DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102

405/235-3611
Fax 405/552-4550

May 10, 1996

NM Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Attention: Ben Stone

Dear Mr. Stone:

On February 21, 1996 Administrative Order No. WFX-681 gave Devon Energy authorization to inject into the Grayburg and San Andres formations at the H. E. West "B" 6. The Order further established the injection interval as 3194' - 3568'. In Attachment III (tabular) of the application the proposed injection interval was a combination of perforations and open hole between 3126' - 3868'. In our telephone conversation of May 9 you agreed that the intended injection interval was between 3126' - 3868' and that the order would be modified to indicate such.

Attached are two wellbore schematics showing the current and proposed wellbore configuration. While the tabular data submitted with the application indicated the correct injection interval the original proposed schematic erroneously gave the upper injection interval limit as 3194' instead of the 3126' noted in the tabular data. These two schematics are submitted correcting this error.

As per our telephone conversation Devon is proceeding with the conversion of this well to injection. Thank you for your consideration in this matter. If you have any questions feel free to call me at 405-552-4560.
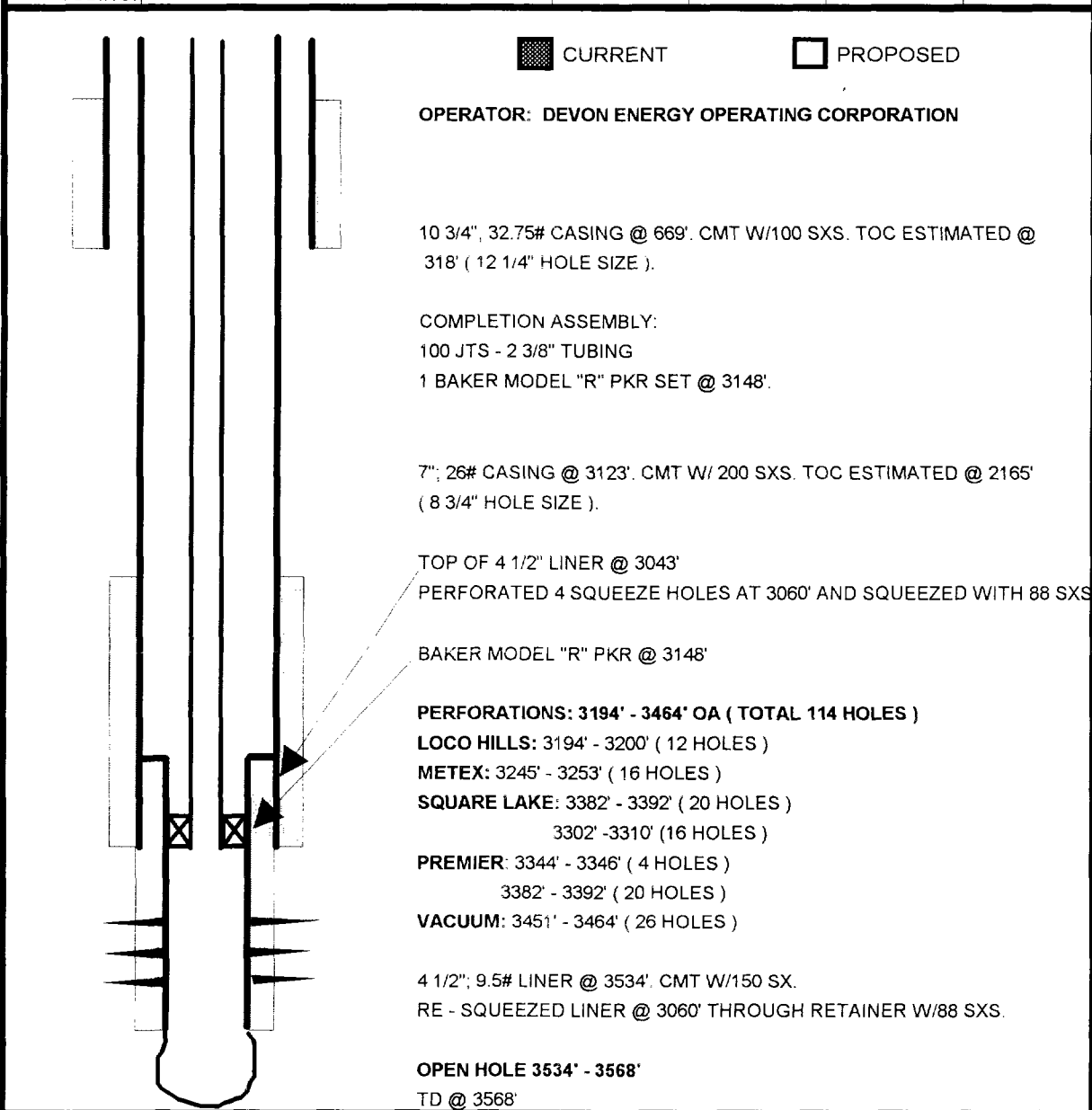
Sincerely,

Randy Jackson
District Engineer

III Well Data:

DEVON ENERGY OPERATING CORPORATION
WELLBORE SCHEMATIC

WELL NAME: WEST "B" 6		FIELD: GRAYBURG-JACKSON			
LOCATION: 2005' FNL & 660' FWL, SEC 4-T17S-R31E		COUNTY: EDDY			STATE: NM
ELEVATION: GL=3937'; KB=NA		SPUD DATE: 3/10/51		COMP DATE: 5/10/51	
API#: 30-015-05070	PREPARED BY: R. JACKSON			DATE: 05/9/96	

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 669'	10 3/4"	32.75#			
CASING:	0' - 3123'	7"	26#			
CASING:	3043' - 3534'	4 1/2"	9.5#			
TUBING:	0' - 3148'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						

CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

10 3/4", 32.75# CASING @ 669'. CMT W/100 SXS. TOC ESTIMATED @ 318' (12 1/4" HOLE SIZE).

COMPLETION ASSEMBLY:
100 JTS - 2 3/8" TUBING
1 BAKER MODEL "R" PKR SET @ 3148'.

7"; 26# CASING @ 3123'. CMT W/ 200 SXS. TOC ESTIMATED @ 2165' (8 3/4" HOLE SIZE).

TOP OF 4 1/2" LINER @ 3043'
PERFORATED 4 SQUEEZE HOLES AT 3060' AND SQUEEZED WITH 88 SXS

BAKER MODEL "R" PKR @ 3148'

PERFORATIONS: 3194' - 3464' OA (TOTAL 114 HOLES)
LOCO HILLS: 3194' - 3200' (12 HOLES)
METEX: 3245' - 3253' (16 HOLES)
SQUARE LAKE: 3382' - 3392' (20 HOLES)
   3302' -3310' (16 HOLES)
PREMIER: 3344' - 3346' (4 HOLES)
   3382' - 3392' (20 HOLES)
VACUUM: 3451' - 3464' (26 HOLES)

4 1/2"; 9.5# LINER @ 3534'. CMT W/150 SX.
RE - SQUEEZED LINER @ 3060' THROUGH RETAINER W/88 SXS.

OPEN HOLE 3534' - 3568'
TD @ 3568'

III Well Data:

DEVON ENERGY OPERATING CORPORATION
WELLBORE SCHEMATIC

WELL NAME: WEST "B" 6		FIELD: GRAYBURG-JACKSON			
LOCATION: 2005' FNL & 660' FWL, SEC 4-T17S-R31E		COUNTY: EDDY			STATE: NM
ELEVATION: GL=3937'; KB=NA		SPUD DATE: 3/10/51		COMP DATE: 5/10/51	
API#: 30-015-05070	PREPARED BY: R. JACKSON			DATE: 05/9/96	

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 669'	10 3/4"	32.75#			
CASING:	0' - 3123'	7"	26#			
CASING:	3043' - 3534'	4 1/2"	9.5#			
TUBING:	0' - 3080'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						

☐ CURRENT   ▨ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

10 3/4"; 32.75# CASING @ 669'. CMT W/100 SXS. TOC ESTIMATED @ 318' (12 1/4" HOLE SIZE).

COMPLETION ASSEMBLY:
100 JTS - 2 3/8"; 4.7# TUBING (IPC)

7"; 26# CASING @ 3123'. CMT W/ 200 SXS. TOC ESTIMATED @ 2165' (8 3/4" HOLE SIZE).

TOP OF 4 1/2" LINER @ 3043'
PERFORATED 4 SQUEEZE HOLES AT 3060' AND SQUEEZED WITH 88 SXS

BAKER MODEL "R" PKR @ 3080'

PERFORATIONS: 3126' - 3464' OA (TOTAL 114 HOLES)
LOCO HILLS: 3126', 3168', 3228', 3194' - 3200' (15 HOLES)
METEX: 3245' - 3253' (16 HOLES)
SQUARE LAKE: 3342', 3355', 3359', 3382' - 3392' (23 HOLES)
                         3302' -3310' (16 HOLES)
PREMIER: 3344' - 3346' (4 HOLES)
             3382' - 3392' (20 HOLES)
VACUUM: 3405', 3410', 3451' - 3464' (28 HOLES)

4 1/2"; 9.5# LINER @ 3534'. CMT W/150 SX.
RE - SQUEEZED LINER @ 3060' THROUGH RETAINER W/88 SXS

OPEN HOLE 3534' - 3868'
TD @ 3868'