Texas 79978

Saba Energy, Inc.
4500 W. Illinois, Suite 205
Midland, Texas 79703

Betwell Oil & Gas
Box 2577
Hialeah, Florida 33012

Meridian Oil & Gas
P. O. Box 4239
Houston, Texas 77210

SURFACE OWNER:

Johnny Owen
P. O. Box 1013
Jal, New Mexico 88252

MERIT ENERGY COMPANY

12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Mobil Producing Texas and New Mexico, Inc.
P. O. Box 633
Midland, Texas 79701

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

Gentlemen:

Merit Energy Company is making application to the Oil Conservation Division of New Mexico for authority to inject produced water into a reservoir productive of oil or gas in the above captioned well.

A copy of this application is furnished to you for your information.

Sincerely,



Sheryl J. Carruth
Regulatory Manager

SJC:s

Attachments

MERIT ENERGY COMPANY

12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

ARCO
P. O. Box 1610
Midland, Texas 79701

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

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12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chevron, U.S.A.
P. O. Box 1660
Midland, Texas 79701

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

Gentlemen:

Merit Energy Company is making application to the Oil Conservation Division of New Mexico for authority to inject produced water into a reservoir productive of oil or gas in the above captioned well.

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Sincerely,



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Regulatory Manager

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Attachments

MERIT ENERGY COMPANY

12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Amerada Hess Corporation
P. O. Box 2040
Tulsa, Oklahoma 74102

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

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12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Tempo Energy
Box 1712
Midland, Texas 79702-1712

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

Gentlemen:

Merit Energy Company is making application to the Oil Conservation Division of New Mexico for authority to inject produced water into a reservoir productive of oil or gas in the above captioned well.

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12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Tahoe Energy Corporation
3909 West Industrial
Midland, Texas 79703

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

Gentlemen:

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MERIT ENERGY COMPANY

12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Exxon (USA)
P. O. Box 1600
Midland, Texas 79702

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

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(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Amoco Production Co.
P. O. Box 3092
Houston, Texas 77253

Re: Notice of Application for Injection Well
Merit Energy Company
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Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

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12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

El Paso Natrual Gas
P. O. Box 1492
El Paso, Texas 79978

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

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12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 21, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**
Saba Energy Inc.
4500 W. Illinois
Suite 205
Midland, Texas 79703

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

Gentlemen:

Merit Energy Company is making application to the Oil Conservation Division of New Mexico for authority to inject produced water into a reservoir productive of oil or gas in the above captioned well.

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Sincerely,



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Regulatory Manager

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12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Betwell Oil & Gas
Box 2577
Hialeah, Florida 33012

Re: Notice of Application for Injection Well
Merit Energy Company
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Langlie Mattix 7 Rivers Queen Field
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12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Meridian Oil & Gas
21 Desta Drive
Midland, Texas 79705

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

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12222 Merit Drive, Suite 1500
Dallas, Texas 75251
(214) 701-8377
(214) 960-1252 Fax

November 14, 1994

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Johnny Owen
P. O. Box 1013
Jal, New Mexico 88252

Re: Notice of Application for Injection Well
Merit Energy Company
Langlie Mattix Queen Unit Well No. 39
Langlie Mattix 7 Rivers Queen Field
Lea County, New Mexico

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Regulatory Manager

SJC:s

Attachments

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- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mobil Producing Texas and
New Mexico
P. O. Box 633
Midland, Texas 79701

4a. Article Number

P 026 810 475

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

NOV 17 1994

5. Signature (Addressee)

6. Signature (Agent)

Jesse H. Rey

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

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I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

ARCO
P. O. Box 1610
Midland, Texas 79701

4a. Article Number

P 026 810 476

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

NOV 16 1994

5. Signature (Addressee)

6. Signature (Agent)

[Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714

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I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Chevron, U.S.A.
P. O. Box ~~1669~~ 36366
~~Midland~~, Texas ~~79701~~
Houston 77236

4a. Article Number

P 026 810 477

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

NOV 28 1994

5. Signature (Addressee)

6. Signature (Agent)

[Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 *U.S. GPO: 1993-352-714

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I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Amerada Hess Corporation
P. O. Box 2040
Tulsa, Oklahoma 74102

4a. Article Number
P 026 810 478

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
NOV 18 1991

5. Signature (Addressee)

6. Signature (Agent)
[Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

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I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Tempo Energy
Box 1712
Midland, Texas 79701-1712

4a. Article Number
P 026 810 480

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)
Karen Lea

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

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I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Tahoe Energy Corporation
3909 West Industrial
Midland, Texas 79703

4a. Article Number
P 026 810 481

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
11-16-94

5. Signature (Addressee)

6. Signature (Agent)
Carroll Oddy

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

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Is your RETURN ADDRESS completed on the reverse side?

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I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Exxon (USA)
P. O. Box 1600
Midland, Texas 79702

4a. Article Number
Z 021 610 959

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
NOV 18 1994

5. Signature (Addressee)

6. Signature (Agent)
T. Browning

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

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I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Amoco Production Co.
P. O. Box 3092
Houston, Texas 77253

4a. Article Number
Z 021 610 960

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
NOV 16 1994

5. Signature (Addressee)

6. Signature (Agent)
C. X. [Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

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I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
El Paso Natural Gas
P. O. Box 1492
El Paso, Texas 79978

4a. Article Number
Z 021 610 961

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
11/21/94

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

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I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Saba Energy Inc.
4500 W. Illinois
Suite 205
Midland, TX 79703

4a. Article Number

Z 021 610 970

4b. Service Type

- | | |
|---|---|
| <input type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

11-29-94

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991

★U.S. GPO: 1993-352-714

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- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Betwell Oil & Gas
Box 2577
Hialeah, Florida 33114

4a. Article Number

Z 021 610 963

4b. Service Type

- | | |
|---|---|
| <input type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991

★U.S. GPO: 1993-352-714

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- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Meridian Oil & Gas
24 Dosta Drive P.O. Box 4239
Midland, Texas 79705
Houston 77210

4a. Article Number

Z 021 610 964

4b. Service Type

- | | |
|---|---|
| <input type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

DEC 01 1994

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991

★U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Johnny Owen
P. O. Box 1013
Jal, New Mexico 88252

4a. Article Number

Z 021 610 965

4b. Service Type

- | | |
|---|---|
| <input type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

11-16-94

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

Samantha Nuverotto

Thank you for using Return Receipt Service.

PS Form 3811, December 1991

★U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of _____

one weeks.

Beginning with the issue dated

November 1, 19 94

and ending with the issue dated

November 1, 19 94

Kathi Bearden

General Manager

Sworn and subscribed to before

me this 2 day of

November, 19 94

Christine Perrin

Notary Public.

My Commission expires

March 15, 1997

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

November 1, 1994

NOTICE OF
APPLICATION
FOR FLUID
INJECTION WELL
PERMIT

Merit Energy Company,
12222 Merit Drive, Suite
1500, Dallas, TX 75251 is
applying to the State of New
Mexico, Energy, Minerals
and Natural Resources De-
partment, Oil Conservation
Division for a permit to inject
fluid into a formation which
is productive of oil or gas.

The applicant proposes to
inject fluid into the Queen
formation in applicant's Lan-
glie Mattix Queen Unit water-
flood project. The proposed
injection well is the Langlie
Mattix Queen Unit #39 locat-
ed 215' FEL and 900' FSL of
Section 15 T25S R37E, Lea
County, New Mexico. Injec-
tion interval will be from
3208-3396 with an expected
maximum injection rate of
1000 barrels per day.

Interested parties must file
objections or requests for
hearing with the Oil Conser-
vation Division, P.O. Box
2088, Santa Fe, New Mexico
87501 with 15 days. For fur-
ther information concerning
the application, contact ap-
plicant's representative, Ms.
Sheryl J. Carruth at (214)
701-8377