

WAX

703

West Vacuum Unit

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☒ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Texaco Exploration & Production Inc.
Address: 205 E Bender, Hobbs, New Mexico, 88240
Contact party: James L. Anderson Phone: 505-397-0420
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R-3008, 12/3/65, initial
R-4234, 12/15/71, expansion
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: JAMES L. ANDERSON Title Production Engineer
Signature: James L. Anderson Date: 11/14/96
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. R-3008, 12/3/65, Commission Hearing, R-4234, 12/15/71, administrative
WFX-507, 3/11/83, administrative
- DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

November 1, 1996

NEW MEXICO OIL CONSERVATION DIVISION - Form C-108

Application for Water Flood Expansion

Unit Name: West Vacuum Unit- Lea County, New Mexico

Infill Injection Well Numbers and Location:

56 - Unit Letter O, 100 FSL & 2450 FEL, Section 34, T17S, R34E

- III. All pertinent well data is included on the schematic sheets. The West Vacuum Unit is unitized in the Queen, Grayburg and San Andres Formations from 4100' - 4800'. There is no shallower production in the immediate vicinity of the proposed well.
- IV. Data for sections VI, VIII, X and XI has been previously submitted under NMOCD Order R-3007 dated 12/3/65, Order No. R-3007A dated 5/6/92, Order R-3008 dated 12/3/65, expansion Order R-4234 dated 12/15/71, amendment WFX-507 dated 3/11/83.
- V. A PI map showing all wells within 2 miles, the boundary of the West Vacuum Unit and a 1/2 mile radius area of review (AOR).
- VI. This part of the Vacuum field was also covered by AORs for several projects. NMOCD Order R-6857 and R-6857-A authorizing the North Vacuum Abo West Unit, operated by Texaco, and it's pressure maintenance project. NMOCD Order Nos. R-4442, R-6094, R-7010 authorizing the Vacuum Grayburg San Andres Unit, operated by Texaco, and it's pressure maintenance project. NMOCD Orders R-7103, R-7103A and a current proposal for CO₂ injection for the State Unit 35 operated by Phillips Petroleum Company.

Included are schematics for wells being drilled on the West Vacuum Unit. All casing strings are designed to circulate cement to the surface.

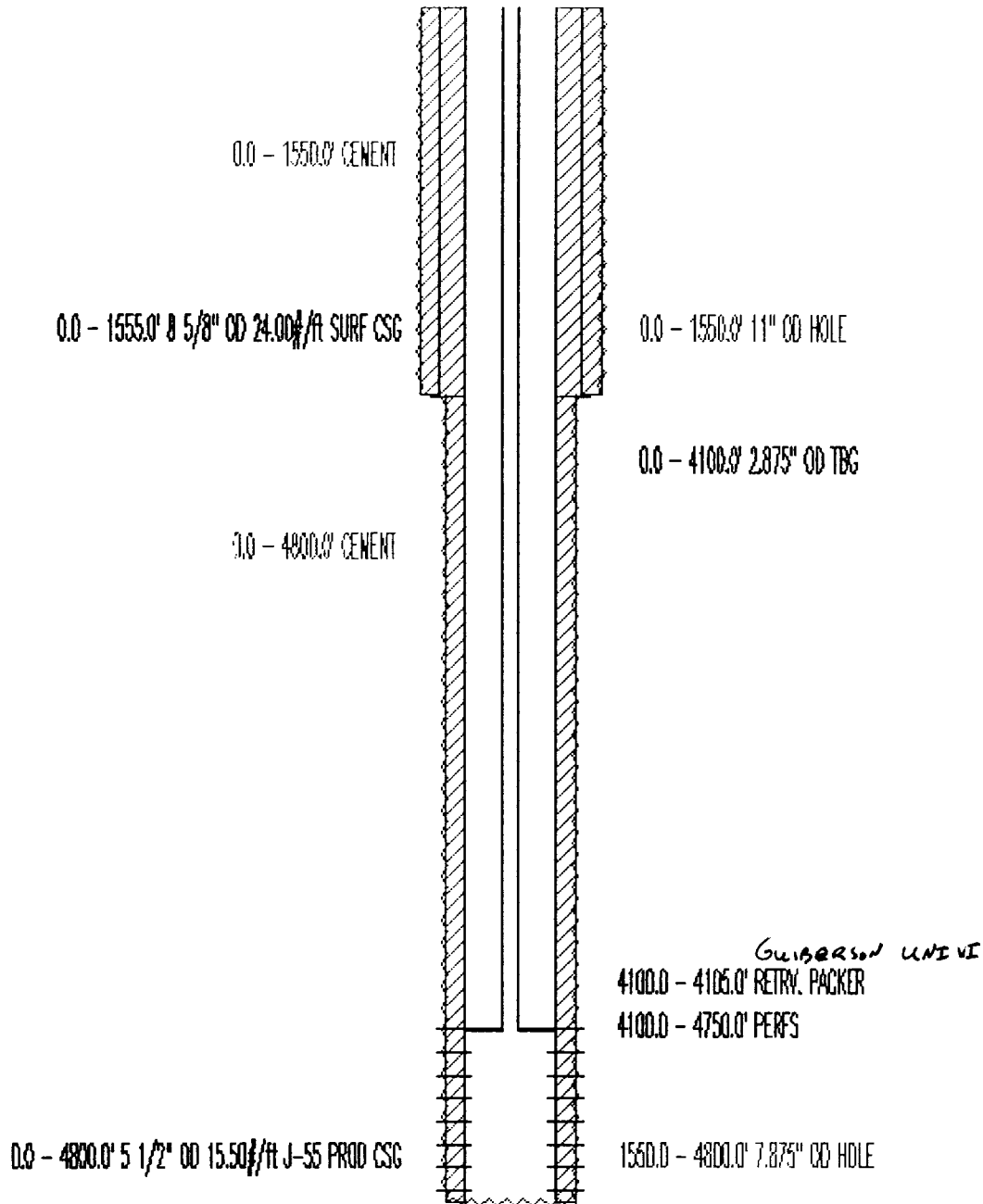
No plugged and abandoned wells exist in the area of review.

NEW MEXICO OIL CONSERVATION DIVISION - Form C-108

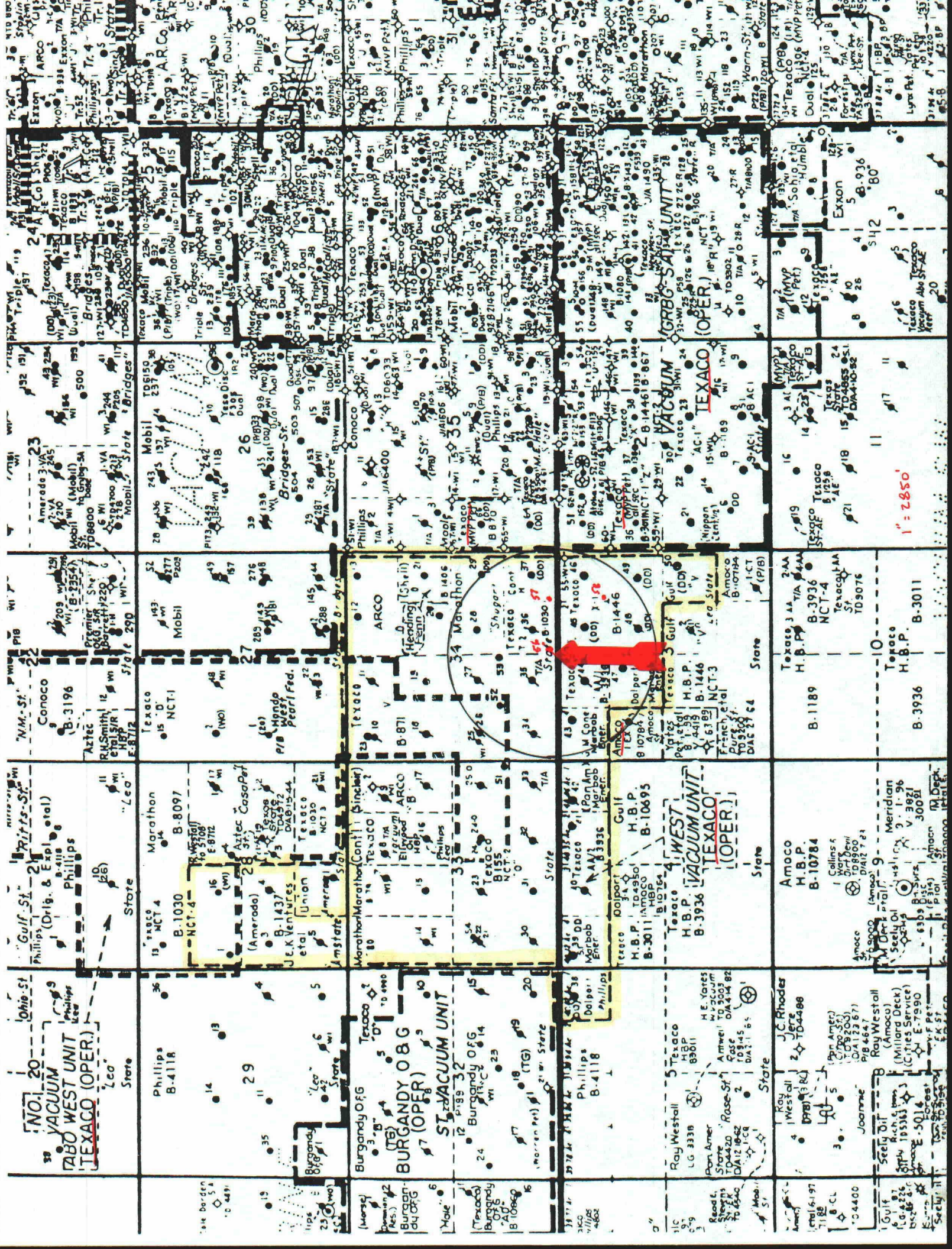
West Vacuum Unit- Vacuum Grayburg-San Andres

- VII. Proposed average daily injection rate per well is 1000 Bbls per day and anticipated maximum rate is 2000 Bbls per day. Maximum pressure will not exceed 1450 psi system working pressure. The initial injection pressure will be limited to about 820 psi (.2 psi/ft). Step rate tests will be run to establish higher limits with the authorization of the NMOCD. The system will be closed.
- IX. The subject well will be stimulated in stages with 10000 to 20,000 gallons 15% NEFE and surfactants as needed. Rock salt blocks and ball sealers will be used for diversion.
- XII. Based on current geological and engineering data, no evidence of natural or artificially induced open faults occur within the unitized interval or above. No known communication has been observed between the injection zone and any subsurface source of drinking water.
- XIII.A Copy of the Legal Notice is attached.

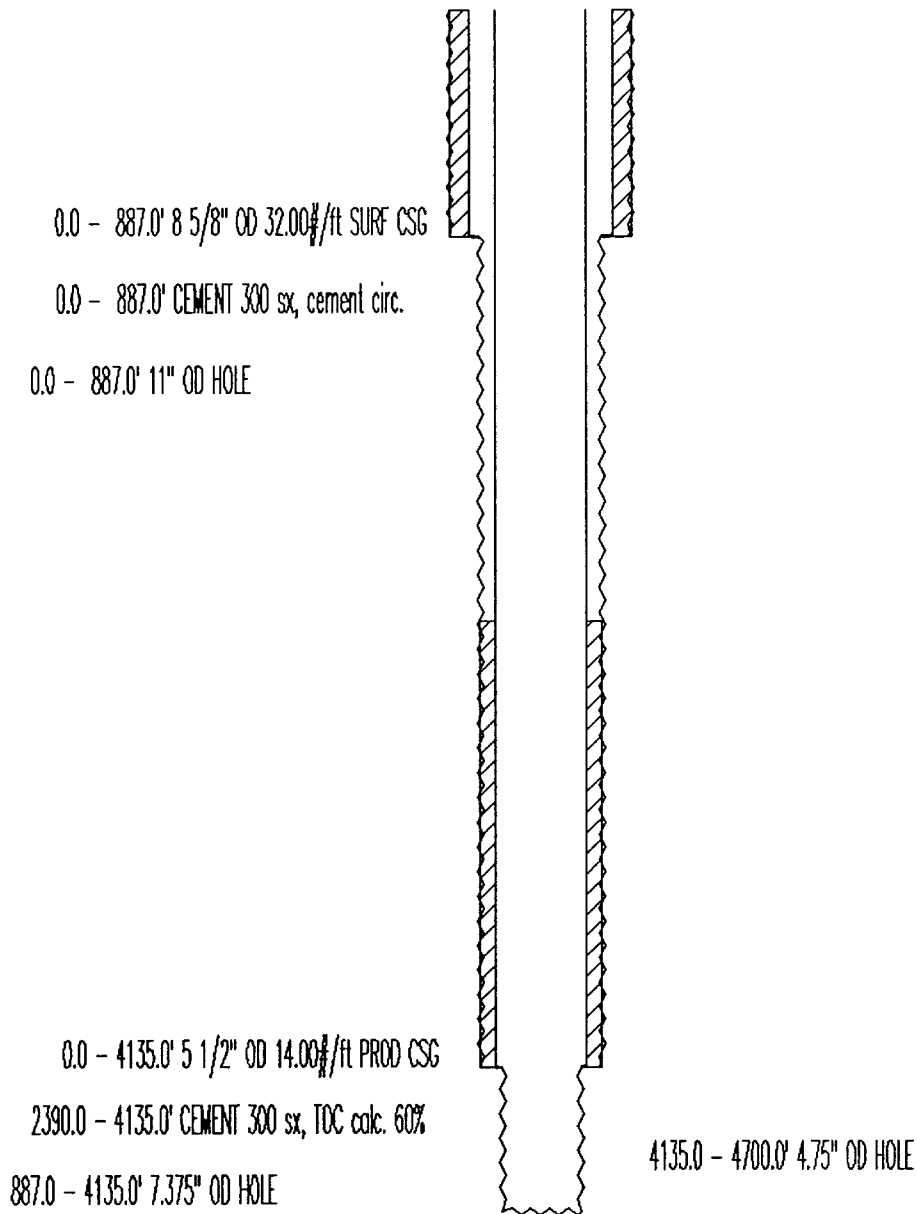
TEXACO E&P INC
WEST VACUUM UNIT No. 56 WW



100 FSL & 2450 FEL
SEC 34, T14N 17 S, RANGE 34 E
ELEVATION: 4030' GL
COMPLETION DATE:
COMPLETION INTERVAL: 4100 - 4800 (GBSA)

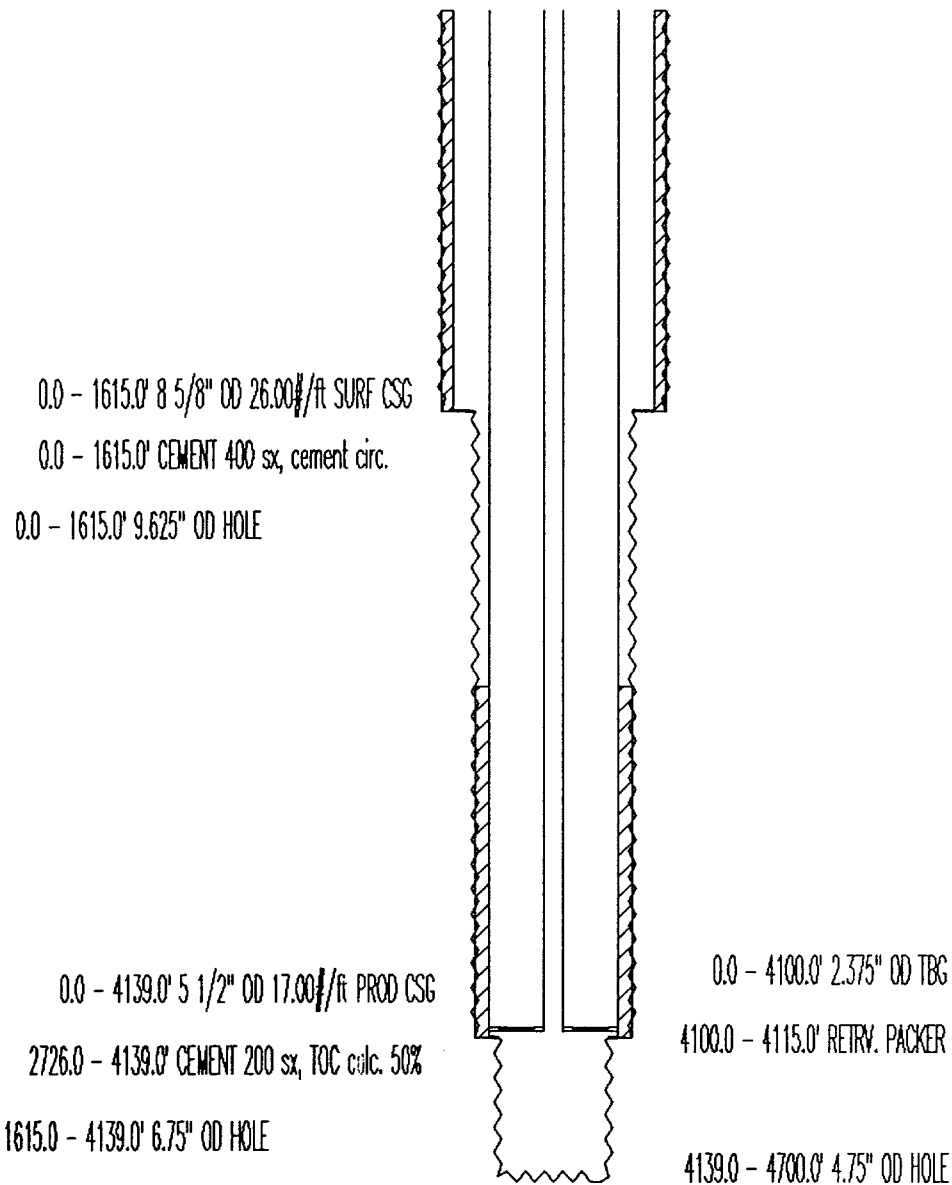


TEXACO E&P INC
WEST VACUUM UNIT No. 26
API# 30 025 02209



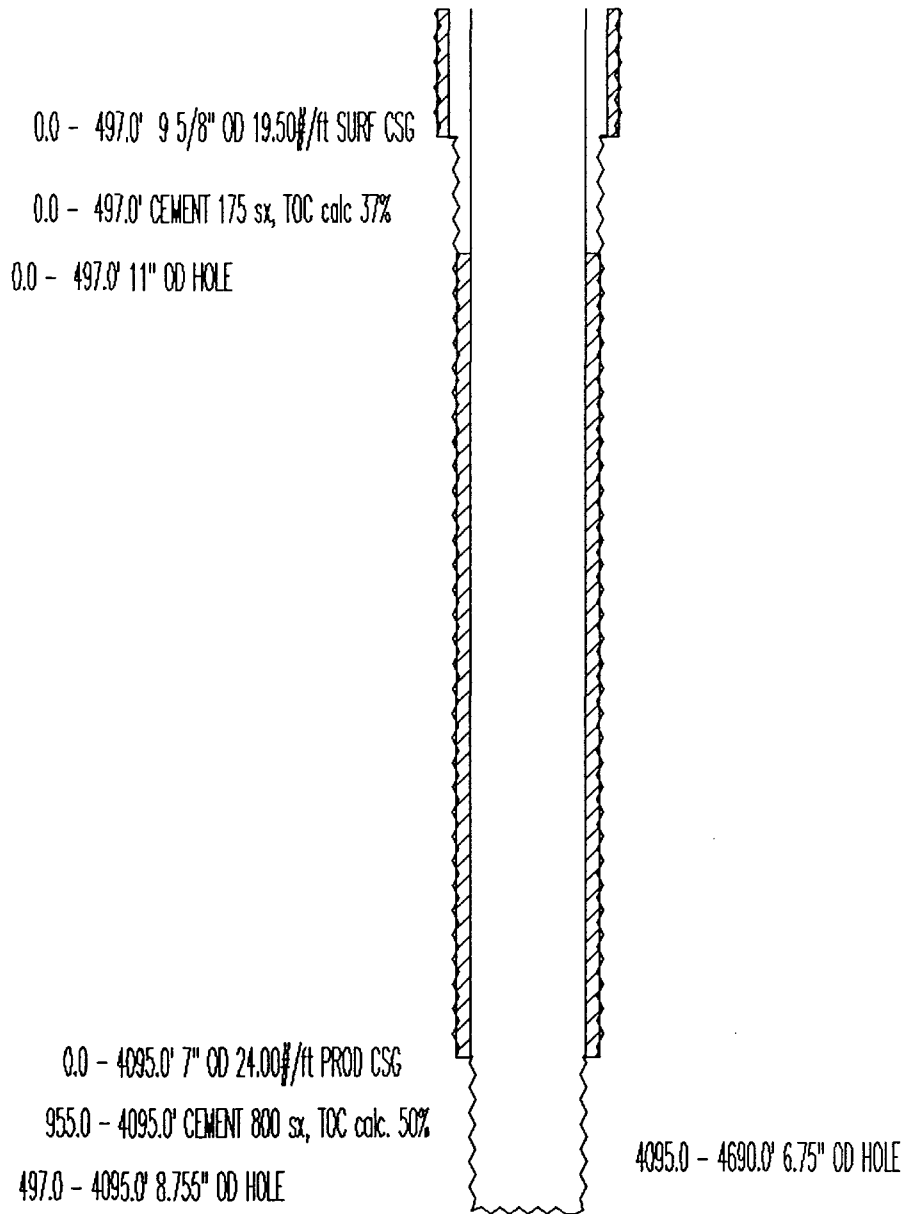
1980 FSL & 660 FWL
SEC 34 , T11N 17 S, RANGE 34 E
ELEVATION: 4037' GL
COMPLETION DATE: 1-09-44
COMPLETION INTERVAL: 4135 - 4700 (GBSA)
Former Texaco - NM "V" State No. 5

TEXACO E&P INC
WEST VACUUM UNIT No. 27 WIW
API# 30 025 02206



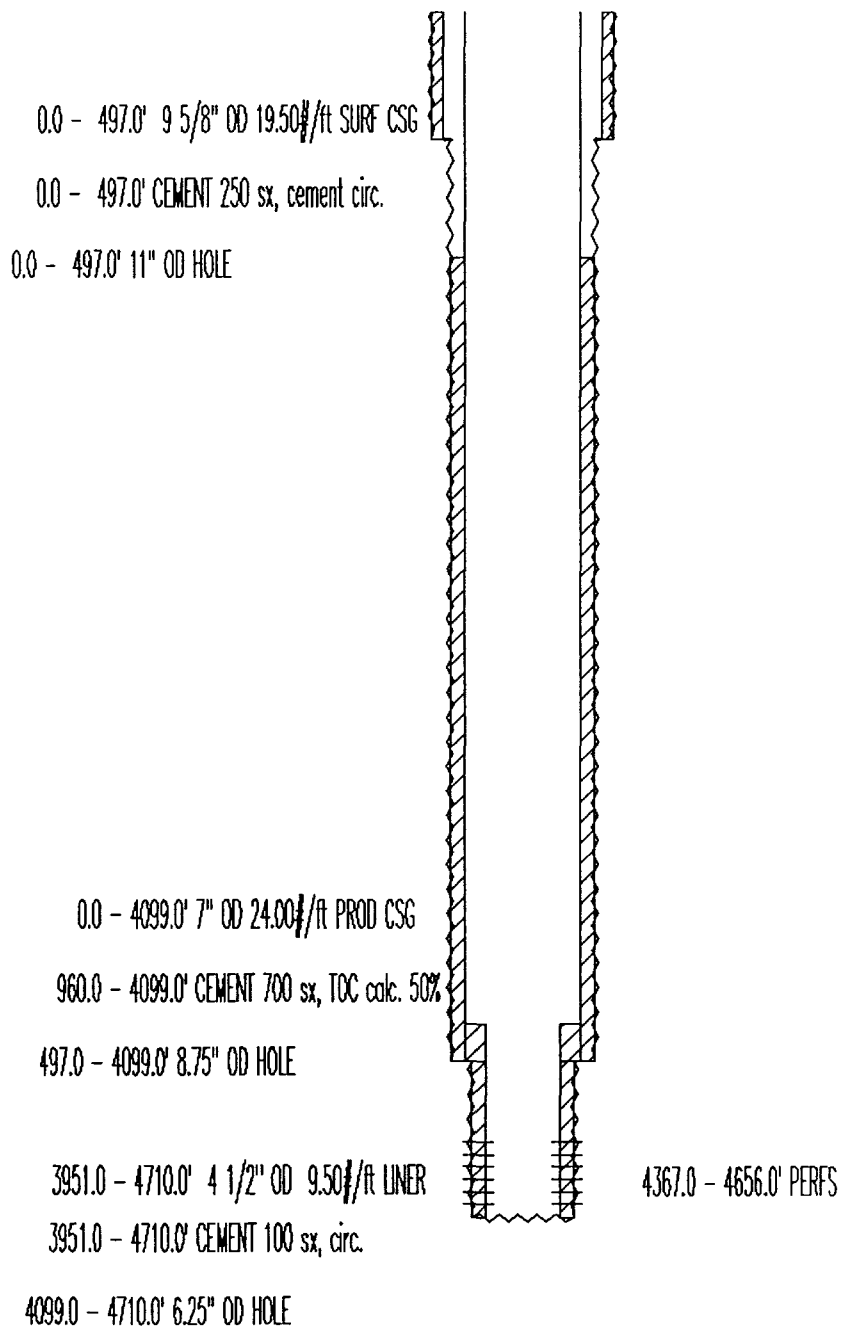
1980 FSL & 1980 FWL
SEC 34 , T11N 17 S, RANGE 34 E
ELEVATION: 4035' GL
COMPLETION DATE: 8-11-39
COMPLETION INTERVAL: 4139 - 4700 (GBSA)
Former Texaco - NM "V" State No. 2

TEXACO E&P INC
WEST VACUUM UNIT No. 28
API# 30 025 02202



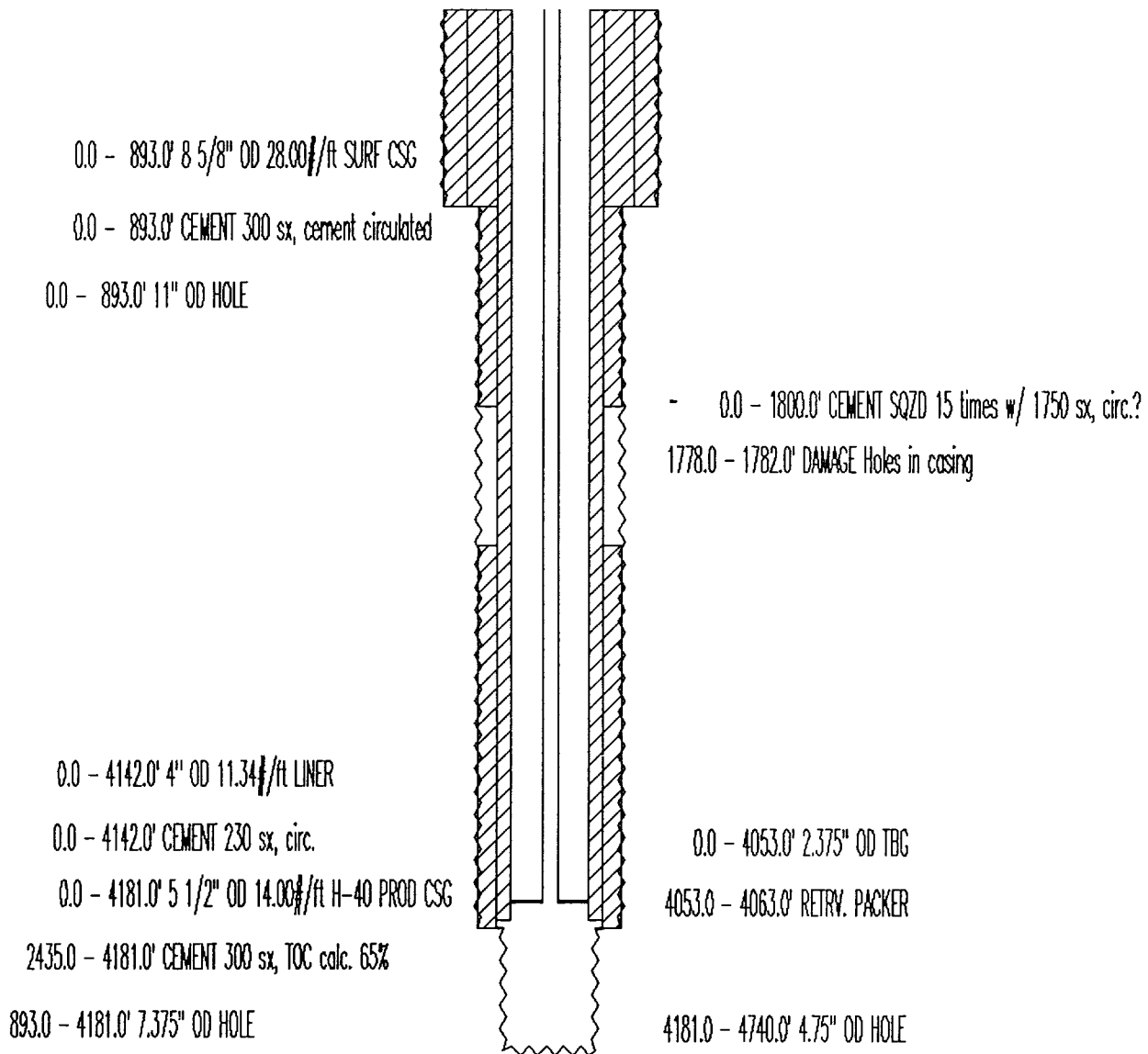
1980 FSL & 1980 FEL
SEC 34 , T1N 17 S, RANGE 34 E
ELEVATION: 4031' GL
COMPLETION DATE: 7-01-39
COMPLETION INTERVAL: 4095 - 4690 (GBSA)
Former Ohio Oil Co - State "Shugart" No. 2

TEXACO E&P INC
WEST VACUUM UNIT No. 29
API# 30 025 02201



1980 FSL & 660 FEL
SEC 34 , T1N 17 S, RANGE 34 E
ELEVATION: 4029' GL
COMPLETION DATE: 12-01-38
COMPLETION INTERVAL: 4367 - 4656 (GBSA)
Former Ohio Oil Co - State "Shugart" No. 1

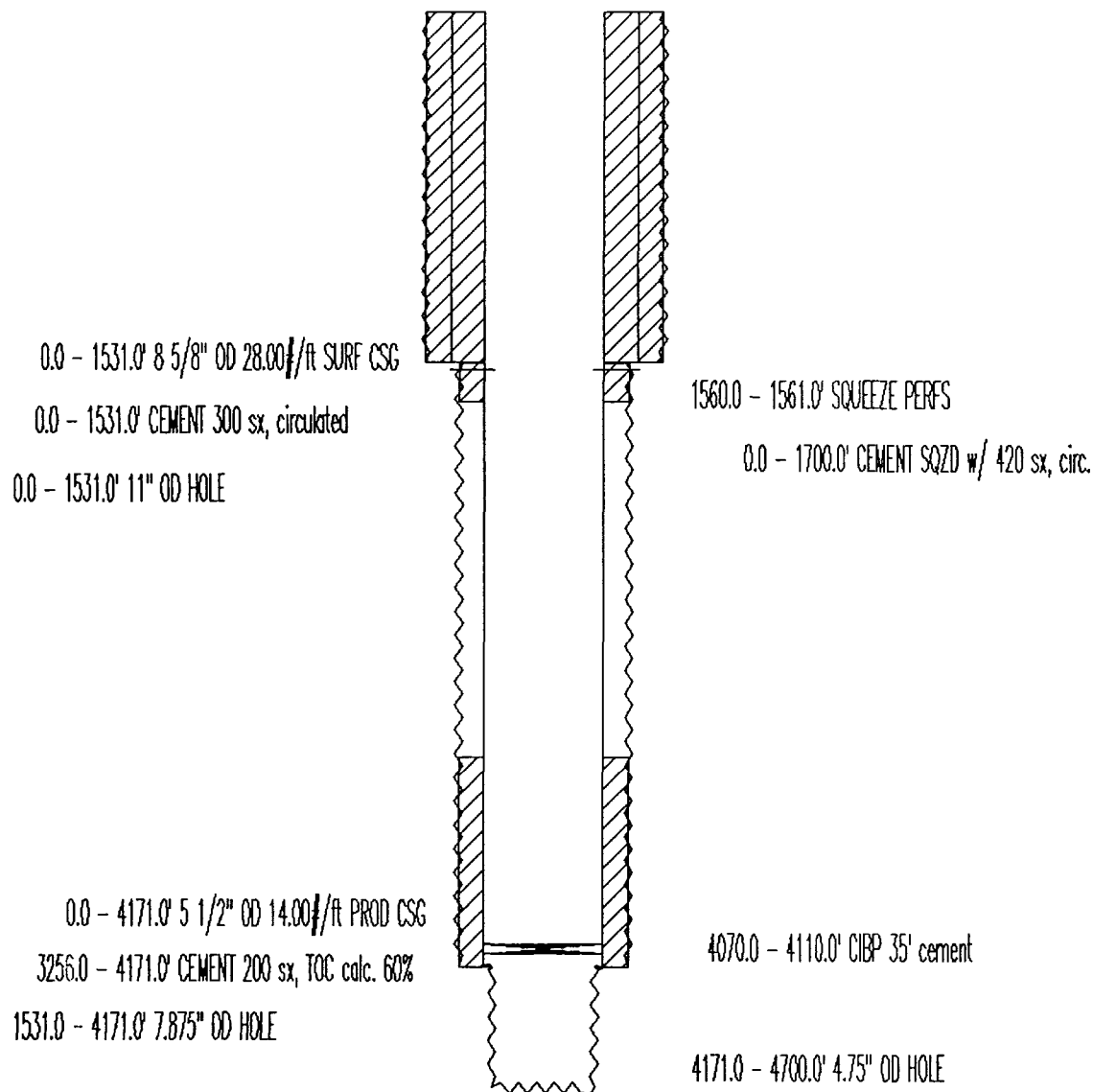
TEXACO E&P INC
WEST VACUUM UNIT No. 34 WW
API# 30 025 02210



660 FSL & 660 FWL
SEC 34 , T1N 17 S, RANGE 34 E
ELEVATION: 4035' GL
COMPLETION DATE: 4-18-44
COMPLETION INTERVAL: 4181 - 4700 (GBSA)
Former Texaco - NM "V" State No. 6

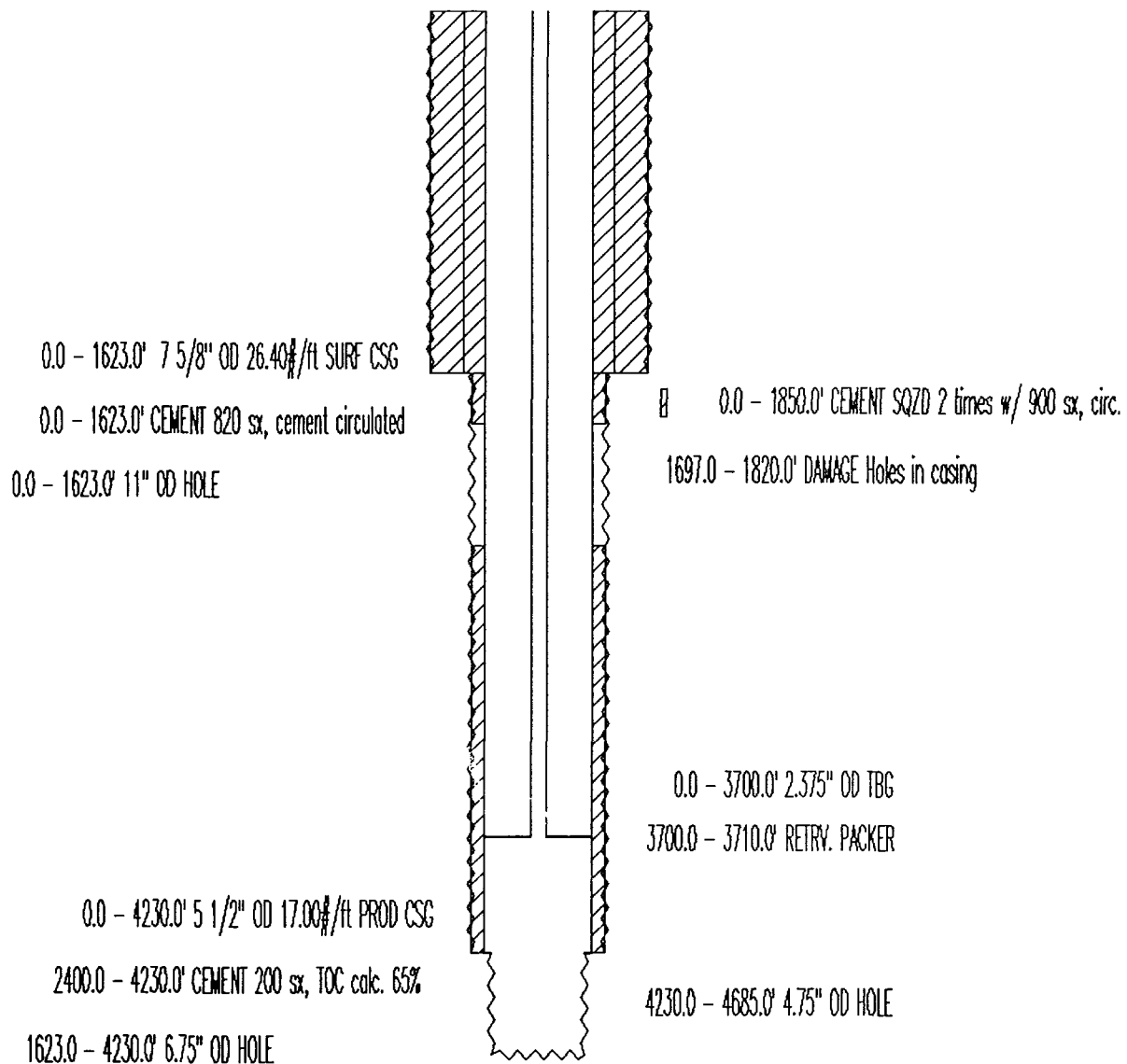
TA: 1-21-94

TEXACO E&P INC
WEST VACUUM UNIT No. 35
API# 30 025 02208



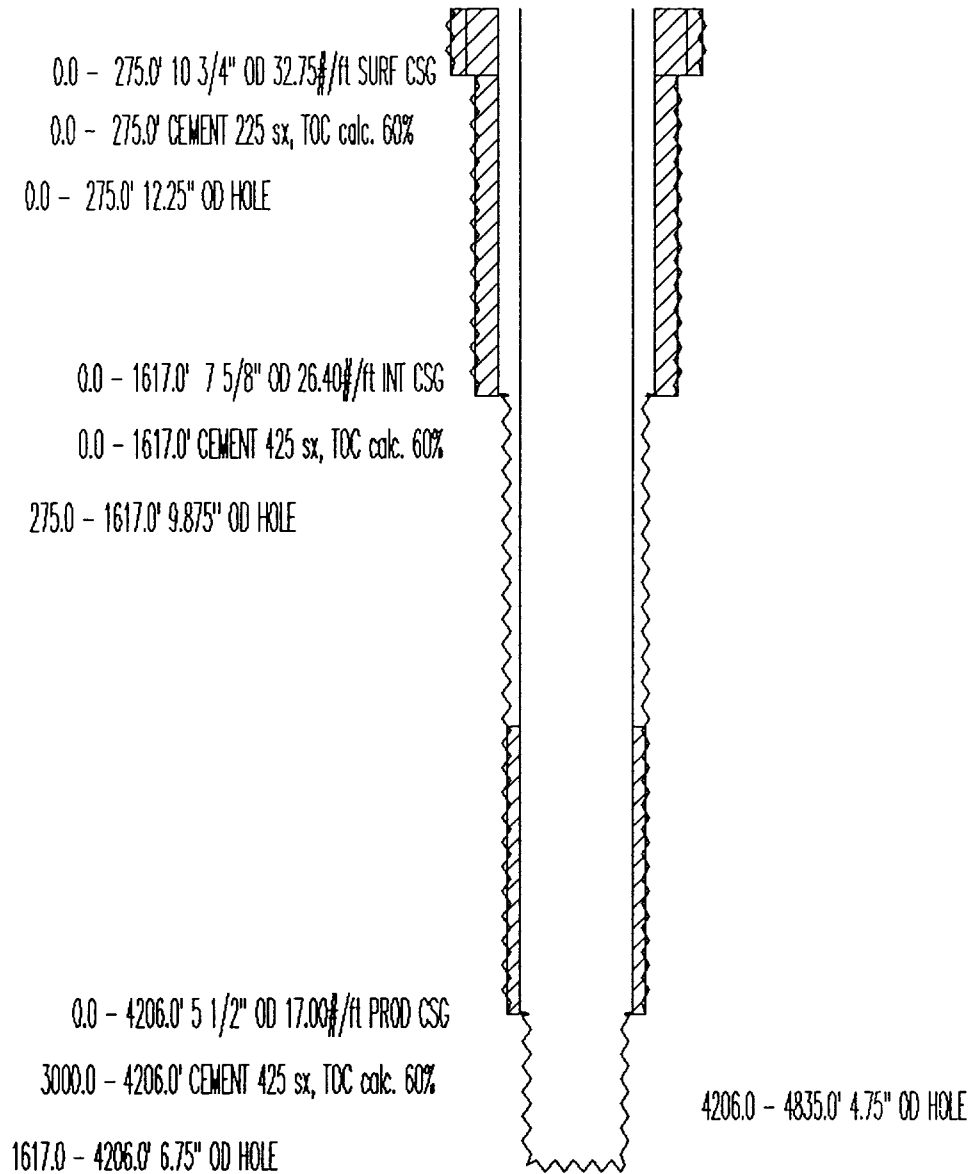
660 FSL & 1980 FWL
SEC 34 , T17N 17 S, RANGE 34 E
ELEVATION: 4041' GL
COMPLETION DATE: 4-12-40
COMPLETION INTERVAL: 4171 - 4700 (GBSA)
Former Texaco - NM "V" State No. 4

TEXACO E&P INC
WEST VACUUM UNIT No. 36 WIW
API# 30 025 02204



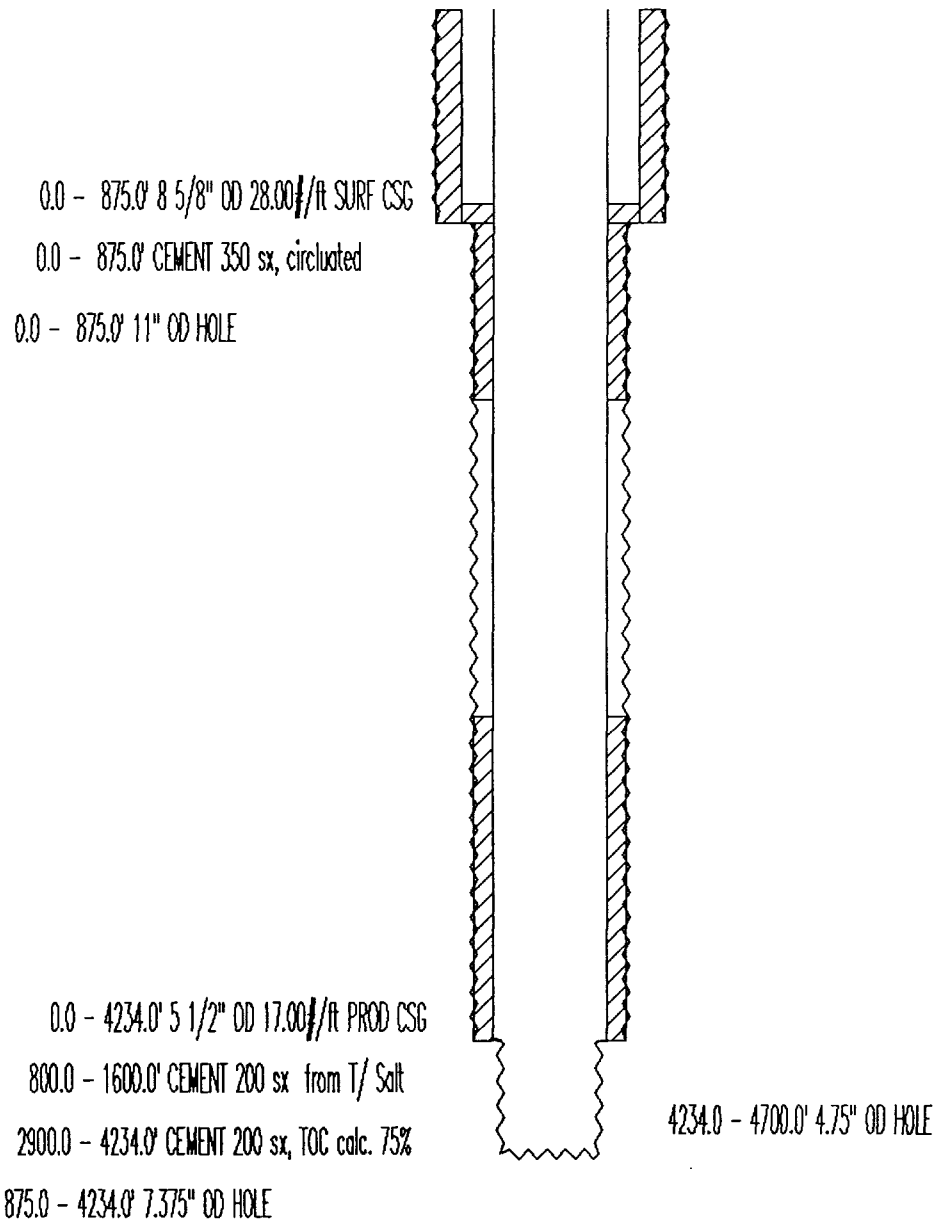
660 FSL & 1980 FEL
SEC 34 , T1N 17 S, RANGE 34 E
ELEVATION: 4031' GL
COMPLETION DATE: 4-24-39
COMPLETION INTERVAL: 4230 - 4685 (GBSA)
Former Texaco - NM "T" State NCT-2 No. 2

TEXACO E&P INC
WEST VACUUM UNIT No. 37
API# 30 025 02197



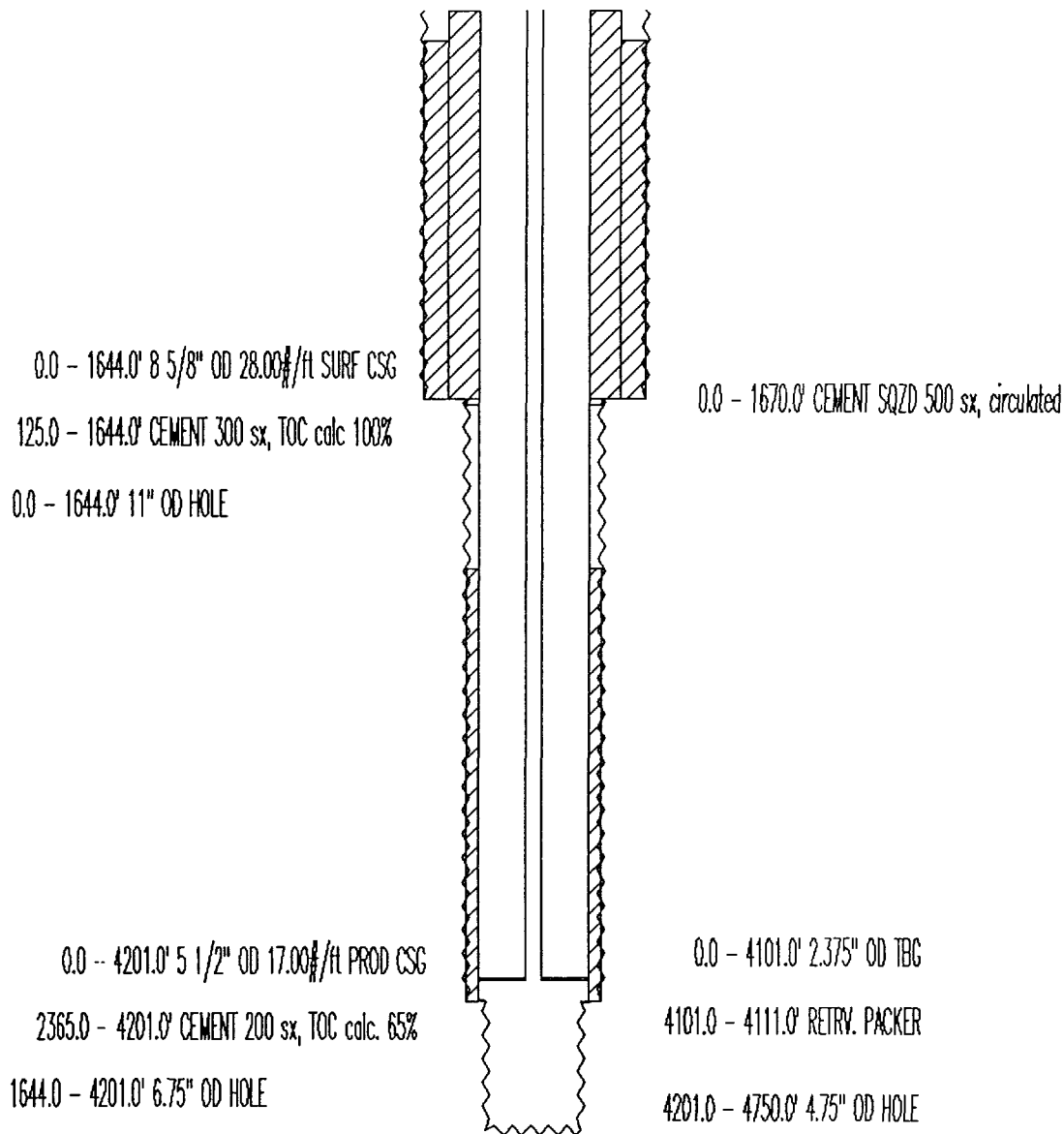
660 FSL & 660 FEL
SEC 34 , TWN 17 S, RANGE 34 E
ELEVATION: 4036' GL
COMPLETION DATE: 2-10-39
COMPLETION INTERVAL: 4206 - 4835 (GBSA)
Former Continental Oil - State "H-34" No. 1

TEXACO E&P INC
WEST VACUUM UNIT No. 43
API# 30 025 02278



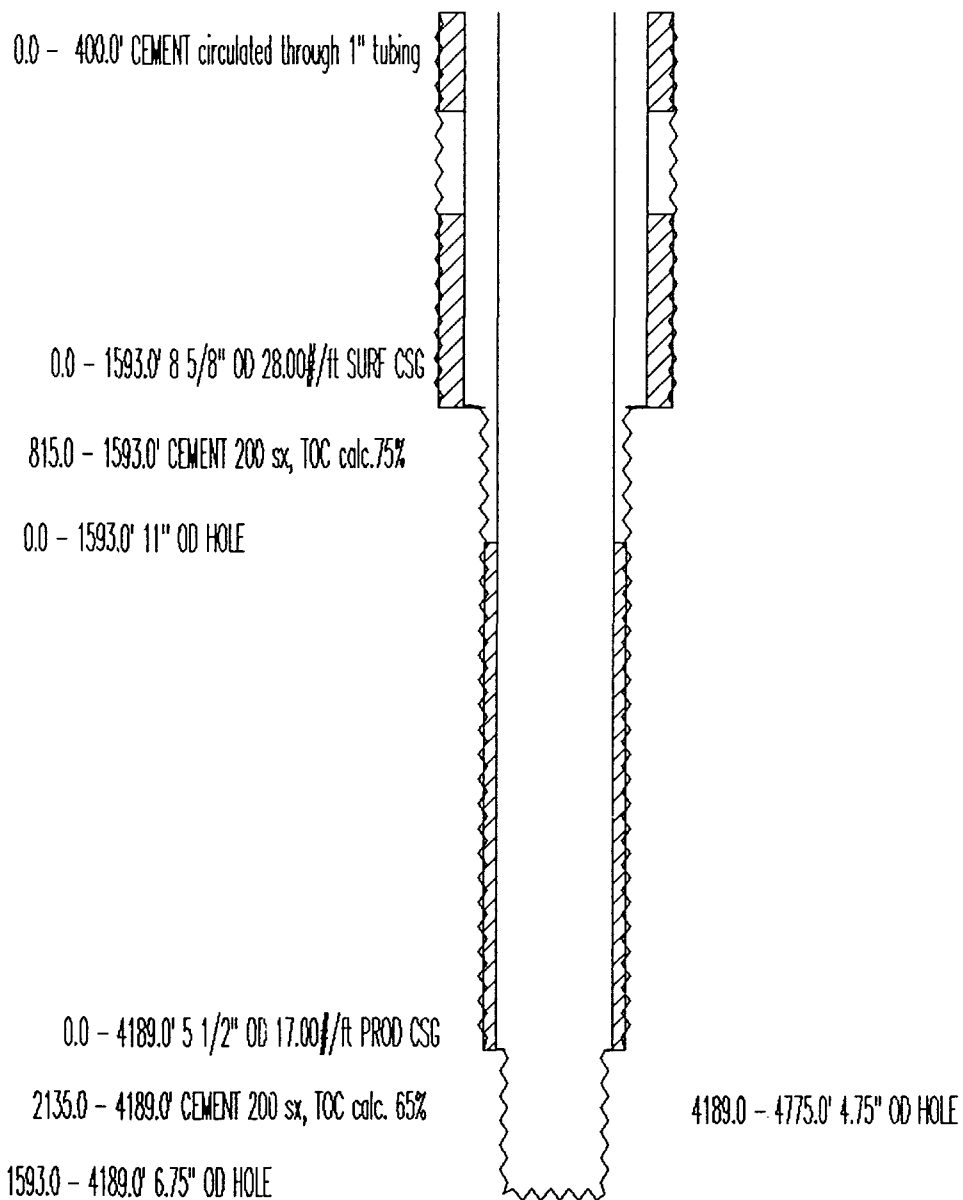
330 FNL & 990 FNL
SEC 3, T1N 18 S, RANGE 34 E
ELEVATION: 4040 GL
COMPLETION DATE: 09-28-48
COMPLETION INTERVAL: 4234 - 4700 (GBSA)
Former Gordon Cone - Stanolind State No. 1

TEXACO E&P INC
WEST VACUUM UNIT No. 44 WW
API# 30 025 02286



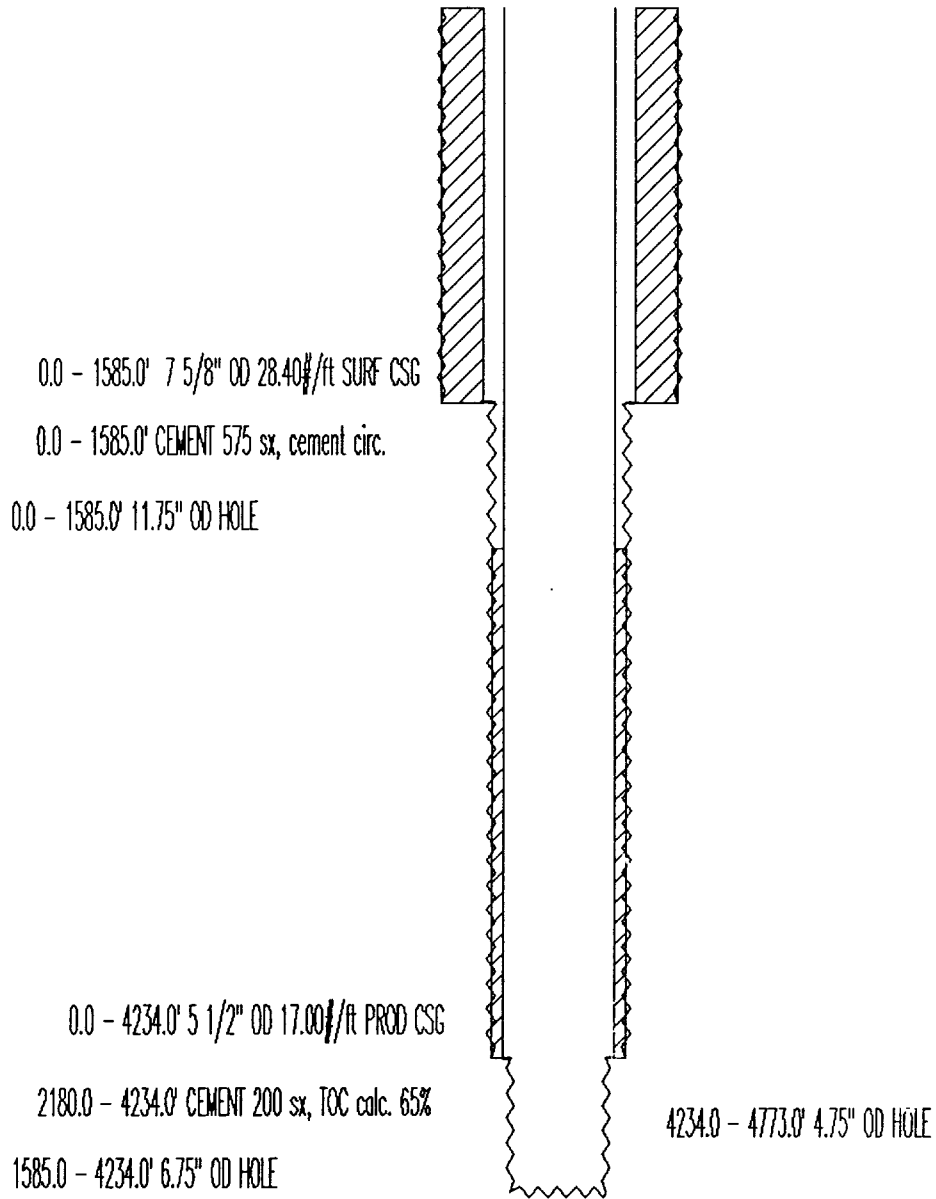
669 FNL & 1980 FWL
SEC 3, TWN 18 S, RANGE 34 E
ELEVATION: 4041 GL
COMPLETION DATE: 02-10-40
COMPLETION INTERVAL: 4201 - 4750 (GBSA)
Former Texaco - New Mexico "AA" NCT-1 No. 1

TEXACO E&P INC
WEST VACUUM UNIT No. 45
API# 30 025 02283



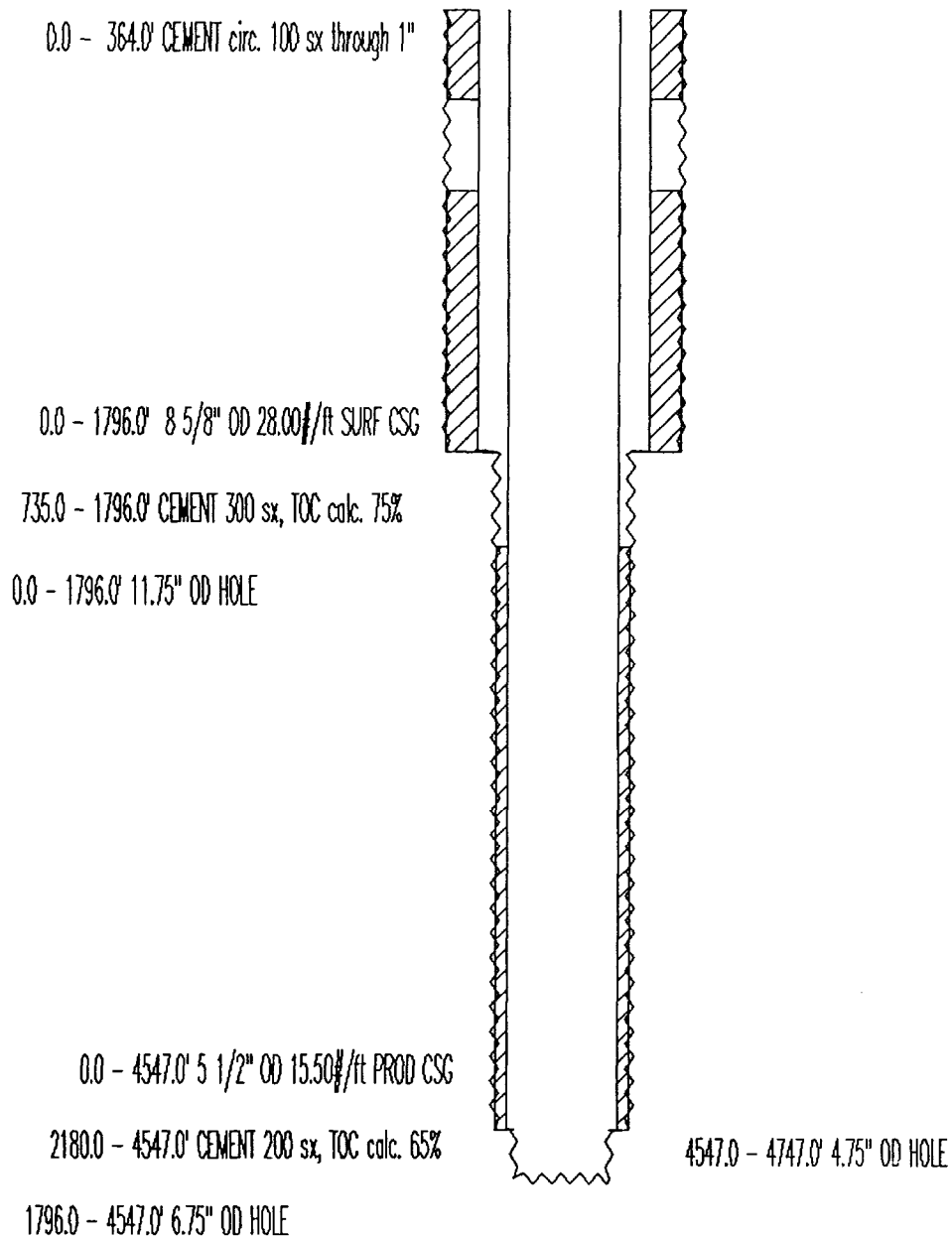
660 FNL & 1980 FWL
SEC 3 , T11N 18 S, RANGE 34 E
ELEVATION: 4028 GL
COMPLETION DATE: 11-11-39
COMPLETION INTERVAL: 4189 - 4775 (GBSA)
Former Texaco - NM "X" State NCT-1 No. 2

TEXACO E&P INC
WEST VACUUM UNIT No. 46
API# 30 025 02282



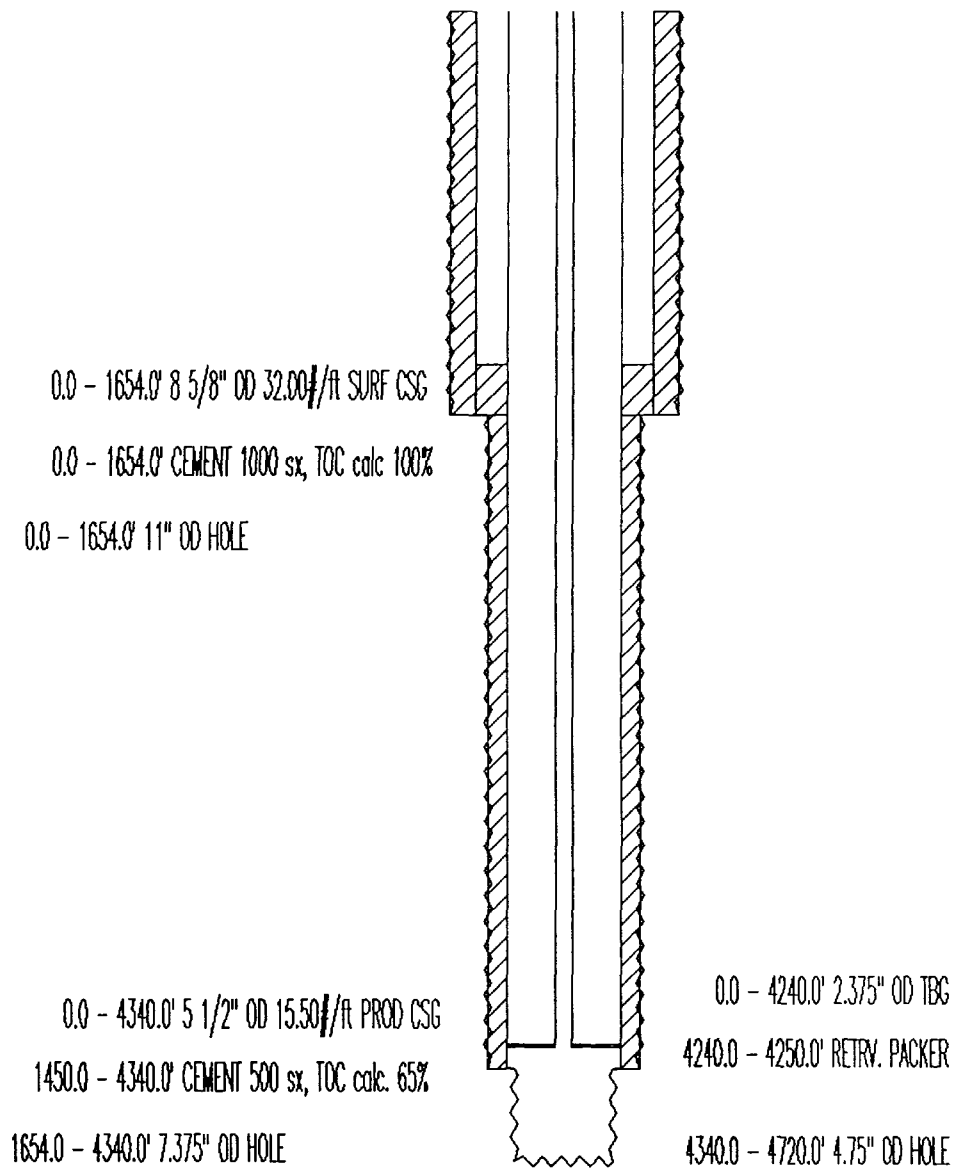
660 FNL & 660 FEL
SEC 3 , TWN 18 S, RANGE 34 E
ELEVATION: 4031 GL
COMPLETION DATE: 4-23-39
COMPLETION INTERVAL: 4234 - 4773 (GBSA)
Former Texaco - NM "X" State NCT-1 No. 1

TEXACO E&P INC
WEST VACUUM UNIT No. 47
API# 30 025 02379



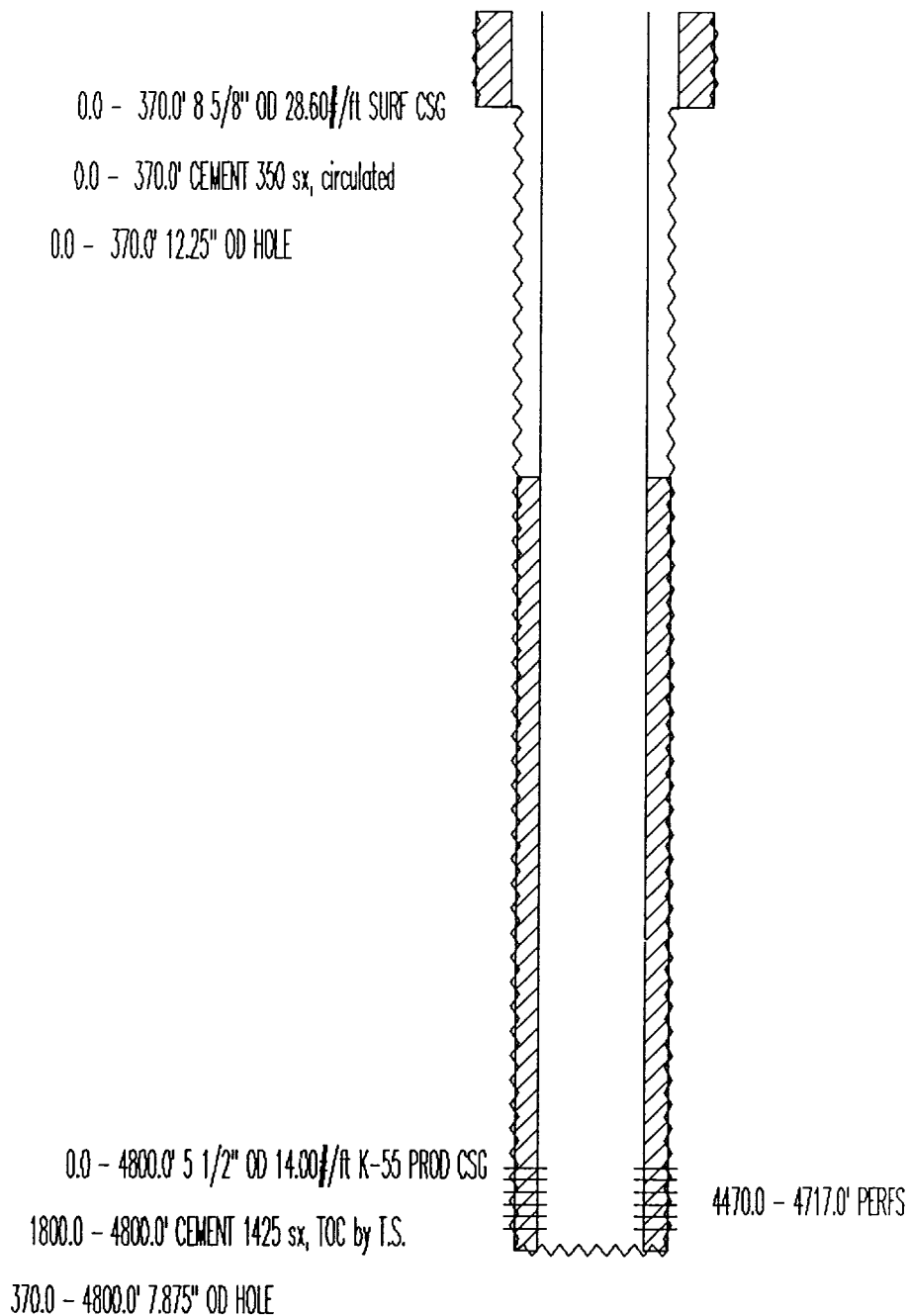
1650 FNL & 2310 FWL
SEC 3 , T14N 18 S, RANGE 34 E
ELEVATION: 4027' GL
COMPLETION DATE: 7-13-50
COMPLETION INTERVAL: 4547 - 4747 (GBSA)
Former Dalport Oil - Stanolind State "A" No. 1

TEXACO E&P INC
WEST VACUUM UNIT No. 48 WIW
API# 30 025 02284



1980 FNL & 1980 FEL
SEC 3, TWN 18 S, RANGE 34 E
ELEVATION: 4023 GL
COMPLETION DATE: 09-04-50
COMPLETION INTERVAL: 4340 - 4720 (GBSA)
Former Texaco - New Mexico "X" NCT-1 No. 4

TEXACO E&P INC
WEST VACUUM UNIT No. 52
API# 30 025 25086



1466 FSL & 1375 FWL
SEC 34 , T1N 17 S, RANGE 34 E
ELEVATION: 4032' GL
COMPLETION DATE: 1-15-76
COMPLETION INTERVAL: 4470 - 4717 (GBSA)

TEXACO E&P INC
WEST VACUUM UNIT No. 53
API# 30 025 25087

0.0 - 370.0' 8 5/8" OD 28.60#/ft SURF CSG

0.0 - 370.0' CEMENT 350 sx, circulated

0.0 - 370.0' 12.25" OD HOLE

0.0 - 4800.0' 5 1/2" OD 14.00#/ft K-55 PROD CSG

2000.0 - 4800.0' CEMENT 1400 sx, TOC by T.S.

370.0 - 4800.0' 7.875" OD HOLE

4212.0 - 4717.0' PERFS

1410 FSL & 2600 FEL

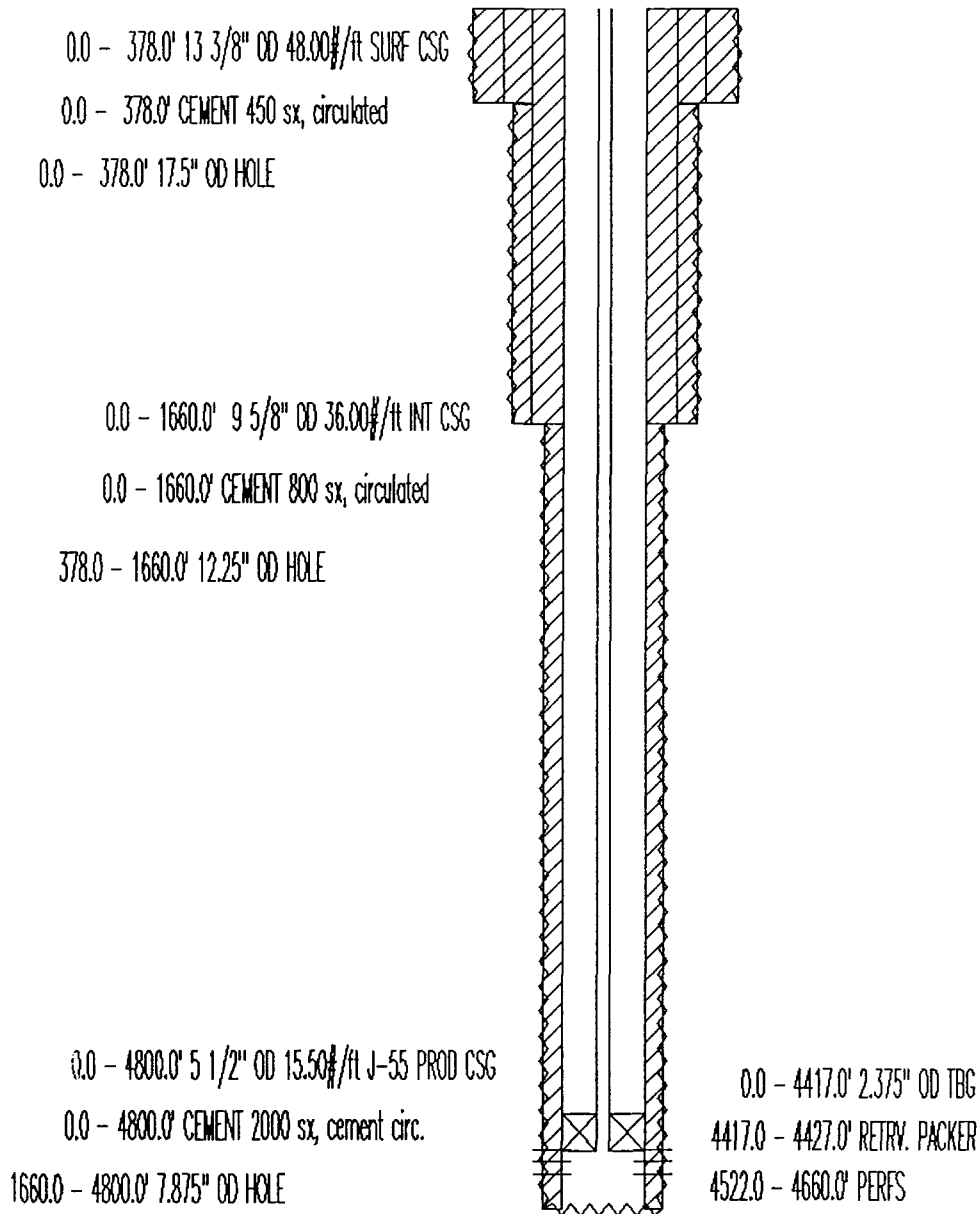
SEC 34 , T11N 17 S, RANGE 34 E

ELEVATION: 4032' GL

COMPLETION DATE: 2-09-76

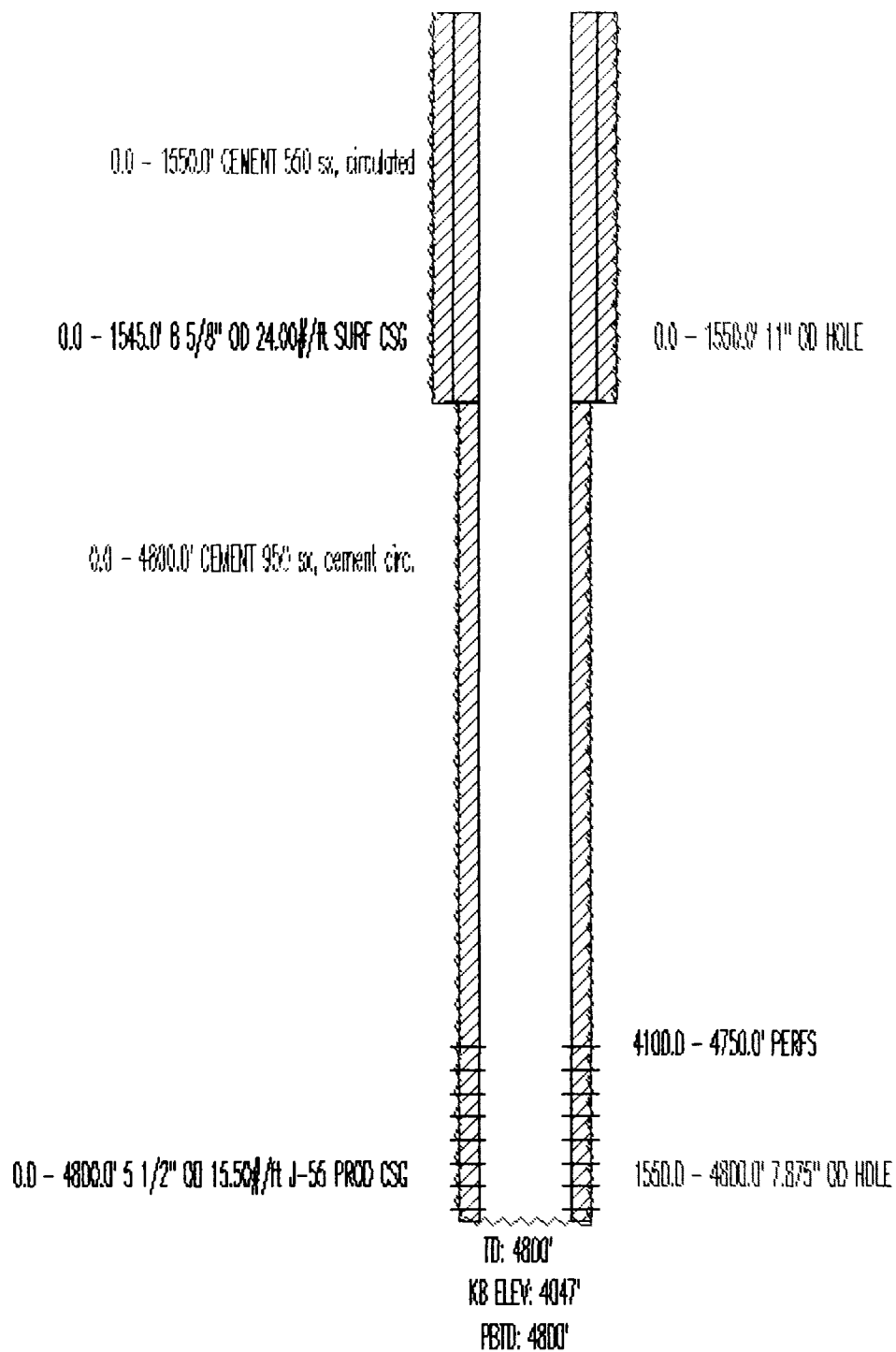
COMPLETION INTERVAL: 4212 - 4717 (GBSA)

TEXACO E&P INC
WEST VACUUM UNIT No. 55 WW
API# 30 025 28116



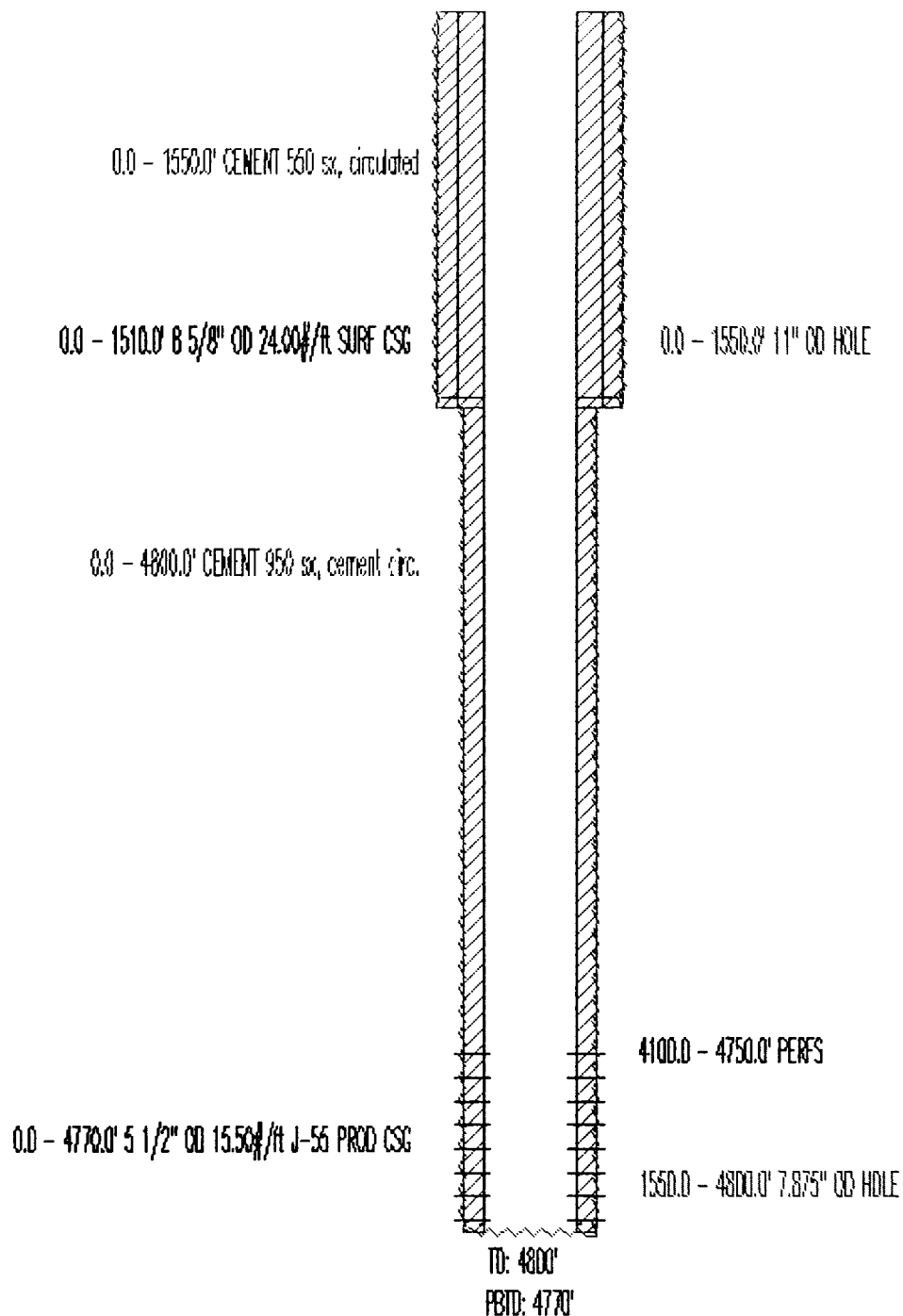
170 FNL & 110 FEL
SEC 3, T4N 18 S, RANGE 34 E
ELEVATION: 4022' GL
COMPLETION DATE: 3-18-83
COMPLETION INTERVAL: 4522 - 4660 (GBSA)

TEXACO E&P INC
WEST VACUUM UNIT No. 57



75 FSL & 1305 FEL
SEC 34, T14N 17 S, RANGE 34 E
ELEVATION: 4030' GL
COMPLETION DATE:
COMPLETION INTERVAL: 4100 - 4800 (GESA)

TEXACO E&P INC
WEST VACUUM UNIT No. 58



1330 FSL & 1330 FEL
SEC 3, T14N 18 S, RANGE 34 E
ELEVATION: 4027' GL
COMPLETION DATE:
COMPLETION INTERVAL: 4100 - 4800 (GESA)

Landowners notified by certified mail:

Surface Landowner

State of New Mexico
P.O. Box 1148
Santa Fe, NM 87504-1148

Surface leased by:

Roy Pearce, Jr.
1717 S. Jackson St.
Pecos, TX 79772

Offset Leaseholders and Operator notified by certified mail.

Floyd Oil Co.
711 Louisiana
Suite 1740
Houston, TX 77002

Cheyenne Partners V, Ltd.
711 Louisiana
Suite 1740
Houston, TX 77002

Anne Todd Barfield
P.O. Box 738
Wimberly, TX 78676

Margaret T. Sherill
P.O. Box 2963
Ruidoso, NM 88345

Robert S. Pirtle
P.O. Box 1310
Tyler, TX 75710

Tommy T. Todd
7912 Purdue
Dallas, TX 75225

Amoco Production Co.
P.O. Box 3092
Houston, TX 77253

Cathie Cone Auvenshine,
Individually & Trustee, etal
P.O. Box 507
Dripping Springs, TX 78620

Santa Fe Energy Resources, Inc.
550 W. Texas Ave
Suite 1330
Midland, TX 79701

Conoco Inc.
P.O. Box 1959
Midland, TX 79702

Atlantic Richfield Co.
P.O. Box 1610
Midland, TX 79702

Marathon Oil Co.
P.O. Box 552
Midland, TX 79702

Harry L. Todd
14017 Tanglewood Dr.
Dallas, TX 75234

Ray L. Todd
1107 Shawnee Trail
Carrollton, TX 75006

Thomas E. Todd, Jr.
P.O. Box 338
Ruidoso, NM 88345

The W. L. & Virginia Todd
Revocable Trust
3612 Euclid
Dallas, TX 75205

Douglas L. Cone, Individually &
Trustee, etal
P.O. Box 93355
Lubbock, TX 79493

Clifford Cone, Individually &
Trustee, etal
P.O. Box 1629
Lovington, NM 88260

Kenneth G. Cone, Individually &
Trustee, etal
P.O. Box 11310
Midland, TX 79702

Tom R. Cone, Individually &
Trustee, etal
P.O. Box 778
Jay, OK 74346

W. L. Todd, Jr.
3612 Euclid
Dallas, TX 75205

Ogden Sharon Hudnall Trust 2
Lometa Hudnall Cox Trust 2
703 First Place
Tyler, TX 75702

Mary Anne Todd
P.O. Box 2381
Wimberly, TX 78676

Georgia Lorraine Temple
P.O. Box 11392
Midland, TX 79702

Ellwood Oil Co.
P.O. Box 7500
Bartlesville, OK 74005

Headington Penn Corp.
7557 Rambler Road
Suite 1150
Dallas, TX 75231

Oxy USA Inc.
P.O. Box 50250
Midland, TX 79710



October 21, 1996

RE: West Vacuum Unit No. 56
Lea County, New Mexico
Notification of Expansion of Waterflood (C-108)

This letter is to notify all offset operators and landowners that Texaco E&P Inc. is amending NMOCD Order Nos. R-3007-A, R-4234, and WFX-507 on the West Vacuum Unit in Lea County, New Mexico. The following water injection well will be drilled for the purpose of pressure maintenance:

56 - Unit Letter O, 100 FSL & 2450 FEL, Section 34, T17S, R34E

Proposed average daily injection rate per well is 1000 Bbls per day and anticipated maximum rate is 1500 Bbls per day. The initial injection pressure will be limited to about 820 psi (.2 psi/ft). Attached are maps showing the location of the above well and schematic of the pertinent wellbore data.

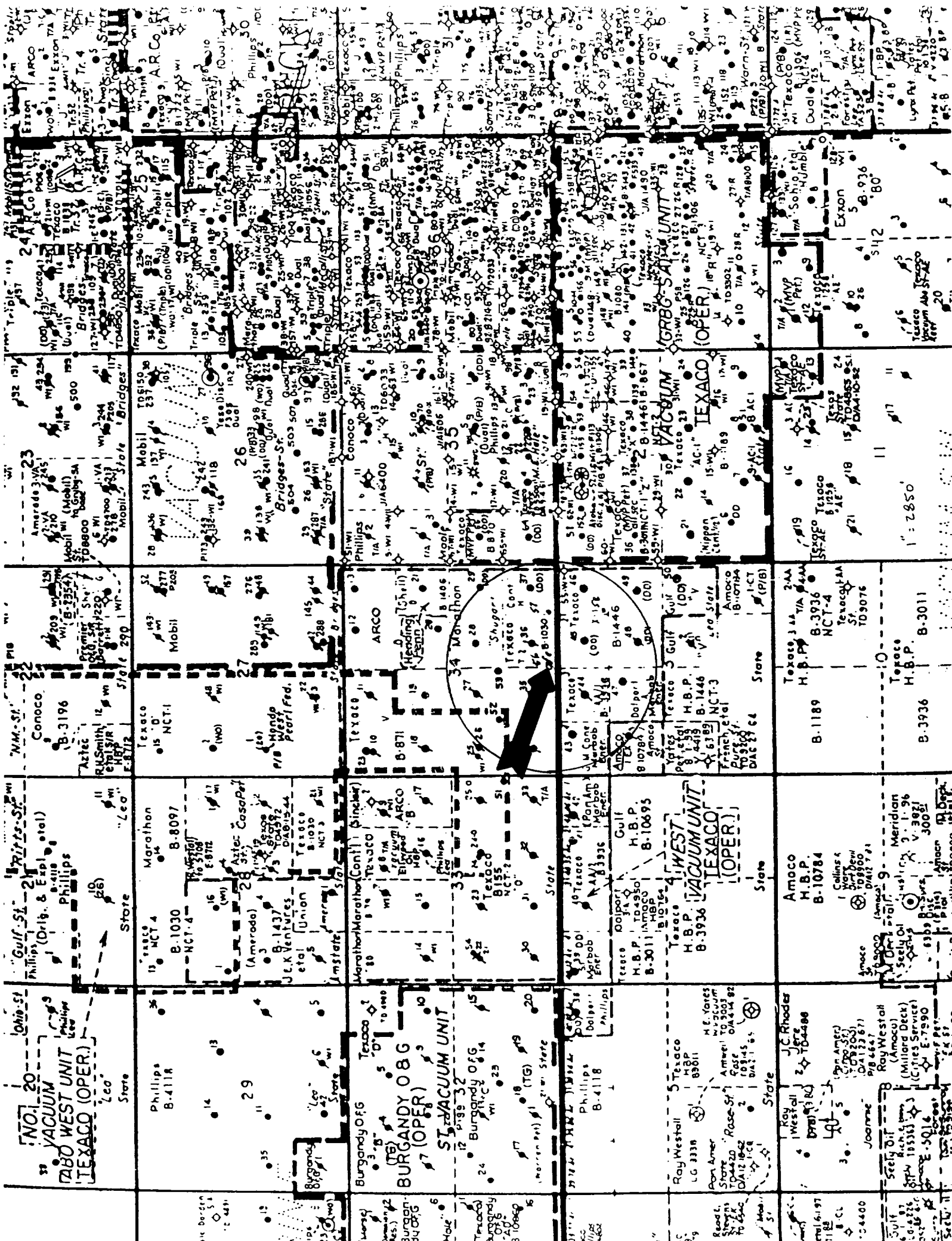
Interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico, 87501, within fifteen (15) days of receipt of this letter.

Sincerely,

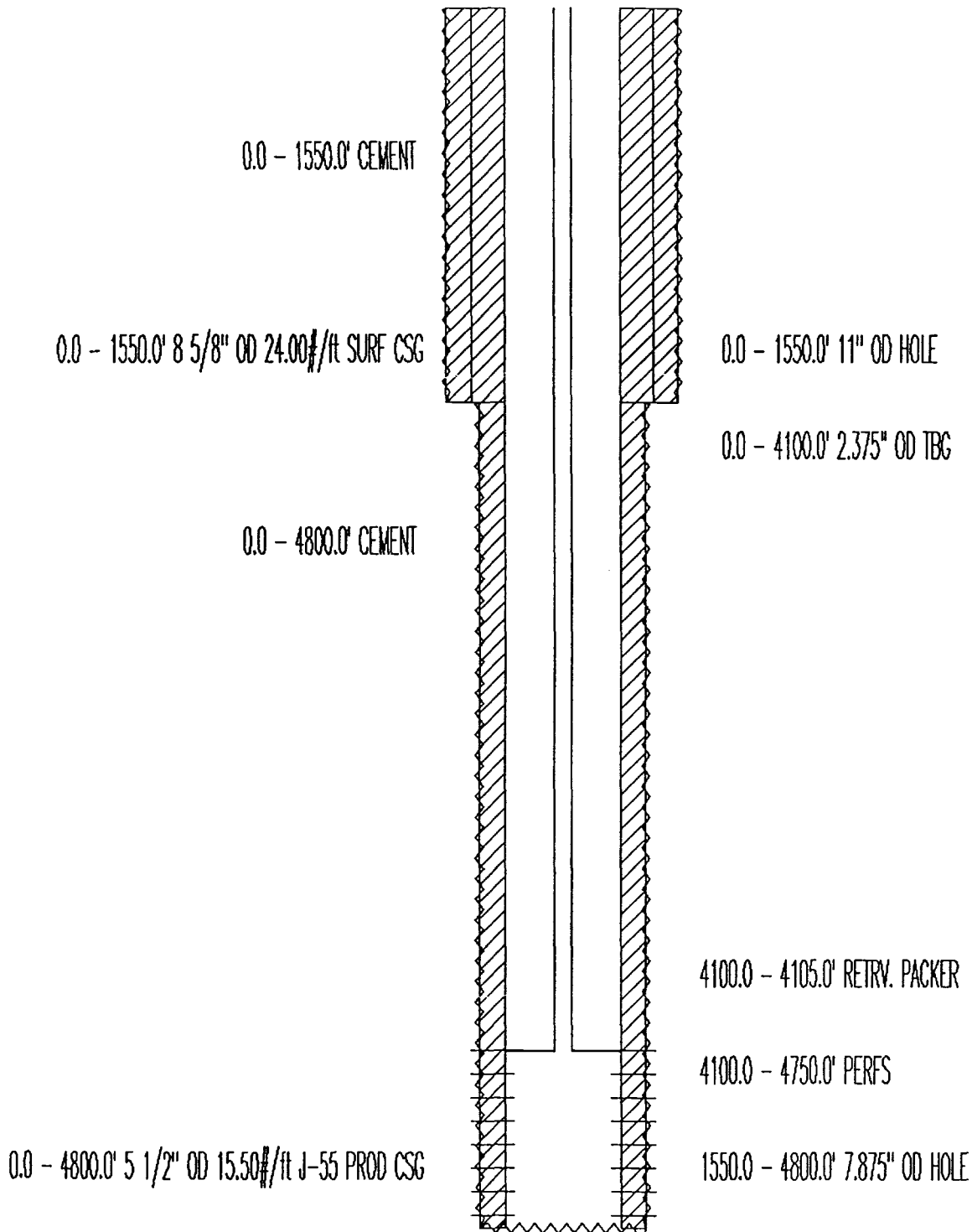
James L. Anderson
Production Engineer

JLA/s

attachments



TEXACO E&P INC
WEST VACUUM UNIT No. 56 WIW
PROPOSED WELLBORE SCHEMATIC



100 FSL & 2450 FEL
SEC 34, T14N 17 S, RANGE 34 E
ELEVATION:
COMPLETION DATE:
COMPLETION INTERVAL: 4100 - 4800 (GBSA)

P 622 712 537

US Postal Service
Receipt for Certified Mail

J. L. Todd, Jr.
612 Euclid
Dallas, TX 75205

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

Fold at line over top of envelope to the right of the return address

CERTIFIED

P 622 712 537

MAIL

P 622 712 538

US Postal Service
Receipt for Certified Mail

Georgia Lorraine Temple
P.O. Box 11392
Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

Fold at line over top of envelope to the right of the return address

CERTIFIED

P 622 712 538

MAIL

P 622 712 539

US Postal Service
Receipt for Certified Mail

Oxy USA Inc.
P.O. Box 50250
Midland, TX 79710

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

Fold at line over top of envelope to the right of the return address

CERTIFIED

P 622 712 539

MAIL

P 622 712 540

US Postal Service

Receipt for Certified Mail
No Insurance Coverage Provided.

Do not use for International Mail (See PS Form 3800, April 1995)

Sent to: Roy Pearce, Jr., Tex.
Street & Number
1717 S. Jackson
Post Office, State, & ZIP Code
Pearce, TX 79772

Postage	\$
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Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
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TOTAL Postage & Fees	\$
Postmark or Date	

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P 622 712 540

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P 622 712 533

US Postal Service

Receipt for Certified Mail

Santa Fe Energy Resources
50 W. Texas Ave
Suite 1330
Midland, TX 79701

P 622 712 534

US Postal Service

Receipt for Certified Mail

Marathon Oil Co.
P.O. Box 552
Midland, TX 79702

P 622 712 535

US Postal Service

Receipt for Certified Mail

Thomas E. Todd, Jr.
P.O. Box 338
Ruidoso, NM 88345

P 622 712 536

US Postal Service

Receipt for Certified Mail

Clifford Cone, Individually &
Trustee, etal
P.O. Box 1629
Lovington, NM 88260

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 622 712 533

MAIL

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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CERTIFIED

P 622 712 534

MAIL

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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CERTIFIED

P 622 712 535

MAIL

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
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P 622 712 536

MAIL

P 622 712 529

US Postal Service

Receipt for Certified Mail

Mary Anne Todd
P.O. Box 2381
Wimberly, TX 78676

P 622 712 530

US Postal Service

Receipt for Certified Mail

Headington Penn Corp.
7557 Rambler Road
Suite 1150
Dallas, TX 75231

P 622 712 531

US Postal Service

Receipt for Certified Mail

Anne Todd Barfield
P.O. Box 738
Wimberly, TX 78676

P 622 712 532

US Postal Service

Receipt for Certified Mail

Tommy T. Todd
7912 Purdue
Dallas, TX 75225

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 622 712 529

MAIL

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 622 712 530

MAIL

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 622 712 531

MAIL

PS Form 3800 April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 622 712 532

MAIL

P 209 889 500

US Postal Service
Receipt for Certified Mail

Atlantic Richfield Co.
O. Box 1610
Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 209 889 500

MAIL

P 622 712 526

US Postal Service
Receipt for Certified Mail

Ray L. Todd
1107 Shawnee Trail
Carrollton, TX 75006

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 622 712 526

MAIL

P 622 712 527

US Postal Service
Receipt for Certified Mail

Douglas L. Cone, Individually
& Trustee, etal
P.O. Box 93355
Lubbock, TX 79493

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 622 712 527

MAIL

P 622 712 528

US Postal Service
Receipt for Certified Mail

Tom R. Cone, Individually &
Trustee, etal
P.O. Box 778
Jay, OK 74346

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 622 712 528

MAIL

P 209 889 496

US Postal Service

Receipt for Certified Mail

Ellwood Oil Co.
P.O. Box 7500
Bartlesville, OK 74005

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 209 889 496

MAIL

P 209 889 497

US Postal Service

Receipt for Certified Mail

Cheyenne Partners V, Ltd.
711 Louisiana
Suite 1740
Houston, TX 77002

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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CERTIFIED

P 209 889 497

MAIL

P 209 889 498

US Postal Service

Receipt for Certified Mail

Robert S. Pirtle
P.O. Box 1310
Tyler, TX 75710

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 209 889 498

MAIL

P 209 889 499

US Postal Service

Receipt for Certified Mail

Cathie Cone Auvenshine,
Individually & Trustee, et al
P.O. Box 507
Dripping Springs, TX 78620

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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CERTIFIED

P 209 889 499

MAIL

P 209 889 492

US Postal Service

Receipt for Certified Mail

arry L. Todd
4017 Tanglewood Dr.
allas, TX 75234

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 209 889 492

MAIL

P 209 889 493

US Postal Service

Receipt for Certified Mail

The W. L. & Virginia Todd
Revocable Trust
3612 Euclid
Dallas, TX 75205

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 209 889 493

MAIL

P 209 889 494

US Postal Service

Receipt for Certified Mail

Kenneth G. Cone, Individually
& Trustee, etal
P.O. Box 11310
Midland, TX 79702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 209 889 494

MAIL

P 209 889 495

US Postal Service

Receipt for Certified Mail

Ogden Sharon Hudnall Trust 2
Lometa Hudnall Cox Trust 2
703 First Place
Tyler, TX 75702

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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P 209 889 495

MAIL

P 209 889 488

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.

Floyd Oil Co.
711 Louisiana
Suite 1740
Houston, TX 77002

P 209 889 489

US Postal Service
Receipt for Certified Mail

Margaret T. Sherill
P.O. Box 2963
Ruidoso, NM 88345

P 209 889 490

US Postal Service
Receipt for Certified Mail

Amoco Production Co.
P.O. Box 3092
Houston, TX 77253

P 209 889 491

US Postal Service
Receipt for Certified Mail

Conoco Inc.
P.O. Box 1959
Midland, TX 79702

PS Form 3800, April 1995

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
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MAIL

P 209 889 488

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Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
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TOTAL Postage & Fees	\$
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MAIL

P 209 889 489

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Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
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MAIL

P 209 889 490

PS Form 3800, April 1995

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Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
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Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

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MAIL

P 209 889 491

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea

I,

Publisher

of the Hobbs Daily News-Sun, a
daily newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 2
_____ weeks.

Beginning with the issue dated

October 31, 1996
and ending with the issue dated

November 7, 1996

Heidi Benson
Publisher

Sworn and subscribed to before

me this 7th day of

November, 1996

Sandra Cathett
Notary Public.

My Commission expires
August 29, 1999
(Seal)

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

LEGAL NOTICE

October 31,

November 7, 1996

Notice is hereby given of the application of Texaco Exploration
& Production Inc., Attention: Area Manager, 205 E. Bender,
Hobbs, New Mexico, 88240, Telephone (505) 393-7191, to the
New Mexico Oil Conservation Commission, Energy and Min-
erals Department, for approval to drill one water injection well for
the purpose of pressure maintenance.

Unit Name: West Vacuum Unit, Lea County, New Mexico

Well Numbers and Locations:

56 - Unit Letter O, 100 FSL & 2450 FEL, Section 34, T17S,
R34E

The injection formation is Vacuum Grayburg-San Andres at a
depth of 4100 feet below the surface of the ground. Expected
maximum injection rate is 1500 barrels per day, and expected
maximum initial injection pressure is 1450 pounds per square
inch. Interested parties must file objections or requests for
hearing with the Oil Conservation Division, P.O. Box 2088,
Santa Fe, New Mexico, 87501, within fifteen (15) days of this
publication.
#14867

01101148000

01503701

Anderson James
205 E. Bender
a/c 434005
Hobbs, NM 88240

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4634
Order No. R-4234

APPLICATION OF TEXACO INC.
FOR A WATERFLOOD EXPANSION,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on December 15, 1971, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 4th day of January, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., seeks permission to expand the West Vacuum Unit Waterflood Project in the West Vacuum Unit Area, Vacuum Pool, by the injection of water into the Grayburg-San Andres formation through eleven additional injection wells located in Sections 28, 33, and 34 of Township 17 South, Range 34 East, and Sections 3 and 4 of Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, as follows:

CASE NO. 4634

Order No. R-4234

<u>Well No.</u>	<u>Unit</u>	<u>Section</u>	<u>Township and Range</u>
Well No. 4	K	28	17 South, 34 East
Well No. 7	C	33	17 South, 34 East
Well No. 16	G	33	17 South, 34 East
Well No. 18	E	34	17 South, 34 East
Well No. 20	G	34	17 South, 34 East
Well No. 23	K	33	17 South, 34 East
Well No. 32	O	33	17 South, 34 East
Well No. 34	M	34	17 South, 34 East
Well No. 36	O	34	17 South, 34 East
Well No. 40	C	4	18 South, 34 East
Well No. 48	G	3	18 South, 34 East

(3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.

(4) That the proposed expansion of the West Vacuum Unit Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

(5) That an administrative procedure should be adopted whereby the Secretary-Director of the Commission may authorize additional injection wells within said waterflood project as may be necessary to complete an efficient injection pattern.

(6) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations; provided, however, that the showing of well response as required by Rule 701 E-5 should not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texaco Inc., is hereby authorized to expand its West Vacuum Unit Waterflood Project, Vacuum Pool, by the injection of water into the Grayburg-San Andres formations through the following-described wells at locations in Sections 28, 33, and 34 of Township 17 South, Range 34 East, and Sections 3 and 4 of Township 18 South, Range 34 East, NMPM, West Vacuum Unit, Lea County, New Mexico:

<u>Well No.</u>	<u>Unit</u>	<u>Section</u>	<u>Township and Range</u>
Well No. 4	K	28	17 South, 34 East
Well No. 7	C	33	17 South, 34 East
Well No. 16	G	33	17 South, 34 East
Well No. 18	E	34	17 South, 34 East
Well No. 20	G	34	17 South, 34 East
Well No. 23	K	33	17 South, 34 East
Well No. 32	O	33	17 South, 34 East
Well No. 34	M	34	17 South, 34 East
Well No. 36	O	34	17 South, 34 East
Well No. 40	C	4	18 South, 34 East
Well No. 48	G	3	18 South, 34 East

(2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations;

PROVIDED HOWEVER, that the Secretary-Director of the Commission may approve such additional injection wells within said project area as may be necessary to complete an efficient injection pattern, and that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

(3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

S E A L

dr/

A. L. PORTER, Jr., Member & Secretary

7

APPLICATION OF TEXACO, U.S.A.
TO EXPAND ITS WATERFLOOD PROJECT
IN THE VACUUM GRAYBURG-SAN ANDRES
POOL IN LEA COUNTY, NEW MEXICO

ORDER No. WFX-507

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Order No. R-4234 Texaco has made application to the Division on March 7, 1983, for permission to expand its West Vacuum Unit Waterflood Project in the Vacuum Grayburg-San Andres Pool in Lea County, New Mexico.

NOW, on this 11th day of March, 1983, the Division Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Rule 701B.
4. That the proposed injection well is eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above referenced waterflood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Texaco, U.S.A., be and the same is hereby authorized to inject water into the Vacuum Grayburg-San Andres formations through plastic-lined tubing set in a packer at approximately 4480 feet in the following described well for purposes of secondary recovery to wit:

West Vacuum Unit Well No. 55
Section 3, Township 18 South,
Range 34 East, NMPM, Lea County,
New Mexico

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus (in each well) shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That the injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure to a maximum of 924 pounds per square inch; provided however that the Division Director may administratively authorize a pressure limitation in excess of the above upon the operator's establishing that such higher pressure will not result in fracturing of the confining strata. This can be accomplished by providing the Oil Conservation Division office with step-rate data satisfactory to this office.

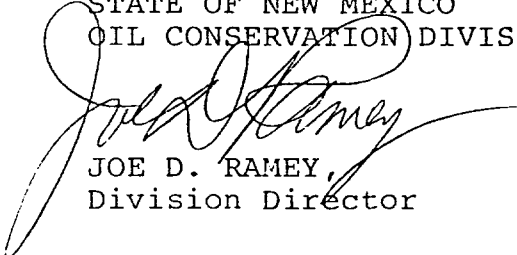
That the operator shall notify the supervisor of the Division's Hobbs District Office before injection is commenced through said well.

That the operator shall immediately notify the Supervisor of the Division's Hobbs District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.

That the subject well shall be governed by all provisions of Division Order No. R-4234 and Rules 702, 703, 704, 705, and 706 not inconsistent herewith.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY,
Division Director

S E A L