STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

of the earlier submittal.

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE NEW MEXICO 82501

FORM C-108
Revised 7-1-8 15.95

	SANTA FE. NEW MEXICO 8/5C1
APPLIC	ATION FOR AUTHORIZATION TO INJECT
I.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Syes Disposal
11.	Operator: Gircle Ridge Production Inc.
	Address: 601 Illinois, Hobbs, Hr. 88240
	Contact party: James Davis Phone: (505)676-2130
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
VIII.	Attach appropriate geological data on the injection conditional appropriate lithologically detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10.000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
х.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and bely \sim
	Name: Jddie // Seay Title gent
	Signature: 200 Date: 7-28-95

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application.

 The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the parker used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

FORM C-108

APPLICATION FOR AUTHORIZATION OF INJECT

CIRCLE RIDGE PRODUCTION INC. DRICKEY QUEEN SAND UNIT WEX 23

111. A

- 1. Drickey Queen Sand Unit Well #4-H Sect. 10. Tws. 14 S., Range 31 E. 1980/N 660/E Chaves Co., NM
- 2. 13 3/8" 36# Csg set at 312' cemented with 225 sx cement. circulated. 5 1/2" 15# Csg set at 3042' cemented with 175 sx cement. TOC by calculation 2545'.
- 3. Plan to run 2" plastic lined tubing set at approximately 3025°.
- 4. Plan to run Baker tension Packer and set approximately 3025°.

III. B

- 1. The injection interval is the Queen sand. Caprock Oueen field.
- 2. The injection interval is open hole section from 3042 to 3066
- 3. Well was originally drilled as an injector.
- 4. None.
- 5. None.
- V. Attached.
- VI. Attached.
- VII. Proposed Operation
 - 1. The average rate of injection will be approximately 200 bls. per day with a maximum of +00 bls. per day.
 - 2. System will be closed.

- 3. The average pressure will be 500 ps; with a maximum of 750 psi, not to exceed OCD limit.
- 4. The source of water will be rein-ected produced water.
- 5. N/A
- VIII. Previously submitted.
 - IX. Only acid as needed.
 - X. Previously submitted.
 - AI. No fresh water well within this area. A copy of State Engineers water well list within.
 - XII. All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water were found.
- XIII. Attached.

STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

3/24/88

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OIL CONSERVATION DIVISION P. O. BQX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

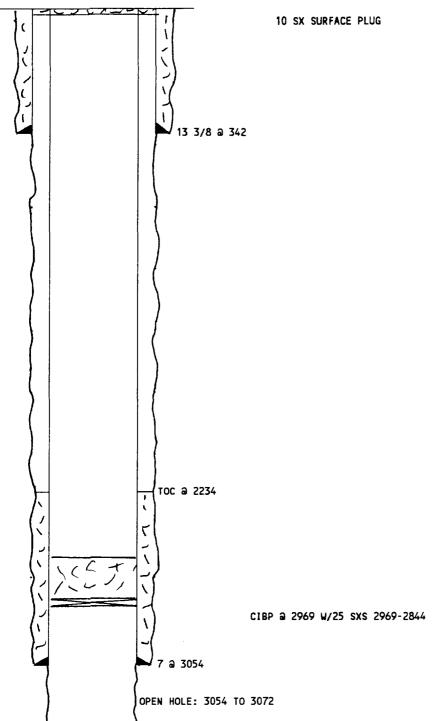
REQUEST FOR ALLOWABLE

AN AUTHORIZATION TO TRANSPO	
	out of and intoline one
Circle Ridge Production, Inc.	
Address	
c/o Oil Reports & Gas Services, Inc., P.O. Box	755 Hobbs No. 8827.1
Reason(s) for liling (Check proper box)	Other (Please explain)
New Veil Change in Transporter of:	
Recompletion Oil Dry	Gas Effective 3/19/88
Change in Ownership Casinghead Gas Cor	ndensote
	to 1007 Ridgles Bank Bldg. Ft. Worth, Tx 76116
I change of ownership give nameGeneral Operating Co., Sui	Te 100 / Widgies park pres, 100
1. DESCRIPTION OF WELL AND LEASE	LC-068474
Lease Name Drickey Queen Well No. Pool Name, Including Fo	I Tadawal I
Sand Unit Tract 6 4 Caprock Q	ueen State, Federal or Fee Federal Above
Location	
Unit Letter H : 1980 Feet From The North Line	e and 660 Feet From The East
10 7 1/8 7	TIR NMPM Chaves County
Une of Section 10 Township 14 S Range	31E , NMPM, CR8V68 County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Olf Or Condensate	Address (Give address to which approved copy of this form is to be sent)
None - Injection Well	
Name of Authorised Transporter of Castinghead Gas	Address (Give address to which approved copy of this form is to be sent)
Il well produces oil or liquids, Unit Sec. Twp. Rgs.	le gas actually connected? When
give location of tanks.	
I this production is commingled with that from any other lease or pool,	give commingling order numbers
NOTE: Complete Parts IV and V on reverse side if necessary.	
processors and processors and a second of the second of th	OIL CONGEDVATION DIVIDION
/I. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have	MAR 2 9 1988 13
eccu complied with and that the information given is true and complete to the best of the	BY ORIGINAL SIGNED BY JERRY SEXTON
,	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR
	TITLE
$\mathcal{J}\mathcal{A}$, \mathcal{A}	This form is to be filled in compliance with RULE 1104,
Promise 1/60	If this is a request for silowable for a newly drilled or despense
	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Agent (Title)	All sections of this form must be filled out completely for allow

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.

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CITIES SERVICE OIL CO DRICKEY QUEEN SAND UNIT # 3 UNIT: I SEC 10 T 14 S R 31 E 1980/FSL 660/FEL TD: 3072

API NUMBER: 30-005-01032

TABULAR DATA

SURFACE CASING
SIZE: 13 3/8 SET AT: 342 HOLE SIZE:

CEMENTED WITH 375 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING SIZE: 7 SET AT: 3054 HOLE SIZE:

CEMENTED WITH 425 SXS

TOC: 2234 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN POOL: CAPROCK; QUEEN

OPEN HOLE: 3054 TO 3072 COMMENTS:

P&A 11/12/70

CIBP a 2969 W/25 SXS 2969-2844

10 SX SURFACE PLUG

1/20/11/11/11/20 10 SX SURFACE PLUG 13 3/8 @ 324 TOC @ 2145 CIBP @ 2907 W/25 SXS 2907-2882 N 7 a 2965 OPEN HOLE: 2965 TO 2983

TD 2983

CITIES SERVICE OIL CO DRICKEY QUEEN SAND UNIT # 4 UNIT: P SEC 10 T 14 S R 31 E 660/FSL 660/FEL

TD: 2983

API NUMBER: 30-005-01033

TABULAR DATA

SURFACE CASING -

SIZE: 13 3/8 SET AT: 324 HOLE SIZE:

CEMENTED WITH 350 SXS

TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING -

SIZE: 7 SET AT: 2965 HOLE SIZE:

CEMENTED WITH 425 SXS

TOC: 2145 DETERMINED BY: CALC TOP

INJECTION INTERVAL: POOL: CAPROCK; QUEEN

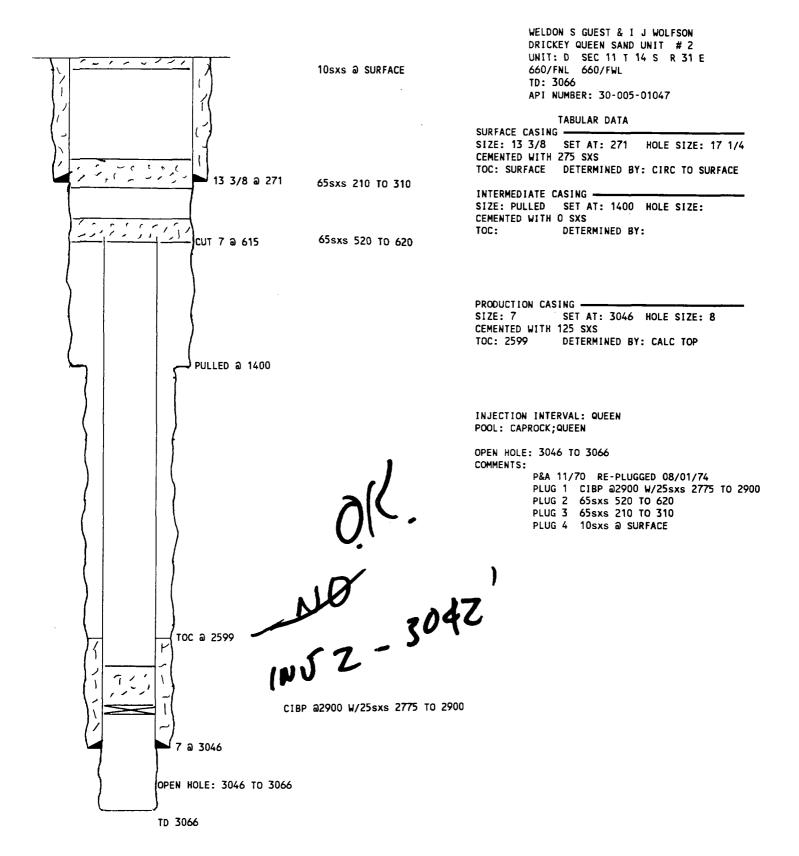
OPEN HOLE: 2965 TO 2983

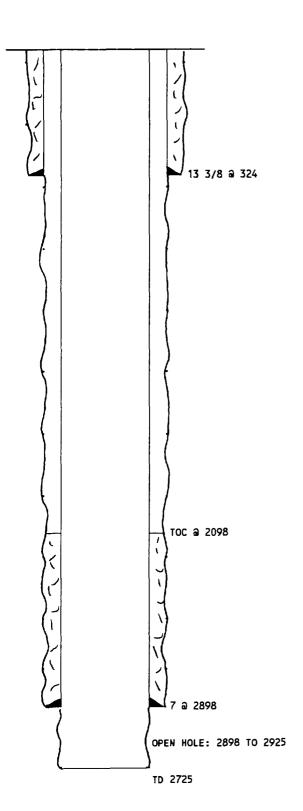
COMMENTS:

P&A 11/12/70

CIBP @ 2907 W/25 SXS 2907-2882

10 SX SURFACE PLUG





CIRCLE RIDGE PROD INC DRICKEY QUEEN SAND UNIT # 1 UNIT: J SEC 10 T 14 S R 31 E 1980/FSL 1980/FEL TD: 2725 API NUMBER: 30-005-01030

TABULAR DATA

SURFACE CASING -SIZE: 13 3/8 SET AT: 324 HOLE SIZE:

CEMENTED WITH 360 SXS

TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING -

SIZE: 7 SET AT: 2898 HOLE SIZE:

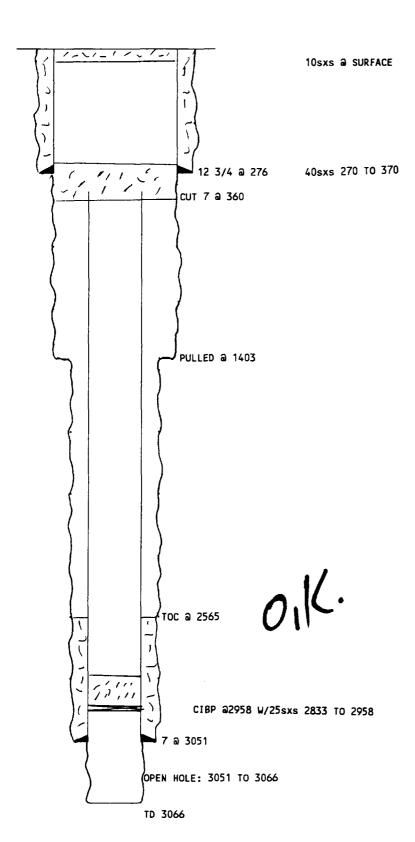
CEMENTED WITH 400 SXS

TOC: 2098 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN

POOL: CAPROCK; QUEEN

OPEN HOLE: 2898 TO 2925



WELDON S GUEST & I J WOLFSON DRICKEY QUEEN SAND UNIT # 4 UNIT: F SEC 11 T 14 S R 31 E 1980/FNL 1980/FWL TD: 3066 API NUMBER: 30-005-01045

TABULAR DATA

SURFACE CASING -SIZE: 12 3/4 SET AT: 276 HOLE SIZE: 17 1/4 CEMENTED WITH 285 SXS TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING SIZE: PULLED SET AT: 1403 HOLE SIZE: CEMENTED WITH 0 SXS

TOC: DETERMINED BY:

PRODUCTION CASING -SET AT: 3051 HOLE SIZE: 8 3/4 SIZE: 7

CEMENTED WITH 125 SXS

TOC: 2565 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN POOL: CAPROCK; QUEEN

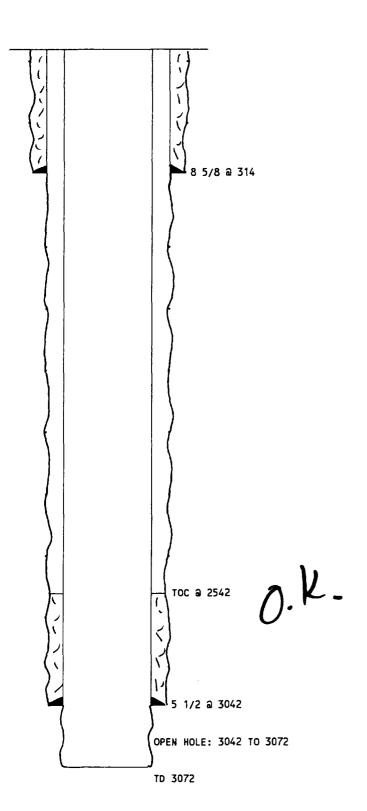
OPEN HOLE: 3051 TO 3066

COMMENTS:

P&A 10/70 RE-PLUGGED 01/02/74

PLUG 1 CIBP @2958 W/25sxs 2833 TO 2958 PLUG 2 40sxs 270 TO 370

PLUG 3 10sxs @ SURFACE



CIRCLE RIDGE PROD INC
DRICKEY QUEEN SAND UNIT # 5
UNIT: B SEC 10 T 14 S R 31 E
660/FNL 1980/FEL
TD: 3072

API NUMBER: 30-005-01026

TABULAR DATA

SURFACE CASING
SIZE: 8 5/8 SET AT: 314 HOLE SIZE:
CEMENTED WITH 150 SXS

TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING -

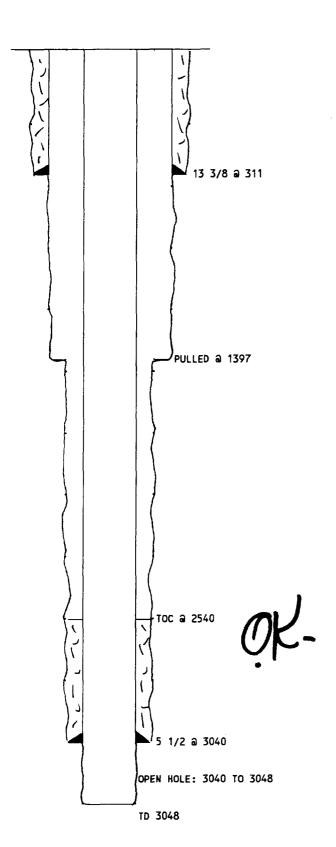
SIZE: 5 1/2 SET AT: 3042 HOLE SIZE:

CEMENTED WITH 150 SXS

TOC: 2542 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN POOL: CAPROCK; QUEEN

OPEN HOLE: 3042 TO 3072



CIRCLE RIDGE PROD INC
DRICKEY QUEEN SAND UNIT # 3
UNIT: A SEC 10 T 14 S R 31 E
660/FNL 660/FEL
TD: 3048
API NUMBER: 30-005-01024

TABULAR DATA

SURFACE CASING
SIZE: 13 3/8 SET AT: 311 HOLE SIZE:

CEMENTED WITH 250 SXS

TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING -

SIZE: PULLED SET AT: 1397 HOLE SIZE:

CEMENTED ITTH O SXS

TGC. DETERMINED BY:

PRODUCTION CASING -

SIZE: 5 1/2 SET AT: 3040 HOLE SIZE:

CEMENTED WITH 150 SXS

TOC: 2540 DETERMINED BY: CALC TOP

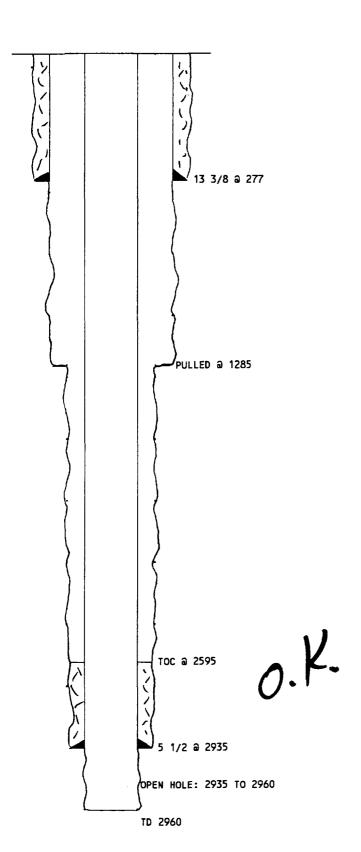
PRODUCING INTERVAL: QUEEN POOL: CAPROCK; QUEEN

FOOL: CAFROCK, MOLEN

OPEN HOLE: 3040 TO 3048

COMMENTS:

INTERMEDIATE CASING PULLED



CIRCLE RIDGE PROD INC DRICKEY QUEEN SAND UNIT # 2 UNIT: G SEC 10 T 14 S R 31 E 1980/FNL 1980/FEL TD: 2960 API NUMBER: 30-005-01023

TABULAR DATA

SURFACE CASING -SIZE: 13 3/8 SET AT: 277 HOLE SIZE:

CEMENTED WITH 225 SXS

TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

CEMENTED WITH 0 SXS

TOC: DETERMINED BY:

PRODUCTION CASING -

SIZE: 5 1/2 SET AT: 2935 HOLE SIZE:

CEMENTED WITH 100 SXS

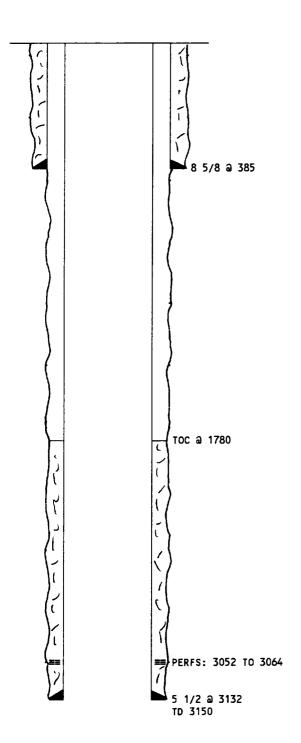
TOC: 2595 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN POOL: CAPROCK; QUEEN

OPEN HOLE: 2935 TO 2960

COMMENTS:

INTERMEDIATE CASING PULLED



CIRCLE RIDGE PROD INC
DRICKEY QUEEN SAND UNIT # 147
UNIT: E SEC 11 T 14 S R 31 E
1459/FNL 330/FWL
TD: 3150
API NUMBER: 30-005-21135

TABULAR DATA

TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

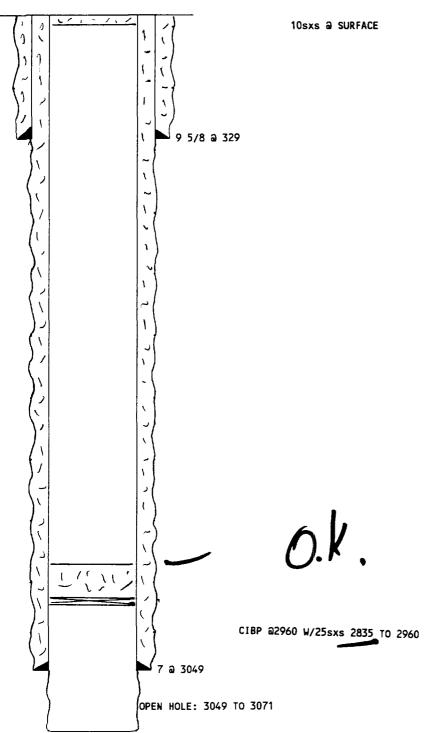
PRODUCTION CASING
SIZE: 5 1/2 SET AT: 3132 HOLE SIZE: 7 7/8

CEMENTED WITH 400 SXS

TOC: 1780 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN

POOL: CAPROCK; QUEEN PERFS: 3052 TO 3064



CITIES SERVICE OIL CO DRICKEY QUEEN SAND UNIT # 1 UNIT: L SEC 11 T 14 S R 31 E 1980/FSL 660/FWL TD: 3071 API NUMBER: 30-005-01038

TABULAR DATA

SURFACE CASING SIZE: 9 5/8 SET AT: 329 HOLE SIZE: 12 1/4 CEMENTED WITH 300 SXS

TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING -

SIZE: 7 SET AT: 3049 HOLE SIZE: 8 3/4

CEMENTED WITH 1390 SXS

TOC: SURFACE DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN POOL: CAPROCK; QUEEN

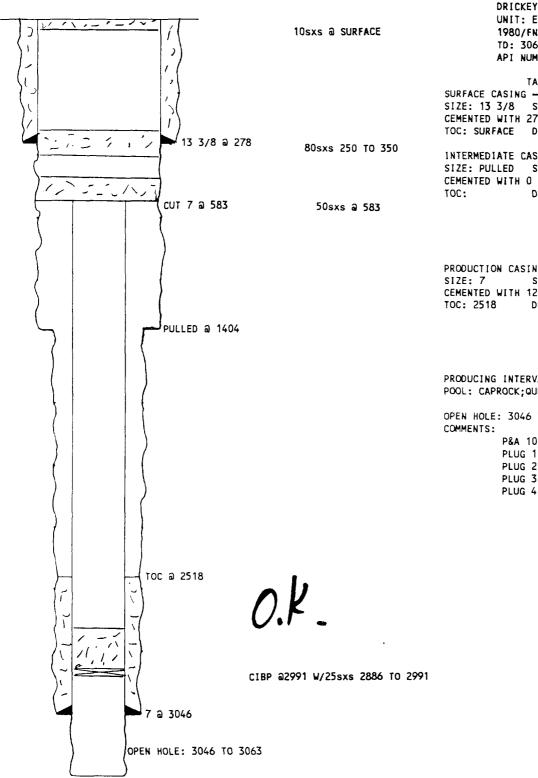
OPEN HOLE: 3049 TO 3071

COMMENTS:

P&A 10/23/70

PLUG 1 CIBP @2960 W/25sxs 2835 TO 2960

PLUG 2 10sxs @ SURFACE



WELDON S GUEST & I J WOLFSON DRICKEY QUEEN SAND UNIT #3 UNIT: E SEC 11 T 14 S R 31 E 1980/FNL 660/FWL TD: 3063

API NUMBER: 30-005-01044

TABULAR DATA

SIZE: 13 3/8 SET AT: 278 HOLE SIZE: 17 1/4

CEMENTED WITH 275 SXS

TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING -

SIZE: PULLED SET AT: 1404 HOLE SIZE:

CEMENTED WITH 0 SXS

DETERMINED BY:

PRODUCTION CASING -

SIZE: 7 SET AT: 3046 HOLE SIZE: 8 5/8

CEMENTED WITH 125 SXS

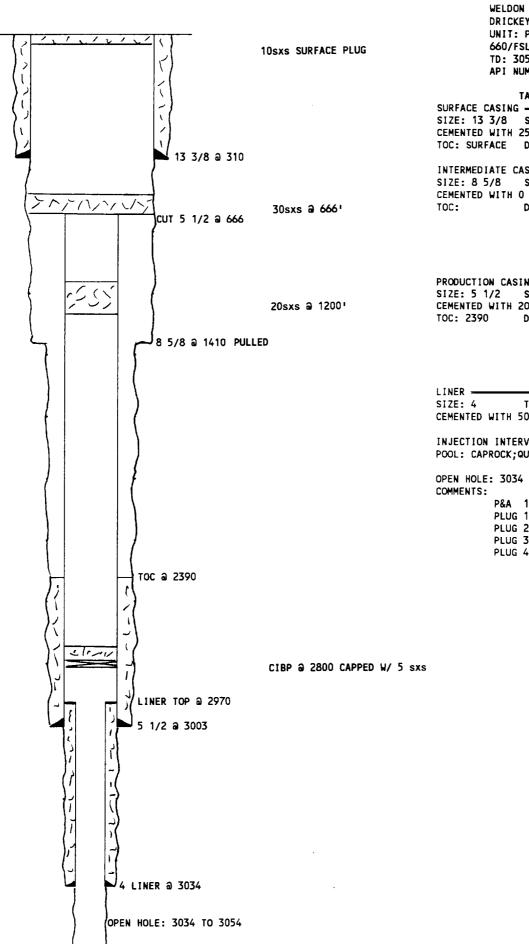
TOC: 2518 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN POOL: CAPROCK; QUEEN

OPEN HOLE: 3046 TO 3063

P&A 10/70 RE-PLUGGED 11/19/73

PLUG 1 CIBP a2991 W/25sxs 2886 TO 2991 PLUG 2 50sxs a 583 PLUG 3 80sxs 250 TO 350 PLUG 4 10sxs @ SURFACE



WELDON S GUEST & I J WOLFSON DRICKEY QUEEN SAND UNIT # 6 UNIT: P SEC 3 T 14 S R 31 E 660/FSL 660/FEL TD: 3054

API NUMBER: 30-005-00962

TABULAR DATA

SIZE: 13 3/8 SET AT: 310 HOLE SIZE:

CEMENTED WITH 250 SXS

TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING -

SIZE: 8 5/8 SET AT: 1410 HOLE SIZE:

CEMENTED WITH 0 SXS

DETERMINED BY: CSNG PULLED

PRODUCTION CASING -

SIZE: 5 1/2 SET AT: 3003 HOLE SIZE:

CEMENTED WITH 200 SXS

TOC: 2390 DETERMINED BY: TEMP SURVEY

TOP: 2970 BOTTOM: 3034

CEMENTED WITH 50 SXS

INJECTION INTERVAL: QUEEN

POOL: CAPROCK; QUEEN

OPEN HOLE: 3034 TO 3054

P&A 11/27/73

PLUG 1 CIBP @ 2800 CAPPED W/ 5 sxs

PLUG 2 20sxs @ 1200' PLUG 3 30sxs @ 666' PLUG 4 10sxs SURFACE PLUG

Dear Sir:

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division. Santa Se. NM. notice is hereby given that Circle Ridge Production. Inc., has filed for expansion of their Drickey Oueen Sand Unit in accordance with OCD WFX 23. Circle Ridge Production. Inc., wishes to convert Well #4 Unit H, 1980/N 660/E, Section 10. Township 14 South. Range 31 East., Chaves Co., NM. from temporary abandoned injection to active injection. For the reinjection of produced water, approximately 200 Bls. per day at 500# pressure, into the Oueen formation at a depth of 3042 to 3066. Any questions about application should be directed to Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88240. (505)392-2236.

Any objections must be filed with the Oil Conservation Division. 2040 S. Pacheco. Santa Fe. NM 87505. within 15 days.

Sincerely.

Eddie W. Seay. Agent

Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so the return this card to you. Attach this form to the front of the mailpiece, or on the back does not permit. Write "Return Receipt Requested" on the mailpiece below the article was delivered additivered.	if space ticle number and the date	Consult postmaster for fee.	Z .•	Certif	prior lied No	varage Provides
BLM Box 1857 Roswell, NM 88202	4b. Sei ☐ Regi	Tobe Number 106 619 751 vice Type stered		BLA Roswell,	verse:	88202
5. Signature (Addressee)	8. Add	ressee's Address (Only if requested fee is paid)				\$ 37
PS Form 38-11 December 1991 *U.S. GPO: 1993 35.	2-714 D	OMESTIC RETURN RECEIPT	F.S Form 3800, March 1993	COURS AND STATE OF THE PARTY OF	Address Po	\$ 7.52

SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b.		I also wish to receive the following services (for an extra	ЭМ 2057	*		d Ma l se Cove fur Inte	il trage Provide triational Ma
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Z 106 619 752

LEGAL NOTICE

Pursuant to the rules and regulations of the State of New Mexico. Oil Conservation Division. Santa Fr. NM. notice is hereby given that Circle Ridge Production. Inc., has filed for expansion of their Drickey Queen Sand Buit in accordance with OCD WFX 23. Circle Ridge Production. Inc., wishes to convert Well #4 Unit H. 1980/N 660/E. Section 10. Township 14 South. Range 31 East., Chaves Co., NM. from temporary abandoned injection to active injection, for the reinjection of produced water, approximately 200 Bls. per day at 500# pressure, into the Queen formation at a depth of 3042° to 3066°. Any questions about application should be directed to Eddie W. Seay, 601 W. Illinois, Hobbs. NM 88240. (505)392-2236.

Any objections must be filed with the Oil Conservation Division. 2040 S. Pacheco. Santa Fe. NM 87305, within 15 days.

AFFIDAVIT OF PUBLICATION

County of Chaves State of New Mexico

I, Jean M. Pettit, Bus. Manager,

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period

period	
	weeks
beginning with	
July 21st	, 1995
July 215t	•
	the issue dated
July 21st	, 1995

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Sworn and subs	scribed to before me
	day of
	,1995
July	,1993
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10	111

Notary Public

My Commission expires

(SEAL)

Jelliy -

Publish July 21, 1995

LEGAL NOTICE

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Circle Ridge Production, Inc., has filed for expansion of their Drickey Queen Sand Unit in accordance with OCD WFX 23. Circle Ridge Production, Inc., wishes to convert Well #4 Unit H, 1980/N 660/E, Section 10, Township 14 South, Range 31 East., Chaves Co., NM, from temporary abandoned injection to active injection, for the reinjection of produced water, approximately 200 Bls. per day at 500# pressure, into the Queen formation at a depth of 3042 to 3066'. Any questions about application should be directed to Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88240, (505) 392-2236.

Any objections must be filed with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, NM 87505, within 15 days.

WATER	
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QUALITY OF	LOCATION
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STATE	

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1960 JAN & FR 76.3623

APPLICATION OF CITIES SERVICE OIL COMPANY TO EXPAND ITS DRICKEY QUEEN SAND UNIT WATER FLOOD PROJECT IN THE CAPROCK-QUEEN POOL IN CHAVES COUNTY, NEW MEXICO.

Pool, Chaves County, New Mexico.

STATE OF MEDIA PRAICO

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

A. L. PORTED Jr.

Under the provisions of Rule 701, Cities Service Oil Company has made application to the Commission on December 7, 1959, for permission to expand its Drickey Queen Sand Unit Water Flood Project in the Caprock-Queen

NOW, on this 22nd day of December, 1959, the Secretary-Director finds:

- 1. That application has been filed in due form.
- 2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
- 3. That no objection has been received within the waiting period as prescribed by Order 701.
- 4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.
- 5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
 - 6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Cities Service Oil Company, be and the same is hereby authorized to inject water into the Queen formation through the following described wells for purposes of secondary recovery, to-wit:

Tract 3 Well No. 1 - NW/4 SE/4 Section 10
Tract 6 Well No. 1 - SE/4 NW/4 Section 10
Tract 6 Well No. 4 - SE/4 NE/4 Section 10
Tract 6 Well No. 13 - SE/4 NE/4 Section 3
Tract 6 Well No. 16 - SE/4 NW/4 Section 3
Tract 6 Well No. 20 - NW/4 NE/4 Section 3
Tract 38 Well No. 2 - NW/4 SW/4 Section 2
Tract 40 Well No. 1 - SE/4 SW/4 Section 2

Tract 40 Well No. 1 - SE/4 SW/4 Section 2

Tract 47 Well No. 2 - NW/4 NW/4 Section ll

All located in Township 14 South, Range 31 East, Chaves County, New Mexico.

PROVIDED HOWEVER, that applicant shall inject water through tubing with a packer in each well set at a depth well below the top of the cement outside the casing.

Done at Santa Fe, New Mexico, on the day and year herinabove

ove //



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 RE: Proposed: MC DHC NSL NSP SWD	
WFX Secondary	
Gentlemen:	
I have examined the application for the: Circle Ridge Prod. Inc Drickey & Sand Unit 4-H Operator Lease & Well/No. Unit S-T-R	10-14-31
and my recommendations are as follows:	
01	
Yours very truly,	
Jerry Sexton Supervisor, District 1	