



ENERGY PRODUCTION COMPANY, L.P.

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June 14, 2001

Certified Mail: Z 068 590 729

State of New Mexico – Oil Conservation Division
Mr. David Catanach
2040 South Pacheco Street
Santa Fe, NM 87505

JUN 22 2001

Re: Request for Extension of Implementation Period for WFX-711
Turner B #7 (Property Code: 20057)
Section 17-T17S-R31E
Eddy County, NM

Dear Mr. Catanach,

Devon respectfully requests an amendment of Division Order WFX-711 to reflect an extension of the effective date of said order. Following workover to convert the Turner B #7 to a WIW, the well was allowed to remain on production due to high oil cut following stimulation flow back. It was our intent to recover the costs incurred during the conversion workover. All work has been completed, including an injection line to the wellhead, and we are now ready to hook up the well and begin injection.

Since the time the original Application To Inject was approved, a new well, the Turner B #127, has been drilled and completed within the "Area of Review". A copy of the Turner B #127 wellbore schematic has been enclosed for your review along with the "current" and "proposed" schematics for the Turner B #7.

Please contact the undersigned at 405/552-4528 if you have any questions or require additional information.

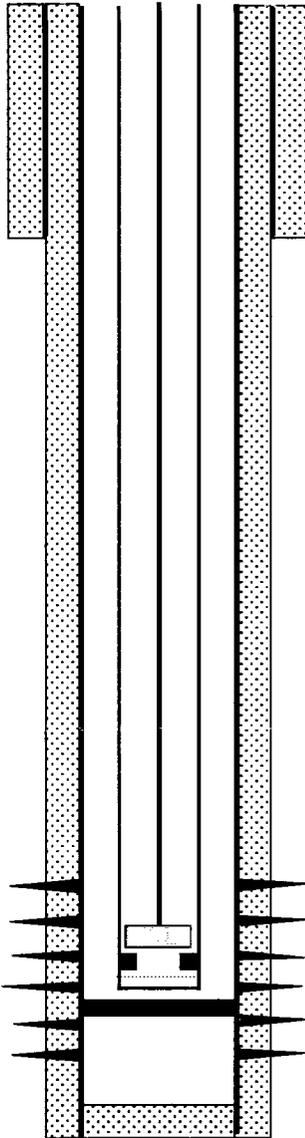
Sincerely,
Devon Energy Production Company, L.P.

Charles H. Carleton
Senior Engineering Technician

Attachments: wellbore schematics, TB7 and TB127

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #127			FIELD: GRAYBURG-JACKSON			
LOCATION: 950'FSL & 2550'FEL, SEC 17-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3684'; KB=3698'			SPUD DATE: 06/15/00		COMP DATE: 07/29/00	
API#: 30-015-31062		PREPARED BY: C.H. CARLETON			DATE: 09/20/00	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 324'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 3698'	5 1/2"	15.5#	K-55	LT&C	7 7/8"
CASING:						
TUBING:	0' - 3310'	2 7/8"	6.5#	J-55	EUE 8rd	
TUBING:						



CURRENT PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 324' W/400 SXS. CEMENT TO SURFACE.

DETAIL OF PERFORATIONS

U.GRAYBURG: 2787', 90', 2819', 20', 21'

M.GRAYBURG: 2844'

LOCO HILLS: 2877', 78'

METEX: 2907', 08', 12', 13', 25', 34', 37'

L.GRAYBURG: 2964', 82', 83'

PREMIER: 3021', 22', 23', 47', 52', 53', 54'

VACUUM: 3094', 3155'

LOVINGTON: 3186', 3263'

M.JACKSON: 3378', 3417', 25', 30', 53', 59', 70', 71', 85', 87', 99', 3501', 18',
20', 22', 24', 26'

L.JACKSON: 3538', 40', 42', 44', 54', 56', 65', 70', 72', 83'

PERFORATIONS: 2787'- 3263' (OPEN) - 29 HOLES

PERFORATIONS: 2787'- 3583' (OA) - 56 HOLES

SEAT NIPPLE @ 3274'

RETRIEVABLE BRIDGE PLUG @ 3338'

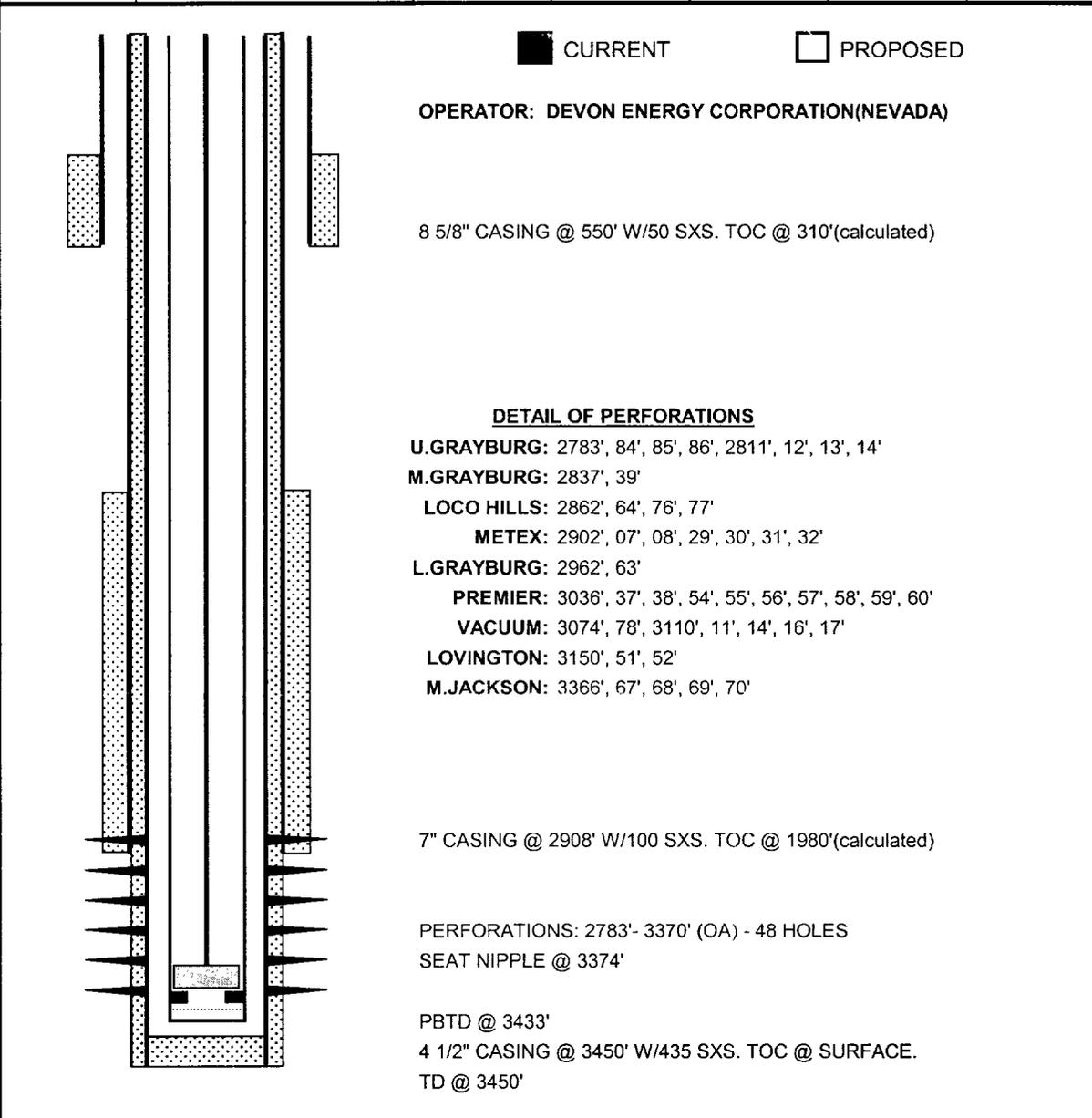
PBTD @ 3649'

5 1/2" CASING @ 3698' W/1200 SXS. CEMENT TO SURFACE.

TD @ 3700'

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

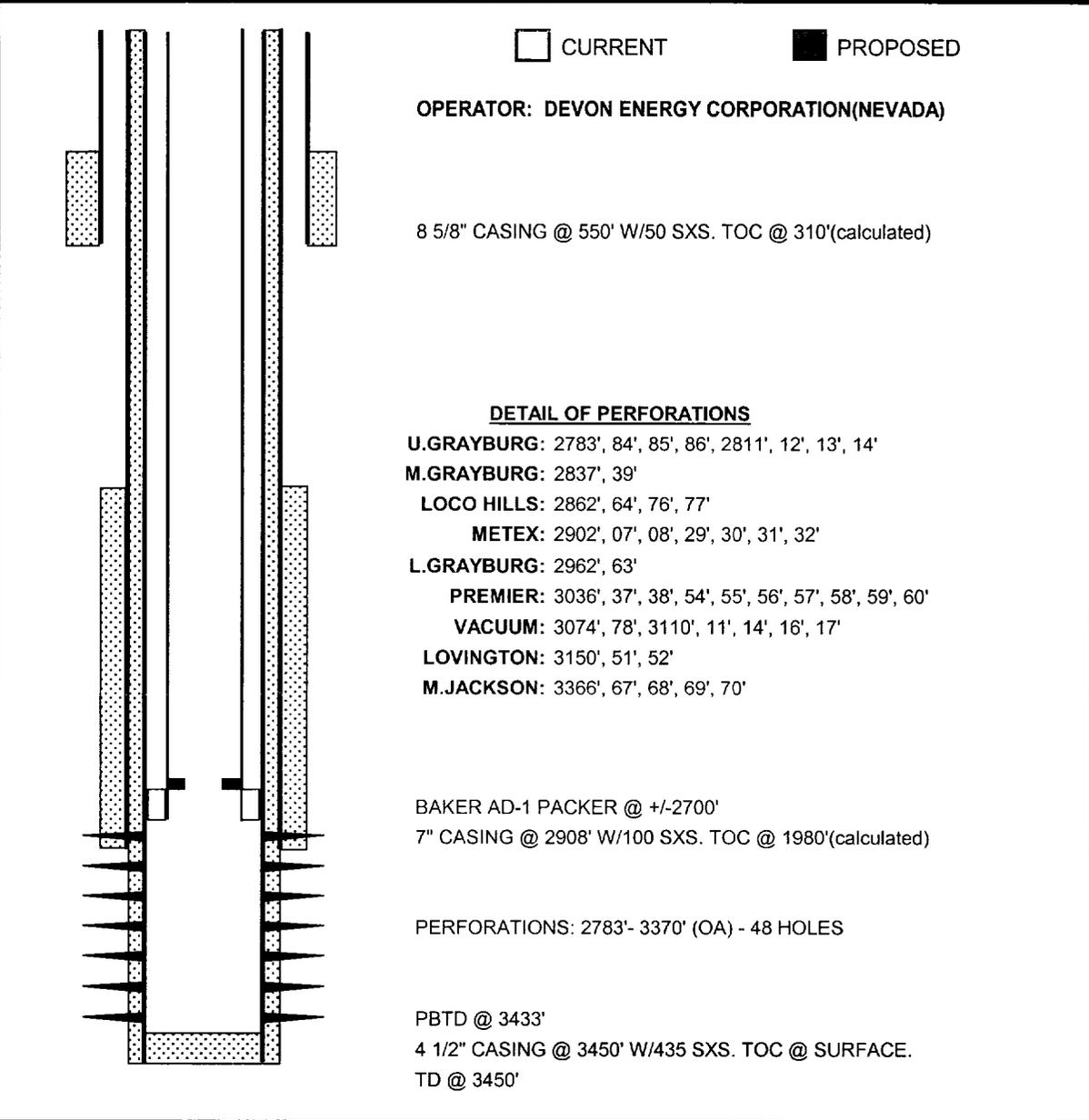
WELL NAME: TURNER "B" #7			FIELD: GRAYBURG-JACKSON			
LOCATION: 660°FSL & 1980°FEL, SEC 17-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3368'; KB=UNK			SPUD DATE: 02/05/42		COMP DATE: 08/15/42	
API#: 30-015-05185		PREPARED BY: C.H. CARLETON			DATE: 06/06/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 550'	8 5/8"	24#			
CASING:	0' - 2908'	7"	20#			
CASING:	0' - 3450'	4 1/2"	11.6#	K-55	LT&C	6 1/4"
TUBING:	0' - 3410'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #7			FIELD: GRAYBURG-JACKSON			
LOCATION: 660'FSL & 1980'FEL, SEC 17-T17S-R31E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3368'; KB=UNK			SPUD DATE: 02/05/42		COMP DATE: 08/15/42	
API#: 30-015-05185		PREPARED BY: C.H. CARLETON			DATE: 03/10/00	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 550'	8 5/8"	24#			
CASING:	0' - 2908'	7"	20#			
CASING:	0' - 3450'	4 1/2"	11.6#	K-55	LT&C	6 1/4"
TUBING:	0' - 2700'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.