


APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ Yes ☐ No
- II. OPERATOR: Devon Energy Operating Corporation
ADDRESS: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260
CONTACT PARTY: Mr Randy Jackson PHONE: 405/552-4560
- III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project: ☒ Yes ☐ No
If yes, give the Division order number authorizing the project R-2268
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Mr. Randy Jackson TITLE: District Engineer
SIGNATURE:  DATE: November 7, 1996
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal. _____

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

III Well Data:

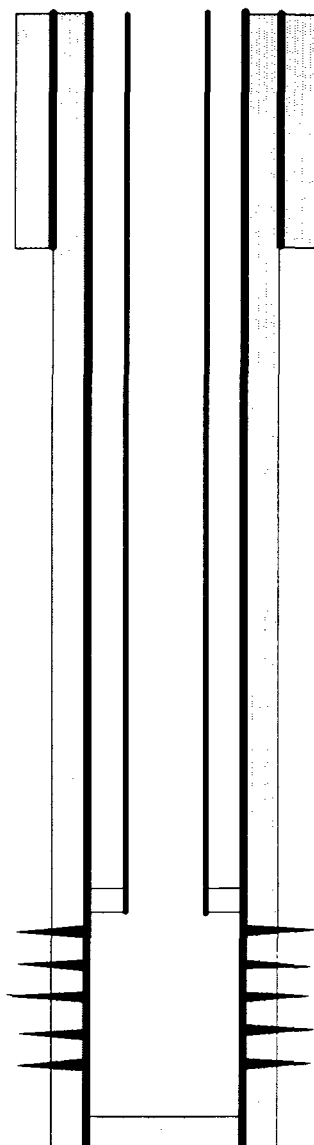
- A. (1) Turner "A" #59
1980'FNL & 1350'FEL
Section 19-T17S-R31E
Eddy County, NM
- (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
- Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2200'. Circulate cement to surface.
Hole Size = 7 7/8"
- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1600'.
- (4) 5 1/2" Baker AD-1 tension packer set at 1600'.
- B. (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
- (2) Water injection will be through perforations 1650'- 2100'(OA). **The injection interval is 1650'- 2100'.**
- (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
- (4) Additional perforations may be added in the 1650'- 2100' interval.
- (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "A" #59			FIELD: GRAYBURG-JACKSON		
LOCATION: 1980'FNL & 1350'FEL, SEC 19-T17S-R31E			COUNTY: EDDY		STATE: NM
ELEVATION: GL=UNK; KB=UNK			SPUD DATE:		COMP DATE:
API#: 30-015-	PREPARED BY: C.H. CARLETON				DATE: 10/24/96

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2200'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1600'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1650'- 2100'

BAKER AD-1 PACKER @ 1600'

SEVEN RIVERS PERFORATIONS: 1650'- 2100' (OA)

5 1/2" CASING, CEMENT TO SURFACE.
TD @ 2200'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

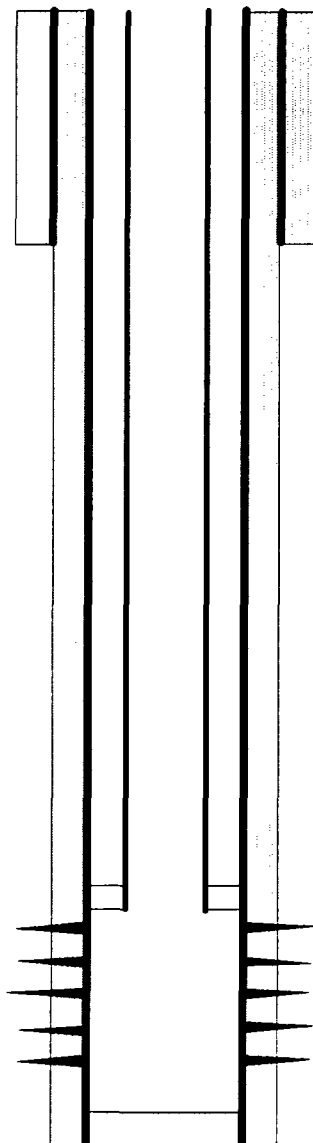
III Well Data:

- A.
- (1) Turner "B" #119
64'FNL & 1550'FWL
Section 29-T17S-R31E
Eddy County, NM
 - (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
 - Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2300'. Circulate cement to surface.
Hole Size = 7 7/8"
 - (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1750'.
 - (4) 5 1/2" Baker AD-1 tension packer set at 1750'.
- B.
- (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
 - (2) Water injection will be through perforations 1800'- 2200'(OA). **The injection interval is 1800'- 2200'.**
 - (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
 - (4) Additional perforations may be added in the 1800'- 2200' interval.
 - (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #119				FIELD: GRAYBURG-JACKSON		
LOCATION: 64°FNL & 1550'FWL, SEC 29-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=UNK; KB=UNK				SPUD DATE:		COMP DATE:
API#: 30-015-		PREPARED BY: C.H. CARLETON			DATE: 10/24/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2300'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1750'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1800'- 2200'

BAKER AD-1 PACKER @ 1750'

SEVEN RIVERS PERFORATIONS: 1800'- 2200' (OA)

5 1/2" CASING, CEMENT TO SURFACE.

TD @ 2300'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

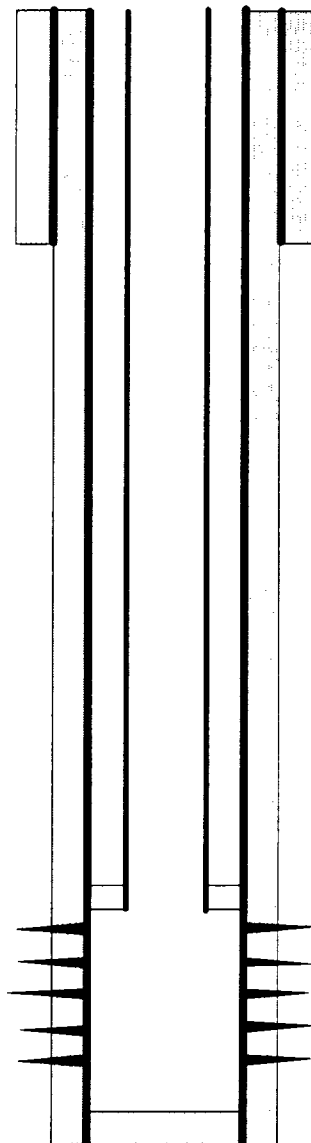
III Well Data:

- A. (1) Turner "B" #120
1000'FSL & 2300'FEL
Section 20-T17S-R31E
Eddy County, NM
- (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
- Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2300'. Circulate cement to surface.
Hole Size = 7 7/8"
- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1750'.
- (4) 5 1/2" Baker AD-1 tension packer set at 1750'.
- B. (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
- (2) Water injection will be through perforations 1800'- 2200'(OA). **The injection interval is 1800'- 2200'.**
- (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
- (4) Additional perforations may be added in the 1800'- 2200' interval.
- (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #120			FIELD: GRAYBURG-JACKSON			
LOCATION: 1000'FSL & 2300'FEL, SEC 20-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=UNK; KB=UNK			SPUD DATE:		COMP DATE:	
API#: 30-015-		PREPARED BY: C.H. CARLETON			DATE: 10/24/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2300'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1750'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1800' - 2200'

BAKER AD-1 PACKER @ 1750'

SEVEN RIVERS PERFORATIONS: 1800' - 2200' (OA)

5 1/2" CASING, CEMENT TO SURFACE.

TD @ 2300'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

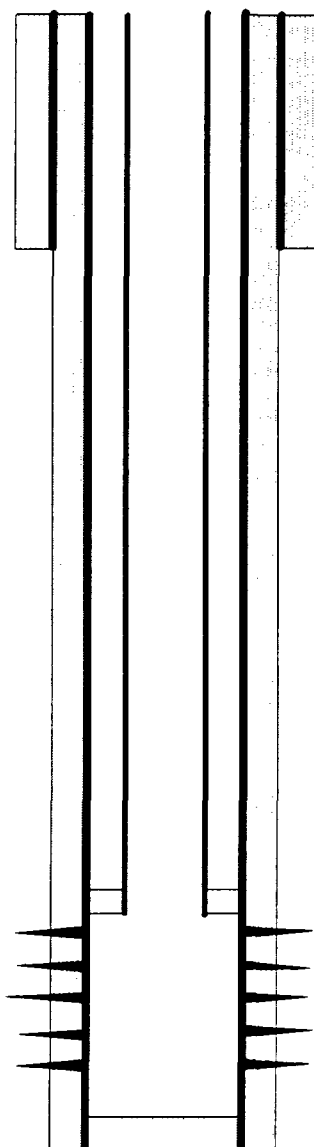
III Well Data:

- A.
- (1) Turner "B" #121
2410'FSL & 1100'FEL
Section 20-T17S-R31E
Eddy County, NM
 - (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
 - Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2250'. Circulate cement to surface.
Hole Size = 7 7/8"
 - (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1700'.
 - (4) 5 1/2" Baker AD-1 tension packer set at 1700'.
- B.
- (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
 - (2) Water injection will be through perforations 1750'- 2150'(OA). **The injection interval is 1750'- 2150'.**
 - (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
 - (4) Additional perforations may be added in the 1750'- 2250' interval.
 - (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #121			FIELD: GRAYBURG-JACKSON			
LOCATION: 2410'FSL & 1100'FEL, SEC 20-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=UNK; KB=UNK			SPUD DATE:		COMP DATE:	
API#: 30-015-		PREPARED BY: C.H. CARLETON			DATE: 10/24/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2250'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1700'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1750' - 2150'

BAKER AD-1 PACKER @ 1700'

SEVEN RIVERS PERFORATIONS: 1750' - 2150' (OA)

5 1/2" CASING, CEMENT TO SURFACE.

TD @ 2250'

**DEVON ENERGY OPERATING CORPORATION
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GRAYBURG-JACKSON WATERFLOOD**

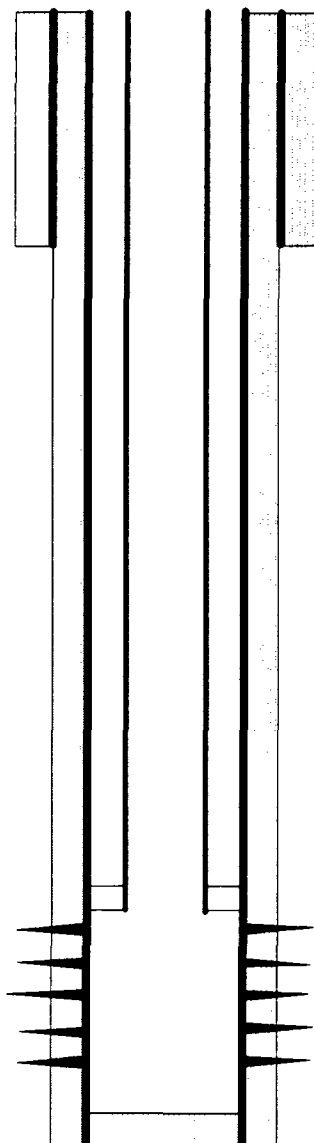
III Well Data:

- A. (1) Turner "B" #122
1190'FNL & 330'FEL
Section 20-T17S-R31E
Eddy County, NM
- (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
- Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2300'. Circulate cement to surface.
Hole Size = 7 7/8"
- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1700'.
- (4) 5 1/2" Baker AD-1 tension packer set at 1700'.
- B. (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
- (2) Water injection will be through perforations 1750'- 2200'(OA). **The injection interval is 1750'- 2200'.**
- (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
- (4) Additional perforations may be added in the 1750'- 2200' interval.
- (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #122				FIELD: GRAYBURG-JACKSON		
LOCATION: 1190'FSL & 330'FEL, SEC 20-T17S-R31E				COUNTY: EDDY	STATE: NM	
ELEVATION: GL=UNK; KB=UNK				SPUD DATE:	COMP DATE:	
API#: 30-015-		PREPARED BY: C.H. CARLETON			DATE: 10/24/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2300'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1700'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1750'- 2200'

BAKER AD-1 PACKER @ 1700'

SEVEN RIVERS PERFORATIONS: 1750'- 2200' (OA)

5 1/2" CASING, CEMENT TO SURFACE.

TD @ 2300'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

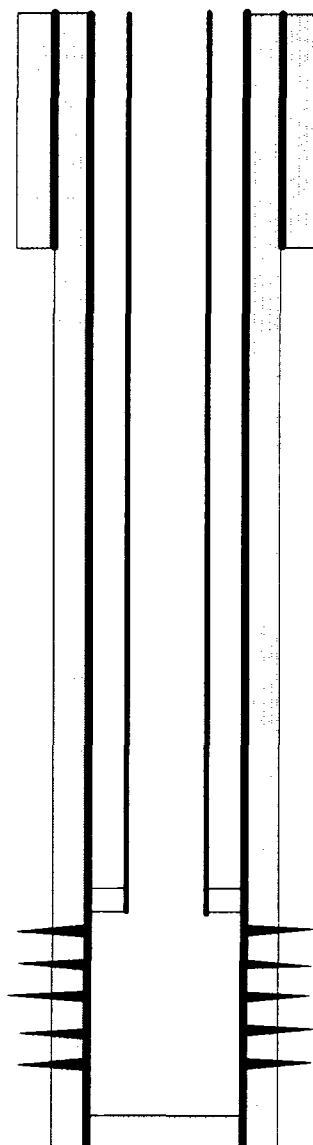
III Well Data:

- A. (1) Turner "B" #123
135'FSL & 1000'FEL
Section 17-T17S-R31E
Eddy County, NM
- (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
- Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2300'. Circulate cement to surface.
Hole Size = 7 7/8"
- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1700'.
- (4) 5 1/2" Baker AD-1 tension packer set at 1700'.
- B. (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
- (2) Water injection will be through perforations 1750'- 2200'(OA). **The injection interval is 1750'- 2200'.**
- (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
- (4) Additional perforations may be added in the 1750'- 2200' interval.
- (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #123			FIELD: GRAYBURG-JACKSON			
LOCATION: 135'FSL & 1000'FEL, SEC 17-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=UNK; KB=UNK			SPUD DATE:		COMP DATE:	
API#: 30-015-		PREPARED BY: C.H. CARLETON			DATE: 10/24/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2300'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1700'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1750' - 2200'

BAKER AD-1 PACKER @ 1700'

SEVEN RIVERS PERFORATIONS: 1750' - 2200' (OA)

5 1/2" CASING, CEMENT TO SURFACE.
TD @ 2300'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

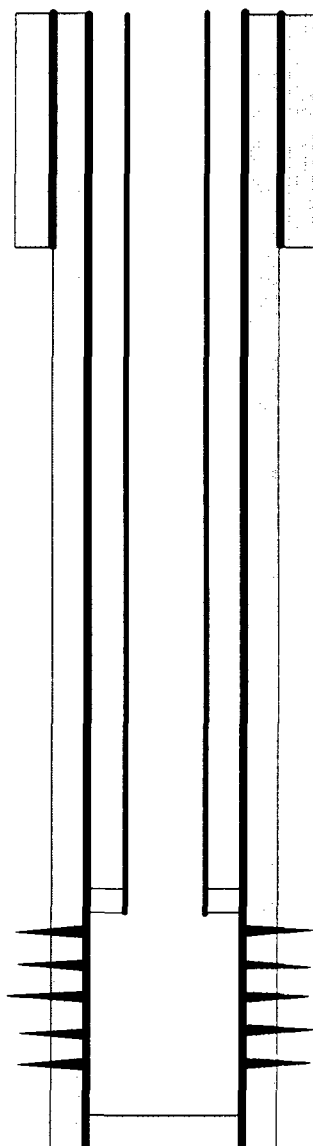
III Well Data:

- A. (1) Turner "B" #124
983'FNL & 2516'FEL
Section 20-T17S-R31E
Eddy County, NM
- (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
- Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2150'. Circulate cement to surface.
Hole Size = 7 7/8"
- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1600'.
- (4) 5 1/2" Baker AD-1 tension packer set at 1600'.
- B. (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
- (2) Water injection will be through perforations 1650'- 2050'(OA). **The injection interval is 1650'- 2050'.**
- (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
- (4) Additional perforations may be added in the 1650'- 2050' interval.
- (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #124			FIELD: GRAYBURG-JACKSON			
LOCATION: 983'FNL & 2516'FEL, SEC 20-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=UNK; KB=UNK			SPUD DATE:		COMP DATE:	
API#: 30-015-		PREPARED BY: C.H. CARLETON			DATE: 10/24/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2150'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1600'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1650'- 2050'

BAKER AD-1 PACKER @ 1600'

SEVEN RIVERS PERFORATIONS: 1650'- 2050' (OA)

5 1/2" CASING, CEMENT TO SURFACE.

TD @ 2150'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

III Well Data:

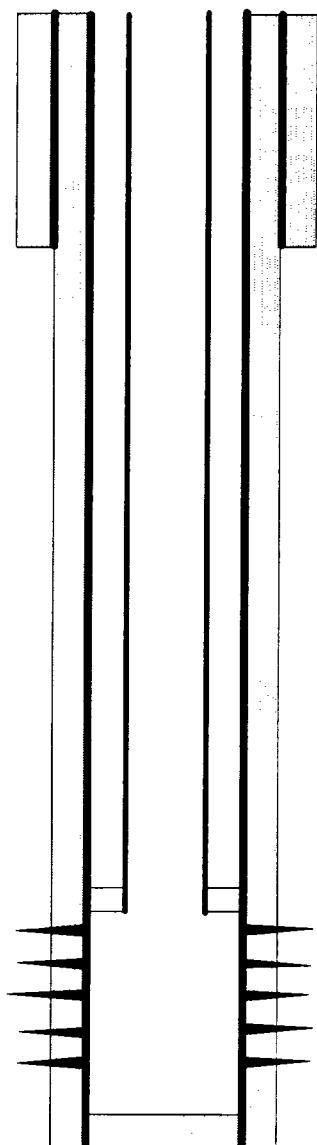
- A.
- (1) Turner "B" #125
2610'FSL & 1520'FWL
Section 20-T17S-R31E
Eddy County, NM
 - (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
 - Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2250'. Circulate cement to surface.
Hole Size = 7 7/8"
 - (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1650'.
 - (4) 5 1/2" Baker AD-1 tension packer set at 1650'.
- B.
- (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
 - (2) Water injection will be through perforations 1700'- 2150'(OA). **The injection interval is 1700'- 2150'.**
 - (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
 - (4) Additional perforations may be added in the 1700'- 2150' interval.
 - (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #125			FIELD: GRAYBURG-JACKSON		
LOCATION: 2610'FSL & 1520'FWL, SEC 20-T17S-R31E			COUNTY: EDDY		STATE: NM
ELEVATION: GL=UNK; KB=UNK			SPUD DATE:		COMP DATE:
API#: 30-015-	PREPARED BY: C.H. CARLETON			DATE: 10/24/96	

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2250'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1650'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1700'- 2150'

BAKER AD-1 PACKER @ 1650'

SEVEN RIVERS PERFORATIONS: 1700'- 2150' (OA)

5 1/2" CASING, CEMENT TO SURFACE.
TD @ 2250'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

III Well Data:

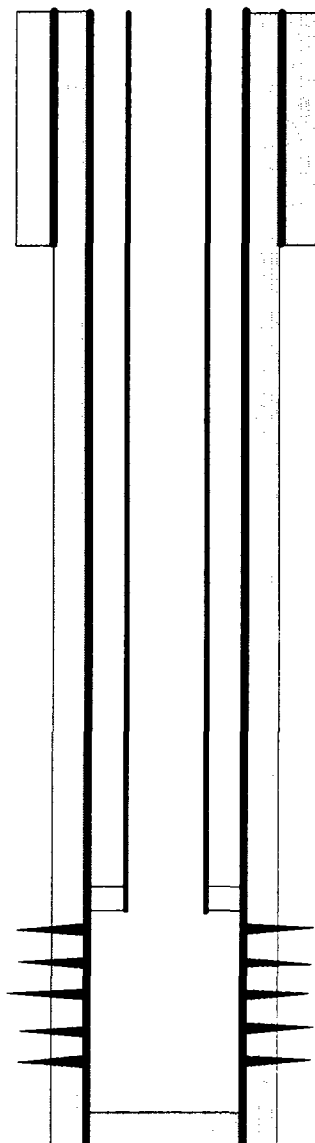
- A.
- (1) Turner "B" #126
1025'FSL & 100'FWL
Section 20-T17S-R31E
Eddy County, NM
 - (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
 - Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2250'. Circulate cement to surface.
Hole Size = 7 7/8"
 - (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1650'.
 - (4) 5 1/2" Baker AD-1 tension packer set at 1650'.
- B.
- (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
 - (2) Water injection will be through perforations 1700'- 2150'(OA). **The injection interval is 1700'- 2150'.**
 - (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
 - (4) Additional perforations may be added in the 1700'- 2150' interval.
 - (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #126			FIELD: GRAYBURG-JACKSON		
LOCATION: 1025'FSL & 100'FWL, SEC 20-T17S-R31E			COUNTY: EDDY	STATE: NM	
ELEVATION: GL=UNK; KB=UNK			SPUD DATE:	COMP DATE:	
API#: 30-015-	PREPARED BY: C.H. CARLETON			DATE: 10/24/96	

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2250'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1650'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1700'- 2150'

BAKER AD-1 PACKER @ 1650'

SEVEN RIVERS PERFORATIONS: 1700'- 2150' (OA)

5 1/2" CASING, CEMENT TO SURFACE.

TD @ 2250'

DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD

III Well Data:

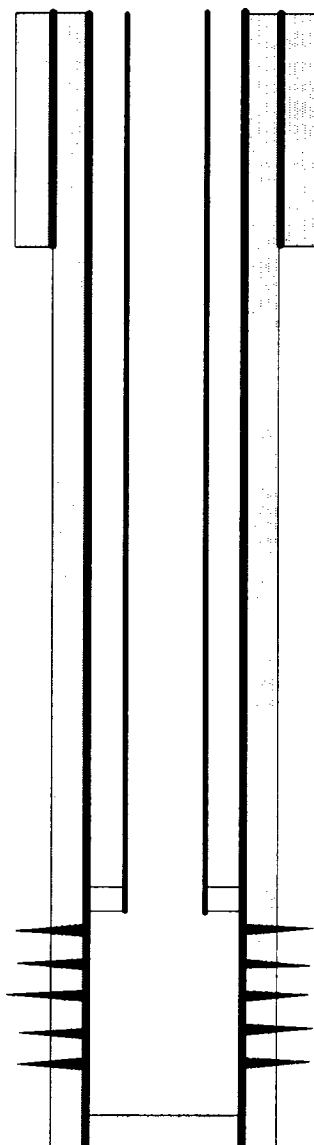
- A.
- (1) Turner "B" #127
950'FSL & 2550'FEL
Section 17-T17S-R31E
Eddy County, NM
 - (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
 - Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2300'. Circulate cement to surface.
Hole Size = 7 7/8"
 - (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1650'.
 - (4) 5 1/2" Baker AD-1 tension packer set at 1650'.
- B.
- (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
 - (2) Water injection will be through perforations 1700'- 2200'(OA). **The injection interval is 1700'- 2200'.**
 - (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
 - (4) Additional perforations may be added in the 1700'- 2200' interval.
 - (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #127	FIELD: GRAYBURG-JACKSON
LOCATION: 950'FSL & 2550'FEL, SEC 17-T17S-R31E	COUNTY: EDDY STATE: NM
ELEVATION: GL=UNK; KB=UNK	SPUD DATE: COMP DATE:
API#: 30-015-	PREPARED BY: C.H. CARLETON DATE: 10/24/96

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2300'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1650'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1700'- 2200'

BAKER AD-1 PACKER @ 1650'

SEVEN RIVERS PERFORATIONS: 1700'- 2200' (OA)

5 1/2" CASING, CEMENT TO SURFACE.
TD @ 2300'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

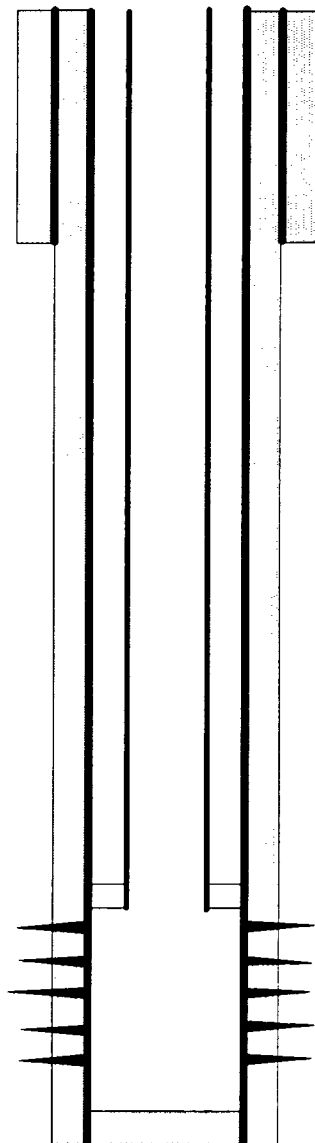
III Well Data:

- A. (1) Turner "B" #128
410'FSL & 1150'FWL
Section 17-T17S-R31E
Eddy County, NM
- (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
- Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2200'. Circulate cement to surface.
Hole Size = 7 7/8"
- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1650'.
- (4) 5 1/2" Baker AD-1 tension packer set at 1650'.
- B. (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
- (2) Water injection will be through perforations 1700'- 2100'(OA). **The injection interval is 1700'- 2100'.**
- (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
- (4) Additional perforations may be added in the 1700'- 2100' interval.
- (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #128				FIELD: GRAYBURG-JACKSON		
LOCATION: 410'FSL & 1150'FWL, SEC 17-T17S-R31E				COUNTY: EDDY	STATE: NM	
ELEVATION: GL=UNK; KB=UNK				SPUD DATE:	COMP DATE:	
API#: 30-015-		PREPARED BY: C.H. CARLETON			DATE: 10/24/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2200'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1650'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1700'- 2100'

BAKER AD-1 PACKER @ 1650'

SEVEN RIVERS PERFORATIONS: 1700'- 2100' (OA)

5 1/2" CASING, CEMENT TO SURFACE.

TD @ 2200'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

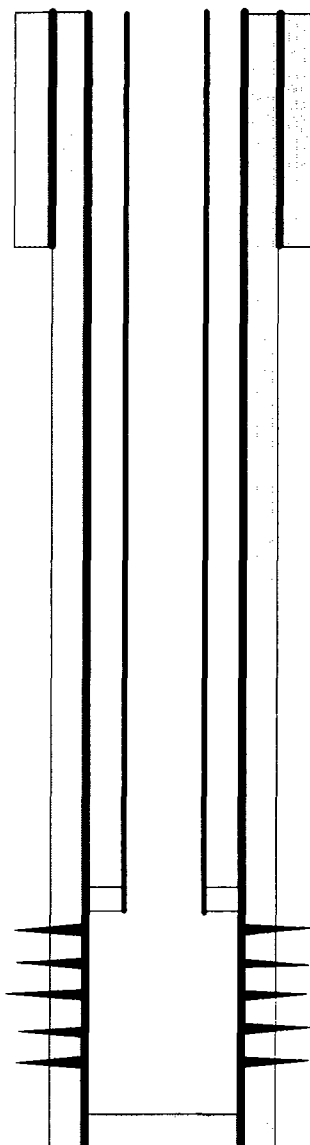
III Well Data:

- A. (1) Turner "B" #129
1550'FNL & 150'FWL
Section 17-T17S-R31E
Eddy County, NM
- (2) Surface Casing:
8 5/8" 24# J-55 ST&C @ 425'. Circulate cement to surface.
Hole Size = 12 1/4"
- Production Casing:
5 1/2" 15.5# J-55 LT&C @ 2200'. Circulate cement to surface.
Hole Size = 7 7/8"
- (3) Tubing will be 2 3/8" 4.7# J-55 EUE 8rd (IPC) set at 1600'.
- (4) 5 1/2" Baker AD-1 tension packer set at 1600'.
- B. (1) The injection formation will be the Seven Rivers in the Grayburg-Jackson Field.
- (2) Water injection will be through perforations 1650'- 2100'(OA). **The injection interval is 1650'- 2100'.**
- (3) This well will be drilled and completed as a water injection well injecting into the Seven Rivers formation.
- (4) Additional perforations may be added in the 1650'- 2100' interval.
- (5) There are no known upper oil zones, the top of the Grayburg Formation is at approximately 2700'.

III Well Data:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #129			FIELD: GRAYBURG-JACKSON			
LOCATION: 1550'FNL & 150'FWL, SEC 17-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=UNK; KB=UNK			SPUD DATE:		COMP DATE:	
API#: 30-015-		PREPARED BY: C.H. CARLETON			DATE: 10/24/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 2200'	5 1/2"	15.5#	J-55	ST&C	7 7/8"
CASING:						
TUBING:	0' - 1600'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

8 5/8" CASING, CEMENT TO SURFACE.

INJECTION INTERVAL: 1650'- 2100'

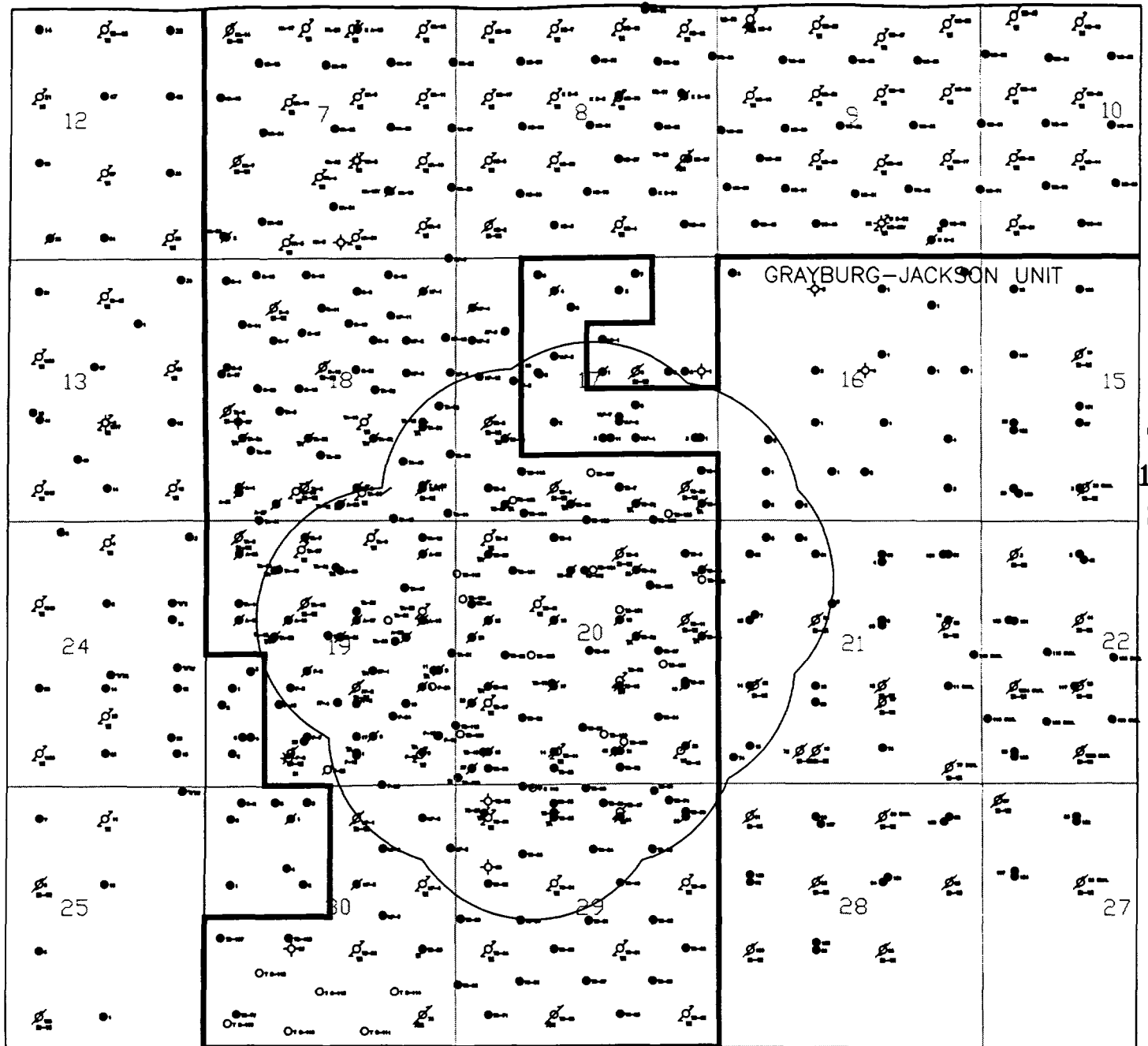
BAKER AD-1 PACKER @ 1600'

SEVEN RIVERS PERFORATIONS: 1650'- 2100' (OA)

5 1/2" CASING, CEMENT TO SURFACE.

TD @ 2200'

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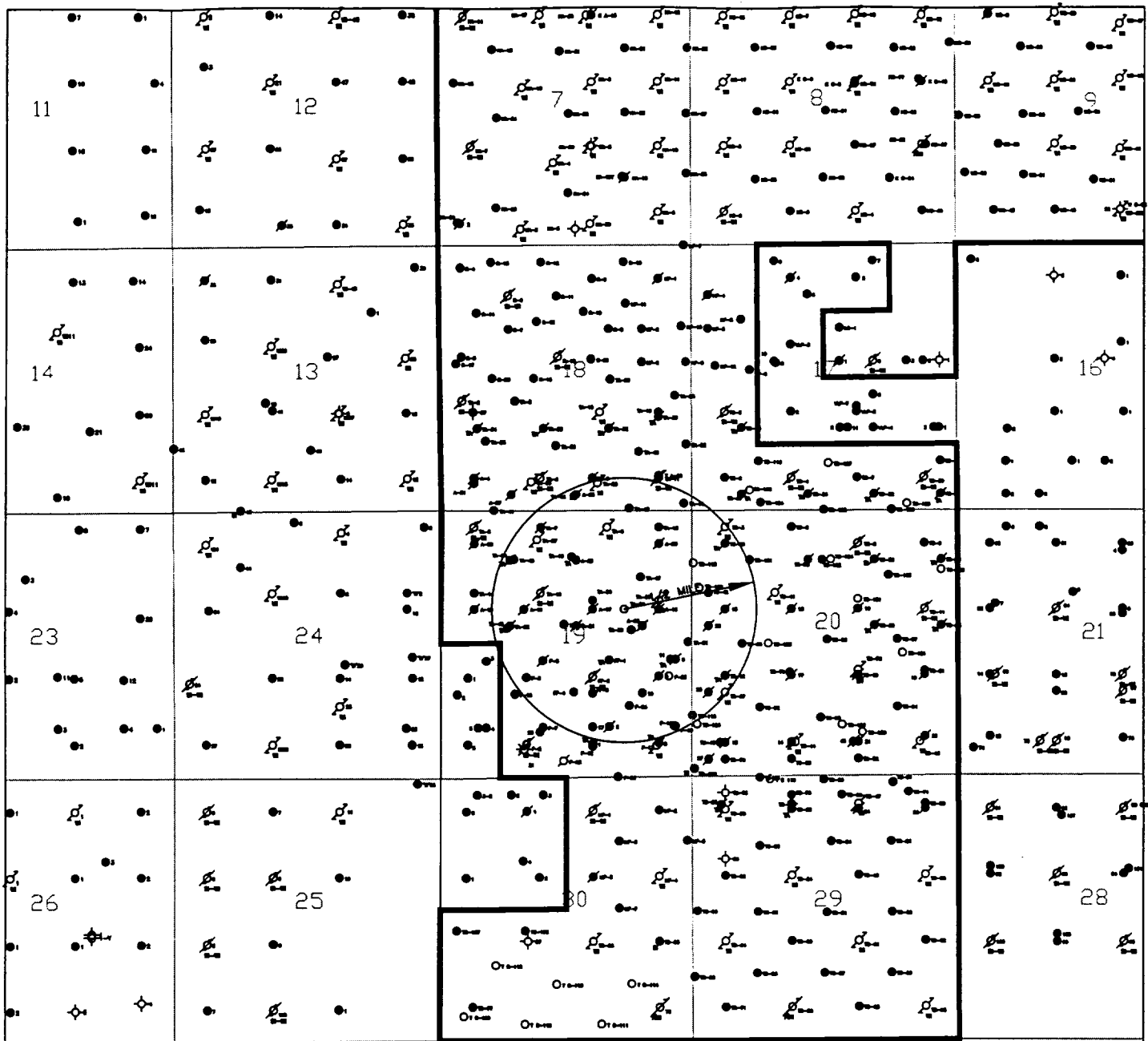
devon

GRAYBURG-JACKSON AREA
ESBY COUNTY, NEW MEXICO

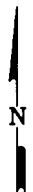
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GRAYBURG-JACKSON UNIT



devon

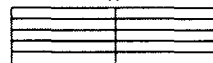
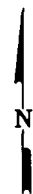
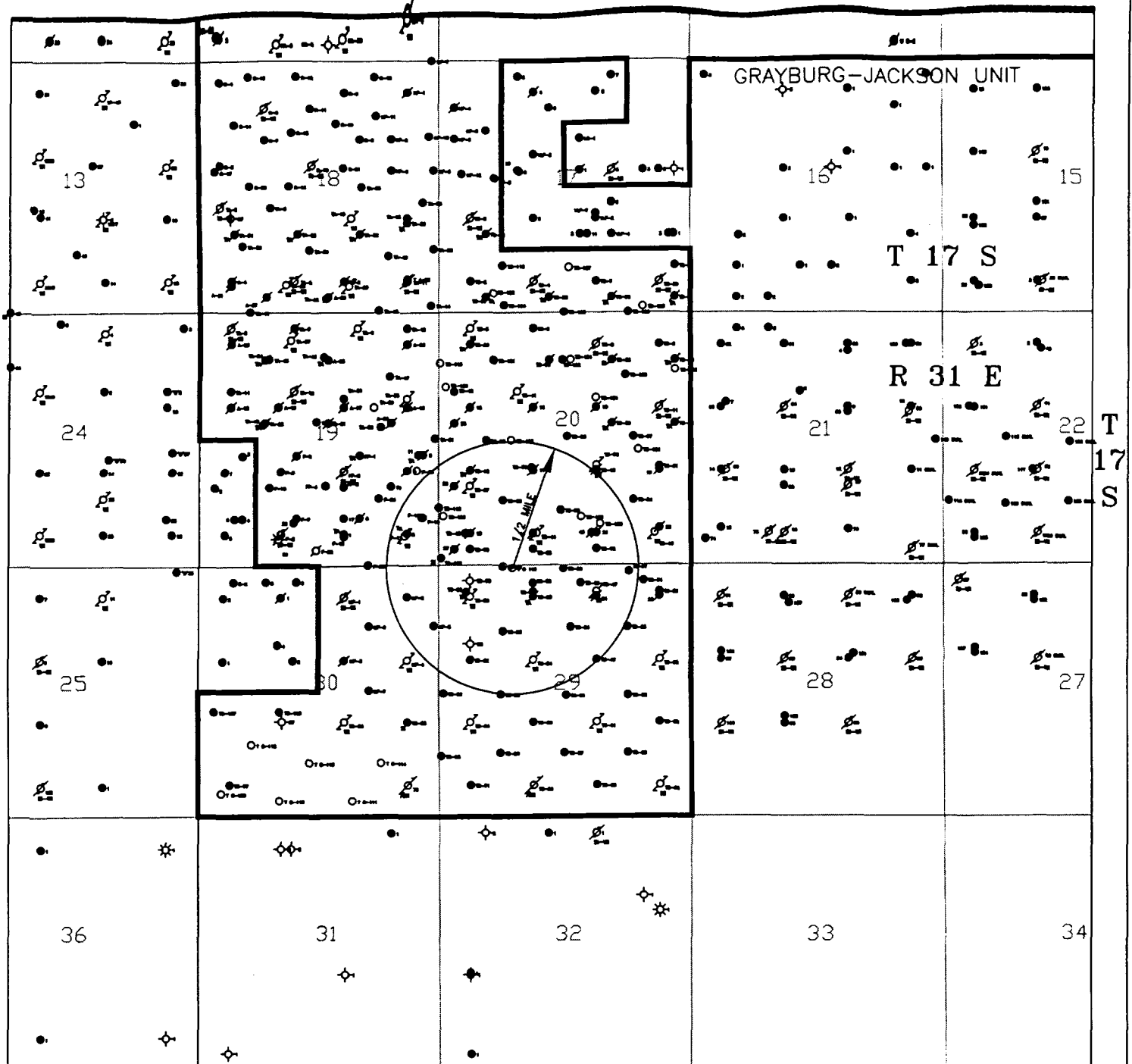
GRAYBURG-JACKSON AREA
EBBY COUNTY, NEW MEXICO

TURNER "A" #59

Scale in Feet
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10/98

R 31 E



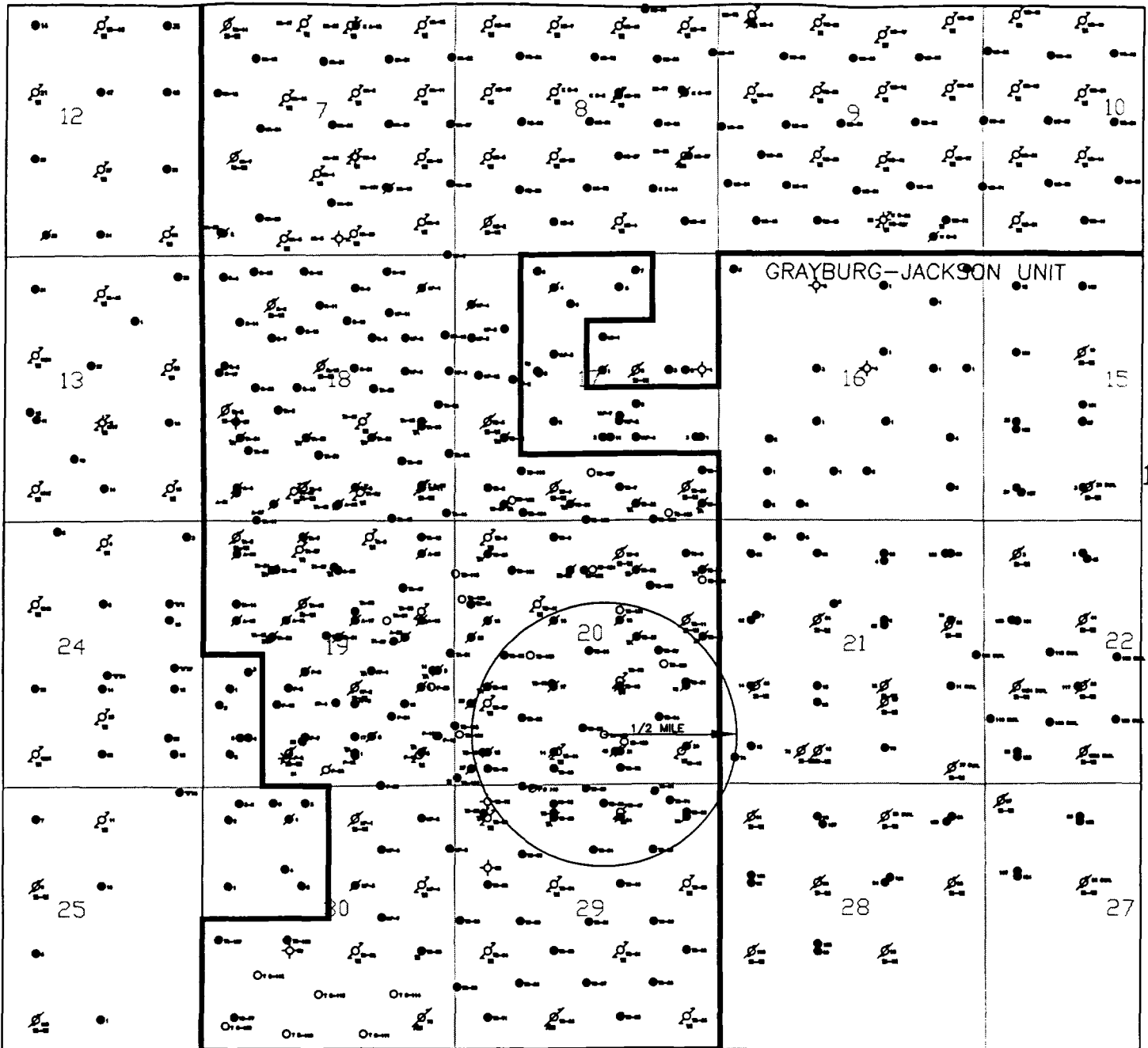
devon

GRAYBURG-JACKSON AREA
ESCHSCHOLTZ COUNTY, NEW MEXICO

TURNER "B" #119

Scale in Feet
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10/98

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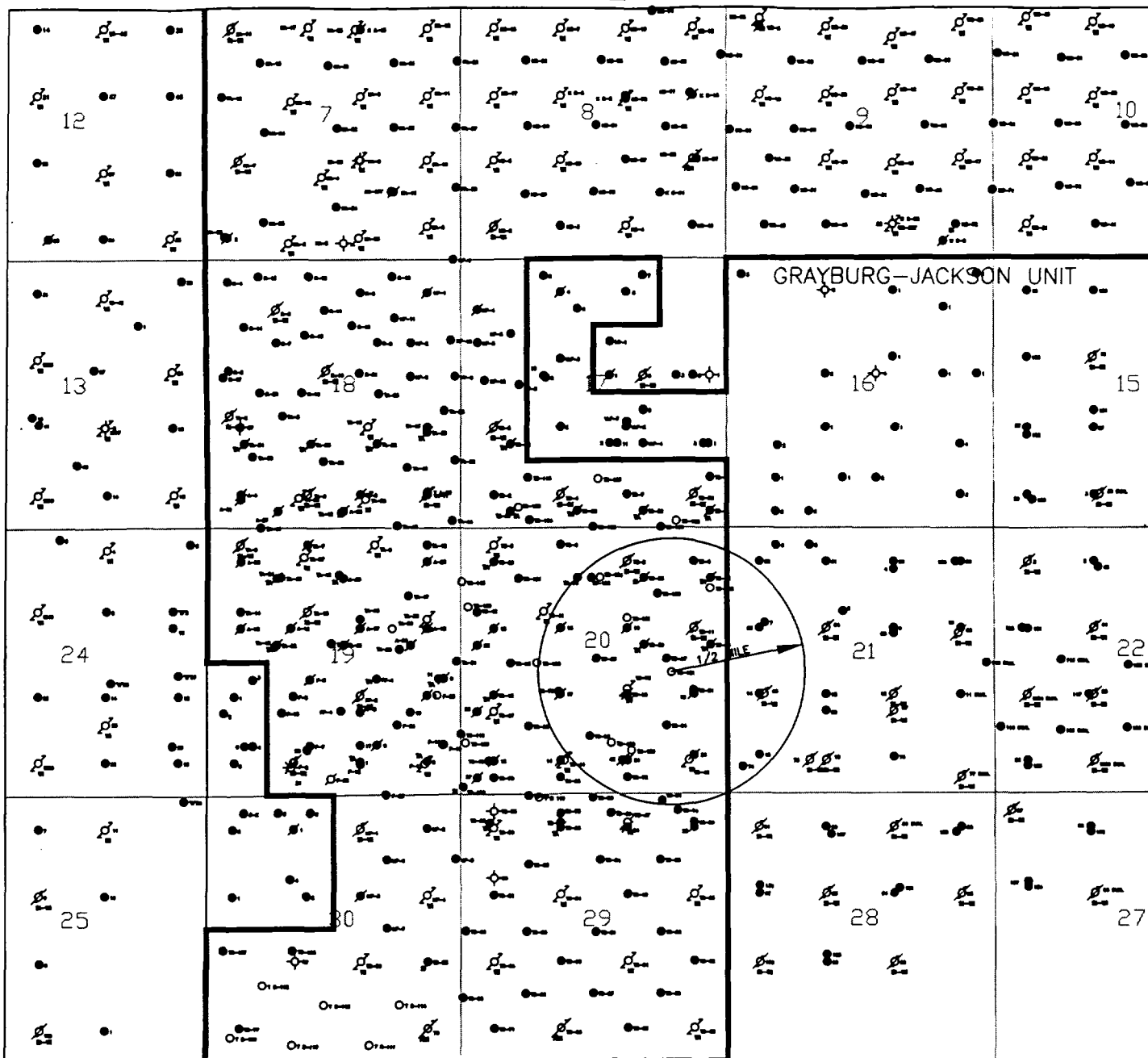
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GRAYBURG-JACKSON AREA
EDDY COUNTY, NEW MEXICO

TURNER "B" #120

Scale in Feet
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10/98

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GRAYBURG-JACKSON UNIT

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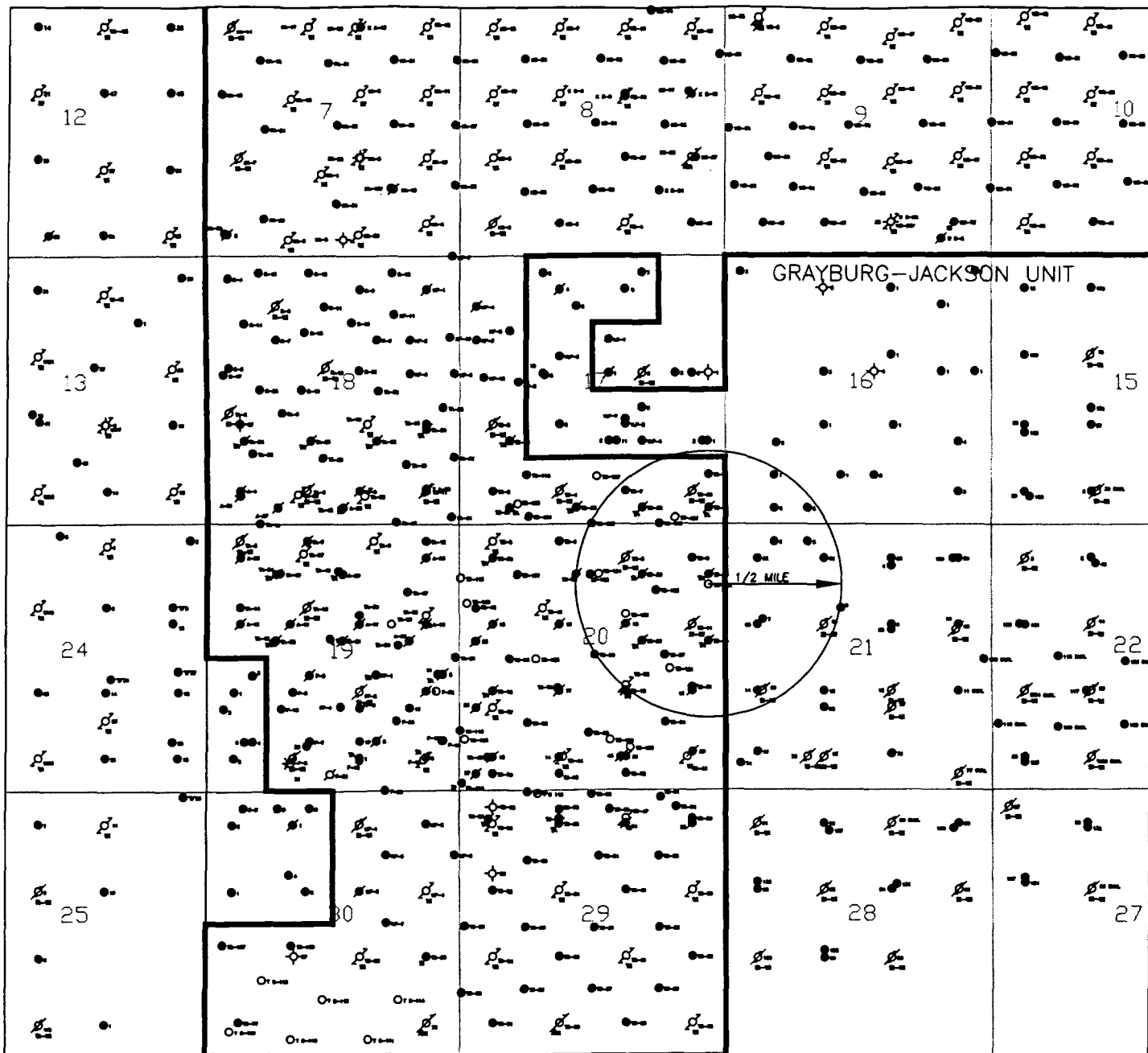
GRAYBURG-JACKSON AREA
EDDY COUNTY, NEW MEXICO

TURNER "B" #121

Scale in Feet
1000 0 1000 2000 3000 4000

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GRAYBURG-JACKSON UNIT

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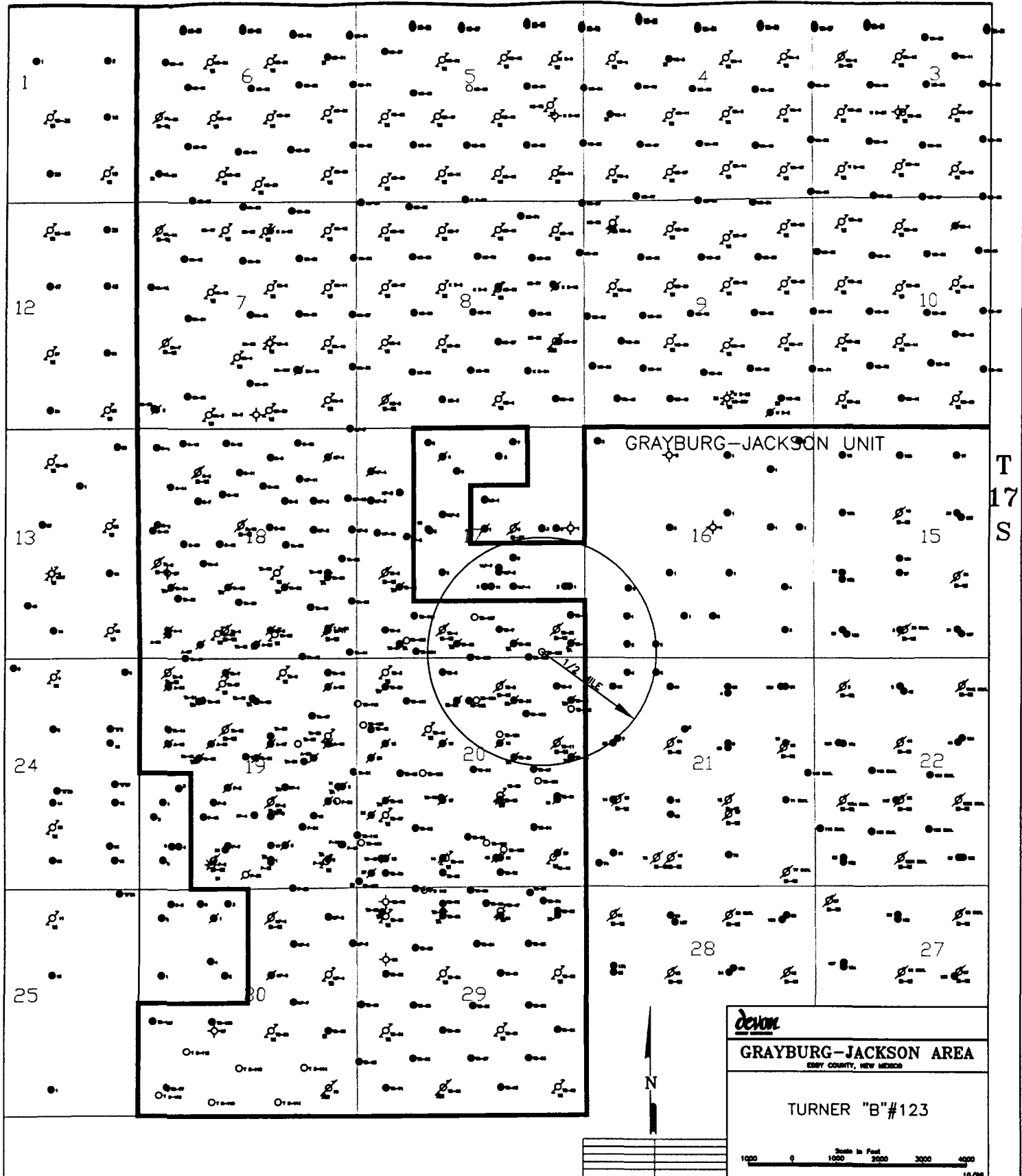
GRAYBURG-JACKSON AREA
ESCH COUNTY, NEW MEXICO

TURNER "B" #122

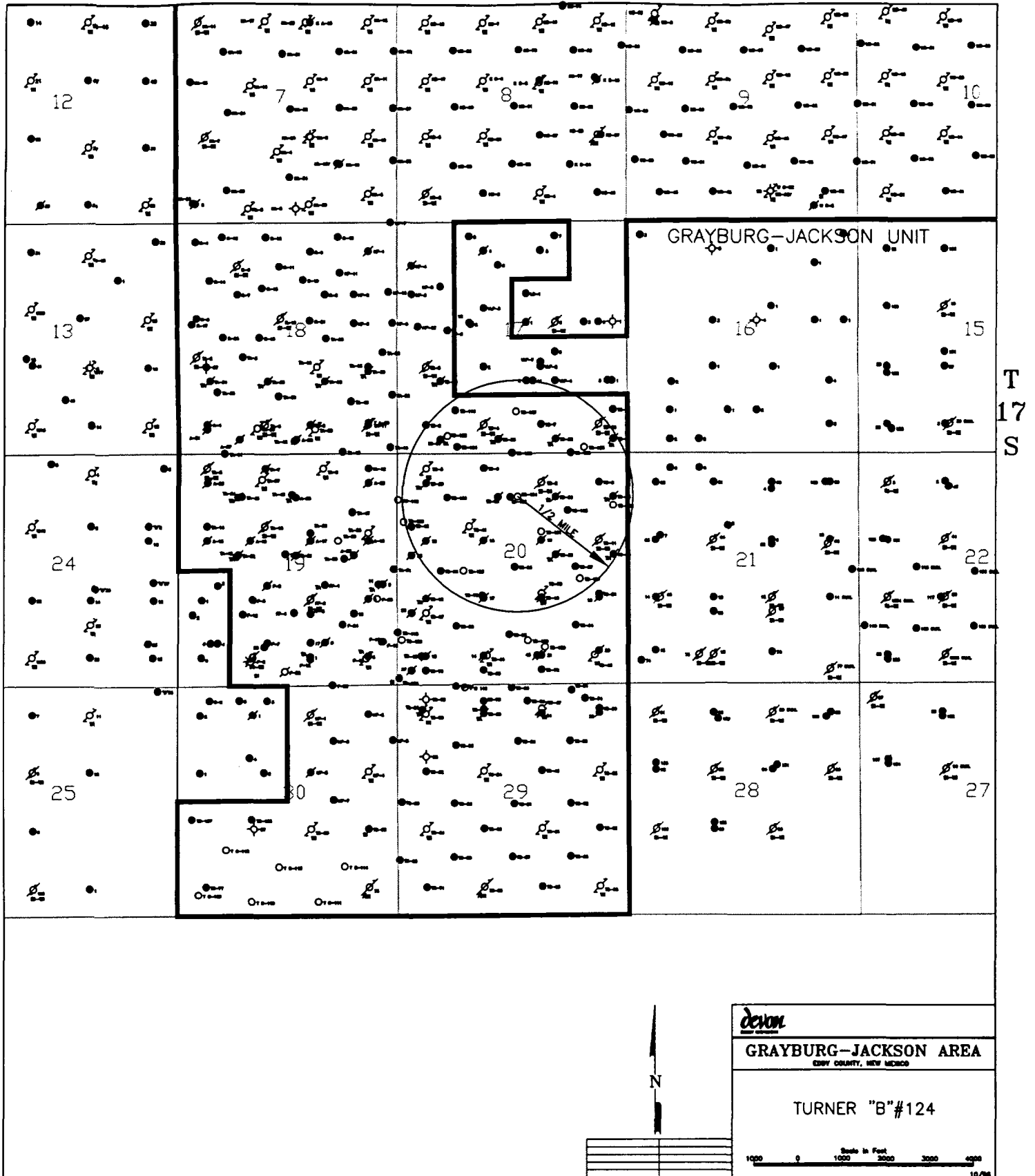
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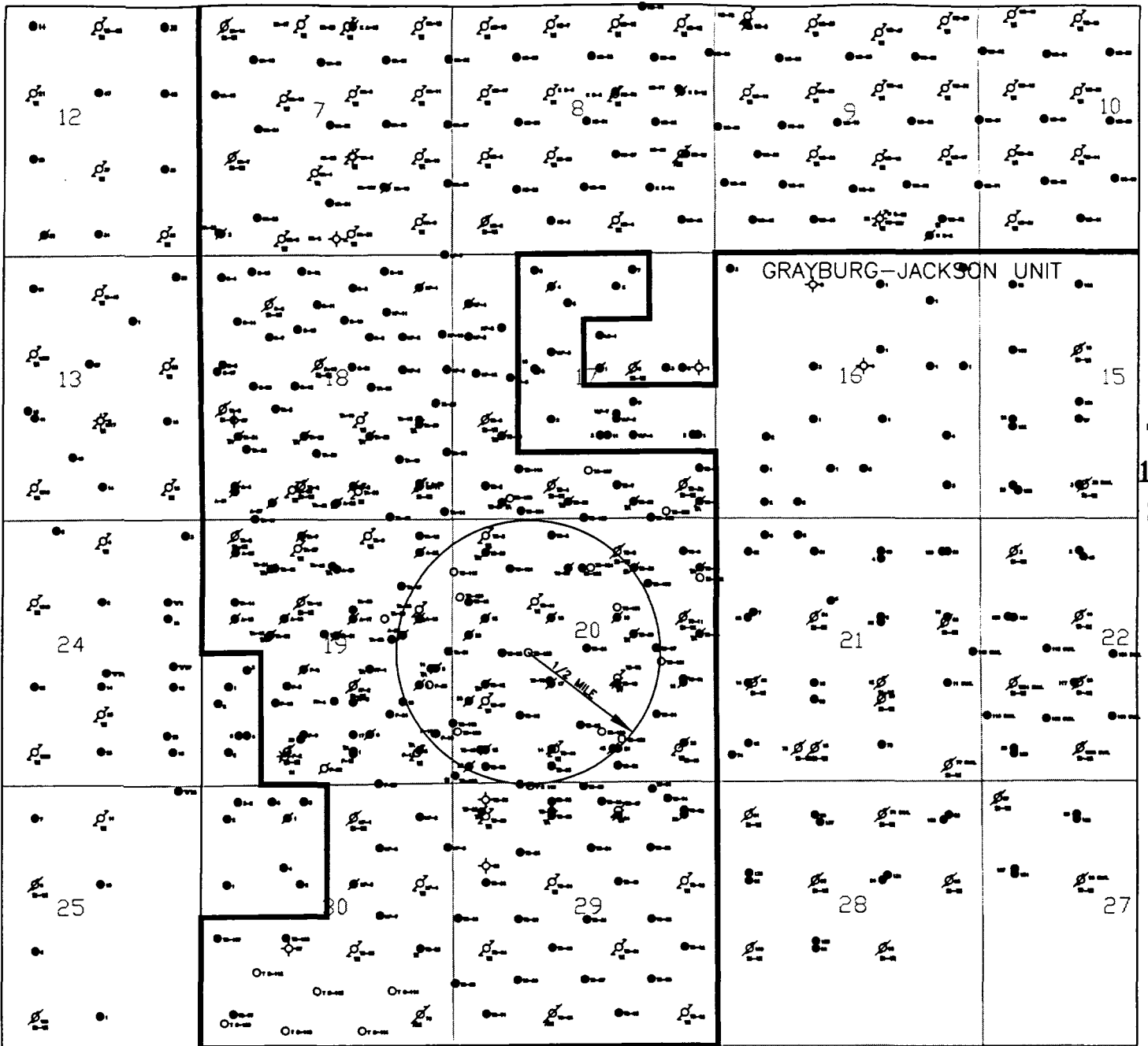
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R 31 E



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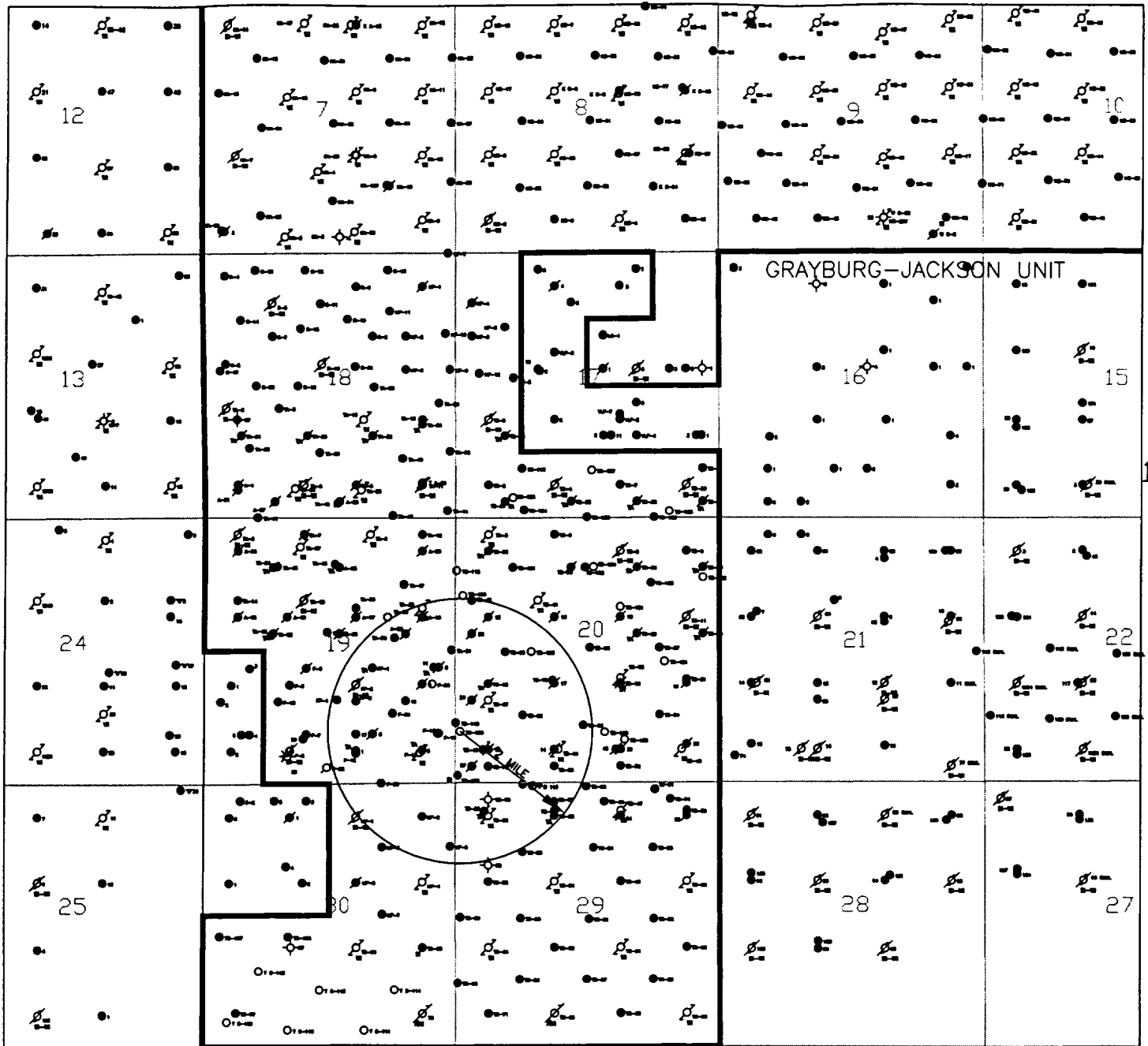
GRAYBURG-JACKSON AREA
EDDY COUNTY, NEW MEXICO

TURNER "B" #125

Scale in Feet
1000 0 1000 2000 3000 4000

10/98

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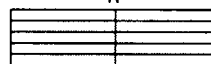
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devon

GRAYBURG-JACKSON AREA
EDDY COUNTY, NEW MEXICO

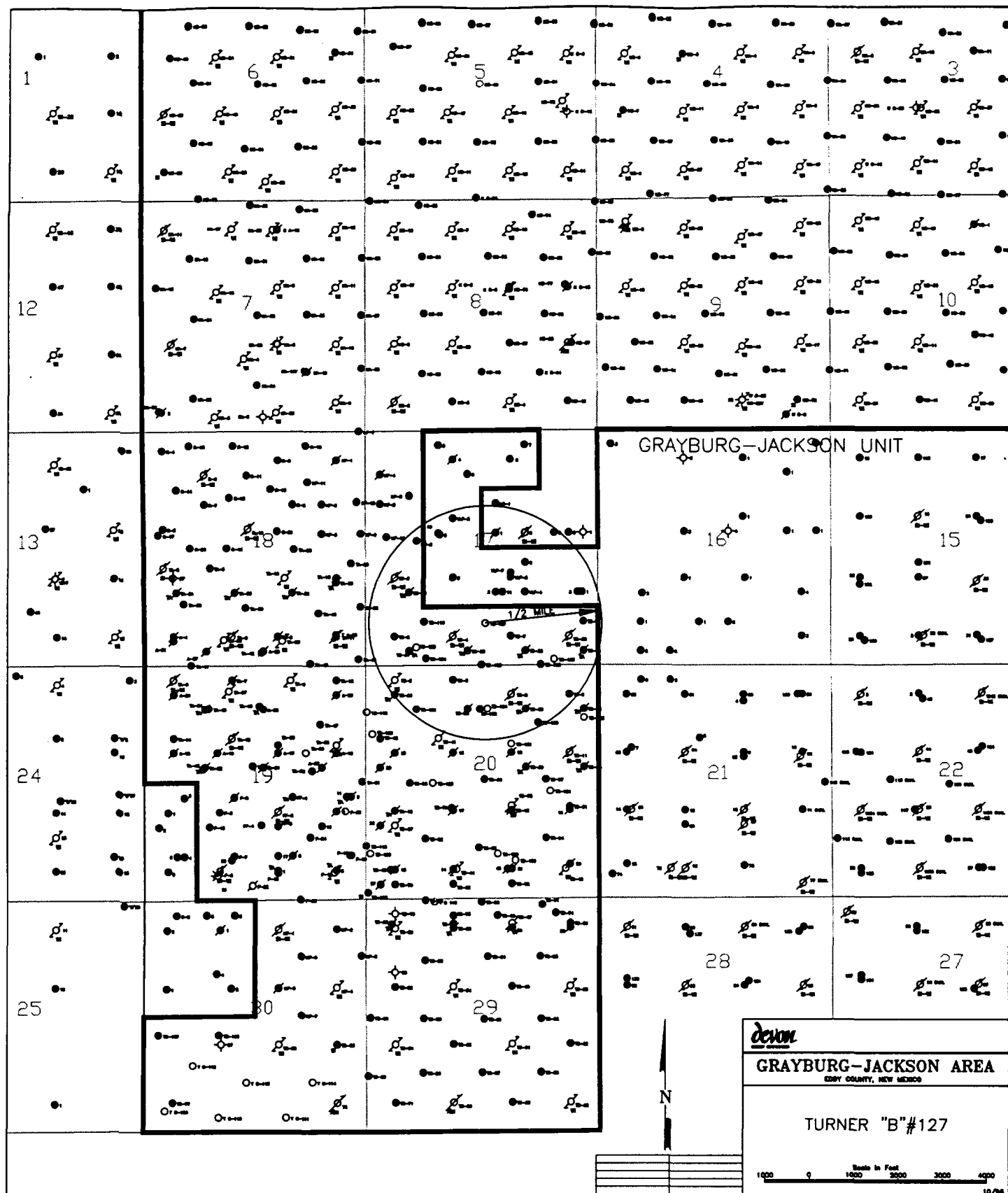
TURNER "B" #126

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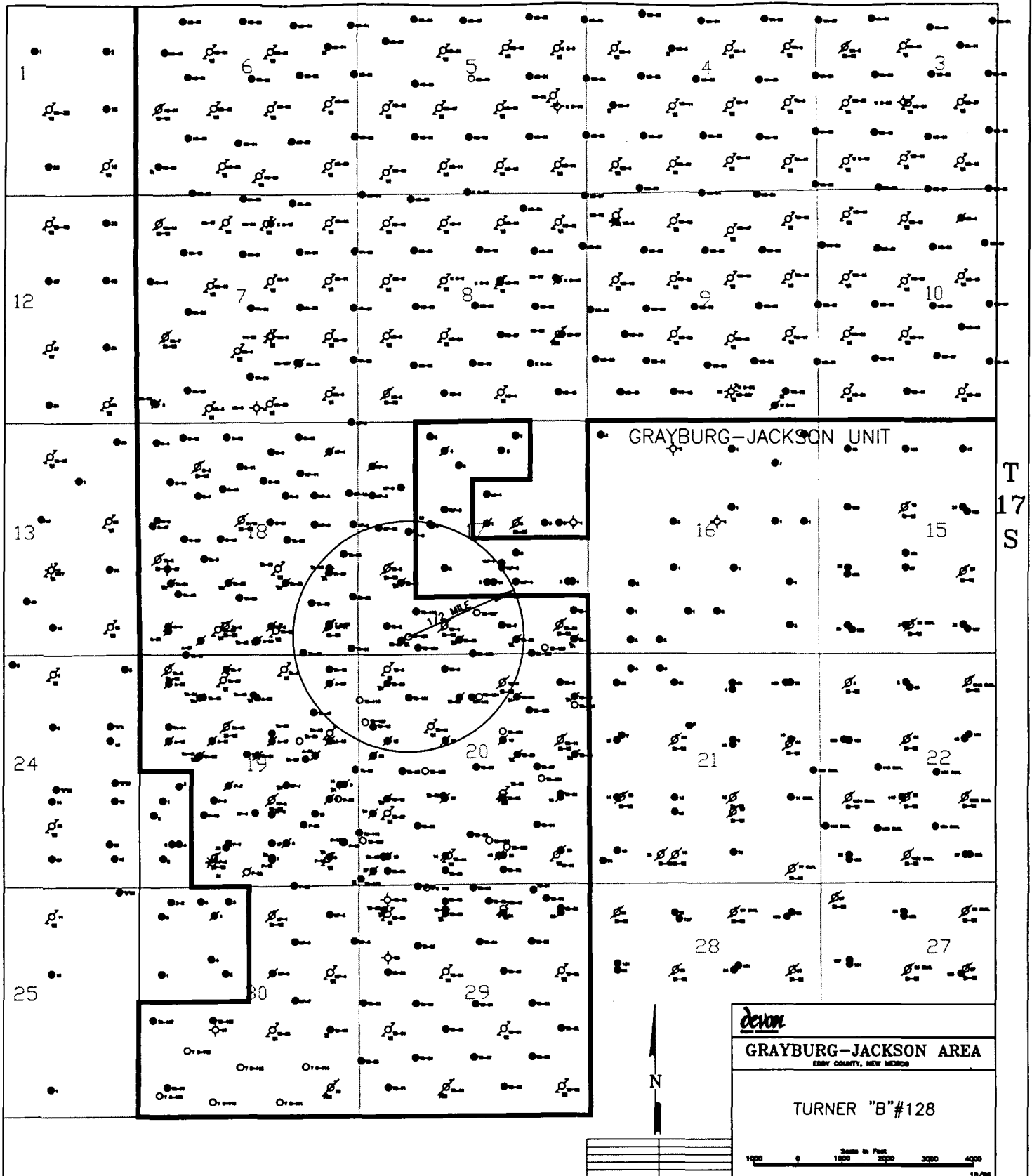
10/98

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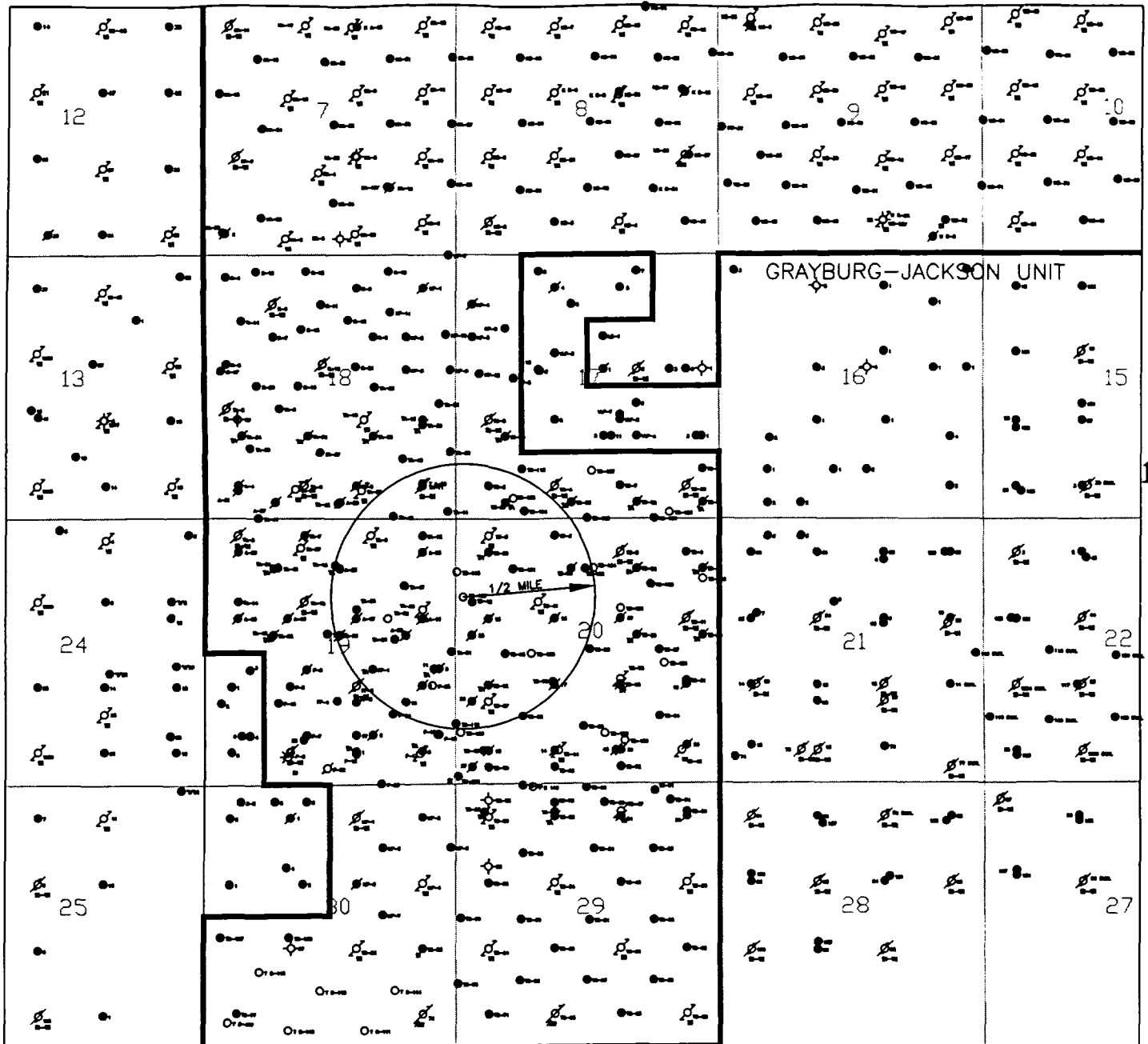


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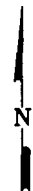
R 31 E



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devon

GRAYBURG-JACKSON AREA
EDDY COUNTY, NEW MEXICO

TURNER "B" #129

Scale in Feet
1000 0 1000 2000 3000 4000

10/96

WELL LISTING "AREA OF REVIEW"
SEVEN RIVERS WATERFLOOD
TURNER LEASE

WELL NAME	LOCATION	OPERATOR	STATUS	REMARKS
Foster, V.L. #2	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Foster, V.L. #3	17-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Foster, V.L. #4	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Foster, V.L. #6	17-T17S-R31E	Devon Energy Corp.	P&A'd	
Foster, V.L. #7	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Fren Oil Company #1	19-T17S-R31E	Devon Energy Corp.	TA'd	
Fren Oil Company #3	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Fren Oil Company #4	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Fren Oil Company #5	19-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Fren Oil Company #6	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Fren Oil Company #8	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Fren Oil Company #9	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Fren Oil Company #10	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Fren Oil Company #11	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Fren Oil Company #12	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Fren Oil Company #13	19-T17S-R31E	Devon Energy Corp.	WIW	
Fren Oil Company #16	19-T17S-R31E	Devon Energy Corp.	TA'd	
Fren Oil Company #17	19-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Fren Oil Company #19	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Fren Oil Company #23	19-T17S-R31E	Devon Energy Corp.	Active Gas	
Fren Oil Company #24	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Friess Federal #1	19-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Friess Federal #2	19-T17S-R31E	Devon Energy Corp.	WIW-Inactive	
Friess Federal #3	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Friess Federal #4	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Friess, Max #1	30-T17S-R31E	Devon Energy Corp.	WIW-Inactive	
Friess, Max #2	30-T17S-R31E	Devon Energy Corp.	Active Oil	
Friess, Max #5	30-T17S-R31E	Devon Energy Corp.	Active Oil	
Hudson Federal #5	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Hudson Federal #12	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #7	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "A" #9	19-T17S-R31E	Devon Energy Corp.	WIW	
Turner "A" #11	18-T17S-R31E	Devon Energy Corp.	WIW-Inactive	
Turner "A" #12	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #13	18-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #15	19-T17S-R31E	Devon Energy Corp.	WIW-Inactive	
Turner "A" #16	19-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "A" #17	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "A" #19	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "A" #20	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "A" #21	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "A" #22	19-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "A" #23	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "A" #24	19-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "A" #25	19-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "A" #28	18-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "A" #29	18-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "A" #30	18-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Turner "A" #35	19-T17S-R31E	Devon Energy Corp.	WIW	

WELL LISTING "AREA OF REVIEW"
SEVEN RIVERS WATERFLOOD
TURNER LEASE

WELL NAME	LOCATION	OPERATOR	STATUS	REMARKS
Turner "A" #36	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #40	18-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #42	18-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #43	18-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #44	18-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #45	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #46	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #47	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #48	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #49	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #50	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #51	19-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #52	18-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Turner "A" #55	18-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "A" #57	19-T17S-R31E	Devon Energy Corp.	WIW	
Turner "A" #58	18-T17S-R31E	Devon Energy Corp.	WIW	
Turner "A" #59	19-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #1	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #2	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #3	20-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #4	17-T17S-R31E	Devon Energy Corp.	WIW-Inactive	
Turner "B" #5	17-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #6	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #7	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #8	20-T17S-R31E	Devon Energy Corp.	WIW-Inactive	
Turner "B" #9	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #10	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #11	20-T17S-R31E	Devon Energy Corp.	WIW-Inactive	
Turner "B" #12	20-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #13	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #14	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #15	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #16	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #17	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #18	20-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #19	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #20	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #21	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #22	29-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #23	29-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Turner "B" #24	29-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #25	29-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #26	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #27	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #28	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #29	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #30	17-T17S-R31E	Devon Energy Corp.	WIW-Inactive	
Turner "B" #31	17-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #32	17-T17S-R31E	Devon Energy Corp.	TA'd	

WELL LISTING "AREA OF REVIEW"
SEVEN RIVERS WATERFLOOD
TURNER LEASE

WELL NAME	LOCATION	OPERATOR	STATUS	REMARKS
Turner "B" #33	20-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Turner "B" #34	20-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #35	17-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #36	20-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #37	17-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Turner "B" #38	20-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #39	20-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #40	17-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Turner "B" #41	20-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #42	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #43	20-T17S-R31E	Devon Energy Corp.	Inactive Oil	
Turner "B" #44	20-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #45	20-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #46	20-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #47	29-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #48	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #49	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #50	29-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #51	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #52	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #54	29-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #58	29-T17S-R31E	Devon Energy Corp.	D & A	
Turner "B" #59	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #65	20-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #67	20-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #69	29-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #70	20-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #72	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #73	29-T17S-R31E	Devon Energy Corp.	WDW	
Turner "B" #74	29-T17S-R31E	Devon Energy Corp.	TA'd	
Turner "B" #75	29-T17S-R31E	Devon Energy Corp.	D & A	
Turner "B" #78	20-T17S-R31E	Devon Energy Corp.	WIW	
Turner "B" #79	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #80	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #83	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #84	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #85	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #89	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #90	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #91	29-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #92	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #93	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #94	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #95	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #96	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #97	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #100	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #101	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #102	20-T17S-R31E	Devon Energy Corp.	Active Oil	

**WELL LISTING "AREA OF REVIEW"
SEVEN RIVERS WATERFLOOD
TURNER LEASE**

WELL NAME	LOCATION	OPERATOR	STATUS	REMARKS
Turner "B" #103	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #104	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #105	17-T17S-R31E	Devon Energy Corp.	P&A'd	
Turner "B" #106	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #116	17-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #118	20-T17S-R31E	Devon Energy Corp.	Active Oil	
Turner "B" #119	29-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #120	20-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #121	20-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #122	20-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #123	17-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #124	20-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #125	20-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #126	20-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #127	17-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #128	17-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
Turner "B" #129	20-T17S-R31E	Devon Energy Corp.	To Be Drilled	Proposed Injector
		OUTSIDE OPERATED		
Foster Eddy #3	17-T17S-R31E	Marbob Energy Corp.	Active Oil	
Foster Eddy #9	17-T17S-R31E	Marbob Energy Corp.	Active Oil	
Foster Eddy #10	17-T17S-R31E	Marbob Energy Corp.	Active Oil	
Foster Eddy #11	17-T17S-R31E	Marbob Energy Corp.	Active Oil	
Foster, V.L. #1	17-T17S-R31E	Sun Oil Company	P&A'd	
Foster, V.L. #8	17-T17S-R31E	Wier Drilling Company	P&A'd	
Macy-State B #2	16-T17S-R31E	Kersey & Company	Active Oil	
Skelly Unit #5	21-T17S-R31E	Wiser Oil Company	Active Oil	
Skelly Unit #6	21-T17S-R31E	Wiser Oil Company	Active Oil	
Skelly Unit #7	21-T17S-R31E	Wiser Oil Company	Active Oil	
Skelly Unit #8	21-T17S-R31E	Wiser Oil Company	Active Oil	
Skelly Unit #14	21-T17S-R31E	Wiser Oil Company	Active Oil	
Skelly Unit #15	21-T17S-R31E	Wiser Oil Company	Active Oil	
Skelly Unit #61	21-T17S-R31E	Wiser Oil Company	Active Oil	
Skelly Unit #62	21-T17S-R31E	Wiser Oil Company	Active Oil	
Skelly Unit #63	21-T17S-R31E	Wiser Oil Company	Active Oil	
Skelly Unit #64	21-T17S-R31E	Texaco Exp & Prod, Inc	Inactive Oil	
Skelly Unit #69	21-T17S-R31E	Texaco Exp & Prod, Inc	Inactive Oil	
Skelly Unit #74	21-T17S-R31E	Wiser Oil Company	Active Oil	
State A #2	16-T17S-R31E	Trinity Univ. & Closuit	Active Oil	
State AZ #1	16-T17S-R31E	Apache Corporation	Active Oil	
State AZ #2	16-T17S-R31E	Apache Corporation	Active Oil	
Superior #1	17-T17S-R31E	Trinity Univ. & Closuit	Inactive Oil	
Superior #3	17-T17S-R31E	Trinity Univ. & Closuit	Inactive Oil	

VI Wells Within "Area Of Review"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMP DATE</u>	<u>WELL TYPE</u>	<u>DEPTH/PBTD</u>	<u>COMPLETION RECORD</u>
FOSTER, V.L. #2	1650FSL & 2310FEL SEC 17-T17S-R31E EDDY COUNTY, NM	9/2/49	10/15/49	OIL PRODUCER	2081'/2081'	8 5/8" @ 506' W/50 SXS 7" @ 1935' W/50 SXS OPEN HOLE COMPLETION: 1935' - 2081' IP=16 BOPD
FOSTER, V.L. #3	2310FNL & 990FEL SEC 17-T17S-R31E EDDY COUNTY, NM	10/6/49	12/8/49	OIL PRODUCER	3504'/3504'	8 5/8" @ 515' W/50 SXS 7" @ 2855' W/50 SXS OPEN HOLE COMPLETION: 2855' - 3504' IP=35 BOPD
FOSTER, V.L. #4	1650FSL & 1650FEL SEC 17-T17S-R31E EDDY COUNTY, NM	12/15/49	1/28/50	OIL PRODUCER	2029'/2029'	8 5/8" @ 501' W/50 SXS 7" @ 1956' W/150 SXS OPEN HOLE COMPLETION: 1956' - 2029' IP=22 BOPD
FOSTER, V.L. #6	2310FNL & 1650FEL SEC 17-T17S-R31E EDDY COUNTY, NM	10/26/50	1/2/51	OIL PRODUCER	2202'/2202'	8 1/4" @ 511' W/50 SXS 7" @ 1995' W/100 SXS OPEN HOLE COMPLETION: 1995' - 2202' IP=15 BOPD DEEPEN OPEN HOLE TO 3467' 4 1/2" @ 2862' W/50 SXS OPEN HOLE COMPLETION: 2862' - 3467' - RETURN TO PRODUCTION CONVERT TO WATER INJECTION WELL PLUGGED & ABANDONED
FOSTER, V.L. #7	2080FSL & 1980FEL SEC 17-T17S-R31E EDDY COUNTY, NM	10/9/51	11/15/51	OIL PRODUCER	2042'/2042'	8 5/8" @ 511' W/50 SXS 5 1/2" @ 1983' W/100 SXS OPEN HOLE COMPLETION: 1983' - 2042' IP=14 BOPD
FREN OIL COMPANY #1	660FSL & 1980FEL SEC 19-T17S-R31E EDDY COUNTY, NM	6/25/43	8/21/43	OIL PRODUCER	2030'/2030'	7" @ 507' W/50 SXS 5 1/2" @ 1850' W/100 SXS OPEN HOLE COMPLETION: 1850' - 2030' IP=44 BOPD TEMPORARILY ABANDONED

VI Wells Within "Area Of Review"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMP DATE</u>	<u>WELL TYPE</u>	<u>DEPTH/PBD</u>	<u>COMPLETION RECORD</u>
FREN OIL COMPANY #3	1980FSL & 1980FWL SEC 19-T17S-R31E EDDY COUNTY, NM	3/12/44	4/15/44	OIL PRODUCER	2002/2002	8 5/8" @ 462' W/50 SXS 7" @ 1802' W/100 SXS OPEN HOLE COMPLETION: 1802'- 2002' IP=145 BOPD
			7/1/55		3134'/3134'	DEEPEN OPEN HOLE TO 3134'
			8/9/72		3134'/3100'	5 1/2" @ 3074' W/80 SXS - RETURN TO PRODUCTION PLUG BACK OPEN HOLE TO 3100' PERFORATE: 2950'- 3044'(OA) - RETURN TO PRODUCTION
FREN OIL COMPANY #4	1980FSL & 660FEL SEC 19-T17S-R31E EDDY COUNTY, NM	12/8/43	1/21/44	OIL PRODUCER	2052'/2052'	8 5/8" @ 480' W/60 SXS 7" @ 1845' W/100 SXS OPEN HOLE COMPLETION: 1845'- 2052' IP=160 BOPD
			12/18/58		3185'/3185'	DEEPEN OPEN HOLE TO 3185'
			5/14/64		3185'/3170'	5 1/2" @ 3178' W/85 SXS PERFORATE: 3020'- 3152'(OA) - RETURN TO PRODUCTION SET CIBP @ 3170' PERFORATE: 2722'- 3152'(OA) - RETURN TO PRODUCTION PLUGGED & ABANDONED
FREN OIL COMPANY #5	660FSL & 660FEL SEC 19-T17S-R31E EDDY COUNTY, NM	1/27/44	2/25/44	OIL PRODUCER	2023'/2023'	8 5/8" @ 485' W/50 SXS 7" @ 1806' W/100 SXS OPEN HOLE COMPLETION: 1806'- 2023' IP=152 BOPD
			8/20/71			TEMPORARILY ABANDONED
			9/9/46			
FREN OIL COMPANY #6	990FSL & 1650FEL SEC 19-T17S-R31E EDDY COUNTY, NM	8/10/46	2/20/64	OIL PRODUCER	2017'/2017'	8 5/8" @ 500' W/75 SXS 7" @ 1818' W/150 SXS OPEN HOLE COMPLETION: 1818'- 2020' IP=106 BOPD
			10/13/75		3643'/3643'	DEEPEN OPEN HOLE TO 3643'
						4 1/2" LINER @ 1767'- 3643' W/295 SXS PERFORATE: 2911'- 3546'(OA) - RETURN TO PRODUCTION PLUGGED & ABANDONED

VI Wells Within "Area Of Review"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMP DATE</u>	<u>WELL TYPE</u>	<u>DEPTH/PBD</u>	<u>COMPLETION RECORD</u>
FREN OIL COMPANY #8	2310FSL & 2310FWL SEC 19-T17S-R31E EDDY COUNTY, NM	11/27/46	12/28/46	OIL PRODUCER	2021'/2021'	8 5/8" @ 505' W/75 SXS 7" @ 1792' W/130 SXS OPEN HOLE COMPLETION: 1792' - 2021' IP=60 BOPD
			4/30/64		3615'/3615'	DEEPEN OPEN HOLE TO 3615'
			3/24/76			4 1/2" @ 3578' W/465 SXS PERFORATE: 2755' - 3562'(OA) - RETURN TO PRODUCTION PLUGGED & ABANDONED
			4/28/47	OIL PRODUCER	3445'/3121'	8 5/8" @ 506' W/50 SXS 7" @ 2595' W/150 SXS OPEN HOLE COMPLETION: 2595' - 3121' IP=41 BOPD
FREN OIL COMPANY #9	2310FSL & 330FEL SEC 19-T17S-R31E EDDY COUNTY, NM	2/6/47	11/25/55			5 1/2" @ 2950' W/125 SXS
			11/17/76			OPEN HOLE COMPLETION: 2950' - 3121' - RETURN TO PRODUCTION PLUGGED & ABANDONED
			1/31/47	OIL PRODUCER	2034'/2034'	8 5/8" @ 494' W/75 SXS 7" @ 1780' W/130 SXS OPEN HOLE COMPLETION: 1780' - 2034' IP=85 BOPD
			1/7/64		3308'/3255'	DEEPEN OPEN HOLE TO 3308'
FREN OIL COMPANY #10	990FSL & 330FEL SEC 19-T17S-R31E EDDY COUNTY, NM	1/5/47	6/9/72			4 1/2" LINER @ 1715' - 3308' W/225 SXS
			6/4/47			PERFORATE: 2925' - 3248'(OA) - RETURN TO PRODUCTION PERFORATE: 3116' - 3171'(OA) - RETURN TO PRODUCTION
			2/6/47	OIL PRODUCER	2042'/2042'	8 5/8" @ 438' W/50 SXS 7" @ 1809' W/130 SXS OPEN HOLE COMPLETION: 1809' - 2042' IP=42 BOPD
FREN OIL COMPANY #11	2310FSL & 430FEL SEC 19-T17S-R31E EDDY COUNTY, NM					

VI Wells Within "Area Of Review"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMP DATE</u>	<u>WELL TYPE</u>	<u>DEPTH/PBTD</u>	<u>COMPLETION RECORD</u>
FREN OIL COMPANY #12	610FSL & 1980FEL SEC 19-T17S-R31E EDDY COUNTY, NM	12/14/54	2/11/55	OIL PRODUCER	3141'/3141'	8 5/8" @ 499' W/50 SXS 7" @ 3080' W/125 SXS OPEN HOLE COMPLETION: 3080' - 3141' IP=630 BOPD DEEPEN OPEN HOLE TO 3200' PERFORATE: 3060' - 3070'(OA) - RETURN TO PRODUCTION
FREN OIL COMPANY #13	660FSL & 710FEL SEC 19-T17S-R31E EDDY COUNTY, NM	3/5/55	6/13/55	OIL PRODUCER	3337'/3255'	8 5/8" @ 514' W/75 SXS 7" @ 3194' W/150 SXS OPEN HOLE COMPLETION: 3194' - 3255' IP=720 BOPD PERFORATE: 3153' - 3186'(OA) CONVERT TO WATER INJECTION WELL PERFORATE: 3044' - 3052'(OA) - RETURN TO INJECTION CLEAN OUT OPEN HOLE TO 3333' - RETURN TO INJECTION
FREN OIL COMPANY #16	990FSL & 355FEL SEC 19-T17S-R31E EDDY COUNTY, NM	8/24/61	9/16/61	OIL PRODUCER	7067'/7067'	8 5/8" @ 1503' W/550 SXS. CEMENT TO SURFACE. 5 1/2" @ 7067' W/1050 SXS. CEMENT TO SURFACE. PERFORATE: 6972' - 6996(OA) IP=80 BOPD SET CIBP @ 6918' - TEMPORARILY ABANDONED SPOT CEMENT PLUGS: 6750' - 6916' & 1350' - 1450'
FREN OIL COMPANY #17	900FSL & 1980FEL SEC 19-T17S-R31E EDDY COUNTY, NM	12/11/61	1/1/62	OIL PRODUCER	7036'/7007'	8 5/8" @ 1489' W/400 SXS. CEMENT TO SURFACE. 4 1/2" @ 7029' W/675 SXS. CEMENT TO SURFACE. PERFORATE: 6928' - 6982'(OA) IP=450 BOPD SET CIBP @ 6875' - TEMPORARILY ABANDONED
FREN OIL COMPANY #19	1650FSL & 990FEL SEC 19-T17S-R31E EDDY COUNTY, NM	3/11/62	4/2/62	OIL PRODUCER	7100'/7096'	8 5/8" @ 1391' W/675 SXS. CEMENT TO SURFACE. 4 1/2" @ 7100' W/1935 SXS. CEMENT TO SURFACE. PERFORATE: 7026' - 7095(OA) IP=182 BOPD PERFORATE: 2320' - 1800' & 1415'. SQUEEZE W/700 SXS. RETURN TO PRODUCTION
			4/22/80			

VI Wells Within "Area Of Review"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMP DATE</u>	<u>WELL TYPE</u>	<u>DEPTH/PBTD</u>	<u>COMPLETION RECORD</u>
FREN OIL COMPANY #23	10FSL & 1475FEL SEC 19-T17S-R31E EDDY COUNTY, NM	6/12/96	8/9/96	OIL PRODUCER	3735/3687	8 5/8" @ 396' W/350 SXS. CEMENT TO SURFACE. 5 1/2" @ 3734' W/1475 SXS. TOC @ 150'(CBL) PERFORATE: 2876'- 3269'(OA) IP=125 BOPD
			8/20/96	OIL PRODUCER	3610/3563	8 5/8" @ 391' W/350 SXS. CEMENT TO SURFACE. 5 1/2" @ 3609' W/1050 SXS. CEMENT TO SURFACE. PERFORATE: 2745'- 3327'(OA) IP=184 BOPD
			7/20/96	OIL PRODUCER	3610/3563	8 5/8" @ 391' W/350 SXS. CEMENT TO SURFACE. 5 1/2" @ 3609' W/1050 SXS. CEMENT TO SURFACE. PERFORATE: 2745'- 3327'(OA) IP=184 BOPD
FRIESS FEDERAL #1	2310FSL & 1650FEL SEC 19-T17S-R31E EDDY COUNTY, NM	9/15/41	4/15/42	OIL PRODUCER	3520/2870'	8 1/4" @ 465' W/50 SXS 7" @ 2719' W/100 SXS OPEN HOLE COMPLETION: 2719'- 2870' IP=35 BOPD
			2/16/67 8/13/69		3520/3470' 3520/2431'	CLEAN OUT OPEN HOLE TO 3470' - RETURN TO PRODUCTION 7" CASING COLLAPSED @ 2442' SET CIBP @ 2431' PERFORATE: 1901' - 1974'(OA) - RETURN TO PRODUCTION TEMPORARILY ABANDONED
			11/27/72			
FRIESS FEDERAL #2	1980FSL & 1980FEL SEC 19-T17S-R31E EDDY COUNTY, NM	7/18/44	9/1/44	OIL PRODUCER	1970/1970'	8 1/4" @ 470' W/50 SXS 7" @ 1804' W/100 SXS OPEN HOLE COMPLETION: 1804'- 1970' IP=85 BOPD
			6/23/55		3110/3110'	DEEPEN OPEN HOLE TO 3110'
			1/27/67 7/5/72	WATER INJECTOR	3255/3255' 3255/3122'	5 1/2" @ 2981' W/45 SXS. TOC @ 2300' OPEN HOLE COMPLETION: 2981'- 3110' - RETURN TO PRODUCTION DEEPEN OPEN HOLE TO 3255' - RETURN TO PRODUCTION PLUG BACK OPEN HOLE TO 3122' CONVERT TO WATER INJECTION WELL

VI Wells Within "Area Of Review"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMP DATE</u>	<u>WELL TYPE</u>	<u>DEPTH/PBTD</u>	<u>COMPLETION RECORD</u>
FRIESS FEDERAL #3	1650FSL & 1980FEL SEC 19-T17S-R31E EDDY COUNTY, NM	5/23/62	7/13/62	OIL PRODUCER	7095/7040'	8 5/8" @ 1405' W/200 SXS 5 1/2" @ 7085' W/850 SXS. TOC @ 1454' PERFORATE: 7060' - 7070'(OA) IP=984 BOPD
			5/17/63			PERFORATE: 6955' - 7046(OA) - RETURN TO PRODUCTION
			4/5/65			SQUEEZED OFF ALL EXISTING PERFORATIONS W/150 SXS
			7/8/69		7095/7095'	PERFORATE: 6955' - 7005(OA) - RETURN TO PRODUCTION
			6/23/70		7095/3269'	DRILLED OUT WELLBORE TO TD @ 7095' PERFORATE: 6959' - 7095(OA) - 5 1/2" CASING RUPTURED @ 3541' SET CIBP @ 3269' & CAP WITH CEMENT PERFORATE: 2814' - 3176(OA) - RETURN TO PRODUCTION
FRIESS FEDERAL #4	1680FSL & 2650FWL SEC 19-T17S-R31E EDDY COUNTY, NM	5/29/96	7/6/96	OIL PRODUCER	3720/3672'	8 5/8" @ 390' W/375 SXS. CEMENT TO SURFACE. 5 1/2" @ 3719' W/1350 SXS. CEMENT TO SURFACE. PERFORATE: 2734' - 3322(OA) IP=147 BOPD
FRIESS, MAX #1	660FNL & 1980FEL SEC 30-T17S-R31E EDDY COUNTY, NM	12/14/43	3/6/43	OIL PRODUCER	2057/2057'	8 1/4" @ 524' W/50 SXS 7" @ 1852' W/100 SXS OPEN HOLE COMPLETION: 1852' - 2057' IP=10 BOPD
			2/25/55		3200/2050'	DEEPEN OPEN HOLE TO 3200'. PLUGGED BACK TO 2050'. RETURN TO PRODUCTION
			10/1/57		3437/3437'	DEEPENED OPEN HOLE TO 3437'
						5 1/2" @ 2830' W/100 SXS. TOC @ 1980'
			7/11/72	WATER INJECTOR	3437/3423'	OPEN HOLE COMPLETION: 2830' - 3437' - RETURN TO PRODUCTION 2 7/8" LINER @ 2615' - 3423' W/155 SXS PERFORATE: 3108' - 3237(OA) CONVERT TO WATER INJECTION WELL

VI Wells Within "Area Of Review"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMP DATE</u>	<u>WELL TYPE</u>	<u>DEPTH/PBTD</u>	<u>COMPLETION RECORD</u>
FRIESS, MAX #2	660'FNL & 660'FEL	4/26/57	6/13/57	OIL PRODUCER	3300'/3286'	10 3/4" @ 582' W/100 SXS 7" @ 3300' W/100 SXS. TOC @ 2375'(TEMP SURVEY) PERFORATE: 3264'- 3276'(OA) IP=206 BOPD
	SEC 30-T17S-R31E EDDY COUNTY, NM		9/24/58 9/9/73 1/30/86			PERFORATE: 3098'- 3128'(OA) - RETURN TO PRODUCTION PERFORATE: 3191'- 3212'(OA) - RETURN TO PRODUCTION SET CIBP @ 3050' CAP W/35 SXS CEMENT PERFORATE & SQUEEZE @ 2150' W/125 SXS. TOC @ 2030' PERFORATE & SQUEEZE @ 1800' W/125 SXS. PERFORATE: 1985'- 2035'(OA) - SHUT WELL IN CLEAN OUT WELLBORE TO 3286' - RETURN TO PRODUCTION
FRIESS, MAX #5	1270'FNL & 100'FEL SEC 30-T17S-R31E EDDY COUNTY, NM	3/12/91	3/30/91	OIL PRODUCER	3805'/3762'	12 3/4" @ 325' W/500 SXS. CEMENT TO SURFACE. 8 5/8" @ 1391' W/800 SXS. CEMENT TO SURFACE. 5 1/2" @ 3805' W/1100 SXS. CEMENT TO SURFACE. PERFORATE: 3036'- 3540'(OA) IP=292 BOPD
HUDSON FEDERAL #5	2480'FNL & 1160'FWL SEC 17-T17S-R31E EDDY COUNTY, NM	7/26/67	8/10/67	WATER INJECTOR	3510'/3498'	8 5/8" @ 500' W/200 SXS. CEMENT TO SURFACE. 4 1/2" @ 3510' W/225 SXS PERFORATE: 3402'- 3490'(OA) COMPLETED AS A WATER INJECTION WELL PERFORATE: 3168'- 3287'(OA) IP=110 BOPD
HUDSON FEDERAL #12	2390'FNL & 475'FWL SEC 17-T17S-R31E EDDY COUNTY, NM	4/1/96	5/24/96	OIL PRODUCER	3852'/3806'	8 5/8" @ 433' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3851' W/1150 SXS. CEMENT TO SURFACE. PERFORATE: 2834'- 3732'(OA) IP=181 BOPD
TURNER "A" #7	330'FNL & 1980'FWL SEC 19-T17S-R31E EDDY COUNTY, NM	5/24/40	8/4/40	OIL PRODUCER	3442'/3442'	8 5/8" @ 565' W/50 SXS 7" @ 2957' W/100 SXS OPEN HOLE COMPLETION: 2957'- 3442' IP=264 BOPD PLUGGED & ABANDONED
			2/2/95			

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TURNER "A" #9	330FNL & 1980FEL SEC 19-T17S-R31E EDDY COUNTY, NM	8/8/40	1/17/41	OIL PRODUCER	3423/3423'	8" @ 545' W/50 SXS 7" @ 2914' W/100 SXS OPEN HOLE COMPLETION: 2914'- 3423' IP=110 BOPD
			12/2/67 1/7/70	WATER INJECTOR	3423/3418'	CONVERT TO WATER INJECTION WELL 4 1/2" @ 3422' W/200 SXS. TOC @ 1220'(TEMP SURVEY) PERFORATE: 3348'- 3415'(OA) - RETURN TO INJECTION
			8/1/41	OIL PRODUCER	3399/3399'	8 5/8" @ 552' W/50 SXS 7" @ 2950' W/100 SXS OPEN HOLE COMPLETION: 2950'- 3390' IP=250 BOPD
TURNER "A" #11	660FSL & 660FEL SEC 18-T17S-R31E EDDY COUNTY, NM	1/27/41	6/17/44 12/19/67 1/5/70	WATER INJECTOR	3451'/3451' 3451'/3441'	DEEPEN OPEN HOLE TO 3451' - RETURN TO PRODUCTION CONVERT TO WATER INJECTION WELL 4 1/2" @ 3451' W/200 SXS. TOC @ 800'(TEMP SURVEY) PERFORATE: 3330'- 3437'(OA) - RETURN TO INJECTION
			8/1/41	OIL PRODUCER	3399/3399'	8 5/8" @ 512' W/50 SXS 7" @ 2960' W/100 SXS OPEN HOLE COMPLETION: 2960'- 3399' IP=250 BOPD
			8/9/44 6/9/75 3/7/83		3437/3437'	DEEPEN OPEN HOLE TO 3437' - RETURN TO PRODUCTION PERFORATE & SQUEEZE 2510'- 2512' W/400 SXS - RETURN TO PRODUCTION SQUEEZE CASING LEAK @ 2516' W/690 SXS - RETURN TO PRODUCTION
TURNER "A" #12	330FSL & 660FEL SEC 19-T17S-R31E EDDY COUNTY, NM	6/14/41	11/16/41	OIL PRODUCER	3458/3458'	8 5/8" @ 515' W/50 SXS 7" @ 2910' W/100 SXS OPEN HOLE COMPLETION: 2910'- 3458' IP=125 BOPD
			9/14/41			
			5/22/84			SQUEEZE CASING LEAKS 2528'- 2535' W/690 SXS - RETURN TO PRODUCTION
TURNER "A" #13	1980FSL & 660FEL SEC 18-T17S-R31E EDDY COUNTY, NM					

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TURNER "A" #15	1650FNL & 1980FWL SEC 19-T17S-R31E EDDY COUNTY, NM	10/6/41	2/13/42	OIL PRODUCER	3444/3444'	8 5/8" @ 495' W/50 SXS 7" @ 2910' W/100 SXS OPEN HOLE COMPLETION: 2910'- 3444' IP=60 BOPD
			12/12/67	WATER INJECTOR	3444/3437	CONVERT TO WATER INJECTION WELL
			1/7/70			4 1/2" @ 3442' W/200 SXS. TOC @ 1100'(TEMP SURVEY) PERFORATE: 3321'- 3432'(OA) - RETURN TO INJECTION PERFORATE: 2945'- 3035'(OA) - RETURN TO INJECTION
TURNER "A" #16	1980FNL & 660FEL SEC 19-T17S-R31E EDDY COUNTY, NM	3/2/44	4/30/73	OIL PRODUCER	1927/1927'	7" @ 491' W/50 SXS 5 1/2" @ 1876' W/100 SXS OPEN HOLE COMPLETION: 1876'- 1927' IP=60 BOPD
			4/29/44			SET CIBP @ 1844' - TEMPORARILY ABANDONED
			9/28/85			1927/1844'
TURNER "A" #17	1980FNL & 1980FEL SEC 19-T17S-R31E EDDY COUNTY, NM	8/29/44	10/24/44	OIL PRODUCER	1965/1965'	7" @ 493' W/50 SXS 5 1/2" @ 1847' W/100 SXS OPEN HOLE COMPLETION: 1847'- 1965' IP=95 BOPD
			10/12/85			PLUGGED & ABANDONED
			10/12/85			
TURNER "A" #19	1980FNL & 1980FWL SEC 19-T17S-R31E EDDY COUNTY, NM	1/28/45	4/28/45	OIL PRODUCER	1949/1949'	7" @ 494' W/50 SXS 5 1/2" @ 1837' W/100 SXS OPEN HOLE COMPLETION: 1837'- 1949' IP=85 BOPD
			2/13/76			PLUGGED & ABANDONED
			2/13/76			
TURNER "A" #20	2310FNL & 990FWL SEC 19-T17S-R31E EDDY COUNTY, NM	4/15/48	6/8/48	OIL PRODUCER	1935/1935'	7" @ 510' W/50 SXS 5 1/2" @ 1866' W/100 SXS OPEN HOLE COMPLETION: 1866'- 1935' IP=15 BOPD
			3/2/76			PLUGGED & ABANDONED
			3/2/76			

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TURNER "A" #21	2310FNL & 2310FEL SEC 19-T17S-R31E EDDY COUNTY, NM	10/10/48	11/29/48	OIL PRODUCER	1932/1932'	8 5/8" @ 500' W/30 SXS 5 1/2" @ 1855' W/75 SXS OPEN HOLE COMPLETION: 1855'- 1932' IP=10 BOPD PLUGGED & ABANDONED
TURNER "A" #22	2310FNL & 1650FWL SEC 19-T17S-R31E EDDY COUNTY, NM	8/4/48	10/21/48	OIL PRODUCER	1940/1940'	8 1/4" @ 491' W/30 SXS 7" @ 1855' W/75 SXS OPEN HOLE COMPLETION: 1855'- 1940' IP=10 BOPD SET CIBP @ 1811' - TEMPORARILY ABANDONED
TURNER "A" #23	660FNL & 660FEL SEC 19-T17S-R31E EDDY COUNTY, NM	11/23/48	2/8/49	OIL PRODUCER	1967/1967'	8 5/8" @ 512' W/25 SXS 5 1/2" @ 1880' W/100 SXS OPEN HOLE COMPLETION: 1880'- 1967' IP=15 BOPD PLUGGED & ABANDONED
TURNER "A" #24	990FNL & 1650FWL SEC 19-T17S-R31E EDDY COUNTY, NM	9/17/52	10/18/52	OIL PRODUCER	1925/1925'	8 5/8" @ 519' W/50 SXS 7" @ 1860' W/100 SXS OPEN HOLE COMPLETION: 1860'- 1925' IP=16 BOPD SET CIBP @ 1835' - TEMPORARILY ABANDONED
TURNER "A" #25	990FNL & 2310FEL SEC 19-T17S-R31E EDDY COUNTY, NM	10/24/52	12/8/52	OIL PRODUCER	1915/1915'	8 5/8" @ 508' W/50 SXS 7" @ 1848' W/100 SXS 5 1/2" LINER @ 1840'- 1915' (LANDED, NOT CEMENTED) PERFORATE: 1872'- 1915'(OA) IP=30 BOPD SET CIBP @ 1817' - TEMPORARILY ABANDONED PLUGGED & ABANDONED
			8/30/85 8/7/94		1915/1817'	

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TURNER "A" #28	330'FSL & 2310'FEL SEC 18-T17S-R31E EDDY COUNTY, NM	4/16/53	5/11/53	OIL PRODUCER	1949'/1949'	9 5/8" @ 530' W/50 SXS 7" @ 1882' W/100 SXS 5 1/2" LINER @ 1873'- 1949' (LANDED, NOT CEMENTED) PERFORATE: 1907'- 1949'(OA) IP=25 BOPD PLUGGED & ABANDONED
TURNER "A" #29	705'FSL & 660'FEL SEC 18-T17S-R31E EDDY COUNTY, NM	5/4/53	6/4/53	OIL PRODUCER	1977'/1977'	9 5/8" @ 556' W/50 SXS 7" @ 1910' W/100 SXS 5 1/2" LINER @ 1899' (LANDED, NOT CEMENTED) PERFORATE: 1932'- 1977'(OA) IP=20 BOPD PLUGGED & ABANDONED
TURNER "A" #30	1860'FSL & 660'FEL SEC 18-T17S-R31E EDDY COUNTY, NM	3/26/53	4/28/53	OIL PRODUCER	1969'/1969'	8 5/8" @ 530' W/50 SXS 7" @ 1901' W/100 SXS 5 1/2" LINER @ 1882'- 1969' (LANDED, NOT CEMENTED) PERFORATE: 1927'- 1969'(OA) IP=25 BOPD
TURNER "A" #35	1800'FNL & 660'FEL SEC 19-T17S-R31E EDDY COUNTY, NM	12/2/67	1/17/68	WATER INJECTOR	3635'/3618'	8 5/8" @ 555' W/350 SXS. CEMENT TO SURFACE. 4 1/2" @ 3635' W/390 SXS. TOC @ 1480'(TEMP SURVEY) PERFORATE: 2930'- 3380'(OA) COMPLETED AS A WATER INJECTION WELL. FILL 4 1/2"- 8 5/8" ANNULUS FROM 1304' TO SURFACE W/450 SXS
TURNER "A" #36	1800'FNL & 1980'FEL SEC 19-T17S-R31E EDDY COUNTY, NM	11/18/67	12/10/67	OIL PRODUCER	3450'/3441'	9 5/8" @ 605' W/350 SXS. CEMENT TO SURFACE. 7" @ 3450' W/450 SXS. TOC @ 1800'(TEMP SURVEY) PERFORATE: 2934'- 3418'(OA) IP=61 BOPD
TURNER "A" #40	1191'FSL & 1056'FEL SEC 18-T17S-R31E EDDY COUNTY, NM	3/5/96	4/19/96	OIL PRODUCER	3810'/3763'	8 5/8" @ 420' W/585 SXS. CEMENT TO SURFACE. 5 1/2" @ 3809' W/1300 SXS. TOC @ 150'(CBL) PERFORATE: 2735'- 3706'(OA) IP=208 BOPD

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TURNER "A" #42	300'FSL & 2650'FWL SEC 18-T17S-R31E EDDY COUNTY, NM	4/22/96	5/25/96	OIL PRODUCER	3760'/3720'	8 5/8" @ 422' W/750 SXS. CEMENT TO SURFACE. 5 1/2" @ 3759' W/2325 SXS. CEMENT TO SURFACE. PERFORATE: 2761'- 3433'(OA) IP=136 BOPD
TURNER "A" #43	50'FSL & 1250'FEL SEC 18-T17S-R31E EDDY COUNTY, NM	3/13/96	4/19/96	OIL PRODUCER	3785'/3741'	8 5/8" @ 425' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3783' W/1385 SXS. CEMENT TO SURFACE. PERFORATE: 2711'- 3435'(OA) IP=273 BOPD
TURNER "A" #44	150'FSL & 160'FEL SEC 18-T17S-R31E EDDY COUNTY, NM	3/8/96	4/6/96	OIL PRODUCER	3760'/3701'	8 5/8" @ 396' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3747' W/1605 SXS. CEMENT TO SURFACE. PERFORATE: 2729'- 3672'(OA) IP=115 BOPD
TURNER "A" #45	975'FNL & 1450'FWL SEC 19-T17S-R31E EDDY COUNTY, NM	5/14/96	6/24/96	OIL PRODUCER	3684'/3638'	8 5/8" @ 352' W/350 SXS. CEMENT TO SURFACE. 5 1/2" @ 3683' W/2000 SXS. CEMENT TO SURFACE. PERFORATE: 2695'- 3400'(OA) IP=173 BOPD
TURNER "A" #46	925'FNL & 2600'FWL SEC 19-T17S-R31E EDDY COUNTY, NM	4/30/96	5/27/96	OIL PRODUCER	3670'/3567'	8 5/8" @ 388' W/775 SXS. CEMENT TO SURFACE. 5 1/2" @ 3669' W/1125 SXS. CEMENT TO SURFACE. PERFORATE: 2703'- 3418'(OA) IP=400 BOPD
TURNER "A" #47	1330'FNL & 1025'FEL SEC 19-T17S-R31E EDDY COUNTY, NM	5/7/96	6/1/96	OIL PRODUCER	3743'/3693'	8 5/8" @ 392' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3742' W/1875 SXS. CEMENT TO SURFACE. PERFORATE: 2690'- 3429'(OA) IP=382 BOPD
TURNER "A" #48	2350'FNL & 1330'FWL SEC 19-T17S-R31E EDDY COUNTY, NM	5/21/96	6/29/96	OIL PRODUCER	3670'/3626'	8 5/8" @ 387' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3669' W/2000 SXS. CEMENT TO SURFACE. PERFORATE: 2726'- 3241'(OA) IP=136 BOPD

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TURNER "A" #49	2280FNL & 2450FWL SEC 19-T17S-R31E EDDY COUNTY, NM	4/15/96	5/23/96	OIL PRODUCER	3670'/3622'	8 5/8" @ 353' W/350 SXS. CEMENT TO SURFACE. 5 1/2" @ 3669' W/2000 SXS. CEMENT TO SURFACE. PERFORATE: 2741'- 3243'(OA) IP=95 BOPD
TURNER "A" #50	2390FNL & 1210FEL SEC 19-T17S-R31E EDDY COUNTY, NM	2/15/96	4/5/96	OIL PRODUCER	3775'/3730'	8 5/8" @ 421' W/650 SXS. CEMENT TO SURFACE. 5 1/2" @ 3774' W/640 SXS. TOC @ 570'(CBL) PERFORATE: 2706'- 3488'(OA) IP=243 BOPD
TURNER "A" #51	2632FNL & 75FEL SEC 19-T17S-R31E EDDY COUNTY, NM	4/8/96	5/13/96	OIL PRODUCER	3665'/3619'	8 5/8" @ 428' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3664' W/2300 SXS. CEMENT TO SURFACE. PERFORATE: 2689'- 3402'(OA) IP=200 BOPD
TURNER "A" #52	1335FSL & 110FEL SEC 18-T17S-R31E EDDY COUNTY, NM	3/25/96	5/8/96	OIL PRODUCER	3795'/3300'	8 5/8" @ 399' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3794' W/1200 SXS. CEMENT TO SURFACE. PERFORATE: 3364'- 3442'(OA) SET CIBP @ 3320' & CAP W/20' CEMENT PERFORATE: 2756'- 3232'(OA) PRODUCED 100% WATER - SHUT WELL IN
TURNER "A" #55	2307FSL & 330FEL SEC 18-T17S-R31E EDDY COUNTY, NM	6/4/96	7/4/96	OIL PRODUCER	3770'/3727'	8 5/8" @ 464' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3769' W/1000 SXS. CEMENT TO SURFACE. PERFORATE: 2711'- 3691'(OA) IP=140 BOPD
TURNER "A" #57	580FNL & 1905FWL SEC 19-T17S-R31E EDDY COUNTY, NM	7/11/96	10/2/96	WATER INJECTOR	3765'/3719'	8 5/8" @ 399' W/350 SXS. CEMENT TO SURFACE. 5 1/2" @ 3764' W/1675 SXS. CEMENT TO SURFACE. PERFORATE: 2711'- 3550'(OA) COMPLETED AS A WATER INJECTION WELL
TURNER "A" #58	560FSL & 1880FEL SEC 18-T17S-R31E EDDY COUNTY, NM	6/20/96	10/4/96	WATER INJECTOR	3785'/3738'	8 5/8" @ 396' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3784' W/1750 SXS. CEMENT TO SURFACE. PERFORATE: 2725'- 3423'(OA) COMPLETED AS A WATER INJECTION WELL

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TURNER "B" #1	990'FSL & 330'FEL SEC 17-T17S-R31E EDDY COUNTY, NM	8/25/38	11/21/38	OIL PRODUCER	3530'/3530'	8 5/8" @ 595' W/50 SXS 5 3/16" @ 2925' W/100 SXS OPEN HOLE COMPLETION: 2925'- 3530' IP=35 BOPD
TURNER "B" #2	660'FSL & 660'FWL SEC 17-T17S-R31E EDDY COUNTY, NM	4/12/41	6/6/41	OIL PRODUCER	3448'/3448'	8 5/8" @ 554' W/50 SXS 7" @ 2935' W/100 SXS OPEN HOLE COMPLETION: 2935'- 3448' IP=275 BOPD
TURNER "B" #3	330'FNL & 660'FWL SEC 20-T17S-R31E EDDY COUNTY, NM	6/27/41	8/16/41	OIL PRODUCER	3432'/3432'	8 5/8" @ 535' W/50 SXS 7" @ 2890' W/100 SXS OPEN HOLE COMPLETION: 2890'- 3432' IP=315 BOPD CONVERTED TO A WATER INJECTION WELL
TURNER "B" #4	660'FSL & 1980'FWL SEC 17-T17S-R31E EDDY COUNTY, NM	9/27/41	12/29/67 12/21/69	WATER INJECTOR	3432'/3428'	4 1/2" @ 3432' W/200 SXS. TOC @ 480'(TEMP SURVEY) PERFORATE: 3300'- 3424'(OA) - RETURN TO INJECTION
			12/1/41	OIL PRODUCER	3430'/3430'	8 5/8" @ 518' W/50 SXS 7" @ 2905' W/100 SXS OPEN HOLE COMPLETION: 2905'- 3430' IP=150 BOPD
			1/13/70	WATER INJECTOR		4 1/2" @ 3430' W/200 SXS. TOC @ 1140'(TEMP SURVEY) PERFORATE: 3320'- 3422'(OA) CONVERT TO WATER INJECTION WELL
TURNER "B" #5	1980'FSL & 660'FWL SEC 17-T17S-R31E EDDY COUNTY, NM	12/31/41	7/10/42	OIL PRODUCER	3461'/3461'	8 5/8" @ 525' W/50 SXS 7" @ 2952' W/100 SXS OPEN HOLE COMPLETION: 2952'- 3461' IP=130 BOPD
			12/22/69	WATER INJECTOR	3461'/3456'	4 1/2" @ 3456' W/150 SXS. TOC @ 1780'(TEMP SURVEY) PERFORATE: 3346'- 3450'(OA) CONVERT TO WATER INJECTION WELL

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TURNER "B" #6	330'FNL & 1980'FWL SEC 20-T17S-R31E EDDY COUNTY, NM	1/12/42	8/15/42	OIL PRODUCER	3447'/3447'	8 5/8" @ 528' W/50 SXS 7" @ 2903' W/100 SXS OPEN HOLE COMPLETION: 2903- 3447' IP=240 BOPD PERFORATE: 2879'- 2885'(OA) - RETURN TO PRODUCTION
TURNER "B" #7	660'FSL & 1980'FEL SEC 17-T17S-R31E EDDY COUNTY, NM	2/5/42	8/15/42 8/1/55	OIL PRODUCER	3447'/3447'	8 5/8" @ 550' W/50 SXS 7" @ 2908' W/100 SXS OPEN HOLE COMPLETION: 2908- 3447' IP=120 BOPD SQUEEZE CASING LEAK @ 2540' W/500 SXS - RETURN TO PRODUCTION SQUEEZE CASING LEAK 2515'-2530' W/250 SXS - RETURN TO PRODUCTION
TURNER "B" #8	660'FNL & 1980'FEL SEC 20-T17S-R31E EDDY COUNTY, NM	6/30/42	10/2/74 12/26/78 10/10/42	OIL PRODUCER	3434'/3434'	8 1/4" @ 542' W/50 SXS 7" @ 2802' W/100 SXS OPEN HOLE COMPLETION: 2802- 3434' IP=270 BOPD CONVERT TO WATER INJECTION WELL DEEPEN OPEN HOLE TO 3450' 4 1/2" @ 3450' W/200 SXS. TOC @ 1490'(TEMP SURVEY) PERFORATE: 3318'- 3448'(OA) - RETURN TO INJECTION
TURNER "B" #9	660'FNL & 660'FEL SEC 20-T17S-R31E EDDY COUNTY, NM	7/28/42	10/14/42 1/3/68 12/27/69	OIL PRODUCER	3485'/3485'	8 1/4" @ 557' W/50 SXS 7" @ 2832' W/100 SXS OPEN HOLE COMPLETION: 2832- 3485' IP=130 BOPD 5" LINER @ 2758'- 3485' PERFORATE: 2929'- 2970'(OA) - RETURN TO PRODUCTION PERFORATE: 3402'- 3448'(OA) - RETURN TO PRODUCTION
TURNER "B" #10	1980'FNL & 1980'FEL SEC 20-T17S-R31E EDDY COUNTY, NM	6/30/42	12/15/42 4/2/54 9/16/73	OIL PRODUCER	3450'/3450'	8 1/4" @ 528' W/50 SXS 7" @ 2812' W/100 SXS OPEN HOLE COMPLETION: 2814'- 3450' IP=30 BOPD PLUGGED & ABANDONED

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TURNER "B" #11	1980FNL & 660FEL SEC 20-T17S-R31E EDDY COUNTY, NM	1/18/43	4/3/43	OIL PRODUCER	3506'/3506'	8 1/4" @ 561' W/50 SXS 7" @ 2829' W/100 SXS OPEN HOLE COMPLETION: 2829' - 3506' IP=96 BOPD CONVERTED TO WATER INJECTION WELL 4 1/2" @ 3501' W/200 SXS. TOC @ 1180' (TEMP SURVEY) PERFORATE: 3378' - 3494'(OA) - RETURN TO INJECTION
TURNER "B" #12	2080FSL & 660FWL SEC 20-T17S-R31E EDDY COUNTY, NM	3/13/44	6/6/44	OIL PRODUCER	2022'/2022'	7" @ 609' W/50 SXS 5 1/2" @ 1875' W/100 SXS OPEN HOLE COMPLETION: 1875' - 2022' IP=50 BOPD SET CIBP @ 1845' - TEMPORARILY ABANDONED
TURNER "B" #13	660FSL & 660FWL SEC 20-T17S-R31E EDDY COUNTY, NM	5/28/44	8/13/44	OIL PRODUCER	2051'/2051'	7" @ 534' W/50 SXS 5 1/2" @ 1891' W/100 SXS OPEN HOLE COMPLETION: 1891' - 2051' IP=91 BOPD PLUGGED & ABANDONED
TURNER "B" #14	660FSL & 1980FWL SEC 20-T17S-R31E EDDY COUNTY, NM	6/15/44	8/16/44	OIL PRODUCER	2115'/2115'	7" @ 556' W/50 SXS 5 1/2" @ 1940' W/100 SXS OPEN HOLE COMPLETION: 1940' - 2115' IP=85 BOPD PLUGGED & ABANDONED
TURNER "B" #16	1980FNL & 660FWL SEC 20-T17S-R31E EDDY COUNTY, NM	8/31/44	11/4/44	OIL PRODUCER	1949'/1949'	8 1/4" @ 510' W/50 SXS 7" @ 1875' W/100 SXS OPEN HOLE COMPLETION: 1875' - 1949' IP=100 BOPD PLUGGED & ABANDONED
			10/10/86			

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TURNER "B" #16	1980FNL & 1980FWL SEC 20-T17S-R31E EDDY COUNTY, NM	11/2/44	12/31/44	OIL PRODUCER	1974/1974'	8 5/8" @ 536' W/50 SXS 7" @ 1876' W/100 SXS OPEN HOLE COMPLETION: 1876'- 1974' IP=80 BOPD SET CIBP @ 1850' - TEMPORARILY ABANDONED PLUGGED & ABANDONED
			8/22/85 7/3/86		1974/1850'	
				OIL PRODUCER	2046/2046'	7" @ 600' W/50 SXS 5 1/2" @ 1945' W/100 SXS OPEN HOLE COMPLETION: 1945'- 2046' IP=75 BOPD PLUGGED & ABANDONED
TURNER "B" #17	1980FSL & 1980FWL SEC 20-T17S-R31E EDDY COUNTY, NM	11/12/44	2/1/45	OIL PRODUCER	2046/2046'	7" @ 600' W/50 SXS 5 1/2" @ 1945' W/100 SXS OPEN HOLE COMPLETION: 1945'- 2046' IP=75 BOPD PLUGGED & ABANDONED
TURNER "B" #18	1980FSL & 1980FEL SEC 20-T17S-R31E EDDY COUNTY, NM	5/3/45	6/28/45	OIL PRODUCER	2067/2067'	8 1/4" @ 535' W/50 SXS 7" @ 1945' W/100 SXS OPEN HOLE COMPLETION: 1945'- 2067' IP=65 BOPD SET CIBP @ 1915' - TEMPORARILY ABANDONED
TURNER "B" #19	1980FSL & 660FEL SEC 20-T17S-R31E EDDY COUNTY, NM	7/16/45	9/7/85		2067/1915'	
			9/25/45	OIL PRODUCER	2096/2096'	8 5/8" @ 600' W/50 SXS 7" @ 2022' W/100 SXS OPEN HOLE COMPLETION: 2022'- 2096' IP=75 BOPD PLUGGED & ABANDONED
			11/19/86			
TURNER "B" #20	760FSL & 330FEL SEC 20-T17S-R31E EDDY COUNTY, NM	10/13/45	12/20/45	OIL PRODUCTION	2184/2184'	8 5/8" @ 568' W/50 SXS 7" @ 2075' W/100 SXS OPEN HOLE COMPLETION: 2075'- 2184' IP=55 BOPD PLUGGED & ABANDONED
TURNER "B" #21	660FSL & 1980FEL SEC 20-T17S-R31E EDDY COUNTY, NM	12/6/45	2/9/46	OIL PRODUCER	2139/2139'	8 5/8" @ 592' W/50 SXS 7" @ 2039' W/100 SXS OPEN HOLE COMPLETION: 2039'- 2139' IP=80 BOPD PLUGGED & ABANDONED

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TURNER "B" #22	660FNL & 660FEL SEC 29-T17S-R31E EDDY COUNTY, NM	2/2/46	5/15/46	OIL PRODUCER	2227'/2227'	7" @ 582' W/50 SXS 5 1/2" @ 2165' W/100 SXS OPEN HOLE COMPLETION: 2165' - 2227' IP=40 BOPD PLUGGED & ABANDONED
TURNER "B" #23	565FNL & 586FWL SEC 29-T17S-R31E EDDY COUNTY, NM	7/13/46	9/1/46	OIL PRODUCER	2102'/2102'	7" @ 558' W/50 SXS 5 1/2" @ 1995' W/100 SXS OPEN HOLE COMPLETION: 1995' - 2102' IP=25 BOPD
TURNER "B" #24	660FNL & 1980FEL SEC 29-T17S-R31E EDDY COUNTY, NM	4/19/47	6/9/47	OIL PRODUCER	2219'/2219'	8 5/8" @ 543' W/50 SXS 7" @ 2112' W/100 SXS OPEN HOLE COMPLETION: 2112' - 2219' IP=25 BOPD PLUGGED & ABANDONED
TURNER "B" #25	660FNL & 1980FWL SEC 29-T17S-R31E EDDY COUNTY, NM	6/27/47	8/30/47	OIL PRODUCER	2163'/2163'	8 1/4" @ 544' W/50 SXS 5 1/2" @ 2057' W/100 SXS. TOC @ 1490'(CBL) OPEN HOLE COMPLETION: 2057' - 2163' IP=14 BOPD SET CIBP @ 2040'. SQUEEZE OFF WATER FLOW @ 550'. TEMPORARILY ABANDONED
TURNER "B" #26	1650FSL & 330FWL SEC 20-T17S-R31E EDDY COUNTY, NM	10/15/47	1/2/48	OIL PRODUCER	2010'/2010'	7" @ 536' W/50 SXS 5 1/2" @ 1932' W/100 SXS OPEN HOLE COMPLETION: 1932' - 2010' IP=20 BOPD PLUGGED & ABANDONED
TURNER "B" #27	330FSL & 330FWL SEC 20-T17S-R31E EDDY COUNTY, NM	10/22/47	12/31/47	OIL PRODUCER	2034'/2034'	8 1/4" @ 527' W/50 SXS 5 1/2" @ 1939' W/100 SXS OPEN HOLE COMPLETION: 1939' - 2034' IP=12 BOPD PLUGGED & ABANDONED

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TURNER "B" #28	2310FNL & 330FWL SEC 20-T17S-R31E EDDY COUNTY, NM	4/22/48	6/8/48	OIL PRODUCER	1949'/1949'	7" @ 511' W/50 SXS 5 1/2" @ 1873' W/100 SXS OPEN HOLE COMPLETION: 1873'- 1949' IP=15 BOPD PLUGGED & ABANDONED
TURNER "B" #29	660FNL & 660FWL SEC 20-T17S-R31E EDDY COUNTY, NM	11/30/48	2/8/49	OIL PRODUCER	1972'/1972'	8 5/8" @ 525' W/50 SXS 5 1/2" @ 1890' W/100 SXS OPEN HOLE COMPLETION: 1890'- 1972' IP=15 BOPD PLUGGED & ABANDONED
TURNER "B" #30	660FSL & 660FEL SEC 17-T17S-R31E EDDY COUNTY, NM	7/26/49	12/26/49	OIL PRODUCER	3507'/3507'	8 5/8" @ 595' W/50 SXS 7" @ 3253' W/100 SXS OPEN HOLE COMPLETION: 3253'- 3507' IP=25 BOPD CONVERT TO WATER INJECTION WELL 4 1/2" @ 3507' W/250 SXS. TOC @ 1280'(TEMP SURVEY) PERFORATE: 3406'- 3498'(OA) - RETURN TO INJECTION
TURNER "B" #31	330FSL & 330FEL SEC 17-T17S-R31E EDDY COUNTY, NM	9/25/51	11/7/51	OIL PRODUCER	2067'/2067'	9 5/8" @ 575' W/50 SXS 7" @ 2024' W/100 SXS OPEN HOLE COMPLETION: 2024'- 2067' IP=25 BOPD TEMPORARILY ABANDONED
TURNER "B" #32	330FSL & 1650FEL SEC 17-T17S-R31E EDDY COUNTY, NM	9/26/51	10/29/51	OIL PRODUCER	2021'/2021'	9 5/8" @ 562' W/50 SXS 7" @ 1976' W/100 SXS OPEN HOLE COMPLETION: 1976'- 2021' IP=24 BOPD TEMPORARILY ABANDONED
TURNER "B" #33	990FNL & 330FEL SEC 20-T17S-R31E EDDY COUNTY, NM	10/5/51	11/20/51	OIL PRODUCER	2039'/2039'	9 5/8" @ 566' W/50 SXS 7" @ 1984' W/100 SXS OPEN HOLE COMPLETION: 1984'- 2039' IP=35 BOPD

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TURNER "B" #34	2310FNL & 330FEL SEC 20-T17S-R31E EDDY COUNTY, NM	11/8/51	12/24/51	OIL PRODUCER	2057/2057'	8 5/8" @ 556' W/50 SXS 7" @ 2057' W/106 SXS PERFORATE: 2009' - 2046'(OA) IP=8 BOPD SET CIBP @ 1945' - TEMPORARILY ABANDONED
TURNER "B" #35	330FSL & 2310FWL SEC 17-T17S-R31E EDDY COUNTY, NM	11/4/51	11/30/51	OIL PRODUCER	1964/1964'	8 5/8" @ 543' W/50 SXS 7" @ 1957' W/105 SXS PERFORATE: 1928' - 1931'(OA) - OPEN HOLE: 1957' - 1964' IP=30 BOPD TEMPORARILY ABANDONED
TURNER "B" #36	990FNL & 1650FEL SEC 20-T17S-R31E EDDY COUNTY, NM	11/19/51	12/21/51	OIL PRODUCER	1994/1994'	8 5/8" @ 556' W/50 SXS 7" @ 1994' W/100 SXS PERFORATE: 1948' - 1986'(OA) IP=16 BOPD TEMPORARILY ABANDONED
TURNER "B" #37	330FSL & 990FWL SEC 17-T17S-R31E EDDY COUNTY, NM	9/19/52	10/29/52	OIL PRODUCER	1969/1969'	8 5/8" @ 533' W/50 SXS 7" @ 1902' W/100 SXS OPEN HOLE COMPLETION: 1902' - 1969' IP=25 BOPD
TURNER "B" #38	990FNL & 2310FWL SEC 20-T17S-R31E EDDY COUNTY, NM	10/28/52	12/5/52	OIL PRODUCER	1949/1949'	8 5/8" @ 526' W/50 SXS 7" @ 1892' W/100 SXS 5 1/2" LINER @ 1882' - 1949' PERFORATE: 1909' - 1949'(OA) IP=40 BOPD TEMPORARILY ABANDONED
TURNER "B" #39	2310FNL & 1650FEL SEC 20-T17S-R31E EDDY COUNTY, NM	11/3/52	12/10/52	OIL PRODUCER	2010/2010'	8 5/8" @ 535' W/50 SXS 7" @ 1955' W/100 SXS OPEN HOLE COMPLETION: 1955' - 2010' IP=40 BOPD SET CIBP @ 1925' - TEMPORARILY ABANDONED
			5/5/93		2010/1925'	

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TURNER "B" #40	1650'FSL & 990'FWL SEC 20-T17S-R31E EDDY COUNTY, NM	2/21/53	3/23/53	OIL PRODUCER	1992'/1992'	8 5/8" @ 543' W/50 SXS 7" @ 1925' W/100 SXS 5 1/2" LINER @ 1912'- 1992' (LANDED, NOT CEMENTED) PERFORATE: 1951'- 1992'(OA) IP=26 BOPD
TURNER "B" #41	1650'FSL & 1650'FEL SEC 20-T17S-R31E EDDY COUNTY, NM	5/14/63	7/16/53	OIL PRODUCER	3455'/3411'	9 5/8" @ 532' W/50 SXS 5 1/2" @ 3451' W/200 SXS PERFORATE: 3290'- 3408'(OA) IP=80 BOPD PERFORATE: 2955'- 2980'(OA) - RETURN TO PRODUCTION CONVERT TO WATER INJECTION WELL PERFORATE: 2900'- 2902' & SQUEEZE W/25 SXS - RETURN TO INJECTION
TURNER "B" #42	1650'FNL & 330'FWL SEC 20-T17S-R31E EDDY COUNTY, NM	10/20/53	12/7/53	OIL PRODUCER	3430'/3430'	9 5/8" @ 525' W/50 SXS 5 1/2" @ 3430' W/200 SXS. TOC @ 1790' PERFORATE: 3318'- 3391'(OA) IP=38 BOPD PLUG BACK TO 3370' PERFORATE: 2980'- 2991'(OA) - RETURN TO PRODUCTION PERFORATE: 2928'- 3032'(OA) - RETURN TO PRODUCTION CLEAN OUT WELLBORE TO 3395' PERFORATE: 3060'- 3068'(OA) - RETURN TO PRODUCTION
TURNER "B" #43	660'FSL & 560'FWL SEC 20-T17S-R31E EDDY COUNTY, NM	9/2/55	10/16/55	OIL PRODUCER	3241'/3241'	8 5/8" @ 528' W/50 SXS 5 1/2" @ 3237' W/125 SXS. TOC @ 2345'(TEMP SURVEY) PERFORATE: 3062'- 3078'(OA) IP=168 BOPD PERFORATE: 3200'- 3210'(OA) - RETURN TO PRODUCTION PERFORATE: 3148'- 3163'(OA) - RETURN TO PRODUCTION PERFORATE & SQUEEZE 2331'- 2332' W/600 SXS. TOC @ 1400' FILL 5 1/2" - 8 5/8" ANNULUS 0'- 360' W/150 SXS - RETURN TO PRODUCTION PERFORATE: 2873'- 2994'(OA) - RETURN TO PRODUCTION

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TURNER "B" #44	660FSL & 2055FWL SEC 20-T17S-R31E EDDY COUNTY, NM	10/30/55	11/21/55	OIL PRODUCER	3342'/3339'	8 5/8" @ 489' W/270 SXS. CEMENT TO SURFACE. 5 1/2" @ 3339' W/125 SXS. TOC @ 2535'(TEMP SURVEY) PERFORATE: 3161'- 3176'(OA) IP=750 BOPD CONVERT TO WATER INJECTION WELL
			3/11/69 1/28/70 9/18/91	WATER INJECTOR		PERFORATE: 3185'- 3269'(OA) - RETURN TO INJECTION PERFORATE: 3130'- 3334'(OA) - RETURN TO INJECTION
TURNER "B" #45	660FSL & 2080FEL SEC 20-T17S-R31E EDDY COUNTY, NM	2/29/56	4/17/56	OIL PRODUCER	3350'/3349'	8 5/8" @ 558' W/50 SXS 5 1/2" @ 3349' W/200 SXS. TOC @ 1715'(TEMP SURVEY) PERFORATE: 3304'- 3317'(OA) IP=245 BOPD PERFORATE: 3158'- 3166'(OA) - RETURN TO PRODUCTION PERFORATE: 3172'- 3268'(OA) - RETURN TO PRODUCTION PLUGGED & ABANDONED
TURNER "B" #46	660FSL & 760FEL SEC 20-T17S-R31E EDDY COUNTY, NM	5/2/56	7/7/56	OIL PRODUCER	3449'/3421'	8 5/8" @ 539' W/50 SXS 5 1/2" @ 3449' W/225 SXS PERFORATE: 3208'- 3226'(OA) IP=191 BOPD CONVERT TO WATER INJECTION WELL
			3/11/69 1/28/70 9/14/91	WATER INJECTOR		PERFORATE: 3306'- 3316'(OA) - RETURN TO INJECTION PERFORATE: 2936'- 3381'(OA) - RETURN TO INJECTION
TURNER "B" #47	560FNL & 1980FEL SEC 29-T17S-R31E EDDY COUNTY, NM	4/17/57	6/6/57	OIL PRODUCER	3450'/3418'	10 3/4" @ 558' W/100 SXS 7" @ 3450' W/100 SXS. TOC @ 2385'(TEMP SURVEY) PERFORATE: 3396'- 3412'(OA) IP=242 BOPD PERFORATE: 3243'- 3270'(OA) - RETURN TO PRODUCTION
			4/26/59 3/11/69 1/26/70	WATER INJECTOR	3450'/3305' 3450'/3380'	SET RBP @ 3305' - CONVERT TO WATER INJECTION WELL PUSH RBP TO 3394'. SET CIBP @ 3380'. PERFORATE: 3350'- 3386'(OA) - RETURN TO INJECTION MILL & PUSH CIBP TO 3415'
			7/10/91		3450'/3415'	PERFORATE: 3045'- 3412'(OA) - RETURN TO INJECTION

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TURNER "B" #48	560FWL & 1980FWL SEC 29-T17S-R31E EDDY COUNTY, NM	7/14/57	8/28/57	OIL PRODUCER	3431'/3414'	9 5/8" @ 500' W/250 SXS. CEMENT TO SURFACE. 7" @ 3431' W/200 SXS. TOC @ 2200'(TEMP SURVEY) PERFORATE: 3214'- 3224'(OA) IP=222 BOPD PERFORATE: 3240'- 3320'(OA) - RETURN TO PRODUCTION PERFORATE & SQUEEZE 1200'- 1202', 2025'- 2027' W/1600 SXS PERFORATE & SQUEEZE 780' W/250 SXS PERFORATE & SQUEEZE 598' W/2325 SXS. CEMENT TO SURFACE. RETURN WELL TO PRODUCTION PERFORATE: 3374'- 3386'(OA) - RETURN TO PRODUCTION
TURNER "B" #49	1980FWL & 1980FEL SEC 29-T17S-R31E EDDY COUNTY, NM	9/2/57	11/1/57	OIL PRODUCER	3600'/3467'	10 3/4" @ 581' W/100 SXS 7" @ 3502' W/100 SXS. TOC @ 2325' OPEN HOLE COMPLETION: 3502'- 3600' SET RBP @ 3467' PERFORATE: 3418'- 3454'(OA) IP=264 BOPD PERFORATE: 3165'- 3314'(OA) - RETURN TO PRODUCTION PERFORATE: 3081'- 3435'(OA) - RETURN TO PRODUCTION
TURNER "B" #50	660FWL & 660FWL SEC 29-T17S-R31E EDDY COUNTY, NM	10/6/57	11/25/57	OIL PRODUCER	3375'/3352'	10 3/4" @ 598' W/100 SXS 7" @ 3374' W/100 SXS. TOC @ 2275' PERFORATE: 3306'- 3320'(OA) IP=205 BOPD PERFORATE: 3208'- 3224'(OA) - RETURN TO PRODUCTION SET CIBP @ 3295' & CAP W/10' CMT - CONVERT TO WATER INJECTION WELL CLEAN OUT WELLBORE TO 3290' PERFORATE: 3172'- 3285'(OA) - RETURN TO INJECTION DRILL OUT CIBP & CLEAN OUT WELLBORE TO 3340' PERFORATE: 2978'- 3156'(OA) - RETURN TO INJECTION

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TURNER "B" #61	2055FSL & 660FEL SEC 20-T17S-R31E EDDY COUNTY, NM	12/2/57	1/18/58	OIL PRODUCER	3338'/3208'	8 5/8" @ 636' W/100 SXS 5 1/2" @ 3210' W/175 SXS. TOC @ 2230' PERFORATE: 3070'- 3087'(OA) IP=264 BOPD PERFORATE: 3128'- 3190'(OA) - RETURN TO PRODUCTION PERFORATE: 2811'- 2938'(OA) - RETURN TO PRODUCTION
TURNER "B" #52	1980FNL & 660FWL SEC 29-T17S-R31E EDDY COUNTY, NM	12/31/57	2/23/58	OIL PRODUCER	3451'/3439'	10 3/4" @ 558' W/100 SXS. CEMENT TO SURFACE. 5 1/2" @ 3451' W/150 SXS PERFORATE: 3300'- 3320'(OA) IP=216 BOPD PERFORATE: 3330'- 3338'(OA) - RETURN TO PRODUCTION PERFORATE: 3269'- 3352'(OA) - RETURN TO PRODUCTION
TURNER "B" #54	1980FNL & 1980FWL SEC 29-T17S-R31E EDDY COUNTY, NM	6/30/58	8/18/58	OIL PRODUCER	3525'/3523'	10 3/4" @ 553' W/100 SXS 5 1/2" @ 3525' W/125 SXS. TOC @ 2740' PERFORATE: 3366'- 3386'(OA) IP=216 BOPD PUSH MILLED UP PACKER TO 3460' PERFORATE: 3396'- 3404'(OA) CONVERT TO WATER INJECTION WELL PERFORATE: 3108'- 3266'(OA) - RETURN TO INJECTION
TURNER "B" #58	1650FNL & 660FWL SEC 29-T17S-R31E EDDY COUNTY, NM	7/27/59	1/7/60	D & A	13714'/9845'	13 3/8" @ 230' W/300 SXS. CEMENT TO SURFACE. 9 5/8" @ 3825' W/2508 SXS. CEMENT TO SURFACE. 5 1/2" @ 9900' W/150 SXS. TOC @ 9430'(TEMP SURVEY) PERFORATE: 9759'- 9767'(OA) SQUEEZE PERFORATIONS 9759'- 9765'(OA) W/300 SXS PERFORATE: 9763'- 9765'(OA) TEMPORARILY ABANDONED PLUGGED & ABANDONED
			10/12/71			

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TURNER "B" #69	560FNL & 660FEL SEC 29-T17S-R31E EDDY COUNTY, NM	1/16/59	3/2/59	OIL PRODUCER	3486/3483'	10 3/4" @ 593' W/100 SXS 5 1/2" @ 3486' W/210 SXS. TOC @ 2130' (TEMP SURVEY) PERFORATE: 3290'- 3480'(OA) IP=288 BOPD PERFORATE: 3332'- 3418'(OA) - RETURN TO PRODUCTION PERFORATE: 3080'- 3226'(OA) - RETURN TO PRODUCTION
TURNER "B" #65	330FSL & 1980FWL SEC 20-T17S-R31E EDDY COUNTY, NM	3/25/60	5/19/60	OIL PRODUCER	7497/7400'	13 3/8" @ 477' W/795 SXS. CEMENT TO SURFACE. 8 5/8" @ 3800' W/3300 SXS. CEMENT TO SURFACE. 4 1/2" @ 7497' W/500 SXS. TOC @ 4800' (TEMP SURVEY) PERFORATE: 7120'- 7152'(OA) IP=288 BOPD SQUEEZE PERFORATIONS W/100 SXS. DRILL OUT CEMENT TO 7130'. PERFORATE: 7122'- 7128'(OA) - RETURN TO PRODUCTION SET CIBP @ 6963' - TEMPORARILY ABANDONED
TURNER "B" #67	1650FSL & 660FWL SEC 20-T17S-R31E EDDY COUNTY, NM	5/26/60	7/25/60	OIL PRODUCER	7223/7186'	13 3/8" @ 470' W/525 SXS. CEMENT TO SURFACE. 8 5/8" @ 3800' W/900 SXS. TOC @ 1010' 4 1/2" LINER @ 3697'- 7221' W/760 SXS. TOC @ 3697' PERFORATE: 3031'- 7054'(OA) IP=192 BOPD SET CIBP @ 6900' & CAP WITH 30' CEMENT SQUEEZE OFF PERFORATIONS 3155'- 3180' W/100 SXS CONVERT TO WATER INJECTION WELL PERFORATE: 3060'- 3068'(OA) - RETURN TO INJECTION SQUEEZE CASING LEAKS 478'- 513' W/550 SXS - RETURN TO INJECTION
			4/3/69 1/30/70 3/24/96	WATER INJECTOR	7223/3090'	

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TURNER "B" #69	380'FNL & 2310'FEL SEC 29-T17S-R31E EDDY COUNTY, NM	7/29/60	9/12/60	OIL PRODUCER	7230'/7197'	13 3/8" @ 312' W/100 SXS 8 5/8" @ 1600' W/1100 SXS. CEMENT TO SURFACE. 4 1/2" @ 7230' W/1100 SXS. TOC @ 1400' (TEMP SURVEY) PERFORATE: 7108'- 7132'(OA) IP=364 BOPD
			1/21/61		7230'/7196'	SQUEEZE PERFORATIONS 7108'- 7132' W/100 SXS
			4/17/64			PERFORATE: 7122'- 7128'(OA) - RETURN TO PRODUCTION
			1/25/71		7230'/6975'	SQUEEZE PERFORATIONS 7122'- 7128' W/105 SXS PERFORATE: 7034'- 7057'(OA) - RETURN TO PRODUCTION SET CIBP @ 6975' - TEMPORARILY ABANDONED
TURNER "B" #70	330'FSL & 660'FWL SEC 20-T17S-R31E EDDY COUNTY, NM	8/12/60	9/9/60	OIL PRODUCER	7200'/7165'	8 5/8" @ 1600' W/900 SXS. CEMENT TO SURFACE.
			1/28/71		7200'/7000'	4 1/2" @ 7200' W/1300 SXS. CEMENT TO SURFACE. PERFORATE: 7042'- 7058'(OA) IP=356 BOPD SET CIBP @ 7000' - TEMPORARILY ABANDONED
TURNER "B" #72	330'FSL & 1980'FEL SEC 20-T17S-R31E EDDY COUNTY, NM	9/21/60	11/16/60	OIL PRODUCER	7233'/7160'	8 5/8" @ 1600' W/600 SXS. CEMENT TO SURFACE.
			1/27/71 6/7/72 4/13/91		7233'/7100'	4 1/2" @ 7233' W/1300 SXS. CEMENT TO SURFACE. PERFORATE: 7164'- 7174'(OA), SQUEEZE PERFORATIONS W/100 SXS PERFORATE: 7152'- 7158'(OA), SQUEEZE PERFORATIONS W/50 SXS PERFORATE: 7136'- 7148'(OA), SQUEEZE PERFORATIONS W/50 SXS PERFORATE: 7119'- 7124'(OA), SQUEEZE PERFORATIONS W/50 SXS PERFORATE: 7153'- 7157'(OA), SQUEEZE PERFORATIONS W/50 SXS PERFORATE: 7152'- 7156'(OA) IP=48 BOPD SET CIBP @ 7100' - TEMPORARILY ABANDONED PERFORATE: 3162'- 3286'(OA) - RETURN TO PRODUCTION SQUEEZE PERFORATIONS 3233'- 3286' W/200 SXS PERFORATE: 3182'- 3345'(OA) - RETURN TO PRODUCTION

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TURNER "B" #73	380FNL & 1980FWL SEC 29-T17S-R31E EDDY COUNTY, NM	9/22/60	10/26/60	OIL PRODUCER	7185/7146'	8 5/8" @ 1600' W/800 SXS. CEMENT TO SURFACE. 4 1/2" @ 7185' W/1100 SXS. TOC @ 590' PERFORATE: 7084'- 7092'(OA) IP=312 BOPD PERFORATE: 6982'- 7036'(OA) - RETURN TO PRODUCTION /CONVERT TO SALTWATER DISPOSAL WELL
			9/28/62 5/13/68	WATER DISPOSAL		
			12/3/60	OIL PRODUCER	7250/7207'	8 5/8" @ 1600' W/776 SXS. CEMENT TO SURFACE. 4 1/2" @ 7250' W/1300 SXS. TOC @ 1520' PERFORATE: 7148'- 7160'(OA), SQUEEZE PERFORATIONS W/50 SXS PERFORATE: 7182'- 7192'(OA) IP=93 BOPD SQUEEZE PERFORATIONS 7182'- 7192'(OA) W/150 SXS PERFORATE: 7134'- 7141'(OA) - RETURN TO PRODUCTION SET CIBP @ 7126' & CAP W/25 SXS - TEMPORARILY ABANDONED
TURNER "B" #74	380FNL & 990FEL SEC 29-T17S-R31E EDDY COUNTY, NM	10/27/60	12/3/60	OIL PRODUCER	7250/7207'	8 5/8" @ 1600' W/776 SXS. CEMENT TO SURFACE. 4 1/2" @ 7250' W/1300 SXS. TOC @ 1520' PERFORATE: 7148'- 7160'(OA), SQUEEZE PERFORATIONS W/50 SXS PERFORATE: 7182'- 7192'(OA) IP=93 BOPD SQUEEZE PERFORATIONS 7182'- 7192'(OA) W/150 SXS PERFORATE: 7134'- 7141'(OA) - RETURN TO PRODUCTION SET CIBP @ 7126' & CAP W/25 SXS - TEMPORARILY ABANDONED
TURNER "B" #75	330FSL & 660FWL SEC 29-T17S-R31E EDDY COUNTY, NM	11/6/60	1/10/61	D & A	9900/0'	8 5/8" @ 1608' W/650 SXS. CEMENT TO SURFACE. PLUGGED & ABANDONED
TURNER "B" #76	330FSL & 660FWL SEC 29-T17S-R31E EDDY COUNTY, NM	11/6/60	1/10/61	D & A	9900/0'	8 5/8" @ 1608' W/650 SXS. CEMENT TO SURFACE. PLUGGED & ABANDONED
TURNER "B" #78	2080FSL & 1980FEL SEC 20-T17S-R31E EDDY COUNTY, NM	5/12/61	8/6/61	OIL PRODUCER	3600'/3570'	8 5/8" @ 531' W/200 SXS 4 1/2" @ 3600' W/250 SXS. TOC @ 2400' PERFORATE: 3046'- 3100'(OA) IP=51 BOPD PERFORATE: 3421'- 3468'(OA) CONVERT TO WATER INJECTION WELL SQUEEZE PERFORATIONS 3044'- 3100' W/170 SXS PERFORATE: 3046'- 3151'(OA) - RETURN TO INJECTION PERFORATE: 2774'- 3544'(OA) - RETURN TO INJECTION
TURNER "B" #79	2050FSL & 1980FWL SEC 20-T17S-R31E EDDY COUNTY, NM	1/3/68	1/25/68	OIL PRODUCER	3530'/3525'	9 5/8" @ 605' W/350 SXS. CEMENT TO SURFACE. 7" @ 3530' W/500 SXS. TOC @ 1300' PERFORATE: 2890'- 3124'(OA) IP=67 BOPD

VI Wells Within "Area Of Review"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMP DATE</u>	<u>WELL TYPE</u>	<u>DEPTH/PBTD</u>	<u>COMPLETION RECORD</u>
TURNER "B" #80	2565FSL & 1305FWL SEC 29-T17S-R31E EDDY COUNTY, NM	10/21/90	11/13/90	OIL PRODUCER	3600/3543'	8 5/8" @ 599' W/465 SXS. CEMENT TO SURFACE. 5 1/2" @ 3597' W/1000 SXS. CEMENT TO SURFACE. PERFORATE: 3093'- 3536'(OA) IP=233 BOPD
TURNER "B" #83	1386FNL & 1345FWL SEC 29-T17S-R31E EDDY COUNTY, NM	7/13/90	8/10/90	OIL PRODUCER	3495/3355'	8 5/8" @ 629' W/465 SXS. CEMENT TO SURFACE. 5 1/2" @ 3493' W/950 SXS. CEMENT TO SURFACE. SET CIBP @ 3370' & CAP WITH 15 CEMENT PERFORATE: 3159'- 3270'(OA) IP=90 BOPD
TURNER "B" #84	1305FNL & 2525FEL SEC 29-T17S-R31E EDDY COUNTY, NM	9/26/90	10/21/90	OIL PRODUCER	3550/3496'	8 5/8" @ 626' W/505 SXS. CEMENT TO SURFACE. 5 1/2" @ 3550' W/1650 SXS. CEMENT TO SURFACE. PERFORATE: 3120'- 3472'(OA) IP=220 BOPD
TURNER "B" #85	1305FNL & 1335FEL SEC 29-T17S-R31E EDDY COUNTY, NM	10/12/90	10/31/90	OIL PRODUCER	3600/3535'	8 5/8" @ 630' W/465 SXS. CEMENT TO SURFACE. 5 1/2" @ 3597' W/1000 SXS. CEMENT TO SURFACE. PERFORATE: 3180'- 3154'(OA) IP=228 BOPD PERFORATE: 3057'- 3154'(OA) - RETURN TO PRODUCTION
TURNER "B" #89	30'FNL & 1350FWL SEC 20-T17S-R31E EDDY COUNTY, NM	12/30/90	1/18/91	OIL PRODUCER	3800/3754'	8 5/8" @ 600' W/465 SXS. CEMENT TO SURFACE. 5 1/2" @ 3800' W/2375 SXS. CEMENT TO SURFACE. PERFORATE: 3117'- 3309'(OA) IP=316 BOPD
TURNER "B" #90	75'FNL & 2610FWL SEC 29-T17S-R31E EDDY COUNTY, NM	1/11/91	3/19/91	OIL PRODUCER	3606/3558'	8 5/8" @ 606' W/465 SXS. CEMENT TO SURFACE. 5 1/2" @ 3603' W/1620 SXS. CEMENT TO SURFACE. PERFORATE: 3002'- 3291'(OA) IP=37 BOPD
TURNER "B" #91	140'FNL & 1270FEL SEC 29-T17S-R31E EDDY COUNTY, NM	1/19/91	1/25/91	OIL PRODUCER	3620/3586'	8 5/8" @ 598' W/465 SXS. CEMENT TO SURFACE. 5 1/2" @ 3617' W/1950 SXS. CEMENT TO SURFACE. PERFORATE: 3123'- 3382'(OA) IP=128 BOPD

VI Wells Within "Area Of Review"

WELL NAME	LOCATION	SPUD DATE	COMP DATE	WELL TYPE	DEPTH/PBTD	COMPLETION RECORD
TURNER "B" #92	1305FSL & 1350FWL SEC 20-T17S-R31E EDDY COUNTY, NM	12/30/90	1/19/91	OIL PRODUCER	3800'/3788'	8 5/8" @ 589' W/465 SXS. CEMENT TO SURFACE. 5 1/2" @ 3800' W/1500 SXS. CEMENT TO SURFACE. PERFORATE: 3065'- 3530'(OA) IP=165 BOPD
TURNER "B" #93	1140FSL & 2560FWL SEC 20-T17S-R31E EDDY COUNTY, NM	1/18/91	2/22/91	OIL PRODUCER	3821'/3792'	13 3/8" @ 452' W/650 SXS. CEMENT TO SURFACE. 8 5/8" @ 1421' W/700 SXS. CEMENT TO SURFACE. 5 1/2" @ 3821' W/900 SXS. CEMENT TO SURFACE. PERFORATE: 2864'- 3681'(OA) IP=250 BOPD
TURNER "B" #94	1350FSL & 1200FEL SEC 20-T17S-R31E EDDY COUNTY, NM	2/12/91	3/7/91	OIL PRODUCER	3870'/3841'	11 3/4" @ 362' W/465 SXS. CEMENT TO SURFACE. 8 5/8" @ 1407' W/600 SXS. CEMENT TO SURFACE. 5 1/2" @ 3807' W/1100 SXS. CEMENT TO SURFACE. PERFORATE: 2942'- 3614'(OA) IP=92 BOPD
TURNER "B" #95	2510FSL & 1000FWL SEC 20-T17S-R31E EDDY COUNTY, NM	1/17/91	2/19/91	OIL PRODUCER	3700'/3505'	8 5/8" @ 603' W/465 SXS. CEMENT TO SURFACE. 5 1/2" @ 3700' W/3050 SXS. CEMENT TO SURFACE. PERFORATE: 2815'- 3551'(OA) IP=113 BOPD
TURNER "B" #96	2590FNL & 2590FEL SEC 20-T17S-R31E EDDY COUNTY, NM	1/27/91	2/16/91	OIL PRODUCER	3752'/3652'	8 5/8" @ 597' W/700 SXS. CEMENT TO SURFACE. 5 1/2" @ 3752' W/2200 SXS. CEMENT TO SURFACE. PERFORATE: 2725'- 3514'(OA) IP=134 BOPD
TURNER "B" #97	2590FNL & 1200FEL SEC 20-T17S-R31E EDDY COUNTY, NM	2/22/91	3/19/91	OIL PRODUCER	3800'/3769'	11 3/4" @ 369' W/400 SXS. CEMENT TO SURFACE. 8 5/8" @ 1369' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3789' W/1050 SXS. CEMENT TO SURFACE. PERFORATE: 2856'- 3582'(OA) IP=145 BOPD

VI Wells Within "Area Of Review"

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TURNER "B" #100	150'FSL & 50'FWL SEC 20-T17S-R31E EDDY COUNTY, NM	2/9/91	2/18/91	OIL PRODUCER	3580'/3524'	11 3/4" @ 465' W/425 SXS. CEMENT TO SURFACE. 8 5/8" @ 1422' W/550 SXS. CEMENT TO SURFACE. 5 1/2" @ 3576' W/750 SXS. CEMENT TO SURFACE. PERFORATE: 3213'- 3454'(OA) IP=60 BOPD
TURNER "B" #101	990'FNL & 1150'FWL SEC 20-T17S-R31E EDDY COUNTY, NM	6/7/92	8/21/92	OIL PRODUCER	3857'/3700'	13 3/8" @ 367' W/400 SXS. CEMENT TO SURFACE. 8 5/8" @ 1246' W/800 SXS. CEMENT TO SURFACE. 5 1/2" @ 3856' W/1100 SXS. CEMENT TO SURFACE. PERFORATE: 3031'- 3800'(OA) IP=48 BOPD
TURNER "B" #102	990'FNL & 2590'FWL SEC 20-T17S-R31E EDDY COUNTY, NM	5/26/92	7/8/92	OIL PRODUCER	3815'/3702'	13 3/8" @ 318' W/450 SXS. CEMENT TO SURFACE. 8 5/8" @ 1275' W/700 SXS. CEMENT TO SURFACE. 5 1/2" @ 3815' W/1280 SXS. CEMENT TO SURFACE. PERFORATE: 2688'- 3662'(OA) SQUEEZE PERFORATIONS 2688'- 2703' W/294 SXS SQUEEZE PERFORATIONS 3165'- 3562' W/45 SXS IP=143 BOPD
TURNER "B" #103	1300'FNL & 1370'FEL SEC 20-T17S-R31E EDDY COUNTY, NM	6/11/92	7/13/92	OIL PRODUCER	3865'/3737'	13 3/8" @ 341' W/500 SXS. CEMENT TO SURFACE. 8 5/8" @ 1305' W/600 SXS. CEMENT TO SURFACE. 5 1/2" @ 3860' W/950 SXS. CEMENT TO SURFACE. PERFORATE: 2741'- 3678'(OA) IP=75 BOPD
TURNER "B" #104	160'FSL & 1370'FWL SEC 17-T17S-R31E EDDY COUNTY, NM	6/1/92	7/6/92	OIL PRODUCER	3648'/3320'	13 3/8" @ 332' W/450 SXS. CEMENT TO SURFACE. 8 5/8" @ 1264' W/600 SXS. CEMENT TO SURFACE. 5 1/2" @ 3648' W/1000 SXS. CEMENT TO SURFACE. PERFORATE: 2810'- 3094'(OA) IP=72 BOPD

VI Wells Within "Area Of Review"

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TURNER "B" #105	15FSL & 2625FEL SEC 17-T17S-R31E EDDY COUNTY, NM	6/24/92	8/3/92	OIL PRODUCER	3794'/378'	13 3/8" @ 298' W/400 SXS. CEMENT TO SURFACE. 8 5/8" @ 1298' W/600 SXS. CEMENT TO SURFACE. 5 1/2" @ 3794' W/900 SXS. TOC @ 1450'(CBL) PERFORATE: 2814'- 3639'(OA) IP=240 BOPD PLUGGED & ABANDONED
TURNER "B" #106	15FSL & 1305FEL SEC 17-T17S-R31E EDDY COUNTY, NM	6/19/92	8/8/92	OIL PRODUCER	3863'/3811'	13 3/8" @ 341' W/400 SXS. CEMENT TO SURFACE. 8 5/8" @ 1316' W/400 SXS. CEMENT TO SURFACE. 5 1/2" @ 3861' W/900 SXS. CEMENT TO SURFACE. PERFORATE: 2762'- 3718'(OA) IP=124 BOPD
TURNER "B" #116	990FSL & 1330FWL SEC 17-T17S-R31E EDDY COUNTY, NM	3/17/96	4/22/96	OIL PRODUCER	3800'/3753'	8 5/8" @ 444' W/500 SXS. CEMENT TO SURFACE. 5 1/2" @ 3799' W/1500 SXS. CEMENT TO SURFACE. PERFORATE: 2795'- 3405'(OA) IP=130 BOPD
TURNER "B" #118	1200FSL & 10FWL SEC 20-T17S-R31E EDDY COUNTY, NM	6/18/96	8/19/96	OIL PRODUCER	3760'/3717'	8 5/8" @ 339' W/350 SXS. CEMENT TO SURFACE. 5 1/2" @ 3759' W/1325 SXS. CEMENT TO SURFACE. PERFORATE: 2821'- 3517'(OA) IP=300 BOPD

VI Wells Within "Area Of Review"

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FOSTER EDDY #3 Marbob Energy Corporation	1980FNL & 1980FWL SEC 17-T17S-R31E EDDY COUNTY, NM	4/1/43	6/20/43	OIL PRODUCER	3520'/3520'	8 5/8" @ 543' W/50 SXS 7" @ 2913' W/100 SXS OPEN HOLE COMPLETION: 2913- 3520' IP=80 BOPD
FOSTER EDDY #9 Marbob Energy Corporation	2310FSL & 1650FEL SEC 17-T17S-R31E EDDY COUNTY, NM	11/29/90	1/12/91	OIL PRODUCER	5560'/5536'	8 5/8" @ 507' W/325 SXS. CEMENT TO SURFACE. 5 1/2" @ 5536' W/2550 SXS. CEMENT TO SURFACE. PERFORATE: 2886- 3900'(OA) IP=73 BOPD
FOSTER EDDY #10 Marbob Energy Corporation	2310FNL & 1650FWL SEC 17-T17S-R31E EDDY COUNTY, NM	11/11/91	1/11/92	OIL PRODUCER	5580'/5542'	13 3/8" @ 211' W/225 SXS 8 5/8" @ 1348' W/750 SXS 5 1/2" @ 5554' W/1250 SXS PERFORATE: 2882- 4509'(OA) IP=78 BOPD
FOSTER EDDY #11 Marbob Energy Corporation	1650FSL & 2160FEL SEC 17-T17S-R31E EDDY COUNTY, NM	10/27/91	12/12/91	OIL PRODUCER	5600'/5550'	13 3/8" @ 209' W/425 SXS 8 5/8" @ 517' W/400 SXS 5 1/2" @ 5546' W/1900 SXS PERFORATE: 2855- 4499'(OA) IP=80 BOPD
FOSTER, V.L. #1 Sun Oil Company	2310FNL & 2310FEL SEC 17-T17S-R31E EDDY COUNTY, NM	6/14/49	8/16/49	OIL PRODUCER	3486'/3486'	8 1/4" @ 945' W/100 SXS 7" @ 2839' W/100 SXS OPEN HOLE COMPLETION: 2839- 3486' IP=35 BOPD PLUGGED & ABANDONED
FOSTER, V.L. #8 Weier Drilling Company	2342FNL & 1682FWL SEC 17-T17S-R31E EDDY COUNTY, NM	5/15/54	6/21/54	OIL PRODUCER	2081'/2081'	7" @ 518' W/50 SXS 5 1/2" @ 1962' W/100 SXS OPEN HOLE COMPLETION: 1962- 2081' IP=9 BOPD PLUGGED & ABANDONED
			6/16/60			

VI Wells Within "Area Of Review"

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MACY STATE "B" #2 Kersey & Company	330FSL & 1650FWL SEC 16-T17S-R31E EDDY COUNTY, NM	11/7/48	4/28/49	OIL PRODUCER	2148/2148'	8 1/4" @ 670' W/50 SXS 7" @ 2050' W/50 SXS OPEN HOLE COMPLETION: 2050 - 2148' IP=45 BOPD
SKELLY UNIT #5 Wiser Oil Company	330FNL & 1650FWL SEC 21-T17S-R31E EDDY COUNTY, NM	8/24/49	10/8/49	OIL PRODUCER	2165/2165'	8 5/8" @ 614' W/150 SXS 7" @ 2055' W/150 SXS OPEN HOLE COMPLETION: 2055 - 2165' IP=68 BOPD
SKELLY UNIT #6 Wiser Oil Company	330FNL & 990FWL SEC 21-T17S-R31E EDDY COUNTY, NM	11/5/49	12/14/49	OIL PRODUCER	2112/2112'	8 5/8" @ 601' W/150 SXS 7" @ 2029' W/155 SXS OPEN HOLE COMPLETION: 2029 - 2112' IP=42 BOPD
SKELLY UNIT #7 Wiser Oil Company	1874FNL & 766FWL SEC 21-T17S-R31E EDDY COUNTY, NM	8/3/50	9/9/50	OIL PRODUCER	2135/2135'	8 5/8" @ 607' W/150 SXS 7" @ 1980' W/150 SXS OPEN HOLE COMPLETION: 1980 - 2135' IP=28 BOPD
SKELLY UNIT #8 Wiser Oil Company	1650FNL & 2310FWL SEC 21-T17S-R31E EDDY COUNTY, NM	9/3/50	10/16/50	OIL PRODUCER	2175/2175'	8 5/8" @ 610' W/150 SXS 7" @ 1970' W/150 SXS OPEN HOLE COMPLETION: 1970 - 2175' IP=30 BOPD
SKELLY UNIT #14 Wiser Oil Company	1980FSL & 660FWL SEC 21-T17S-R31E EDDY COUNTY, NM	11/24/45	2/28/46	OIL PRODUCER	2139/2139'	10 3/4" @ 600' W/100 SXS 8 5/8" @ 2090' W/150 SXS OPEN HOLE COMPLETION: 2090 - 2139' IP=35 BOPD
SKELLY UNIT #15 Wiser Oil Company	760FSL & 660FWL SEC 21-T17S-R31E EDDY COUNTY, NM	6/2/46	7/13/46	OIL PRODUCER	2210/2210'	10 3/4" @ 640' W/100 SXS 8 5/8" @ 2131' W/100 SXS OPEN HOLE COMPLETION: 2131 - 2210' IP=32 BOPD

VI Wells Within "Area Of Review"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPUD DATE</u>	<u>COMP DATE</u>	<u>WELL TYPE</u>	<u>DEPTH/PBTD</u>	<u>COMPLETION RECORD</u>
SKELLY UNIT #61 Wiser Oil Company	660'FNL & 1980'FWL SEC 21-T17S-R31E EDDY COUNTY, NM	6/30/42	9/15/42	OIL PRODUCER	3588'/3588'	8 5/8" @ 660' W/100 SXS 7" @ 2901' W/200 SXS OPEN HOLE COMPLETION: 2901' - 3588' IP=83 BOPD
SKELLY UNIT #62 Wiser Oil Company	660'FNL & 660'FWL SEC 21-T17S-R31E EDDY COUNTY, NM	11/19/42	1/17/43	OIL PRODUCER	3555'/3555'	8 5/8" @ 593' W/150 SXS 7" @ 2845' W/200 SXS OPEN HOLE COMPLETION: 2845' - 3555' IP=455 BOPD
SKELLY UNIT #63 Wiser Oil Company	1980'FNL & 660'FWL SEC 21-T17S-R31E EDDY COUNTY, NM	2/1/43	5/12/43	OIL PRODUCER	3571'/3571'	8 5/8" @ 602' W/150 SXS 7" @ 2845' W/200 SXS OPEN HOLE COMPLETION: 2845' - 3571' IP=30 BOPD
SKELLY UNIT #64 Texaco Expl & Prod, Inc	1980'FNL & 1980'FWL SEC 21-T17S-R31E EDDY COUNTY, NM	8/9/43	10/31/43	OIL PRODUCER	3585'/3585'	8 5/8" @ 619' W/75 SXS 7" @ 2907' W/200 SXS OPEN HOLE COMPLETION: 2907' - 3585' IP=105 BOPD
SKELLY UNIT #69 Texaco Expl & Prod, Inc	1980'FSL & 760'FWL SEC 21-T17S-R31E EDDY COUNTY, NM	9/7/57	10/24/57	OIL PRODUCER	3619'/3619'	8 5/8" @ 637' W/160 SXS 7" @ 3130' W/165 SXS OPEN HOLE COMPLETION: 3130' - 3619' IP=393 BOPD
SKELLY UNIT #74 Wiser Oil Company	530'FSL & 330'FWL SEC 21-T17S-R31E EDDY COUNTY, NM	2/26/57	4/4/57	OIL PRODUCER	3281'/3281'	8 5/8" @ 652' W/155 SXS 7" @ 3225' W/200 SXS OPEN HOLE COMPLETION: 3225' - 3281' IP=102 BOPD
STATE A #2 Trinity University & Closuit	1631'FSL & 1033'FWL SEC 16-T17S-R31E EDDY COUNTY, NM	1/25/38	5/15/38	OIL PRODUCER	3585'/3585'	8 1/4" @ 660' W/50 SXS 7" @ 3027' W/100 SXS OPEN HOLE COMPLETION: 3027' - 3585' IP=15 BOPD

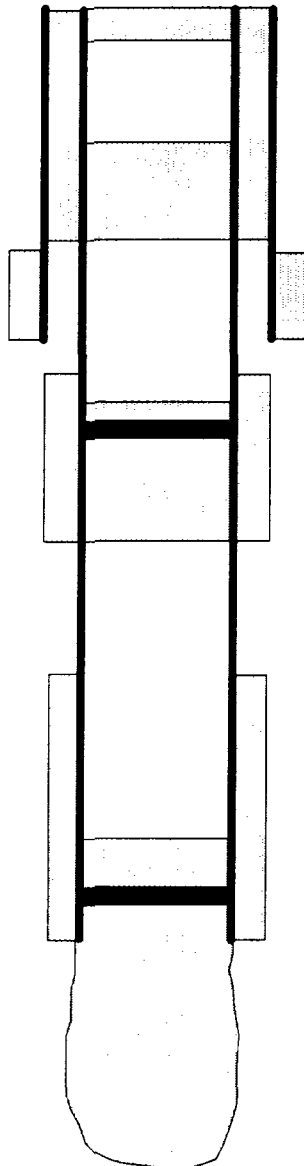
VI Wells Within "Area Of Review"

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STATE AZ #1 Apache Corporation	990FSL & 990FWL SEC 16-T17S-R31E EDDY COUNTY, NM	10/24/37	2/6/38	OIL PRODUCER	3567'/3567'	10" @ 572' W/55 SXS 6 5/8" @ 3053' W/100 SXS OPEN HOLE COMPLETION: 3053'- 3567' IP=140 BOPD
STATE AZ #2 Apache Corporation	330FSL & 990FWL SEC 16-T17S-R31E EDDY COUNTY, NM	7/13/49	8/21/49	OIL PRODUCER	2158'/2158'	8 5/8" @ 578' W/155 SXS 7" @ 2040' W/150 SXS OPEN HOLE COMPLETION: 2040'- 2158' IP=62 BOPD
SUPERIOR #1 Trinity University & Closuit	1650FSL & 355FEL SEC 17-T17S-R31E EDDY COUNTY, NM	3/2/38	5/17/38	OIL PRODUCER	3542'/3542'	8 5/8" @ 634' W/50 SXS 7" @ 2996' W/125 SXS OPEN HOLE COMPLETION: 2996'- 3542' IP=75 BOPD
SUPERIOR #3 Trinity University & Closuit	1650FSL & 455FEL SEC 17-T17S-R31E EDDY COUNTY, NM	7/4/50	8/17/50	OIL PRODUCER	2075'/2075'	8 1/4" @ 520' W/50 SXS 7" @ 1997' W/100 SXS OPEN HOLE COMPLETION: 1997'- 2075' IP=12 BOPD

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: FOSTER, V.L. #1			FIELD: GRAYBURG-JACKSON			
LOCATION: 2310'FNL & 2310'FEL, SEC 17-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3727'; KB=UNK			SPUD DATE: 06/14/49		COMP DATE: 08/16/49	
API#: 30-015-05187		PREPARED BY: C.H. CARLETON			DATE: 10/24/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 945'	8 1/4"				
CASING:	0' - 2839'	7"				
CASING:						
TUBING:						
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: SUN OIL COMPANY
DATE PLUGGED: 12/23/78

CEMENT PLUG: 0' - 20'
CEMENT PLUG: 360' - 590' W/225 SXS
PERFORATE 7" CASING @ 590'
8 1/4" CASING, SET W/100 SXS. TOC @ UNKNOWN

CEMENT RETAINER @ 1035', PUMP 150 SXS BELOW & CAP W/2 SXS

CASING LEAKS: 1050' - 1488'

CEMENT RETAINER @ 2770', PUMP 250 SXS BELOW & CAP W/50 SXS
7" CASING SET W/100 SXS. TOC @ UNKNOWN

OPEN HOLE COMPLETION: 2839' - 3486'

TD @ 3486'

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: FOSTER, V.L. #6			FIELD: GRAYBURG-JACKSON			
LOCATION: 2310'FNL & 1650'FEL, SEC 17-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3730'; KB=UNK			SPUD DATE: 10/26/50		COMP DATE: 01/02/51	
API#: 30-015-05205		PREPARED BY: C.H. CARLETON			DATE: 10/28/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 511'	8 5/8"	28#			
CASING:	0' - 1995'	7"	20#			
CASING:	0' - 2862'	4 1/2"	9.5#	J-55		
TUBING:						
TUBING:						

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 04/11/82

CEMENT PLUG: 0'- 100' W/10 SXS
 CEMENT PLUG: 220'- 466' W/50 SXS
 PERFORATE 4 1/2" CASING @ 480'
 8 5/8" CASING, SET W/50 SXS. TOC @ 270' (calc)

CEMENT PLUG: 1135'- 1400' W/100 SXS
 PERFORATE 4 1/2" CASING @ 1400'

CEMENT PLUG: 1440'- 2054' W/100 SXS
 7" CASING, SET W/100 SXS. TOC @ 1060' (calc)

4 1/2" CASING SET W/50 SXS. TOC @ 2540' (calc)

OPEN HOLE COMPLETION: 2862'- 3467'

TD @ 3467'

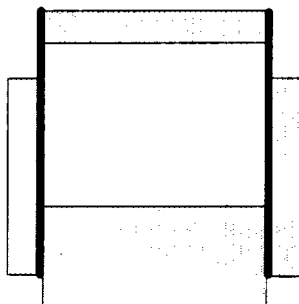
NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: FOSTER, V.L. #8			FIELD: GRAYBURG-JACKSON		
LOCATION: 2342FNL & 1682FWL, SEC 17-T17S-R31E			COUNTY: EDDY	STATE: NM	
ELEVATION: GL=UNK; KB=UNK; DF=3721'			SPUD DATE: 05/15/54	COMP DATE: 07/03/54	
API#: 30-015-05207		PREPARED BY: C.H. CARLETON			DATE: 04/23/96

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 517'	7"	20#			
CASING:	1100' - 1966'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

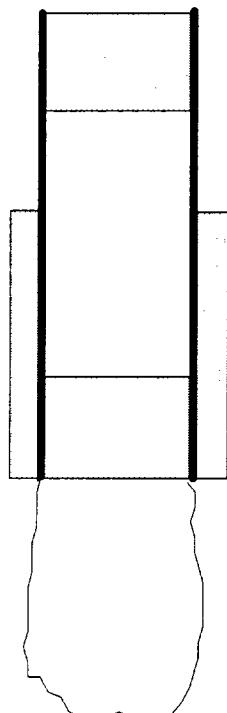
OPERATOR: WEIER DRILLING COMPANY

DATE PLUGGED: 06/16/60

CEMENT PLUG: 0'- 10'

CEMENT PLUG: 350'- 550'

7" CASING, SET W/50 SXS. TOC @ UNKNOWN



CUT 5 1/2" CASING @ 1100'

CEMENT PLUG: 1106'- 1200'

CEMENT PLUG: 1900'- 1966'

5 1/2" CASING SET W/100 SXS. TOC @ UNKNOWN

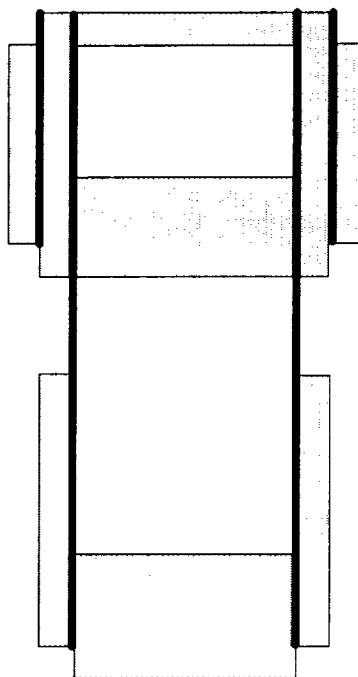
OPEN HOLE COMPLETION: 1966'- 2081'

TD @ 2081'

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION
WELLBORE SCHEMATIC

WELL NAME: FREN OIL COMPANY #4			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FSL & 660'FEL, SEC 19-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3609'; KB=UNK			SPUD DATE: 12/08/43		COMP DATE: 01/21/44	
API#: 30-015-05252		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 480'	8 5/8"	32#			12"
CASING:	0' - 1845'	7"	20#			8 1/2"
CASING:	UNK - 3178'	5 1/2"	15.5#	J-55		6 1/4"
TUBING:						
TUBING:						



CURRENT

☐

PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

DATE PLUGGED: 07/08/77

CEMENT PLUG: 0'- 10'

CEMENT PLUG: 370'- 570'

8 5/8" CASING SET W/60 SXS. TOC @ 380' (calc)

PERF 7" CASING @ 570'

CEMENT PLUG: 1580'- 1892'

7" CASING, SET W/100 SXS. TOC @ 1320' (calc)

CUT 5 1/2" CASING (DEPTH UNKNOWN)

CEMENT RETAINER @ 2607', PUMP 150 SXs BELOW RETAINER.

PERFORATIONS: 2722'- 3152' (OA)

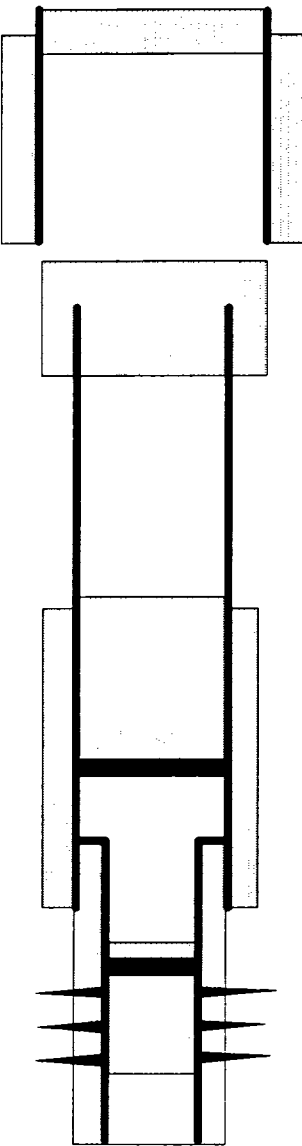
CIBP @ 3170'

5 1/2" CASING SET W/85 SXS. TOC @ 2010' (calc)

TD @ 3185'

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: FREN OIL COMPANY #6			FIELD: GRAYBURG-JACKSON			
LOCATION: 990'FSL & 1650'FEL, SEC 19-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=UNK; KB=UNK; DF=3591'			SPUD DATE: 08/10/46		COMP DATE: 09/09/46	
API#: 30-015-05254		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 500'	8 5/8"	24#			12"
CASING:	585' - 1818'	7"	20#			8 1/4"
CASING:	1767' - 3643'	4 1/2"	9.5#			6"
TUBING:						
TUBING:						



The diagram is a vertical cross-section of a wellbore. It shows three main casing sections: 8 5/8" casing from 0' to 500', 7" casing from 585' to 1818', and 4 1/2" casing from 1767' to 3643'. A cement plug is shown at 0' - 50'. Another cement plug is shown at 510' - 660'. A cement retainer is shown at 1693'. A pump is shown at 2800'. Perforations are shown at 2911' - 3546'. The diagram is labeled with 'CURRENT' and 'PROPOSED' sections.

☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 10/13/75

CEMENT PLUG: 0' - 50'
 8 5/8" CASING SET W/75 SXS. TOC @ 370' (calc)

CEMENT PLUG: 510' - 660'
 CUT 7" CASING @ 585'

CEMENT RETAINER @ 1693', CAP WITH 300' CEMENT.

TOP OF 4 1/2" LINER @ 1767'
 7" CASING SET W/150 SXS. TOC @ 870' (calc)

CEMENT RETAINER @ 2800', PUMP 75 SXS BELOW & CAP W/2 SXS.

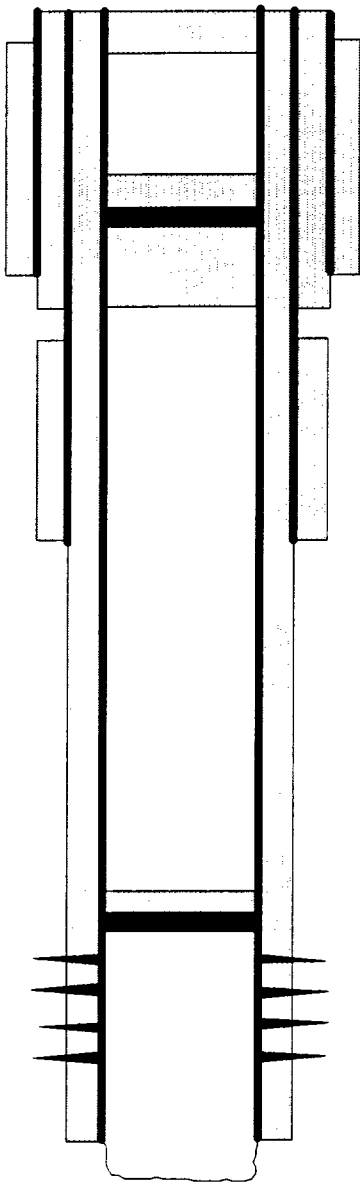
PERFORATIONS: 2911' - 3546' (OA)

4 1/2" LINER SET W/295 SXS.
 TD @ 3643'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: FREN OIL COMPANY #8			FIELD: GRAYBURG-JACKSON			
LOCATION: 2310'FSL & 2310'FWL, SEC 19-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=UNK; KB=UNK			SPUD DATE: 11/27/46		COMP DATE: 12/28/46	
API#: 30-015-05256		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 505'	8 5/8"	24#			12"
CASING:	0' - 1792'	7"	20#	J-55		8 1/2"
CASING:	0' - 3578'	4 1/2"	9.5#	J-55		6 1/4"
TUBING:						
TUBING:						



☒ CURRENT
☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 03/24/76

CEMENT PLUG: 0'- 50'
 CEMENT RETAINER @ 400', PUMP 85 SXS BELOW & CAP WITH 4 SXS.
 8 5/8" CASING, SET W/75 SXS. TOC @ 370' (calc)
 PERFORATE 4 1/2"- 7" CASING @ 605'

7" CASING, SET W/130 SXS. TOC @ 1110' (calc)

CIBP @ 2710', CAP WITH 4 SXS.

PERFORATIONS: 2755'- 3562' (OA)

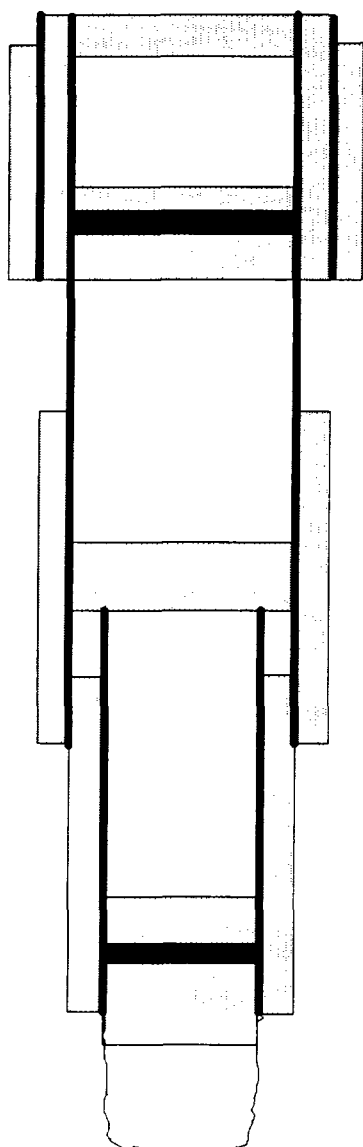
4 1/2" CASING SET W/465 SXS. TOC @ 170' (TEMP SURVEY)
 TD @ 3615'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: FREN OIL COMPANY #9			FIELD: GRAYBURG-JACKSON			
LOCATION: 2310'FSL & 330'FEL, SEC 19-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3611'; KB=UNK			SPUD DATE: 02/06/47		COMP DATE: 04/28/47	
API#: 30-015-05257		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 506'	8 5/8"	24#			12"
CASING:	0' - 2595'	7"	20#	J-55		8 1/2"
CASING:	0' - 2950'	5 1/2"	15.5#	J-55		6 1/4"
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

DATE PLUGGED: 11/17/76

CEMENT PLUG: 0' - 50'

CEMENT RETAINER @ 469', PUMP 130 SXS BELOW & CAP WITH 2 SXS.

8 5/8" CASING SET W/50 SXS. TOC @ 420' (calc)

PERFORATE 7" CASING @ 500'

CEMENT PLUG: 1422' - 1530'

CUT 5 1/2" CASING @ 1530'

7" CASING, SET W/150 SXS. TOC @ 1810' (calc)

CEMENT RETAINER @ 2846', PUMP 100 SXS BELOW & CAP W/100' CMT.

5 1/2" CASING SET W/125 SXS. TOC @ 1230' (calc)

OPEN HOLE COMPLETION: 2950' - 3121'

PBTD @ 3121' (PEA GRAVEL)

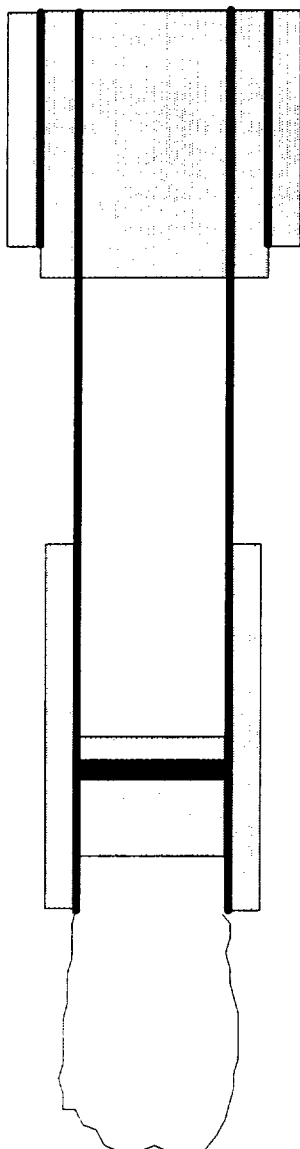
TD @ 3445'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "A" #7			FIELD: GRAYBURG-JACKSON			
LOCATION: 330'FSL & 1980'FWL, SEC 19-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=UNK ; KB=UNK			SPUD DATE: 05/24/40		COMP DATE: 08/04/40	
API#: 30-015-05236		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 565'	8 5/8"	32#			10"
CASING:	0' - 2957'	7"	24#			8"
CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 02/02/95

CEMENT PLUG: 0' - 596'
8 5/8" CASING, SET W/50 SXS. TOC @ 330' (calc)
PERF 7" CASING @ 595' - 596' W/4 SPF

CEMENT RETAINER @ 2296'. PUMP 200 SXS BELOW & CAP W/50' CMT.

NOTE: 7" CASING COLLAPSED @ 2489'

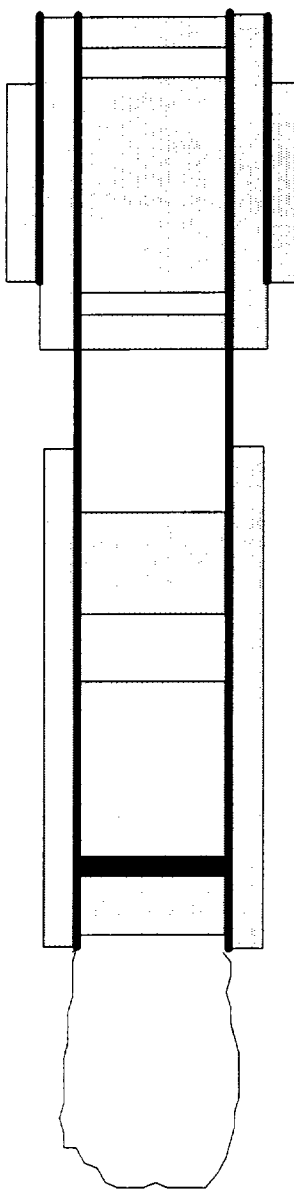
7" CASING SET W/100 SXS. TOC @ 2150' (calc)

OPEN HOLE COMPLETION: 2957' - 3442'

TD @ 3442'

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "A" #17			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FNL & 1980'FEL, SEC 19-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3620'; KB=UNK			SPUD DATE: 08/29/44		COMP DATE: 10/24/44	
API#: 30-015-05242		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 493'	7"	17.24#			
CASING:	0' - 1847'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						



☒ CURRENT
☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 10/12/85

CEMENT PLUG: 0'- 90'
 CEMENT PLUG: 120'- 518'
 7" CASING, SET W/50 SXS. TOC @ 240' (calc)

CEMENT PLUG: 530'- 550'

CEMENT PLUG: 1100'- 1305'

CEMENT RETAINER @ 1781', PUMP 150 SXS BELOW & CAP W/335' CMT.

5 1/2" CASING SET W/100 SXS. TOC @ 810' (calc)

OPEN HOLE COMPLETION: 1847'- 1965'

TD @ 1965'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "A" #19			FIELD: GRAYBURG-JACKSON		
LOCATION: 1980'FNL & 1980'FWL, SEC 19-T17S-R31E			COUNTY: EDDY	STATE: NM	
ELEVATION: GL=UNK; KB=UNK; DF=3650'			SPUD DATE: 01/28/45	COMP DATE: 04/28/45	
API#: 30-015-05244	PREPARED BY: C.H. CARLETON			DATE: 04/23/96	

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 494'	7"	17.24#			
CASING:	950' - 1837'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						



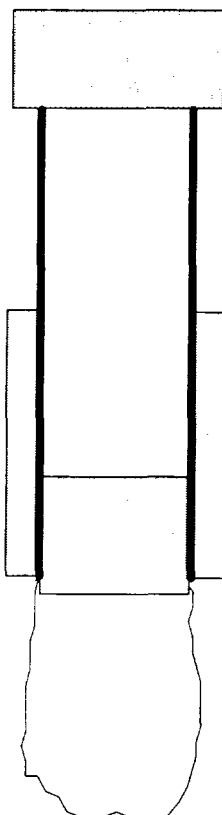
☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 02/13/76

CEMENT PLUG: 0' - 492'

7" CASING, SET W/50 SXS. TOC @ UNKNOWN



CEMENT PLUG: 720' - 950'

CUT 5 1/2" CASING @ 950'

CEMENT PLUG: 1716' - 1839'

5 1/2" CASING SET W/100 SXS. TOC @ UNKNOWN

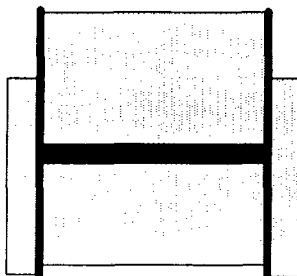
OPEN HOLE COMPLETION: 1837' - 1949'

TD @ 1949'

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "A" #20			FIELD: GRAYBURG-JACKSON			
LOCATION: 2310'FNL & 990'FEL, SEC 19-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3698'; KB=UNK;			SPUD DATE: 04/15/48		COMP DATE: 06/08/48	
API#: 30-015-05245		PREPARED BY: C.H. CARLETON			DATE: 04/23/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 510'	7"	24#			
CASING:	705' - 1866'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						



CURRENT



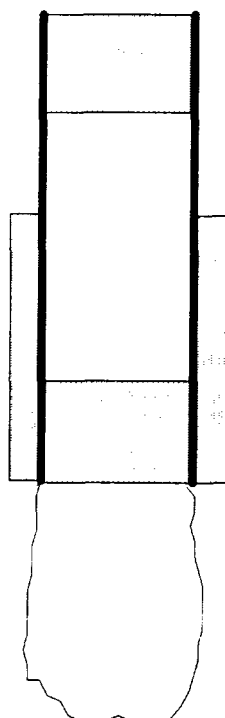
PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

DATE PLUGGED: 03/02/76

CEMENT RETAINER @ 200', PUMP 80 SXS BELOW & CAP WITH 45 SXS.

7" CASING, SET W/50 SXS. TOC @ UNKNOWN



CUT 5 1/2" CASING @ 705'

CEMENT PLUG: 705'- 950'

CEMENT PLUG: 1686'- 1866'

5 1/2" CASING SET W/100 SXS. TOC @ UNKNOWN

OPEN HOLE COMPLETION: 1866'- 1935'

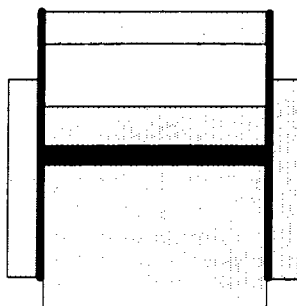
TD @ 1935'

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "A" #21	FIELD: GRAYBURG-JACKSON
LOCATION: 2310'FNL & 2310'FEL, SEC 19-T17S-R31E	COUNTY: EDDY STATE: NM
ELEVATION: GL=3614'; KB=UNK;	SPUD DATE: 10/10/48 COMP DATE: 11/29/48
API#: 30-015-05246	PREPARED BY: C.H. CARLETON DATE: 10/05/96

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 500'	8 5/8"	24#			
CASING:	950' - 1855'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						

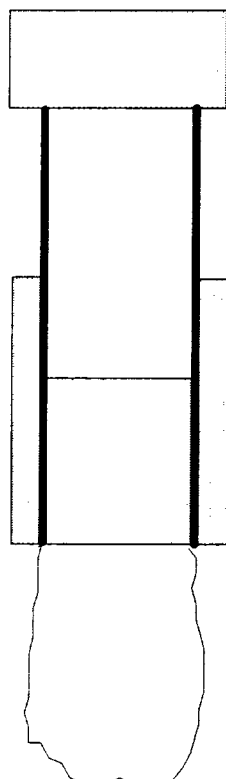


☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 02/24/76

CEMENT PLUG: 0'- 35'
CEMENT RETAINER @ 270', PUMP 200 SXS BELOW & CAP WITH 15 SXS.
8 5/8" CASING, SET W/30 SXS. TOC @ 360' (calc)



CEMENT PLUG: 800'- 950'

CUT 5 1/2" CASING @ 950'

CEMENT PLUG: 1500'- 1855'

5 1/2" CASING SET W/75 SXS. TOC @ 1570' (calc)

OPEN HOLE COMPLETION: 1855'- 1932'

TD @ 1932'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "A" #23			FIELD: GRAYBURG-JACKSON			
LOCATION: 660°FNL & 660°FEL, SEC 19-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=UNK; KB=UNK; DF=3670'			SPUD DATE: 11/23/48		COMP DATE: 02/08/49	
API#: 30-015-05248		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 512'	8 5/8"	24#			
CASING:	0' - 1880'	5 1/2"	17#			
CASING:						
TUBING:						
TUBING:						

☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 10/02/86

CEMENT PLUG: 0'- 500'
 PERFORATE 5 1/2" CASING @ 500'
 8 5/8" CASING, SET W/25 SXS. TOC @ 390' (calc)

CEMENT PLUG: 1020'- 1150'
 CEMENT RETAINER @ 1060'
 PERFORATE 5 1/2" CASING @ 1150'

CEMENT PLUG: 1740'- 1967'
 CEMENT RETAINER @ 1770'
 5 1/2" CASING SET W/100 SXS. TOC @ 1500' (calc)

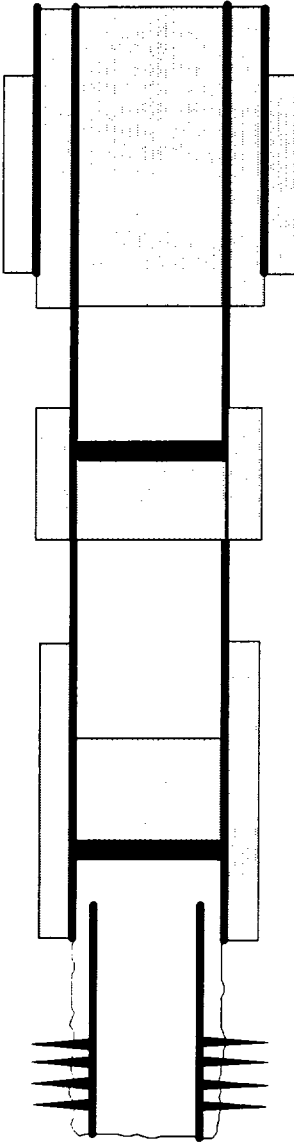
OPEN HOLE COMPLETION: 1880'- 1967'

TD @ 1967'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "A" #25			FIELD: GRAYBURG-JACKSON			
LOCATION: 990°FNL & 2310°FEL, SEC 19-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=UNK; KB=UNK; DF=3642'			SPUD DATE: 10/24/52		COMP DATE: 12/08/52	
API#: 30-015-05276		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 508'	8 5/8"	28#			10"
CASING:	0' - 1848'	7"	23#			8"
CASING:	1840' - 1915'	5 1/2"	14#			6"
TUBING:						
TUBING:						



☒ CURRENT
☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 08/07/94

CEMENT PLUG: 0' - 548'

8 5/8" CASING, SET W/50 SXS. TOC @ 270' (calc)
 PERFORATE 7" CASING @ 548'

CEMENT RETAINER @ 850', PUMP 125 SXS BELOW RETAINER.

PERFORATE 7" CASING @ 1175' & 1250'

CIBP @ 1817', CAP WITH 25 SXS.

7" CASING SET W/100 SXS. TOC @ 1040' (calc)

PERFORATIONS: 1872' - 1915' (W/140 QTS NITRO)

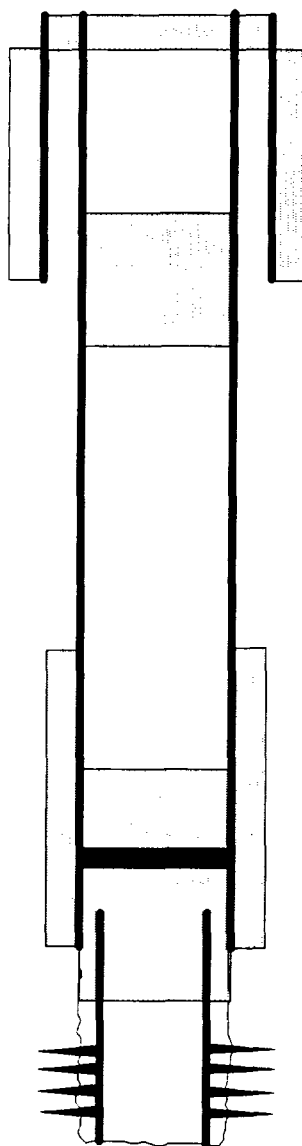
5 1/2" LINER LANDED (NOT CEMENTED)
 TD @ 1915'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION
WELLBORE SCHEMATIC

WELL NAME: TURNER "A" #28			FIELD: GRAYBURG-JACKSON			
LOCATION: 330'FSL & 2310'FEL, SEC 18-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3691'; KB=UNK			SPUD DATE: 04/16/53		COMP DATE: 05/11/53	
API#: 30-015-05225		PREPARED BY: C.H. CARLETON			DATE: 04/23/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 530'	9 5/8"	25#			12 1/2"
CASING:	0' - 1882'	7"	20#			9"
CASING:	1873' - 1949'	5 1/2"	14#			6"
TUBING:						
TUBING:						



100

CURRENT



PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

DATE PLUGGED: 03/02/85

CEMENT PLUG: 0'- 50'

CEMENT PLUG: 400'- 600'

9 5/8" CASING, SET W/50 SXS. TOC @ UNKNOWN

CEMENT RETAINER @ 1850', PUMP 160 SXS BELOW & CAP W/200' CMT.

7" CASING SET W/100 SXS. TOC @ UNKNOWN

PERFORATIONS: 1907'- 1949'

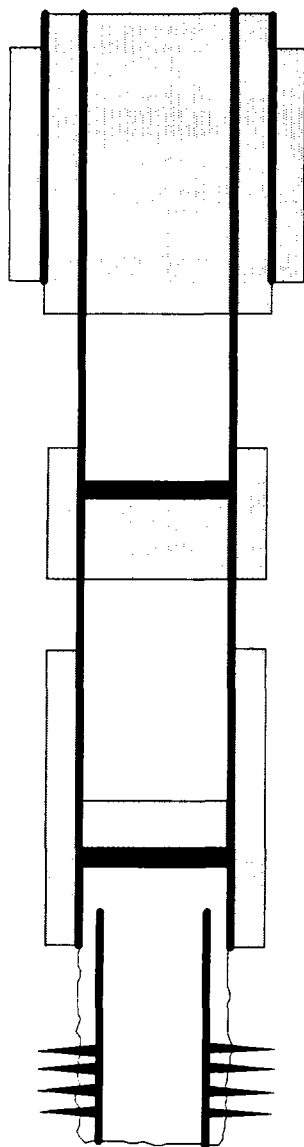
5 1/2" LINER LANDED (NOT CEMENTED)

TD @ 1949'

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "A" #29			FIELD: GRAYBURG-JACKSON			
LOCATION: 705'FSL & 660'FEL, SEC 18-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3694'; KB=UNK			SPUD DATE: 05/04/53		COMP DATE: 06/04/53	
API#: 30-015-05226		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 556'	9 5/8"	25#			12 1/2"
CASING:	0' - 1910'	7"	20#			9"
CASING:	1899' - 1977'	5 1/2"	14#			6"
TUBING:						
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 08/25/94

CEMENT PLUG: 0' - 580'

9 5/8" CASING, SET W/50 SXS. TOC @ 460' (calc)

CEMENT RETAINER @ 1191', PUMP 100 SXS BELOW RETAINER.

PERFORATE 7" CASING @ 1250' & 1300'

CIBP @ 1850', CAP WITH 8 SXS.

7" CASING SET W/100 SXS. TOC @ 1530' (calc)

PERFORATIONS: 1932' - 1977' (W/253 QTS NITRO)

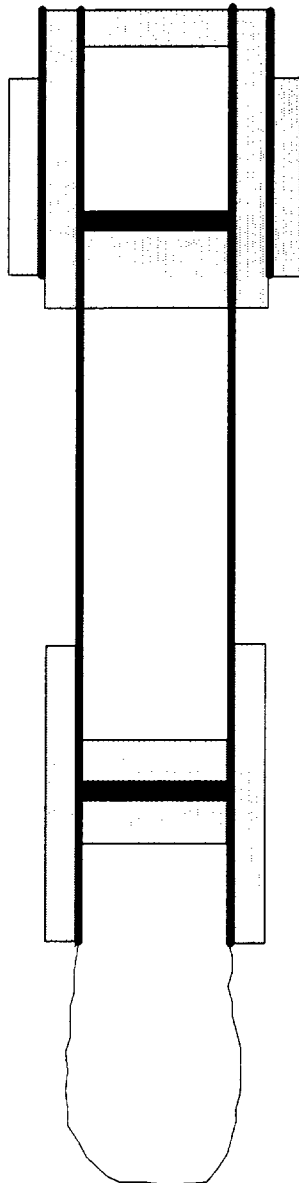
5 1/2" LINER LANDED (NOT CEMENTED)
TD @ 1977'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50 % FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION
WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #10				FIELD: GRAYBURG-JACKSON		
LOCATION: 1980'FNL & 1980'FEL, SEC 20-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3678'; KB=UNK				SPUD DATE: 06/30/42		COMP DATE: 12/15/42
API#: 30-015-05282		PREPARED BY: C.H. CARLETON			DATE: 10/07/96	
LOG NO.	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 528'	8 1/4"				
CASING:	0' - 2812'	7"				
CASING:						
TUBING:						
TUBING:						



CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 07/14/77

CEMENT PLUG: 0'- 50' W/10 SXS
CEMENT RETAINER @ 428', PUMP 55 SXS BELOW RETAINER
8 1/4" CASING, SET W/50 SXS. TOC @ 350' (calc)
PERFORATE 7" CASING @ 628'

CEMENT RETAINER @ 2460', PUMP 100 SXS BELOW & CAP W90' CMT.

7" CASING COLLAPSED @ 2509'

7" CASING SET W/100 SXS. TOC @ 2000' (calc)

OPEN HOLE COMPLETION: 2812'- 3450'

TD @ 3450'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #13			FIELD: GRAYBURG-JACKSON			
LOCATION: 660FSL & 660FWL, SEC 20-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3628' ; KB=UNK			SPUD DATE: 05/28/44		COMP DATE: 08/13/44	
API#: 30-015-05285		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 534'	7"	20#			
CASING:	0' - 1891'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 10/20/86

PERFORATE & SQUEEZE @ 109' WITH 125 SXS. CEMENT TO SURFACE.
 PERFORATE & SQUEEZE @ 530' WITH 300 SXS. TOC @ 326'
 7" CASING, SET W/50 SXS. TOC @ 130' (calc)

CEMENT RETAINER @ 1198', PUMP 150 SXS BELOW & CAP W/62' CMT.

PERFORATE 5 1/2" CASING @ 1310'

CEMENT PLUG: 1688'- 1958'

5 1/2" CASING SET W/100 SXS. TOC @ 520' (calc)

TOP OF FISH @ 1958' (PARTED TUBING)

OPEN HOLE COMPLETION: 1891'- 2051'

TD @ 2051'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #14			FIELD: GRAYBURG-JACKSON			
LOCATION: 660'FSL & 1980'FWL, SEC 20-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3667' ; KB=UNK			SPUD DATE: 06/15/44		COMP DATE: 08/16/44	
API#: 30-015-05286		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 556'	7"	20#			
CASING:	700' - 1940'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						

☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 03/16/76

CEMENT PLUG: 0' - 50' W/10 SXS
 CEMENT PLUG: 506' - 606' W/35 SXS
 7" CASING, SET W/50 SXS. TOC @ 150' (calc)

CEMENT PLUG: 650' - 750' W/35 SXS
 CUT 5 1/2" CASING @ 700'

CIBP @ 1850' & CAPPED WITH 100' CEMENT
 5 1/2" CASING SET W/100 SXS. TOC @ 570' (calc)

OPEN HOLE COMPLETION: 1940' - 2115'

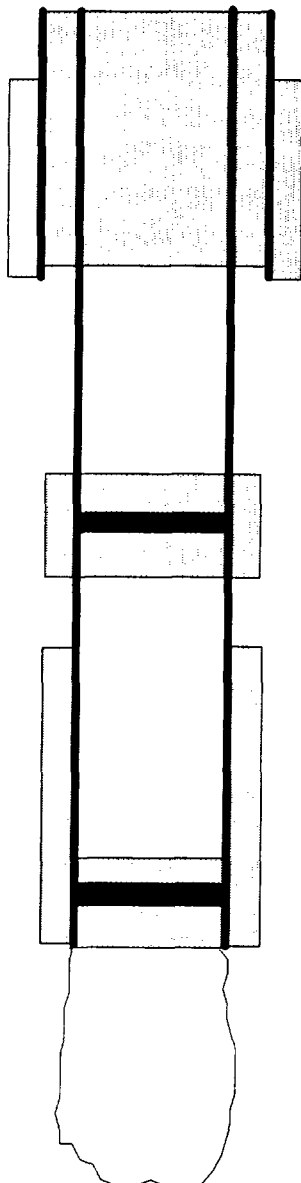
TD @ 2115'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #15			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FNL & 660'FWL, SEC 20-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3625'; KB=UNK; DF=UNK			SPUD DATE: 08/31/44		COMP DATE: 11/04/44	
API#: 30-015-05287		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 510'	8 1/4"				10"
CASING:	0' - 1875'	7"	20#			8"
CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

DATE PLUGGED: 10/10/86

CEMENT PLUG: 0' - 500'

PERFORATE 7" CASING @ 500'

8 1/4" CASING, SET W/50 SXS. TOC @ 330' (calc)

CEMENT RETAINER @ 1244', PUMP 150 SXS BELOW & CAP W/20' CMT.
PERFORATE 7" CASING @ 1300'

CEMENT RETAINER @ 1801', PUMP 150 SXS BELOW & CAP W/60' CMT.
7" CASING SET W/100 SXS. TOC @ 1070' (calc)

OPEN HOLE COMPLETION: 1875' - 1949'

TD @ 1949'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #16			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980°FNL & 1980°FWL, SEC 20-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3713'; KB=UNK			SPUD DATE: 11/02/44		COMP DATE: 12/31/44	
API#: 30-015-05288		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 536'	8 5/8"	24#			10"
CASING:	0' - 1876'	7"	20#			8"
CASING:						
TUBING:						
TUBING:						

The diagram is a vertical schematic of a wellbore. It consists of two main vertical columns: an outer casing column and an inner tubing column. The casing column is labeled with depths: 0' - 536' and 0' - 1876'. The tubing column is labeled with depths: 0' - 530' and 0' - 1450'. A thick black line at the bottom of the tubing column indicates the total depth (TD) at 1974'. The diagram also shows a cement plug at 530' and a perforated section of the casing between 530' and 536'. The wellbore is shown as a vertical shaft with a wider opening at the bottom, representing the open hole completion.

CURRENT

PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 07/03/86

CEMENT PLUG: 0' - 530'
PERFORATE 7" CASING @ 530'
8 5/8" CASING, SET W/50 SXS. TOC @ 300' (calc)

CEMENT PLUG: 530' - 1450'

CIBP @ 1850', CAP WITH 115 SXS.
7" CASING SET W/100 SXS. TOC @ 1070' (calc)

OPEN HOLE COMPLETION: 1876' - 1974'

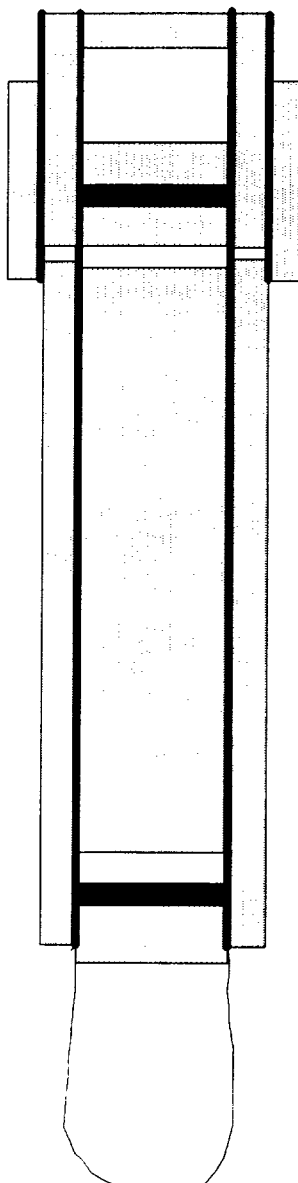
TD @ 1974'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION
WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #17			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FSL & 1980'FWL, SEC 20-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3662'; KB=UNK			SPUD DATE: 11/12/44		COMP DATE: 02/01/45	
API#: 30-015-05289		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 600'	7"	24#			
CASING:	0' - 1945'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						



CURRENT

 PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 11/12/86

CEMENT PLUG: 0'- 800'
CEMENT RETAINER @ 408', PUMP 100 SXS BELOW & CAP W/15 SXS
7" CASING, SET W/50 SXS. TOC @ 200' (calc)

CEMENT PLUG: 590'- 1825' W/125 SXS

CEMENT RETAINER @ 1887', PUMP 110 SXS BELOW
5 1/2" CASING SET W/100 SXS. TOC @ 570' (calc)

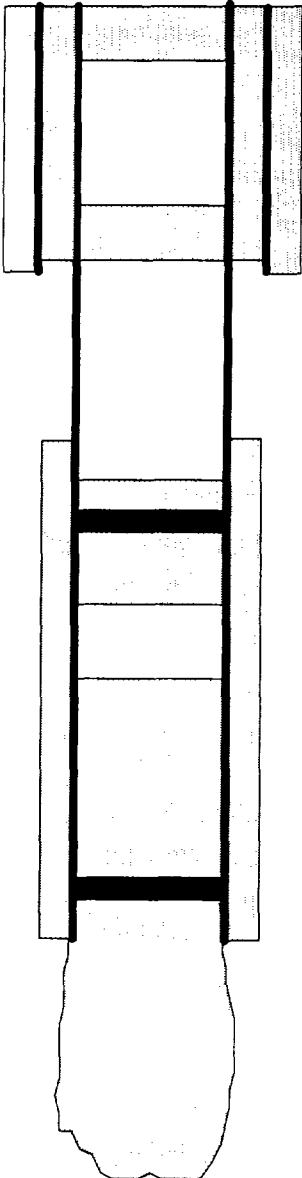
OPEN HOLE COMPLETION: 1945'- 2046'

TD @ 2046'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #19			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FSL & 660'FEL, SEC 20-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3726'; KB=UNK			SPUD DATE: 07/16/45		COMP DATE: 09/25/45	
API#: 30-015-05291		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 600'	8 5/8"	24#			10"
CASING:	0' - 2022'	7"	20#			8"
CASING:						
TUBING:						
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 11/19/86

PERFORATE & SQUEEZE @ 200' W/250 SXS
 PERFORATE & SQUEEZE @ 562' W/533 SXS
 8 5/8" CASING, SET W/50 SXS. TOC @ 360' (calc)

CEMENT RETAINER @ 1250', PUMP 150 SXS BELOW & CAP W/60' CMT

PERFORATE 7" CASING @ 1362'

CEMENT RETAINER @ 1947', PUMP 150 SXS BELOW & CAP W/74 SXS
 7" CASING SET W/100 SXS. TOC @ 1220' (calc)

OPEN HOLE COMPLETION: 2022' - 2096'

TD @ 2096'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #20			FIELD: GRAYBURG-JACKSON			
LOCATION: 760'FSL & 330'FEL, SEC 20-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3751'; KB=UNK			SPUD DATE: 10/13/45		COMP DATE: 12/20/45	
API#: 30-015-05292		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 568'	8 5/8"	24#			10"
CASING:	0' - 2075'	7"	20#			8"
CASING:						
TUBING:						
TUBING:						

☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 06/21/86

PERFORATE & SQUEEZE 7" CASING @ 560' W/230 SXS
 8 5/8" CASING, SET W/50 SXS. TOC @ 330' (calc)

CEMENT RETAINER @ 1176', PUMP 150 SXS BELOW & CAP W/20' CMT

PERFORATE 7" CASING @ 1300'

CEMENT PLUG: 1400'- 1996' W/114 SXS

7" CASING SET W/100 SXS. TOC @ 1270' (calc)

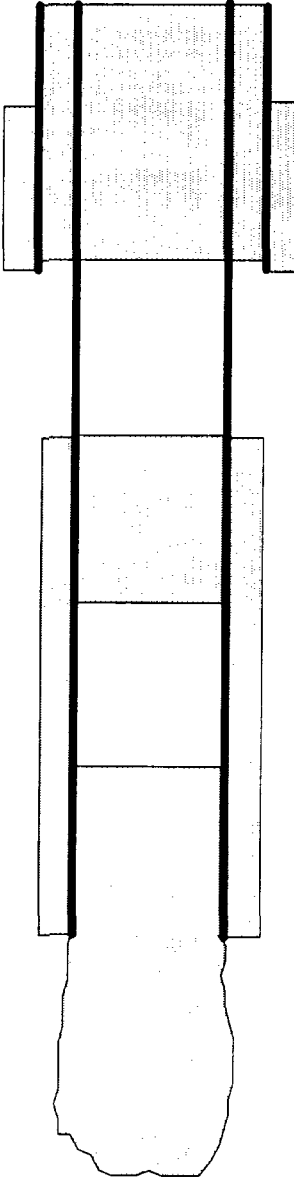
OPEN HOLE COMPLETION: 2075'- 2184'

TD @ 2184'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #21			FIELD: GRAYBURG-JACKSON			
LOCATION: 660'FSL & 1980'FEL, SEC 20-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3703'; KB=UNK			SPUD DATE: 12/06/45		COMP DATE: 02/09/46	
API#: 30-015-05293		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 592'	8 5/8"	28#			10"
CASING:	0' - 2039'	7"	20#			8"
CASING:						
TUBING:						
TUBING:						



☒ CURRENT
☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 08/16/86

PERFORATE & SQUEEZE 7" CASING @ 585' W/225 SXS
 8 5/8" CASING, SET W/50 SXS. TOC @ 260' (calc)

CEMENT PLUG: 1135'- 1415' W/160 SXS

PERFORATE 7" CASING @ 1415'

CEMENT PLUG: 1640'- 2139' W/240 SXS

7" CASING SET W/100 SXS. TOC @ 1230' (calc)

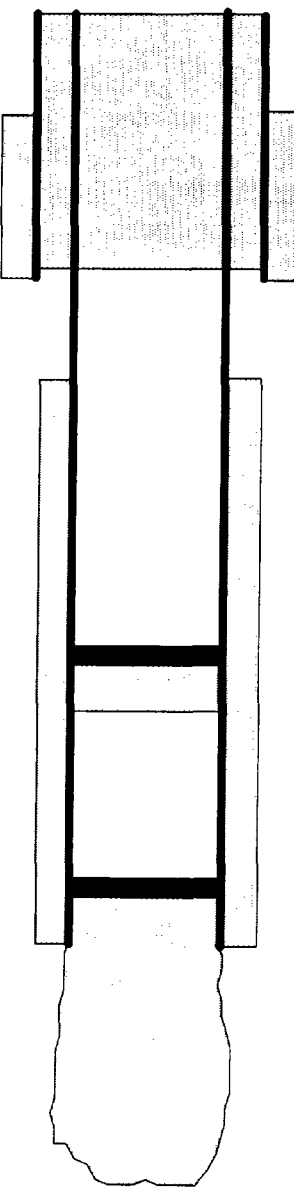
OPEN HOLE COMPLETION: 2039'- 2139'

TD @ 2139'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #22			FIELD: GRAYBURG-JACKSON			
LOCATION: 660'FNL & 660'FEL, SEC 29-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3735'; KB=UNK			SPUD DATE: 02/02/46		COMP DATE: 05/15/46	
API#: 30-015-05439		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 582'	7"	24#			
CASING:	0' - 2165'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 12/05/86

PERFORATE & SQUEEZE 5 1/2" CASING @ 575' W/500 SXS
 7" CASING, SET W/50 SXS. TOC @ 320' (calc)

CEMENT RETAINER @ 1402', PUMP 150 SXS BELOW RETAINER
 PERFORATE 5 1/2" CASING @ 1520'

CEMENT RETAINER @ 2060', PUMP 100 SXS BELOW RETAINER
 5 1/2" CASING SET W/100 SXS. TOC @ 790' (calc)

OPEN HOLE COMPLETION: 2165'- 2227'

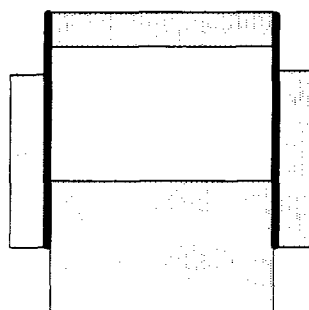
TD @ 2227'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #24			FIELD: GRAYBURG-JACKSON			
LOCATION: 660'FNL & 1980'FEL, SEC 29-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3696' ; KB=UNK			SPUD DATE: 04/19/47		COMP DATE: 06/09/47	
API#: 30-015-05433		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 543'	8 5/8"	28#			
CASING:	909' - 2112'	7"	20#			
CASING:						
TUBING:						
TUBING:						



☒ CURRENT

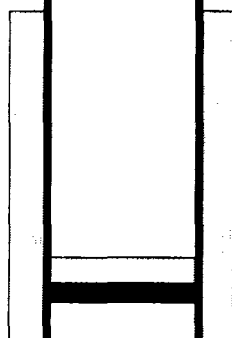
☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 03/19/76

CEMENT PLUG: 0' - 40' W/10 SXS
CEMENT PLUG: 500' - 600' W/35 SXS
8 5/8" CASING, SET W/50 SXS. TOC @ 210' (calc)



CEMENT PLUG: 850' - 950' W/35 SXS
CUT 7" CASING @ 909'



CIBP @ 2010' & CAPPED WITH 10 SXS CEMENT
7" CASING SET W/100 SXS. TOC @ 1300' (calc)

OPEN HOLE COMPLETION: 2112' - 2219'

TD @ 2219'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #26			FIELD: GRAYBURG-JACKSON			
LOCATION: 1650'FSL & 330'FWL, SEC 20-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3615'; KB=UNK			SPUD DATE: 10/15/47		COMP DATE: 01/02/48	
API#: 30-015-05294		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 536'	7"	20#			
CASING:	706' - 1932'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						

☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 03/13/76

CEMENT PLUG: 0'- 50'

7" CASING, SET W/50 SXS. TOC @ 130' (calc)

CEMENT PLUG: 615'- 785'

CUT 5 1/2" CASING @ 706'

CEMENT PLUG: 1850'- 1950'

5 1/2" CASING SET W/100 SXS. TOC @ 1140' (calc)

OPEN HOLE COMPLETION: 1932'- 2010'

TD @ 2010'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #27			FIELD: GRAYBURG-JACKSON			
LOCATION: 330'FSL & 330'FWL, SEC 20-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3613' ; KB=UNK			SPUD DATE: 10/22/47		COMP DATE: 12/31/47	
API#: 30-015-05295		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 527'	8 1/4"	24#			
CASING:	850' - 1939'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						

☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 03/11/76

CEMENT PLUG: 0' - 35' W/10 SXS
 CEMENT PLUG: 457' - 557' W/40 SXS
 8 1/4" CASING, SET W/50 SXS. TOC @ 350' (calc)

CEMENT PLUG: 800' - 900' W/35 SXS
 CUT 5 1/2" CASING @ 850'

CIBP @ 1850' & CAPPED WITH 10 SXS CEMENT
 5 1/2" CASING SET W/100 SXS. TOC @ 1150' (calc)

OPEN HOLE COMPLETION: 1939' - 2034'

TD @ 2034'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #28				FIELD: GRAYBURG-JACKSON		
LOCATION: 2310'FSL & 330'FWL, SEC 20-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3617'; KB=UNK				SPUD DATE: 04/22/48		COMP DATE: 06/08/48
API#: 30-015-05296		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 511'	7"	20#			
CASING:	700' - 1873'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						

☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 03/08/76

CEMENT PLUG: 0' - 50'
 CEMENT PLUG: 450' - 511'
 7" CASING, SET W/50 SXS. TOC @ 110' (calc)

CEMENT PLUG: 650' - 800'
 CUT 5 1/2" CASING @ 700'

CEMENT PLUG: 1665' - 1873'

5 1/2" CASING SET W/100 SXS. TOC @ 1080' (calc)

OPEN HOLE COMPLETION: 1873' - 1949'

TD @ 1949'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC						
WELL NAME: TURNER "B" #29				FIELD: GRAYBURG-JACKSON		
LOCATION: 660'FNL & 660'FWL, SEC 20-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=UNK; KB=UNK; DF=UNK				SPUD DATE: 11/30/48		COMP DATE: 02/08/49
API#: 30-015-05297		PREPARED BY: C.H. CARLETON			DATE: 10/05/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 525'	8 5/8"	24#			
CASING:	0' - 1890'	5 1/2"	14#			
CASING:						
TUBING:						
TUBING:						

☒ CURRENT
☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 08/25/94

CEMENT PLUG: 0' - 450'

8 5/8" CASING, SET W/50 SXS. TOC @ 290' (calc)

CEMENT RETAINER @ 1191', PUMP 100 SXS BELOW RETAINER.
 PERFORATE 5 1/2" CASING @ 1250' & 1300'

CIBP @ 1850', CAP WITH 8 SXS.
 5 1/2" CASING SET W/100 SXS. TOC @ 950' (calc)

OPEN HOLE COMPLETION: 1890' - 1972'

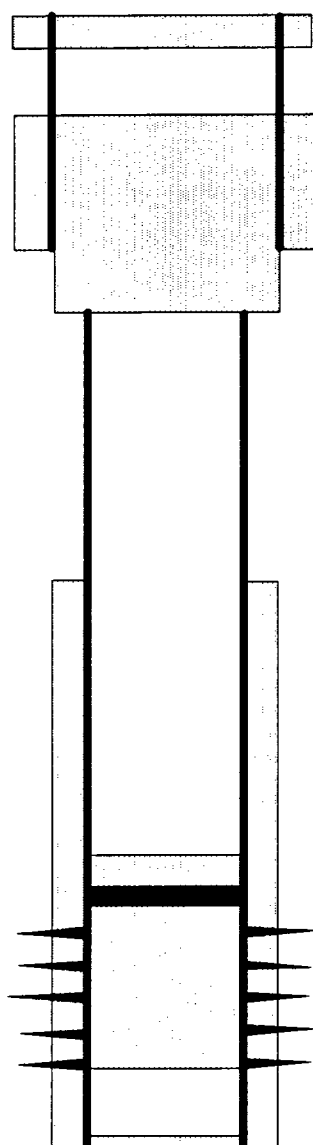
TD @ 1972'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50 % FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION
WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #45				FIELD: GRAYBURG-JACKSON		
LOCATION: 660'FSL & 2080'FEL, SEC 20-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3699', KB=UNK				SPUD DATE: 02/29/56		COMP DATE: 04/17/56
API#: 30-015-05312		PREPARED BY: C.H. CARLETON			DATE: 10/08/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 558'	8 5/8"	28#			10"
CASING:	660' - 3349'	5 1/2"	14#	J-55		8"
CASING:						
TUBING:						
TUBING:						



CURRENT

☐

PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

DATE PLUGGED: 04/10/75

CEMENT PLUG: 0'- 35' W/10 SXS

CEMENT PLUG: 320'- 660' W/80 SXS

8 5/8" CASING, SET W/50 SXS. TOC @ 320'(calc)

CUT 5 1/2" CASING @ 660'

CEMENT RETAINER @ 3095', PUMP 70 SXS BELOW & CAP W/5 SXS

PERFORATE: 3158'- 3317' (OA)

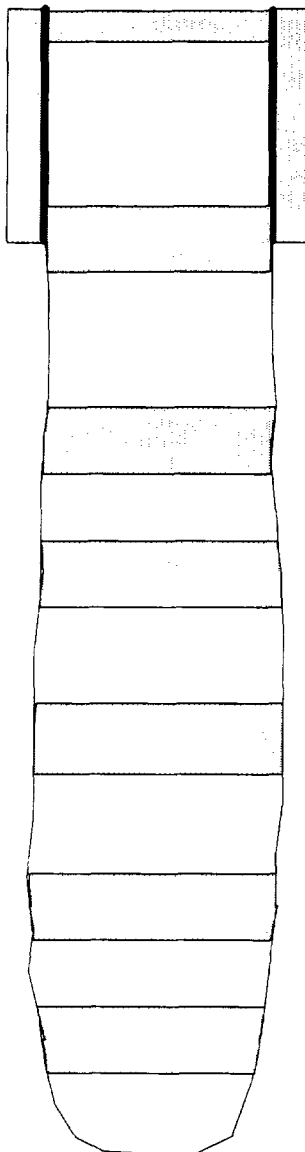
5 1/2" CASING SET W/200 SXS. TOC @ 1715' (TEMP SURVEY)
TD @ 3350'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #75			FIELD: GRAYBURG-JACKSON			
LOCATION: 330'FNL & 660'FWL, SEC 29-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3626' ; KB=UNK			SPUD DATE: 11/06/60		COMP DATE: 01/10/61	
API#: 30-015-05457		PREPARED BY: C.H. CARLETON			DATE: 10/07/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1608'	8 5/8"	24#	J-55		11"
CASING:						
CASING:						
TUBING:						
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 01/10/61 - DRY & ABANDONED

CEMENT PLUG: 0'- 50' W/15 SXS
CEMENT PLUG: 1525'- 1625' W/40 SXS
8 5/8" CASING, SET W/650 SXS. TOC @ SURFACE

NOTE: 7 7/8" OPEN HOLE 1608'- 9900'

CEMENT PLUG: 2140'- 2240' W/40 SXS

CEMENT PLUG: 2940'- 3140' W/80 SXS

CEMENT PLUG: 4525'- 4625' W/40 SXS

CEMENT PLUG: 7125'- 7225' W/40 SXS

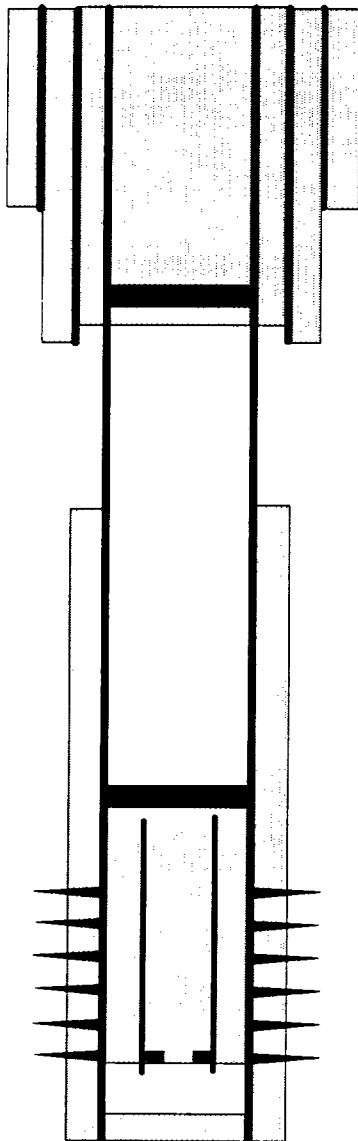
CEMENT PLUG: 8366'- 8466' W/40 SXS

TD @ 9900'

VI Wellbore Schematic of Plugged Wells:

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #105			FIELD: GRAYBURG-JACKSON			
LOCATION: 15'FSL & 2625'FEL, SEC 17-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3674'; KB=3685'			SPUD DATE: 06/24/92		COMP DATE: 08/03/92	
API#: 30-015-26705		PREPARED BY: C.H. CARLETON			DATE: 10/25/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 298'	13 3/8"	48#	J-55	ST&C	17 1/2"
CASING:	0' - 1289'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 3794'	5 1/2"	14#	J-55	ST&C	7 7/8"
TUBING:	2525' - 3685'	2 7/8"	6.5#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION
DATE PLUGGED: 10/19/96

13 3/8" CASING, SET W/400 SXS. TOC @ SURFACE.

CEMENT RETAINER @ 1183', PUMP 300 SXS. CIRCULATE CEMENT.
PERFORATE 5 1/2" CASING @ 1193'
8 5/8" CASING, SET W/600 SXS. TOC @ SURFACE

CEMENT RETAINER @ 2518', PUMP 150 SXS BELOW RETAINER
FISH: 2525'- 3685' (2 7/8" TUBING)

PERFORATIONS: 2814'- 3639' (28 HOLES)

SN @ 3617'
PBTD @ 3788'
5 1/2" CASING, SET W/900 SXS. TOC @ 1450'(CBL)
TD @ 3794'

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

VII Proposed Operation Data:

- (1) Average daily injection rates - 200 BWPD
Maximum daily injection rates - 400 BWPD
- (2) Type of injection system - closed system
- (3) Average injection pressure - 1200 psig
Maximum injection pressures - 1300 psig
- (4) Injection water will be reinjected produced water, plus makeup water from the Keel West fresh water system.
- (5) N/A

VIII Geological Data:

The proposed injection zone is in the Seven Rivers formation from 1650'-2200'. The Seven Rivers formation consists primarily of quartz sand with cementation.

Surface formation is Cretaceous and has no known source of drinking water. Additionally, there are no known underground sources of drinking water overlying or underlying the proposed injection interval.

IX Stimulation Program:

The proposed injection interval will be acidized with 15% NEFE acid prior to initial injection.

X Well Logs:

Logs can be submitted upon completion of wells.

XI Chemical Analysis of Fresh Water:

There are no known producing fresh water wells within one mile of a proposed injection well.

**DEVON ENERGY OPERATING CORPORATION
APPLICATION FOR AUTHORITY TO INJECT
GRAYBURG-JACKSON WATERFLOOD**

XII Affirmative Statement of Open Faults:

Upon examination of the available geologic and engineering data, no evidence of open faults or any other hydraulic connection between the disposal zone and any underground source of drinking water was found.

XIII "Proof of Notice" and "Proof of Publication":

The Bureau of Land Management is the surface owner. They have been notified by letter with a copy of our application.

Devon Energy Operating Corporation operates the Grayburg-Jackson Unit in sections 17, 19, 20 & 29-T17S-R31E. Offset operators in the "area of review" are as follows:

(1) Wiser Oil Company
8115 Preston Rd., Suite 400
Dallas, TX 75225-6311

(2) Apache Corporation
2000 Post Oak Blvd., Suite 100
Houston, TX 77056-4400

(3) Marbob Energy Corporation
P.O. Box 227
Artesia, NM 88210

(4) Kersey & Company
808 W. Grand Ave.
Artesia, NM 88210-1937

(5) Trinity University & Closesit
P.O. Box 6A
Loco Hills, NM 88255

(6) Texaco Expl & Prod, Inc.
4601 DTC Blvd.
Denver, CO 80237-2549

Each of the previous operators were provided a letter by certified mail. Proof of notice is attached.

"Proof of Publication" from the Carlsbad Current-Argus is attached.

devon
ENERGY CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611
FAX 405/552-4550

October 22, 1996

Certified Mail P 619 404 294

Apache Corporation
One Post Oak Central
2000 Post Oak Blvd., Suite 100
Houston, TX 77056-4400

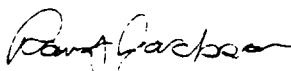
RE: Devon Energy Corporation
Seven Rivers Waterflood Project
Sections 17, 19, 20, & 29-T17S-R31E
Eddy County, NM

Gentlemen:

Please consider this letter as official notification that Devon Energy Corporation is in the process of filing applications to drill twelve(12) water injection wells in the above referenced sections. Our records indicate that you are an offset operator. As an offset operator you must be notified by Devon and you must file any objections or requests for hearings of administrative applications with the Oil Conservation Division of New Mexico within fifteen(15) days of receiving this notification.

Please direct any questions regarding this matter to the undersigned at 405/552-4560.

Sincerely,
Devon Energy Corporation



Randy Jackson
District Engineer

/chc

xc: Well File

Is your RETURN ADDRESS completed on the reverse side?	SENDER: <ul style="list-style-type: none">■ Complete items 1 and/or 2 for additional services.■ Complete items 3, 4a, and 4b.■ Print your name and address on the reverse of this form so that we can return this card to you.■ Attach this form to the front of the mailpiece, or on the back if space does not permit.■ Write "Return Receipt Requested" on the mailpiece below the article number.■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
	3. Article Addressed to: APACHE CORPORATION ONE POST OAK CENTRAL 2000 POST OAK BLVD., SUITE 100 HOUSTON, TX 77056-4400		4a. Article Number P 619 404 294	
			4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
	5. Received By: (Print Name) DANNIE THOMAS		7. Date of Delivery 10/25/96	
	6. Signature: (Addressee or Agent) X [Signature]		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

devon
ENERGY CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611
FAX 405/552-4550

October 22, 1996

Certified Mail P 619 404 295

Kersey & Company
808 W. Grand Ave.
Artesia, NM 88210-1937

RE: Devon Energy Corporation
Seven Rivers Waterflood Project
Sections 17, 19, 20, & 29-T17S-R31E
Eddy County, NM

Gentlemen:

Please consider this letter as official notification that Devon Energy Corporation is in the process of filing applications to drill twelve(12) water injection wells in the above referenced sections. Our records indicate that you are an offset operator. As an offset operator you must be notified by Devon and you must file any objections or requests for hearings of administrative applications with the Oil Conservation Division of New Mexico within fifteen(15) days of receiving this notification.

Please direct any questions regarding this matter to the undersigned at 405/552-4560.

Sincerely,
Devon Energy Corporation



Randy Jackson
District Engineer

/chc

xc: Well File

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3. Article Addressed to: KERSEY & COMPANY 808 W. GRAND AVE. ARTESIA, NM 88210-1937		4a. Article Number P 619 404 295	
4b. Service Type <ul style="list-style-type: none"><input type="checkbox"/> Registered<input type="checkbox"/> Express Mail<input type="checkbox"/> Return Receipt for Merchandise		<input checked="" type="checkbox"/> Certified <input type="checkbox"/> Insured <input type="checkbox"/> COD	
5. Received By: (Print Name) Kenneth Wade		7. Date of Delivery 11-2-96	
6. Signature: (Addressee or Agent) X		8. Addressee's Address (Only if requested and fee is paid)	

Is your RETURN ADDRESS completed on the reverse side?

devon

ENERGY CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611
FAX 405/552-4550

October 22, 1996

Certified Mail P 619 404 296

Marbob Energy Corporation
P.O. Box 227
Artesia, NM 88210

RE: Devon Energy Corporation
Seven Rivers Waterflood Project
Sections 17, 19, 20, & 29-T17S-R31E
Eddy County, NM

Gentlemen:

Please consider this letter as official notification that Devon Energy Corporation is in the process of filing applications to drill twelve(12) water injection wells in the above referenced sections. Our records indicate that you are an offset operator. As an offset operator you must be notified by Devon and you must file any objections or requests for hearings of administrative applications with the Oil Conservation Division of New Mexico within fifteen(15) days of receiving this notification.

Please direct any questions regarding this matter to the undersigned at 405/552-4560.

Sincerely,
Devon Energy Corporation

Randy Jackson

Randy Jackson
District Engineer

/chc

xc: Well File

SENDER: ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
		3. Article Addressed to: MARBOP ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210	
4a. Article Number P 619 404 296		4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
5. Received By: (Print Name) MUSTI MCKURG		7. Date of Delivery 10-25-96	
6. Signature: (Addressee or Agent) X Musti McKurg		8. Addressee's Address (Only if requested and fee is paid)	

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

devon

ENERGY CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611
FAX 405/552-4550

October 22, 1996

Certified Mail P 619 404 297

Texaco Exploration & Production, Inc.
4601 DTC Blvd.
Denver, CO 80237-2549

RE: Devon Energy Corporation
Seven Rivers Waterflood Project
Sections 17, 19, 20, & 29-T17S-R31E
Eddy County, NM

Gentlemen:

Please consider this letter as official notification that Devon Energy Corporation is in the process of filing applications to drill twelve(12) water injection wells in the above referenced sections. Our records indicate that you are an offset operator. As an offset operator you must be notified by Devon and you must file any objections or requests for hearings of administrative applications with the Oil Conservation Division of New Mexico within fifteen(15) days of receiving this notification.

Please direct any questions regarding this matter to the undersigned at 405/552-4560.

Sincerely,
Devon Energy Corporation

Randy Jackson

Randy Jackson
District Engineer

/chc

xc: Well File

Is your RETURN ADDRESS completed on the reverse side?	SENDER:		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
	<ul style="list-style-type: none"> Complete items 1 and/or 2 for additional services. Complete items 3, 4a and 4b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space does not permit. Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered. 		
	3. Article Addressed to:		4a. Article Number
	TEXACO EXPL & PROD., INC 4601 DTC BLVD. DENVER, CO 80237-2549		P 619 404 297
	5. Received By: (Print Name)		4b. Service Type
6. Signature (Addressee or Agent)		<input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
		7. Date of Delivery	
		10-24-96	
		8. Addressee's Address (Only if requested and fee is paid)	

devon
ENERGY CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611
FAX 405/552-4550

October 22, 1996

Certified Mail P 619 404 298

Trinity University & Closuit
P.O. Box 6A
Loco Hills, NM 88255

RE: Devon Energy Corporation
Seven Rivers Waterflood Project
Sections 17, 19, 20, & 29-T17S-R31E
Eddy County, NM

Gentlemen:

Please consider this letter as official notification that Devon Energy Corporation is in the process of filing applications to drill twelve(12) water injection wells in the above referenced sections. Our records indicate that you are an offset operator. As an offset operator you must be notified by Devon and you must file any objections or requests for hearings of administrative applications with the Oil Conservation Division of New Mexico within fifteen(15) days of receiving this notification.

Please direct any questions regarding this matter to the undersigned at 405/552-4560.

Sincerely,
Devon Energy Corporation



Randy Jackson
District Engineer

/chc

xc: Well File

Is your RETURN ADDRESS completed on the reverse side?	SENDER: <ul style="list-style-type: none">■ Complete items 1 and/or 2 for additional services.■ Complete items 3, 4a, and 4b.■ Print your name and address on the reverse of this form so that we can return this card to you.■ Attach this form to the front of the mailpiece, or on the back if space does not permit.■ Write "Return Receipt Requested" on the mailpiece below the article number.■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): <ul style="list-style-type: none">1. <input type="checkbox"/> Addressee's Address2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
	3. Article Addressed to: TRINITY UNIVERSITY & CLOSUIT P.O. BOX 6A LOCO HILLS, NM 88255		4a. Article Number P 619 404 298	
			4b. Service Type <ul style="list-style-type: none"><input type="checkbox"/> Registered<input type="checkbox"/> Express Mail<input type="checkbox"/> Return Receipt for Merchandise<input checked="" type="checkbox"/> Certified<input type="checkbox"/> Insured<input type="checkbox"/> COD	
	5. Received By: (Print Name) William Hope		7. Date of Delivery 10-30-96	
	6. Signature: (Addressee or Agent) X [Signature]		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

devon
ENERGY CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611
FAX 405/552-4550

October 22, 1996

Certified Mail P 619 404 299

Wiser Oil Company
8115 Preston Rd., Suite 400
Dallas, TX 75225-6311

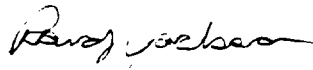
RE: Devon Energy Corporation
Seven Rivers Waterflood Project
Sections 17, 19, 20, & 29-T17S-R31E
Eddy County, NM

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Please direct any questions regarding this matter to the undersigned at 405/552-4560.

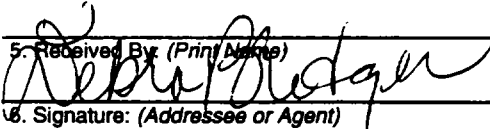
Sincerely,
Devon Energy Corporation



Randy Jackson
District Engineer

/chc

xc: Well File

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	3. Article Addressed to: WISER OIL COMPANY 8115 PRESTON RD., SUITE 400 DALLAS, TX 75225-6311		4a. Article Number P 619 404 299	
	4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD		7. Date of Delivery OCT 22 1996	
	5. Received By (Print Name)  6. Signature: (Addressee or Agent) X		8. Addressee's Address (Only if requested and fee is paid)	

Affidavit of Publication

Nº 17328

State of New Mexico,
County of Eddy, ss.

Amy McKay,
being first duly sworn, on oath says:

That she is Business Manager
of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

October 27, 1996
_____, 19____
_____, 19____
_____, 19____
_____, 19____
_____, 19____

That the cost of publication is \$ 25.70,
and that payment thereof has been made and will
be assessed as court costs.

Amy McKay

Subscribed and sworn to before me this
29th day of October, 1996

Donna Crump

My commission expires 08/01/98
Notary Public

Legal Advertisement

Notice is hereby given that Devon Energy Operating Corporation is applying to the New Mexico Oil Conservation Division to drill twelve (12) water injection wells for secondary recovery purposes in:

Sections 17, 19, 20, & 29 of
T17S - R31E, Eddy County,
NM

The intended purpose of these wells is to inject produced waters into the Seven Rivers Formation to enhance oil production through secondary recovery. Maximum injection rates of 600 bwpd and a maximum pressure of 2500 psig are expected.

Interested parties must file objections or requests for hearing within 15 days to the following commission:

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

Randy Jackson
District Engineer
Devon Energy Operating
Corporation
20 North Broadway,
Suite 1500
Oklahoma City, OK 73102
(405) 552-4560

NOV - 4 1996



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

August 1, 1997

Devon Energy Operating Corporation
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Attn: Mr. Charles H. Carleton

Re: Amendment to Division Orders WFX-697 and WFX-699.

Dear Mr. Carleton:

Reference is made to your recent request to permit two (2) wells for injection, to replace two previously permitted injection wells in your C.A. Russell Unit and your Friess-Fren Waterflood Projects, respective to the above referenced Division Orders. My staff has reviewed the data included with your request and the Division hereby approves the use of both wells as shown on the amendment to Exhibit 'A' attached hereto.

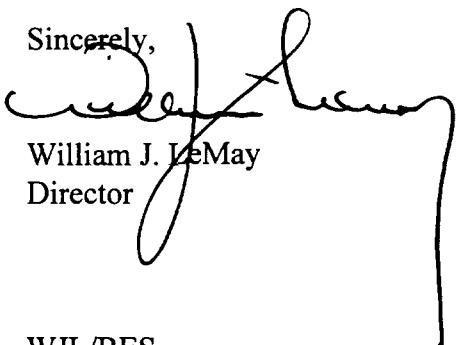
Provided that, the originally permitted wells identified as C.A. Russell Well No.22 and the Freiss Federal Well No.1, are plugged and abandoned in a manner satisfactory to the supervisor of the Artesia district office.

Further, the plugging and abandonment of such wells, shall be accomplished prior to implementing injection operations into the subject replacement wells.

All other provisions of WFX-697 and WFX-699 shall remain in full force and effect.

If my staff may be of further assistance, please contact Mr. Ben Stone at (505)827-8186.

Sincerely,



William J. LeMay
Director

WJL/BES

cc: Oil Conservation Division - Artesia
Files: WFXs-697, 699

AMENDMENT TO EXHIBIT "A"
(Amendment Effective Date August 1, 1997)
DIVISION ORDER NOS. WFX-697 and WFX-699

C.A. Russell Unit and Freiss-Fren Unit Waterflood Projects

APPROVED REPLACEMENT INJECTION WELLS

<i>Well Name</i>	<i>Well No.</i>	<i>Replaces Well Name or No. (To be Deleted)</i>	<i>Location</i>	<i>Unit</i>	<i>S-T-R</i>	<i>Injection Perforations</i>	<i>Packer Depth</i>	<i>Tubing Size</i>	<i>Maximum Injection Pressure/Gradient</i>
C.A. Russell	22	C.A. Russell No.4	380' FNL & 500' FWL	D	18-T17S-R31E	2740'-3537'	2700'	2 3/8"	1781 PSIG (.65/ft.)
Freiss Federal	5	Freiss Federal No.1	2200' FSL & 1434' FEL	J	19-T17S-R31E	2650'-3439'	2600'	2 3/8"	1325 PSIG (.5/ft.)

Both in Eddy County, New Mexico