

8-15-95

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Circle Ridge Production Inc.
Address: 601 W. Illinois, Hobbs, NM 88240
Contact party: James Davis Phone: (505) 676-2130
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no NO
If yes, give the Division order number authorizing the project deactivate SI well
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Eddie W. Seay Title: Agent
Signature: Eddie W. Seay Date: 7-28-95
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated or resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

FORM C-108

APPLICATION FOR AUTHORIZATION TO INJECT

CIRCLE RIDGE PRODUCTION INC.
DRICKEY QUEEN SAND UNIT WFX 23

III. A

1. Drickey Queen Sand Unit Well #4-H
Sect. 10, Tws. 14 S., Range 31 E.
1980/N 660/E Chaves Co., NM
2. 13 3/8" 36# Csg set at 312' cemented with
225 sx cement, circulated.
5 1/2" 15# Csg set at 3042' cemented with
175 sx cement, TOC by calculation 2545'.
3. Plan to run 2" plastic lined tubing set at
approximately 3025'.
4. Plan to run Baker tension Packer and set
approximately 3025'.

III. B

1. The injection interval is the Queen sand, Caprock
Queen field.
2. The injection interval is open hole section from
3042' to 3066'.
3. Well was originally drilled as an injector.
4. None.
5. None.

V. Attached.

VI. Attached.

VII. Proposed Operation

1. The average rate of injection will be approximately
200 bbls. per day with a maximum of 400 bbls. per day.
2. System will be closed.

3. The average pressure will be 500 psi with a maximum of 750 psi, not to exceed OCD limit.
4. The source of water will be reinjected produced water.
5. N/A

VIII. Previously submitted.

IX. Only acid as needed.

X. Previously submitted.

XI. No fresh water well within this area. A copy of State Engineers water well list within.

XII. All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water were found.

XIII. Attached.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED		
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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Circle Ridge Production, Inc.

Address

c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, N.M. 88241

Reason(s) for filing (Check proper box)

- ☐ New Well
☐ Recompletion
☒ Change in Ownership

Change in Transporter oil:

- ☐ Oil ☐ Dry Gas
☐ Casinthead Gas ☐ Condensate

Other (Please explain)

Effective 3/19/88

If change of ownership give name and address of previous owner: General Operating Co., Suite 1007 Ridglea Bank Bldg., Ft. Worth, Tx 76116

II. DESCRIPTION OF WELL AND LEASE

LC-068474

Lease Name Drickey Queen Sand Unit Tract 6	Well No. 4	Pool Name, including Formation Caprock Queen	Kind of Lease State, Federal or Fee Federal	Lease No. Above
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Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East

Line of Section 10 Township 14 S Range 31 E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
None - Injection Well

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinthead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
--	------	------	------	------	----------------------------	------

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Barbara Walker
(Signature)

Agent

(Title)

3/24/88

(Date)

OIL CONSERVATION DIVISION

MAR 29 1988

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

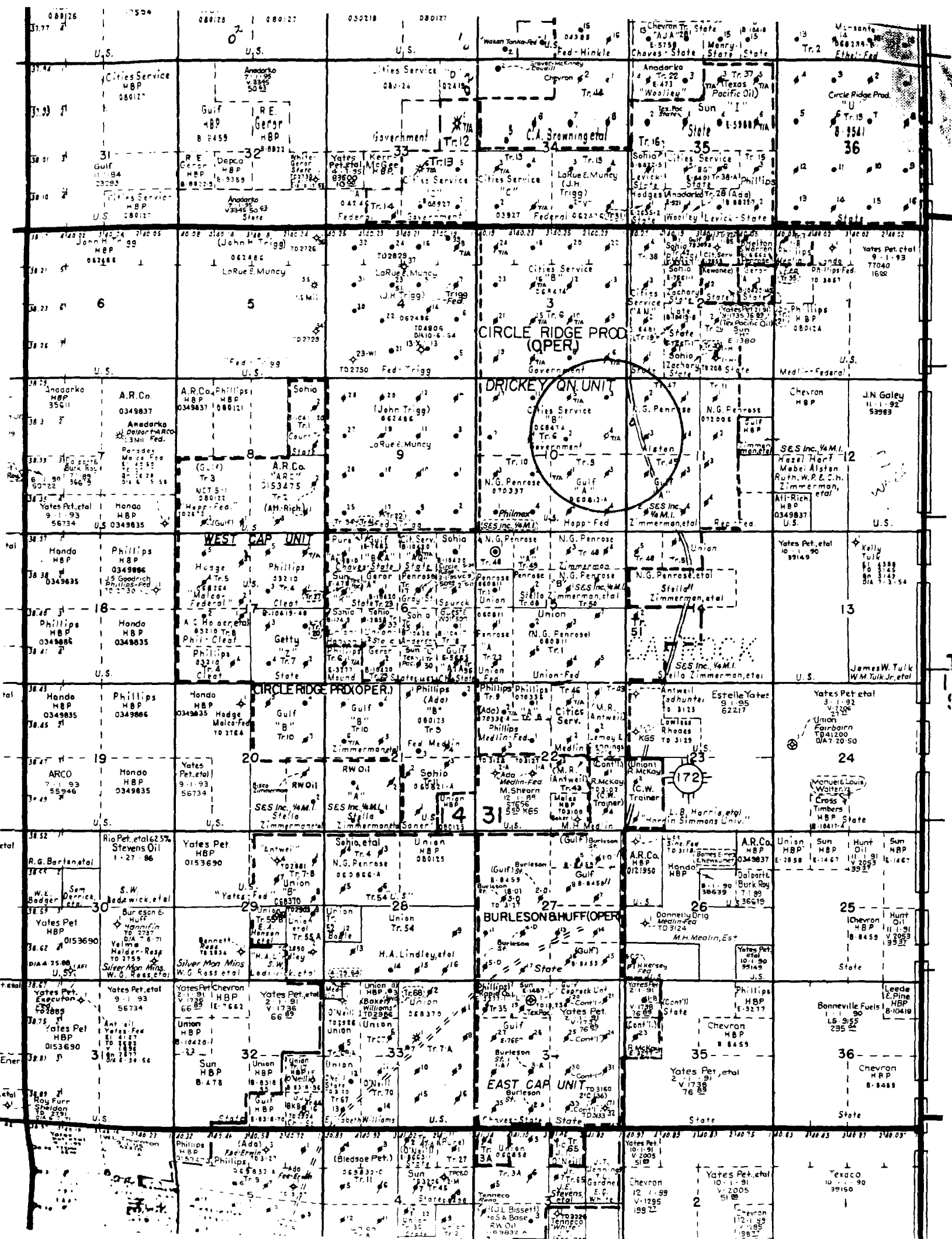
This form is to be filed in compliance with RULE 1104.

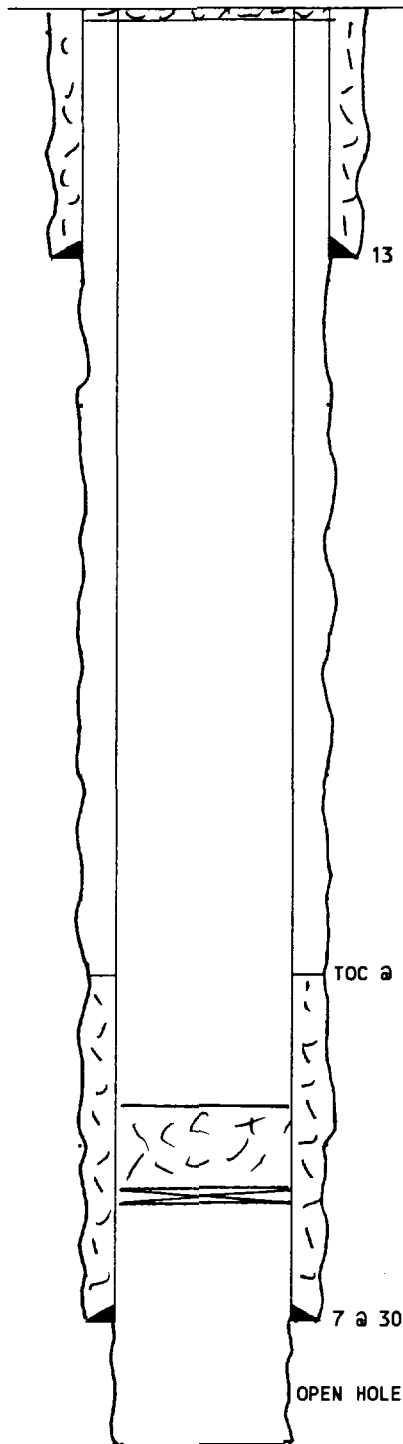
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.





10 SX SURFACE PLUG

CITIES SERVICE OIL CO
DRICKEY QUEEN SAND UNIT # 3
UNIT: 1 SEC 10 T 14 S R 31 E
1980/FSL 660/FEL
TD: 3072
API NUMBER: 30-005-01032

TABULAR DATA

SURFACE CASING
SIZE: 13 3/8 SET AT: 342 HOLE SIZE:
CEMENTED WITH 375 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING
SIZE: 7 SET AT: 3054 HOLE SIZE:
CEMENTED WITH 425 SXS
TOC: 2234 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN
POOL: CAPROCK;QUEEN

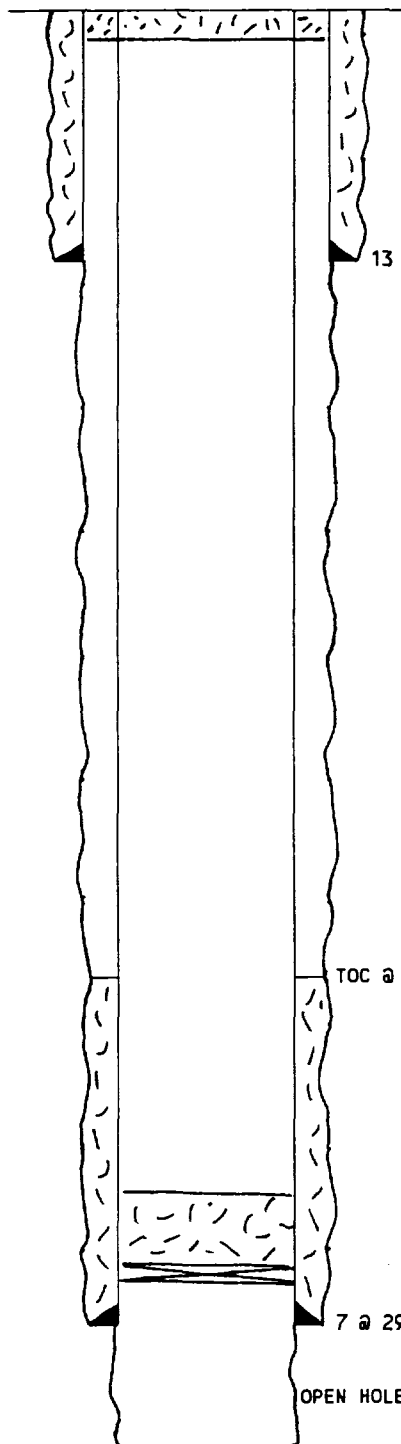
OPEN HOLE: 3054 TO 3072
COMMENTS:

P&A 11/12/70
CIBP @ 2969 W/25 SXS 2969-2844
10 SX SURFACE PLUG

CIBP @ 2969 W/25 SXS 2969-2844

OPEN HOLE: 3054 TO 3072

TD 3072



10 SX SURFACE PLUG

CITIES SERVICE OIL CO
DRICKEY QUEEN SAND UNIT # 4
UNIT: P SEC 10 T 14 S R 31 E
660/FSL 660/FEL
TD: 2983
API NUMBER: 30-005-01033

TABULAR DATA

SURFACE CASING
SIZE: 13 3/8 SET AT: 324 HOLE SIZE:
CEMENTED WITH 350 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING
SIZE: 7 SET AT: 2965 HOLE SIZE:
CEMENTED WITH 425 SXS
TOC: 2145 DETERMINED BY: CALC TOP

INJECTION INTERVAL:
POOL: CAPROCK;QUEEN

OPEN HOLE: 2965 TO 2983

COMMENTS:
P&A 11/12/70
CIBP @ 2907 W/25 SXS 2907-2882
10 SX SURFACE PLUG

WELDON S GUEST & I J WOLFSON
DRICKEY QUEEN SAND UNIT # 2
UNIT: D SEC 11 T 14 S R 31 E
660/FNL 660/FWL
TD: 3066
API NUMBER: 30-005-01047

TABULAR DATA

SURFACE CASING
SIZE: 13 3/8 SET AT: 271 HOLE SIZE: 17 1/4
CEMENTED WITH 275 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING
SIZE: PULLED SET AT: 1400 HOLE SIZE:
CEMENTED WITH 0 SXS
TOC: DETERMINED BY:

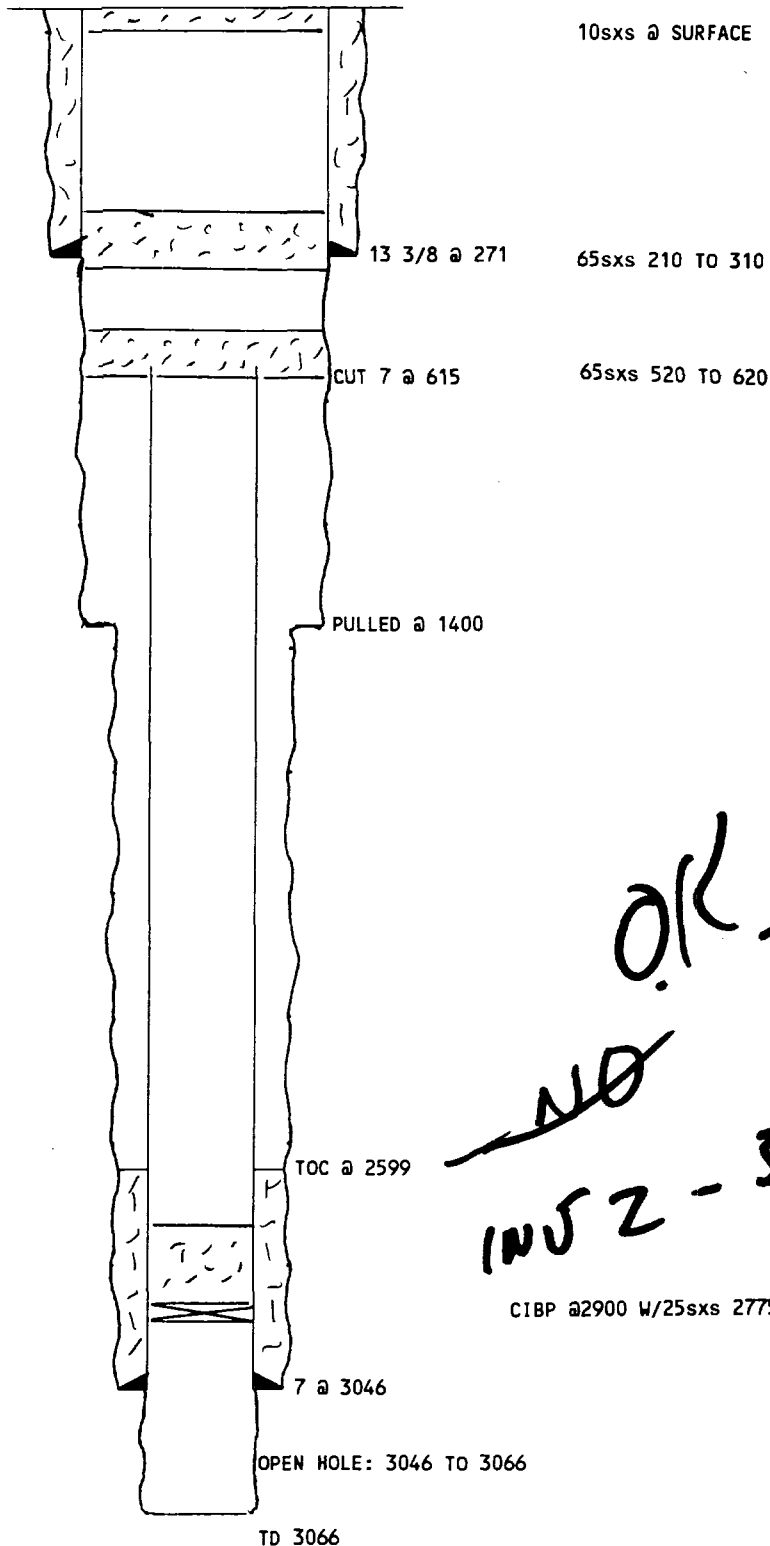
PRODUCTION CASING
SIZE: 7 SET AT: 3046 HOLE SIZE: 8
CEMENTED WITH 125 SXS
TOC: 2599 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN
POOL: CAPROCK; QUEEN

OPEN HOLE: 3046 TO 3066

COMMENTS:

P&A 11/70 RE-PLUGGED 08/01/74
PLUG 1 CIBP @2900 W/25sxs 2775 TO 2900
PLUG 2 65sxs 520 TO 620
PLUG 3 65sxs 210 TO 310
PLUG 4 10sxs @ SURFACE



CIBP @2900 W/25sxs 2775 TO 2900

CIRCLE RIDGE PROD INC
DRICKEY QUEEN SAND UNIT # 1
UNIT: J SEC 10 T 14 S R 31 E
1980/FSL 1980/FEL
TD: 2725
API NUMBER: 30-005-01030

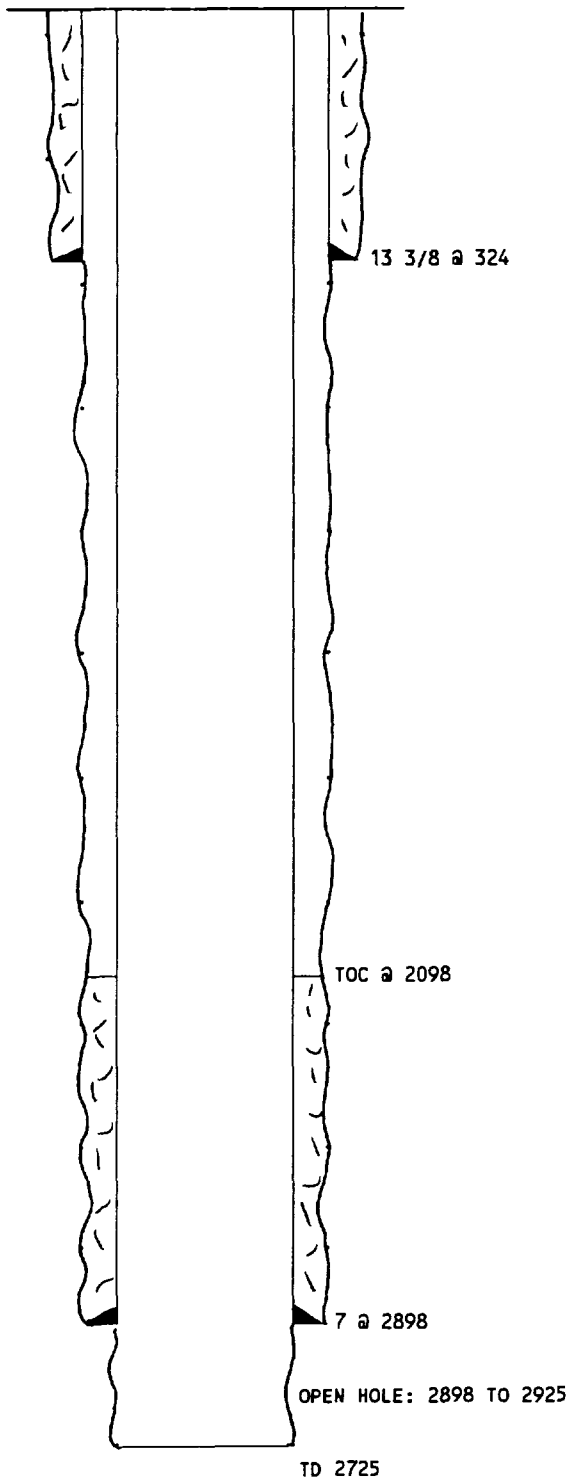
TABULAR DATA

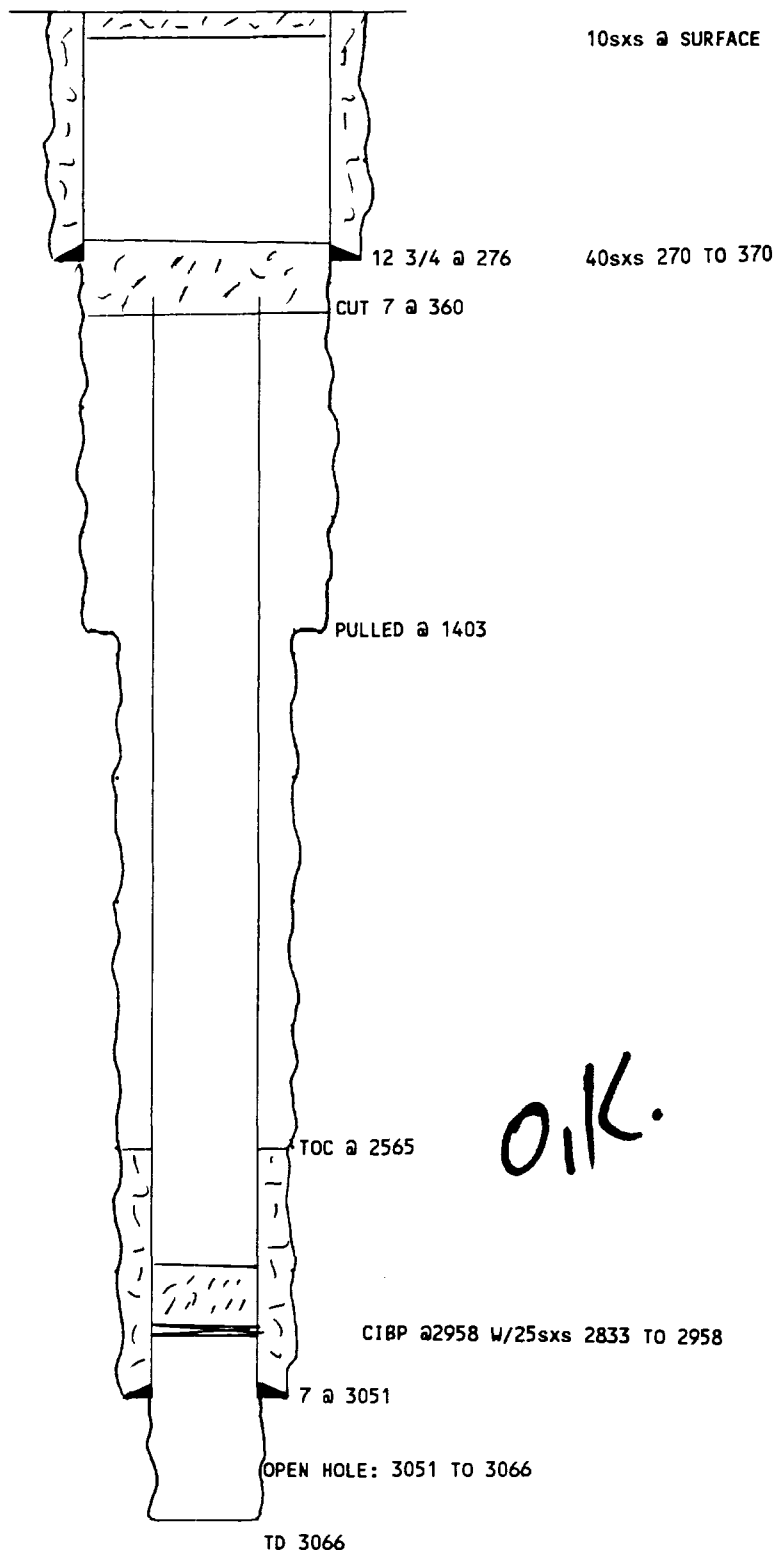
SURFACE CASING
SIZE: 13 3/8 SET AT: 324 HOLE SIZE:
CEMENTED WITH 360 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING
SIZE: 7 SET AT: 2898 HOLE SIZE:
CEMENTED WITH 400 SXS
TOC: 2098 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN
POOL: CAPROCK;QUEEN

OPEN HOLE: 2898 TO 2925





WELDON S GUEST & I J WOLFSON
 DRICKEY QUEEN SAND UNIT # 4
 UNIT: F SEC 11 T 14 S R 31 E
 1980/FNL 1980/FWL
 TD: 3066
 API NUMBER: 30-005-01045

TABULAR DATA

SURFACE CASING
 SIZE: 12 3/4 SET AT: 276 HOLE SIZE: 17 1/4
 CEMENTED WITH 285 SXS
 TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING
 SIZE: PULLED SET AT: 1403 HOLE SIZE:
 CEMENTED WITH 0 SXS
 TOC: DETERMINED BY:

PRODUCTION CASING
 SIZE: 7 SET AT: 3051 HOLE SIZE: 8 3/4
 CEMENTED WITH 125 SXS
 TOC: 2565 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN
 POOL: CAPROCK;QUEEN

OPEN HOLE: 3051 TO 3066
 COMMENTS:

P&A 10/70 RE-PLUGGED 01/02/74
 PLUG 1 CIBP @2958 W/25sxs 2833 TO 2958
 PLUG 2 40sxs 270 TO 370
 PLUG 3 10sxs @ SURFACE

CIRCLE RIDGE PROD INC
DRICKEY QUEEN SAND UNIT # 5
UNIT: B SEC 10 T 14 S R 31 E
660/FNL 1980/FEL
TD: 3072
API NUMBER: 30-005-01026

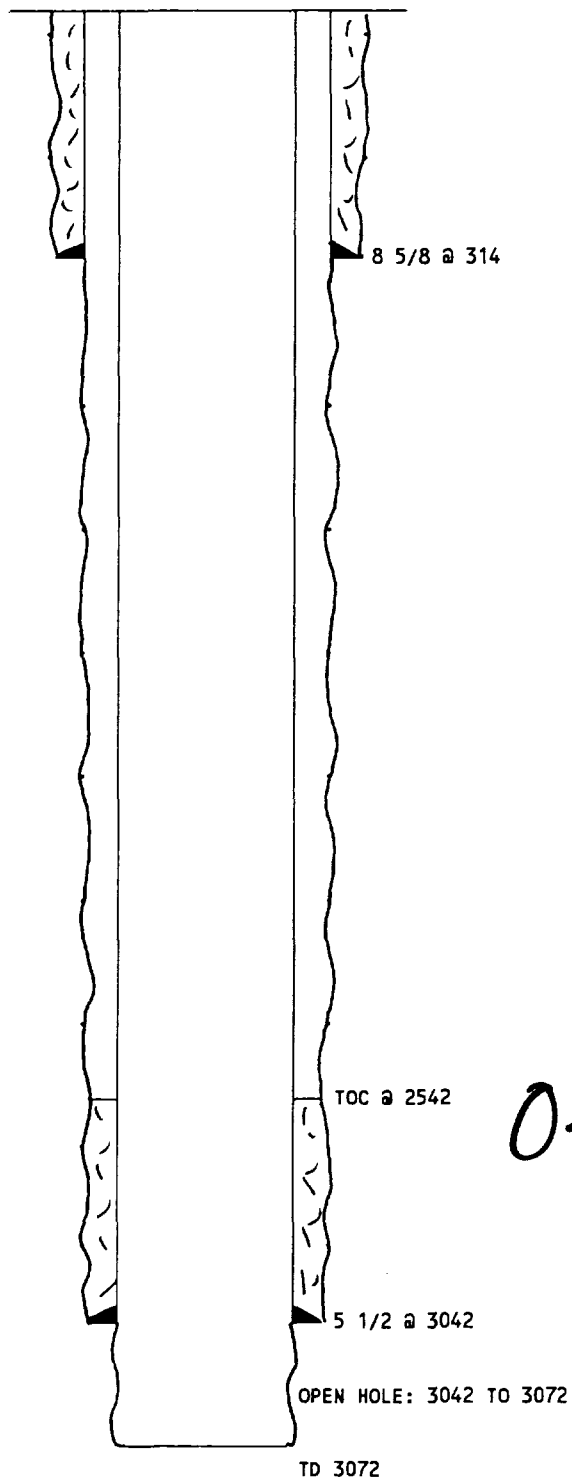
TABULAR DATA

SURFACE CASING
SIZE: 8 5/8 SET AT: 314 HOLE SIZE:
CEMENTED WITH 150 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING
SIZE: 5 1/2 SET AT: 3042 HOLE SIZE:
CEMENTED WITH 150 SXS
TOC: 2542 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN
POOL: CAPROCK;QUEEN

OPEN HOLE: 3042 TO 3072



CIRCLE RIDGE PROD INC
DRICKEY QUEEN SAND UNIT # 3
UNIT: A SEC 10 T 14 S R 31 E
660/FNL 660/FEL
TD: 3048
API NUMBER: 30-005-01024

TABULAR DATA

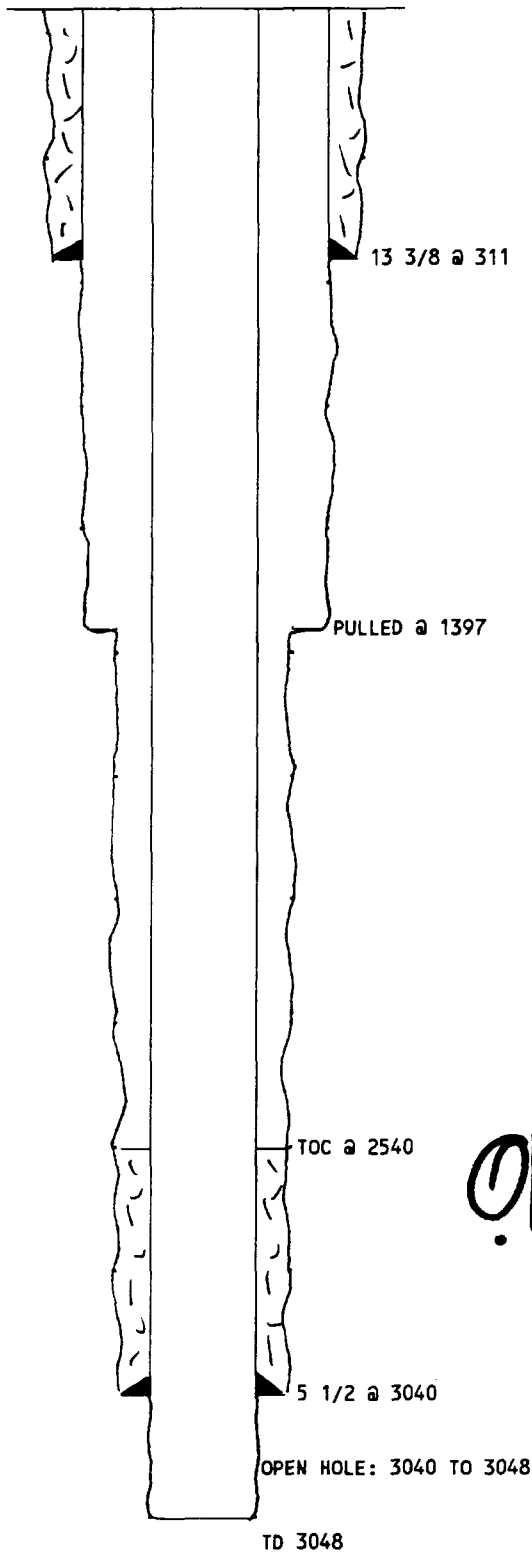
SURFACE CASING
SIZE: 13 3/8 SET AT: 311 HOLE SIZE:
CEMENTED WITH 250 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING
SIZE: PULLED SET AT: 1397 HOLE SIZE:
CEMENTED WITH 0 SXS
TOC: DETERMINED BY:

PRODUCTION CASING
SIZE: 5 1/2 SET AT: 3040 HOLE SIZE:
CEMENTED WITH 150 SXS
TOC: 2540 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN
POOL: CAPROCK;QUEEN

OPEN HOLE: 3040 TO 3048
COMMENTS:
INTERMEDIATE CASING PULLED



CIRCLE RIDGE PROD INC
DRICKEY QUEEN SAND UNIT # 2
UNIT: G SEC 10 T 14 S R 31 E
1980/FNL 1980/FEL
TD: 2960
API NUMBER: 30-005-01023

TABULAR DATA

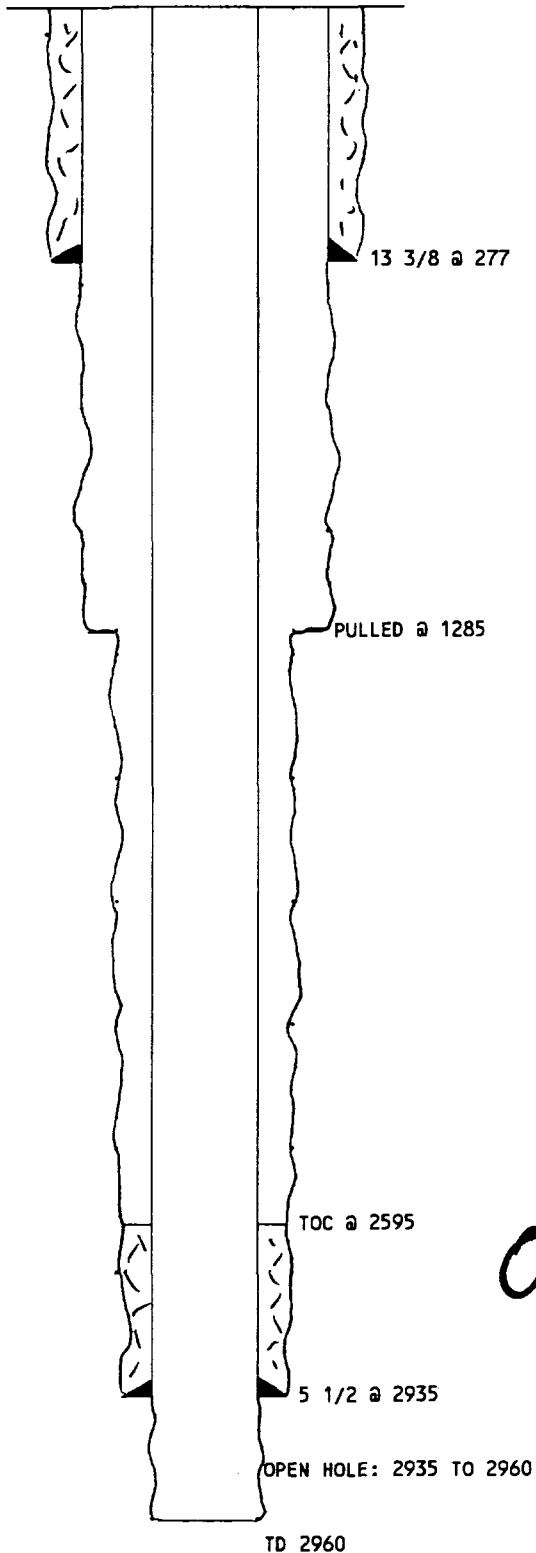
SURFACE CASING
SIZE: 13 3/8 SET AT: 277 HOLE SIZE:
CEMENTED WITH 225 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING
SIZE: PULLED SET AT: 1285 HOLE SIZE:
CEMENTED WITH 0 SXS
TOC: DETERMINED BY:

PRODUCTION CASING
SIZE: 5 1/2 SET AT: 2935 HOLE SIZE:
CEMENTED WITH 100 SXS
TOC: 2595 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN
POOL: CAPROCK;QUEEN

OPEN HOLE: 2935 TO 2960
COMMENTS:
INTERMEDIATE CASING PULLED



CIRCLE RIDGE PROD INC
DRICKEY QUEEN SAND UNIT # 147
UNIT: E SEC 11 T 14 S R 31 E
1459/FNL 330/FWL
TD: 3150
API NUMBER: 30-005-21135

TABULAR DATA

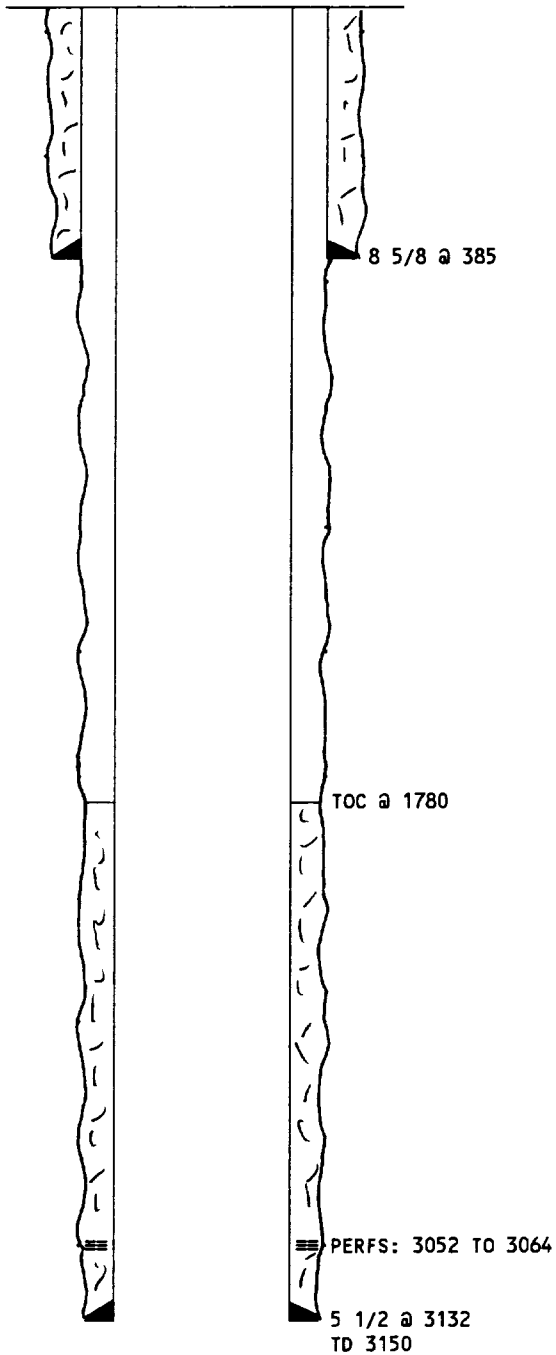
SURFACE CASING

SIZE: 8 5/8 SET AT: 385 HOLE SIZE: 12 1/4
CEMENTED WITH 250 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING

SIZE: 5 1/2 SET AT: 3132 HOLE SIZE: 7 7/8
CEMENTED WITH 400 SXS
TOC: 1780 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN
POOL: CAPROCK;QUEEN
PERFS: 3052 TO 3064



CITIES SERVICE OIL CO
DRICKEY QUEEN SAND UNIT # 1
UNIT: L SEC 11 T 14 S R 31 E
1980/FSL 660/FWL
TD: 3071
API NUMBER: 30-005-01038

10sxs @ SURFACE

TABULAR DATA

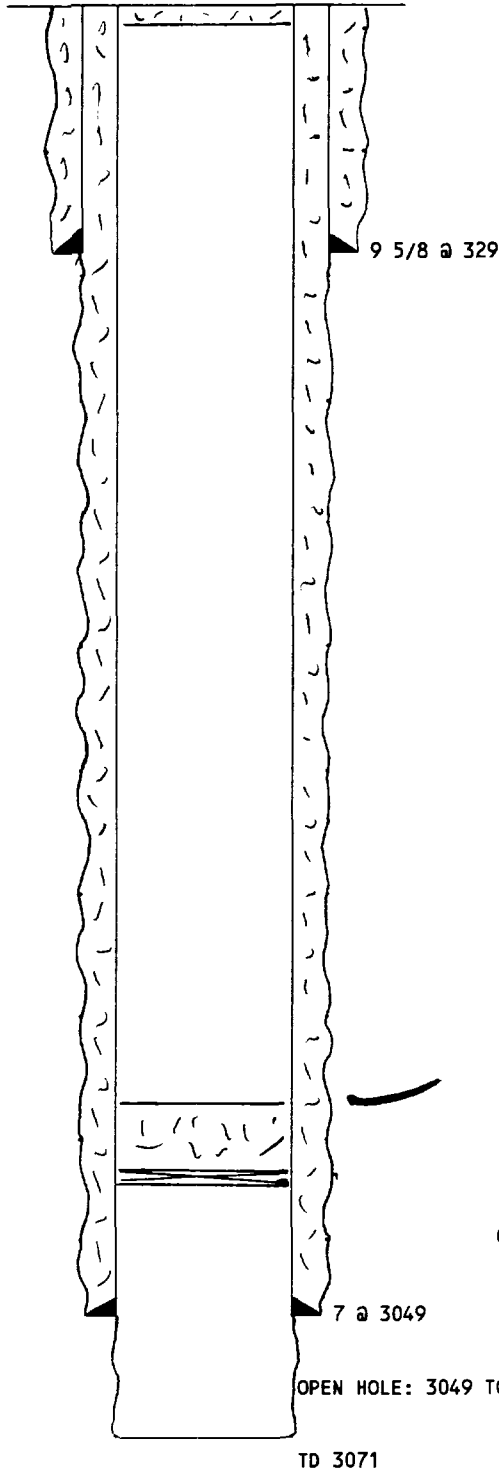
SURFACE CASING
SIZE: 9 5/8 SET AT: 329 HOLE SIZE: 12 1/4
CEMENTED WITH 300 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING
SIZE: 7 SET AT: 3049 HOLE SIZE: 8 3/4
CEMENTED WITH 1390 SXS
TOC: SURFACE DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN
POOL: CAPROCK; QUEEN

OPEN HOLE: 3049 TO 3071
COMMENTS:

P&A 10/23/70
PLUG 1 CIBP @2960 W/25sxs 2835 TO 2960
PLUG 2 10sxs @ SURFACE



CIBP @2960 W/25sxs 2835 TO 2960

TD 3071

WELDON S GUEST & I J WOLFSON
DRICKEY QUEEN SAND UNIT # 3
UNIT: E SEC 11 T 14 S R 31 E
1980/FNL 660/FWL
TD: 3063
API NUMBER: 30-005-01044

TABULAR DATA

SURFACE CASING
SIZE: 13 3/8 SET AT: 278 HOLE SIZE: 17 1/4
CEMENTED WITH 275 SXS
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

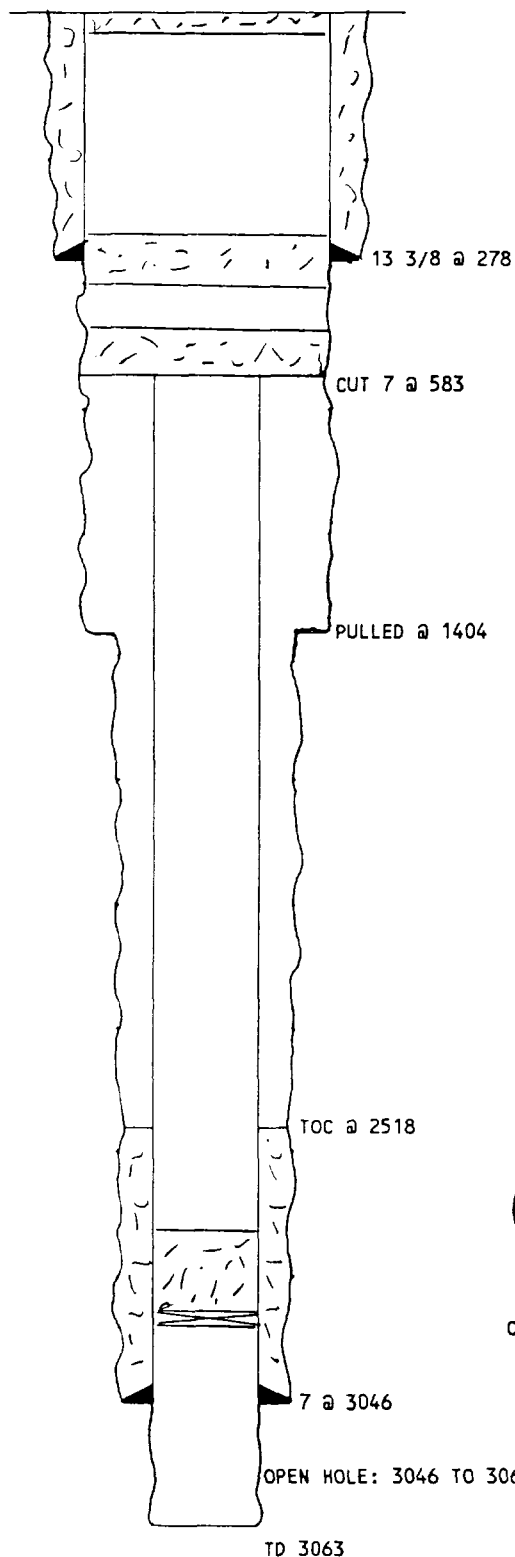
INTERMEDIATE CASING
SIZE: PULLED SET AT: 1404 HOLE SIZE:
CEMENTED WITH 0 SXS
TOC: DETERMINED BY:

PRODUCTION CASING
SIZE: 7 SET AT: 3046 HOLE SIZE: 8 5/8
CEMENTED WITH 125 SXS
TOC: 2518 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN
POOL: CAPROCK; QUEEN

OPEN HOLE: 3046 TO 3063
COMMENTS:

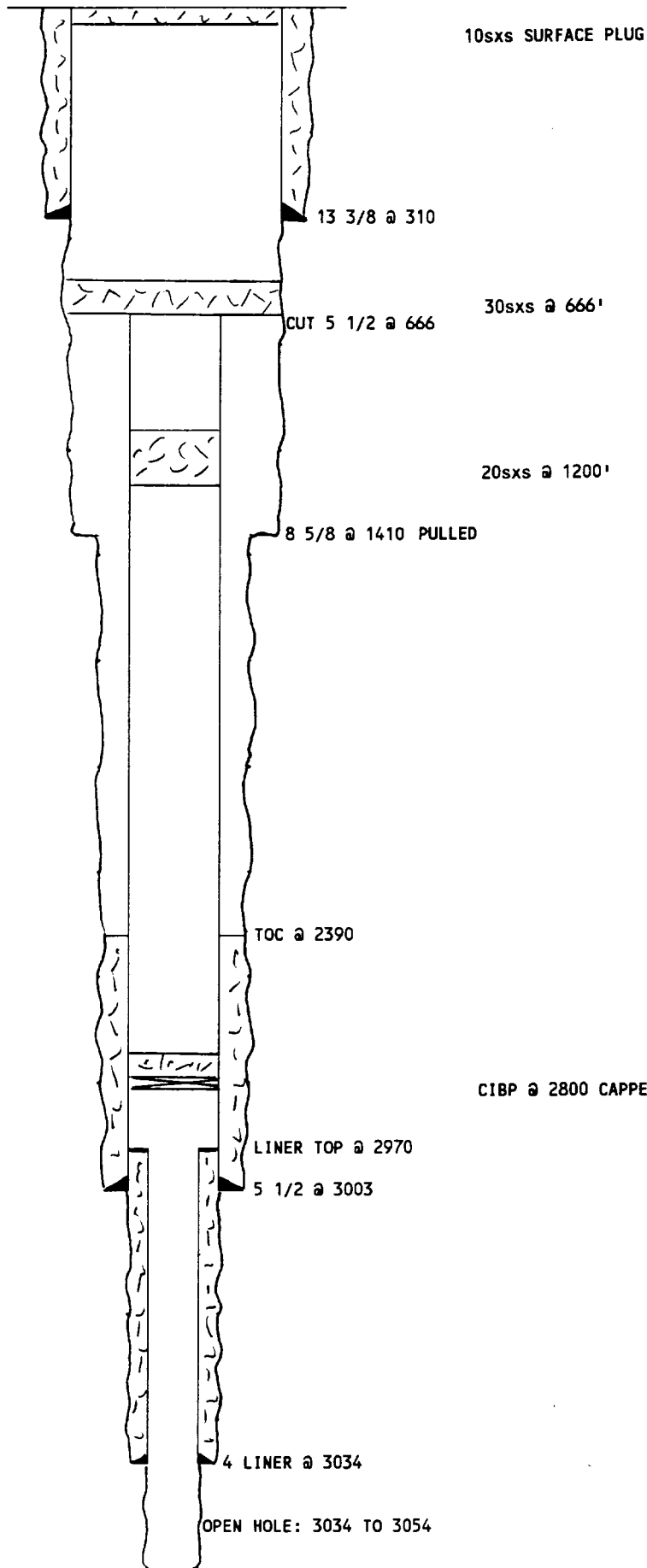
P&A 10/70 RE-PLUGGED 11/19/73
PLUG 1 CIBP @2991 W/25sxs 2886 TO 2991
PLUG 2 50sxs @ 583
PLUG 3 80sxs 250 TO 350
PLUG 4 10sxs @ SURFACE



O.K.

CIBP @2991 W/25sxs 2886 TO 2991

WELDON S GUEST & I J WOLFSON
 DRICKEY QUEEN SAND UNIT # 6
 UNIT: P SEC 3 T 14 S R 31 E
 660/FSL 660/FEL
 TD: 3054
 API NUMBER: 30-005-00962



TABULAR DATA

SURFACE CASING
 SIZE: 13 3/8 SET AT: 310 HOLE SIZE:
 CEMENTED WITH 250 SXS
 TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING
 SIZE: 8 5/8 SET AT: 1410 HOLE SIZE:
 CEMENTED WITH 0 SXS
 TOC: DETERMINED BY: CSNG PULLED

PRODUCTION CASING
 SIZE: 5 1/2 SET AT: 3003 HOLE SIZE:
 CEMENTED WITH 200 SXS
 TOC: 2390 DETERMINED BY: TEMP SURVEY

LINER
 SIZE: 4 TOP: 2970 BOTTOM: 3034
 CEMENTED WITH 50 SXS

INJECTION INTERVAL: QUEEN
 POOL: CAPROCK;QUEEN

OPEN HOLE: 3034 TO 3054
 COMMENTS:

P&A 11/27/73
 PLUG 1 CIBP @ 2800 CAPPED W/ 5 sxs
 PLUG 2 20sxs @ 1200'
 PLUG 3 30sxs @ 666'
 PLUG 4 10sxs SURFACE PLUG

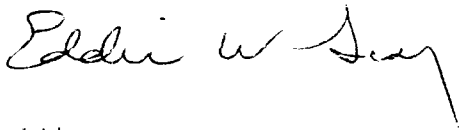
July 21, 1995

Dear Sir:

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Circle Ridge Production, Inc., has filed for expansion of their Drickey Queen Sand Unit in accordance with OCD WFX 23. Circle Ridge Production, Inc., wishes to convert Well #4 Unit H, 1980/N 660/E, Section 10, Township 14 South, Range 31 East., Chaves Co., NM, from temporary abandoned injection to active injection, for the reinjection of produced water, approximately 200 Bbls. per day at 500# pressure, into the Queen formation at a depth of 3042' to 3066'. Any questions about application should be directed to Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88240. (505)392-2236.

Any objections must be filed with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, NM 87505, within 15 days.

Sincerely,

A handwritten signature in cursive script that reads "Eddie W. Seay". The signature is written in dark ink and is positioned above the typed name.

Eddie W. Seay, Agent

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

BLM
Box 1857
Roswell, NM 88202

4a. Article Number

Z 106 619 751

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

7-25-95

5. Signature (Addressee)

6. Signature (Agent)

[Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

Z 106 619 751



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

BLM	
Box 1857	
Roswell, NM 88202	
Postage	\$ 32
Insurance	1.10
Postage & Insurance	1.10
Postage & Insurance	\$ 2.52

PS Form 3800, March 1993

[Circular Postmark: HOBBBS, NM JUL 24 1995]

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mrs. Eileen Sims
Box 1046
Eunice, NM 88231

4a. Article Number

Z 106 619 752

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)

[Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ★U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.

Z 106 619 752



Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Mrs. Eileen Sims	
Box 1046	
Eunice, NM 88231	
Postage	\$ 32
Insurance	1.10
Postage & Insurance	1.10
Postage & Insurance	\$ 2.52

PS Form 3800, March 1993

[Circular Postmark: EUNICE, NM JUL 24 1995]

LEGAL NOTICE

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Circle Ridge Production, Inc., has filed for expansion of their Drickey Queen Sand Unit in accordance with OCD WFX 23. Circle Ridge Production, Inc., wishes to convert Well #4 Unit H, 1980/N 660/E, Section 10, Township 14 South, Range 31 East, Chaves Co., NM, from temporary abandoned injection to active injection, for the reinjection of produced water, approximately 200 Bls. per day at 500# pressure, into the Queen formation at a depth of 3042' to 3066'. Any questions about application should be directed to Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88240, (505)392-2236.

Any objections must be filed with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, NM 87505, within 15 days.

AFFIDAVIT OF PUBLICATION

County of Chaves
State of New Mexico

I, Jean M. Pettit,
Bus. Manager,

Of the Roswell Daily Record, a daily
newspaper published at Roswell, New
Mexico, do solemnly swear that the
clipping hereto attached was
published once a week in the regular
and entire issue of said paper and
not in a supplement thereof for a
period

of: one time weeks

beginning with issue dated
July 21st, 1995

and ending with the issue dated
July 21st, 1995

Manager

Sworn and subscribed to before me

this 21st day of

July, 1995

Notary Public

My Commission expires

July 25, 1998

(SEAL)

Publish July 21, 1995

LEGAL NOTICE

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STATE ENGINEER CHEMICAL QUALITY OF WATER
LISTING BY LOCATION

14:58 05/22/86 PAGE 39

LOCATION	DATE COLLECTED	CHLORIDE mg/L	CONDUCT M-MHOS	TEMP DEG	WBF	BASIN FILE	REFERENCE FILE	USE	PT CLTN	CLTR	ADD DATA	CARD DATE	SDU RCE
13S 38E 31 21313	11/15/84	23	527	64F	TOG	L		STK	DP	SEO		1284	
13S 38E 35 311331	11/09/79	70	740	65F	TOG	L		STK	DP	SEO		1084	
13S 38E 35 311331	9/25/84	95	1009		TOG	L		STK	DP	SEO			
14S 29E 36 434434	05/20/69	28	310		GAL	03		STK	DP	OCC			0
14S 29E 36 434434	10/28/76	13	488		GAL	03		STK	DP	SEO		1284	
14S 29E 36 434434	11/28/84	16	444		GAL	03		STK	DP	SEO			
14S 31E 14 134432	05/02/61	90	710	66F	TOG	03		STK	DP	SEO			
14S 31E 14 134432	4/09/85	171	1306		TOG	L		STK	DP	SEO		0485	
14S 31E 23 42144	4/09/85	24	461		TOG	L 03584	L 03583	COM	DP	SEO		0485	
14S 31E 25 412434	4/09/85	62	592		TOG	L 03615		SRO	TS349	SEO		0485	
14S 31E 26 31431	10/26/79	42	599	69F	TOG	L		DOM	DP	SEO			
14S 31E 26 31431	2/19/85	33	560	66F	TOG	L		STK	DP	SEO		0385	
14S 31E 30 131124	05/02/61	450	3660	69F	TRC			STK	DP	SEO			
14S 32E 07 412424	10/25/79	70	693	68F	TOG	L		STK	DP	SEO		1284	
14S 32E 07 412424	11/27/84	37	775	65F	TOG	L		STK	DP	SEO			
14S 32E 14 12131	09/30/76	42	425		TOG	L		DOM	DP	OCC		1276	0
14S 32E 14 121312	7/30/85	35	532		TOG	L		DOM	YT	SEO		1185	
14S 32E 14 22322	11/19/79	4	469	65F	TOG	L 06600		STK	DP	SEO		1284	
14S 32E 14 22322	11/27/84	19	479	64F	TOG	L 06600		STK	DP	SEO		0385	
14S 32E 14 22322	2/18/85	26	490	67F	TOG	L 06600		STK	DP	SEO			
14S 32E 14 224111	08/06/76	21	448		TOG	L		STK	YT	SEO			
14S 32E 18 111113	10/25/79	26	480	66F	TOG	L 04315		DOM	YT	SEO		1284	
14S 32E 18 111113	11/27/84	33	488		TOG	L		DOM	YT	SEO			
14S 32E 22 42224	09/30/76	46	310		TOG	L		STK	DP	OCC		1276	0
14S 32E 29 144111	07/08/76	33	501	66F	TOG	L		STK	DP	SEO			
14S 32E 29 144111	2/19/85	35	490	67F	TOG	L		STK	DP	SEO		0385	
14S 32E 35 33443	07/08/76	36	525	66F	TOG	L 06652		STK	DP	SEO		1284	
14S 32E 35 33443	11/27/84	95	607	64F	TOG	L 06652		STK	DP	SEO			
14S 32E 36 142224	11/19/79	26	513	65F	TOG	L		STK	DP	SEO		1284	
14S 32E 36 142224	11/27/84	8	509	65F	TOG	L		STK	DP	SEO			
14S 33E 07 21222	11/15/79	46	651		TOG	L		STK	YT	SEO		1284	
14S 33E 07 21222	11/27/84	51	649	62F	TOG	L 05261		STK	YT	SEO			

HOBBS OFFICE OCC

1960 JAN 6 PM 3:36 3

APPLICATION OF CITIES SERVICE
OIL COMPANY TO EXPAND ITS
DRICKEY QUEEN SAND UNIT WATER
FLOOD PROJECT IN THE CAPROCK-
~~QUEEN~~ POOL IN CHAVES COUNTY,
NEW MEXICO.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,
Secretary

Under the provisions of Rule 701, Cities Service Oil Company has made application to the Commission on December 7, 1959, for permission to expand its Drickey Queen Sand Unit Water Flood Project in the Caprock-Queen Pool, Chaves County, New Mexico.

NOW, on this 22nd day of December, 1959, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Order 701.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Cities Service Oil Company, be and the same is hereby authorized to inject water into the Queen formation through the following described wells for purposes of secondary recovery, to-wit:

Tract 3 Well No. 1 - NW/4 SE/4 Section 10
Tract 6 Well No. 1 - SE/4 NW/4 Section 10
Tract 6 Well No. 4 - SE/4 NE/4 Section 10
Tract 6 Well No. 13 - SE/4 NE/4 Section 3
Tract 6 Well No. 16 - SE/4 NW/4 Section 3
Tract 6 Well No. 20 - NW/4 NE/4 Section 3
Tract 38 Well No. 2 - NW/4 SW/4 Section 2
Tract 40 Well No. 1 - SE/4 SW/4 Section 2
Tract 47 Well No. 2 - NW/4 NW/4 Section 11

All located in Township 14 South, Range 31 East, Chaves County, New Mexico.

PROVIDED HOWEVER, that applicant shall inject water through tubing with a packer in each well set at a depth well below the top of the cement outside the casing.

Done at Santa Fe, New Mexico, on the day and year hereinabove

WFX-675



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

8/11/95

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD _____
WFX Secondary
PMX _____

Gentlemen:

I have examined the application for the:

Circle Ridge Prod. Inc Dickey Oil Sand Unit # 4-H 10-14-31
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed