COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION WILCO BUILDING 79701
January 31, 1968

Mr. A. L. Porter, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

*68 FEB 1 AH 10 31

Dear Sir:

In accordance with Rule 11 of the Commission Order No. R-3229 of May 3, 1967, which authorized Coastal's operation of a pressure maintenance project in its Flying "M" (San Andres) Unit, Flying "M" (San Andres) Field, Lea County, New Mexico, Coastal States hereby requests permission to convert the below listed previously producing oil well to water injection.

Flying "M" (San Andres) Unit Tract No. 21 Well No. 1 - located in Unit B, 660' FNL and 1983' FEL, Section 32, Township 9 South, Range 33 East.

As requested by Paragraphs (1) and (2) of Rule 11, we are attaching a location plat, which shows the location of the above proposed injection well and all wells within the project area and a schemmatic drawing which describes the downhole completion and injection intervals. Also enclosed for your information is a copy of our letter to the offset operators by which they were furnished a copy of this application with Form C-103, "Notice of Intention to Convert to Injection," as evidence of notification to them of the planned conversion project.

We will appreciate your advising of your approval of this project as soon as possible. Should you require additional information or data, please advise.

Yoe R. Howard

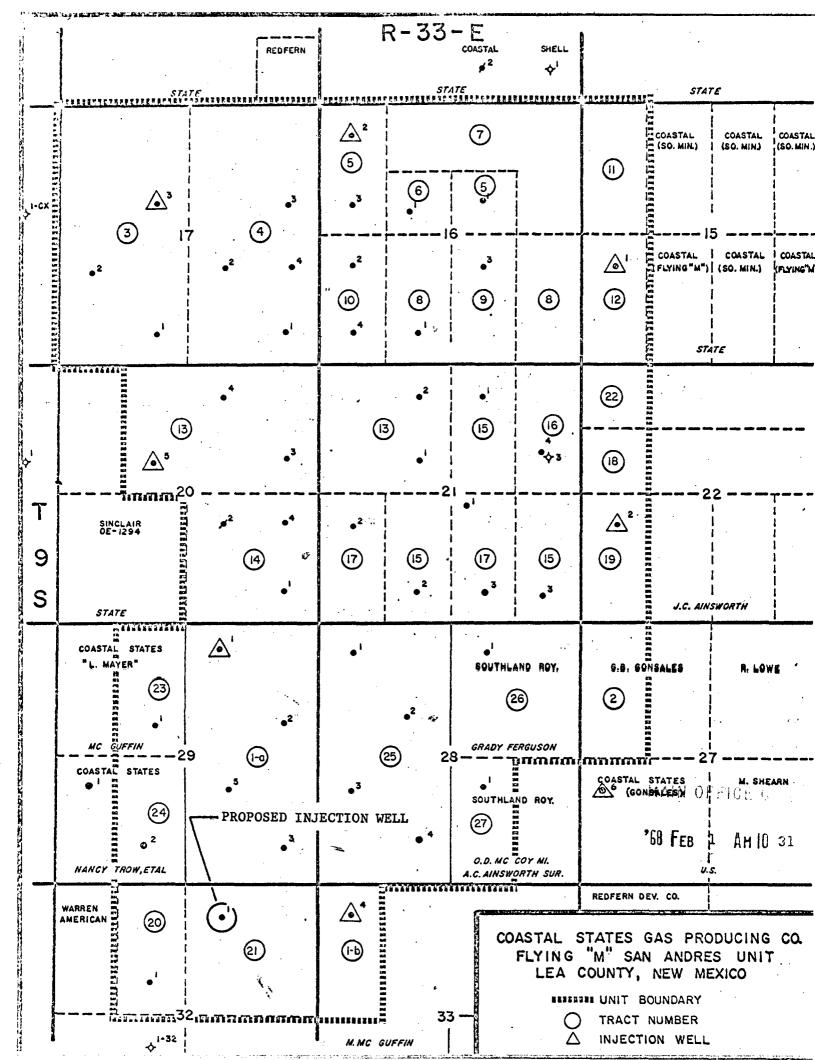
Very truly yours,

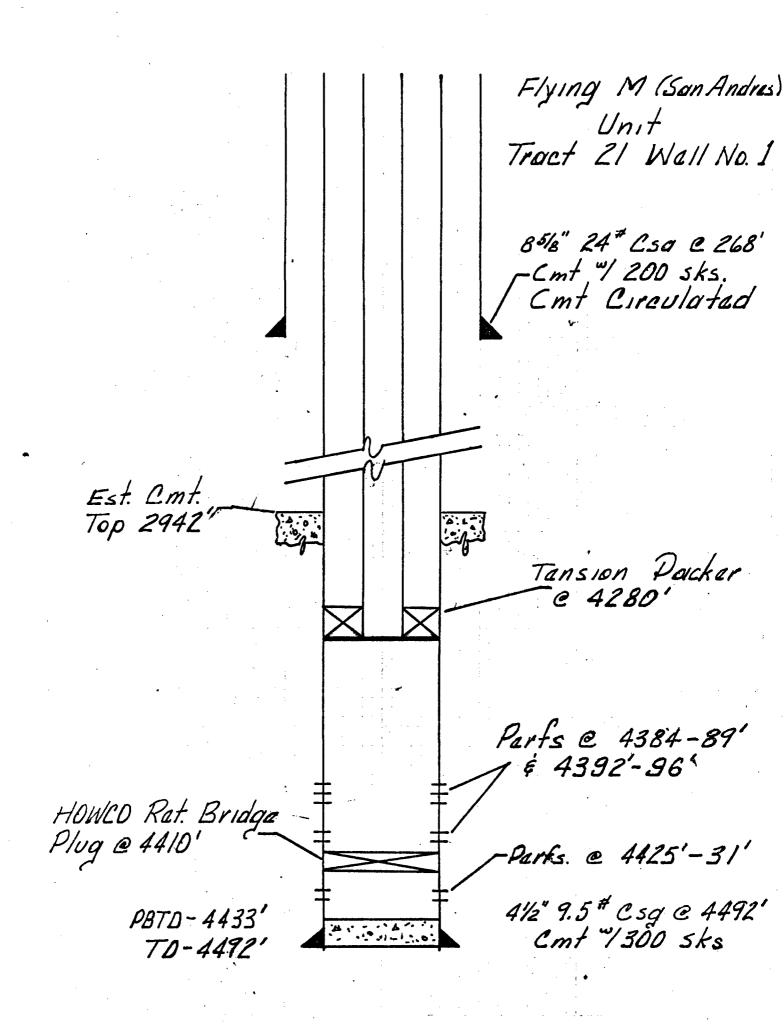
Division Production Superintendent

JRH: JWM: 1m Attachments

NO. OF COPIES RECEIVED	Figure 6. 100
 	Form C-103 Supersedes Old
DISTRIBUTION	C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	
u.s.g.s.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee
QPERATOR	5. State Oil & Gas Lease No.
	E-7481
	mmmin
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS []	7, Unit Agreement Name
will will other. Water Injection	Hying "M" (San Andres)
2. Name of Operator	8. Form or Lease Name Flying "N
1	San Andres) Unit Tr 21
	9. Well No.
Box 235, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B 660 FEET FROM THE NOTTH LINE AND 1983 FEET FROM	'lying "M" (San Andres)
THE EAST LINE, SECTION 32 TOWNSHIP 95 RANGE 33E NMPM.	
THE EAST LINE, SECTION 32 TOWNSHIP 95 RANGE 335 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
4305° GR	Lea ////////
Check Appropriate Box To Indicate Nature of Notice, Report or Other	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	
	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQS	
OTHER	
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CONDITIONS OF APPROVAL, IF ANY





COASTAL STATES GAS PRODUCING COMPANY

NORTH TEXAS DIVISION WILCO BUILDING MIDLAND, TEXAS 79701

January 31, 1968

Southland Royalty Company 14th Flapr Wilco Bidg. Midland, Texas 79701

Contlemen:

Attached for your information and review are Coastal States' application and notice of intention to comvert the below listed well from oil production to water injection.

Flying "M" (Sen Andres) Unit Tract 21 Well No. 1, located in Unit B, 660' PML and 1983' FEL, Section 32, Township 9 South, Range 33 East.

If we can furnish any further information or data, please advise.

Very truly yours,

Joe R. Howard Division Production Superintendent MAIN OFFICE OF

JRE: JW: lm Attachment cc: H. L. Blomquist

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Mr. A. L. Porter, Secretary Director New Mexico Oil Conservation Commission P. O. Box 2088, Santa Fe, New Mexico 87501

COASTAL STATES GAS PRODUCING COMPANY

HOLDER FERGAS OF SPON WHIGO BUILDING MIDLAND, TEXAS 79701

January M., 1968

Southless Royall Company lath First Wilco bidg. Bidland, Texas 7970:

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Attachment

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A. A. B. Parter, Meretary Director

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