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600 HINKLE BUILDING

ROSWELL, NEW MEXICO 88201

April 10, 1968

MIDLAND, TEXAS OFFICE 521 MIDLAND TOWER (915) MU 3-4691

OF COUNSEL: HIRAM M. DOW

TELEPHONE (505) 622-6510 Post Office Box 10

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Mr. A. L. Porter, Jr. Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Porter:

We enclose herewith in triplicate application of Humble Oil & Refining Company for approval of the conversion of one additional producing well to a water injection well in connection with the Northwest Cha Cha-Gallup Unit. This application was prepared by the Denver office of Humble and seeks administrative approval pursuant to Order R-2154 entered by the Commission on January 3, 1962, which was the order authorizing Humble to institute a pressure maintenance project in the Cha Cha-Gallup Pool, San Juan County.

We trust that you will find the application in order and containing all the information which you need for approval. If there is anything additional which you require, please let us know as quickly as possible.

Yours sincerely,

HINKLE, BONDURANT & CHRISTY

CEH:cs Enc.

cc: William S. Livingston

BEFORE THE OIL CONSERVATION COMMISSION

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OF THE STATE OF NEW MEXICO

APPLICATION OF HUMBLE OIL & REFINING COMPANY FOR AN ORDER APPROVING THE CONVERSION OF ONE ADDITIONAL PRODUCING WELL TO WATER INJECTION SERVICE IN THE NORTHWEST CHA CHA-GALLUP PRESSURE MAINTENANCE PROJECT, SAN JUAN COUNTY, NEW MEXICO

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Jul May!	Case	No.			
	Order	No.			

COMES NOW, the Applicant herein, HUMBLE OIL & REFINING COMPANY, a Delaware corporation, authorized to do business in the State of New Mexico, and hereby makes application to the New Mexico Oil Conservation Commission for an order authorizing the conversion of one additional producing well to water injection service in the project area of the Northwest Cha Cha-Gallup Unit. This application is made pursuant to Order No. R-2154 of the Commission. In support hereof, Applicant respectfully alleges and states:

I.

On January 3, 1962, this Commission entered its Order No. R-2154 in this case, which said order authorized Applicant to institute a Pressure Maintenance Project in the Cha Cha-Gallup Pool, San Juan County, New Mexico, by injecting water into the Gallup formation in certain wells described in paragraph 1 of said order in accord with the Special Rules and Regulations governing the operation of said project, all as set forth in Rules 1 through 11, inclusive, promulgated in said order.

II.

Rule 11 of said order provides that conversion of additional producing wells to water injection service and the expansion of the project area shall be accomplished only after approval thereof by the Secretary-Director of the Commission, such permission to be obtained according to the procedure prescribed in Rule 11.

III.

Applicant now requests authority to convert into water injection and to operate as a water injection well, that certain well now producing from the Gallup formation as follows:

Well Location

Northwest Cha Cha Unit Well No. 12-22 $SW_{\frac{1}{4}}NW_{\frac{1}{4}}$ of Section 22-29N-14W

Northwest Cha Cha Unit Well No. 12-22 is owned and operated by said unit and lies within the presently existing project area.

IV.

In support of this application, Applicant attaches hereto as Exhibit "A" a plat showing:

- 1. The present project area of the Northwest Cha Cha-Gallup Unit Pressure Maintenance Project.
- 2. The location of the proposed well more particularly described above in Section III which it is proposed to convert to a water injection well.
- 3. All wells completed in the Gallup formation located within the project area and all wells within one mile of the proposed injection well.
- 4. All offsetting operators within one mile of the proposed injection well.

v.

Further in support of this application and as required by said Order No. 2154, Applicant attaches hereto as Exhibit "B" a schematic diagram of the Northwest Cha Cha-Gallup Unit Well No. 12-22, said diagram describes fully the cementing, casing, tubing, perforated intervals, and depth of said well and further shows that the injection of water will be confined to the Gallup formation in said well.

VI.

Further in support of this application and as required by Order No. R-2154, Applicant attaches hereto as Exhibits "C" and "D" notice of application and proof of service of a complete copy of this application on all operators of oil and gas leasehold estates offsetting the proposed injection well and the date of such service.

VII.

Applicant attaches hereto for informational purposes as Exhibit "E", an induction-electric well survey run in the Northwest Cha Cha-Gallup Unit Well No. 12-22.

VIII.

Further in support of this application, Applicant attaches hereto as Exhibit "F" a table indicating with respect to the proposed injection well,

the zone into which water will be injected into said well, the kind of fluid to be injected into said well, the anticipated daily amount of water that will be injected into said well, and the source of said water.

IX.

Further in support of this application, Applicant attaches hereto as Exhibit "G" form C-116 issued by this Commission entitled "Gas-Oil Ratio Report," setting forth information with respect to all Northwest Cha Cha-Gallup Unit wells which have responded to the existing Pressure Maintenance Project heretofore authorized in Order No. R-2154.

Χ.

Applicant believes and states that it will be in the interest of conservation and the prevention of waste to convert the well more particularly described in Section III hereof to water injection service and to operate said well as a water injection well as herein requested. Conversion of said well is necessary to obtain the greatest ultimate recovery of oil and gas from the Gallup formation within the area.

WHEREAS, Applicant respectfully requests that an order be entered granting Applicant authority to convert the aforedescribed well to a water injection well and operate the entire Pressure Maintenance Project and the wells located therein as heretofore authorized by this Commission and its Order No. R-2154 and according to all of the terms and provisions set forth in Special Rules and Regulations governing the operation of said project as contained in said order.

Dated this 3 day of April

Respectfully submitted,

HUMBLE OIL & REFINING COMPANY

Superintendent

/illiam 8. Livingston

Humble Oil & Refining Company

Box 120

Denver, Colorado

Telephone: 303-534-1251

Hinkle, Bondurant & Christy Attorneys at Law 600 Hinkle Building Roswell, New Mexico

Attornevs for Applicant

O. K. as 🙀

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LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

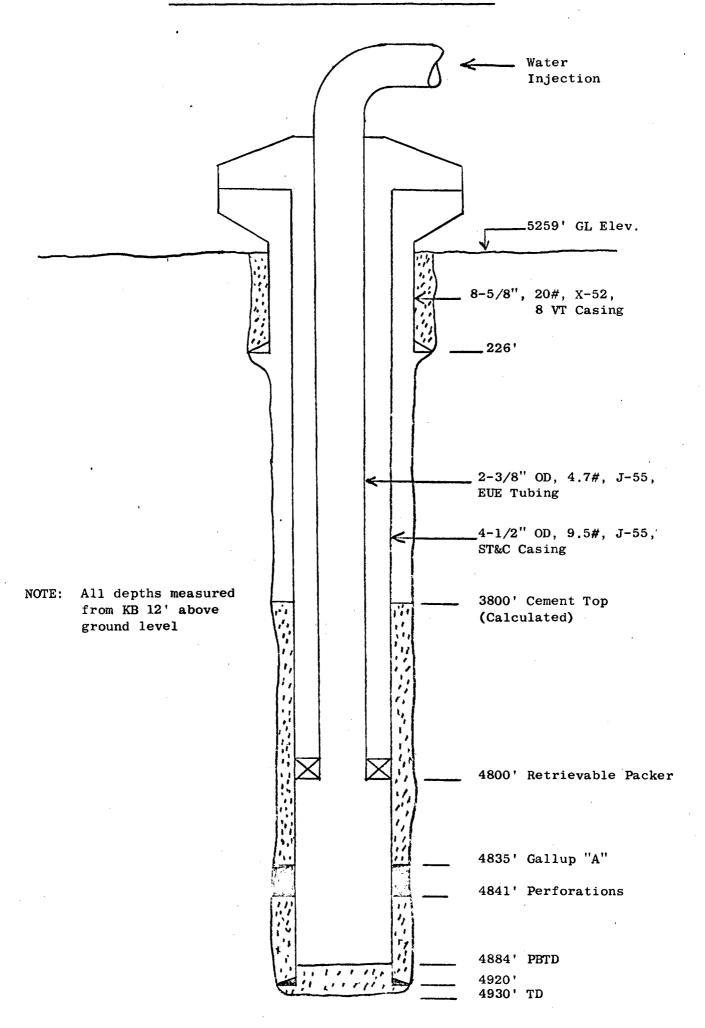


EXHIBIT "B"

TO APPLICATION OF HUMBLE OIL & REFINING COMPANY RELATIVE TO PRESSURE MAINTENANCE PROJECT NORTHWEST CHA CHA UNIT SAN JUAN COUNTY, NEW MEXICO

BEFORE THE OIL CONSERVATION COMMISSION

OF THE STATE OF NEW MEXICO

APPLICATION OF HUMBLE OIL &)
REFINING COMPANY FOR AN ORDER)
APPROVING THE CONVERSION OF)
ONE ADDITIONAL PRODUCING WELL)
TO WATER INJECTION SERVICE)
IN THE NORTHWEST CHA CHA-GALLUP)
PRESSURE MAINTENANCE PROJECT,)
SAN JUAN COUNTY, NEW MEXICO)

NOTICE

To: Southwest Production Company 3108 Southland Center Dallas, Texas Roy Owen
Petroleum Club Plaza
Farmington, New Mexico

Pan American Petroleum Corporation Security Life Building Denver, Colorado Dugan Production Corporation Box 234 Farmington, New Mexico

El Paso Natural Gas Products Company Box 1161 El Paso, Texas

Please take notice that Humble Oil & Refining Company will file with the New Mexico Oil Conservation Commission its application for an order approving the conversion of one additional producing well to water injection service in the Northwest Cha Cha-Gallup Pressure Maintenance Project, San Juan County, New Mexico. A copy of said application is served upon each of you herewith. This notice is given and Proof of Service hereinbelow made in support of said application and pursuant to the provisions of Rule 11(3) of the Special Rules and Regulations for the Humble Oil & Refining Company Cha Cha-Gallup Pressure Maintenance Project, which said rule is fully set forth in Order No. R-2154 in this case.

Humble Oil & Refining Company Box 120 Denver, Colorado 80201

STATE	OF	COLORAI	00)	
)	SS
CITY A	AND	COUNTY	OF	DENVER)	

PROOF OF SERVICE

on oath deposes and says that on April 3, 1968, he did give notice of the application of Humble Oil & Refining Company described above to the parties listed above by sending a copy of the above notice, together with copies of the application and exhibits attached thereto (which said application and exhibits are exact copies of the application and exhibits filed with the Commission in this matter) in the United States mail at Denver, Colorado, addressed to the operators named above at the addresses set forth above, first class postage prepaid.

William S. Livingston

Subscribed and sworn to before me this 3 day of April , 1968.

My commission expires: September 13, 1969 Notary Fublic in and for the State of Colorado.

Residing at Denver.

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CONVERSION TO WATER INJECTION

UNIT WELL NO. 12-22

Injection Formation Gallup "A"

Kind of Fluid Produced Water

Anticipated Injection Volume 600 to 800 BPD

Source of Injection Fluid Water produced with oil from project area

EXHIBIT "F"

TO APPLICATION OF HUMBLE OIL & REFINING COMPANY RELATIVE TO PRESSURE MAINTENANCE PROJECT NORTHWEST CHA CHA UNIT SAN JUAN COUNTY, NEW MEXICO

Page 1 of 2

Address Operator Humble 0. CHA CHA UNIT Pox 120, Denver, Colorado Oil & Refining Company LEASE NAME WELL 1222 2422 3422 1423 3423 3423 1425 1425 1425 1425 1426 3226 3226 4221 4320 2121 1120 о. 10208 LOCATION Cha Cha Gallup 144 MAT 141 MTT 14W 14W 14W 1411 MAT 144 NAT 14W 6-08-67 6-13-6 6-05 7-05-6 7-01-6 DATEOF 6-02-6 6-06-6 6-19-6 6-01-6 6-21-6 6-28-6 6-30-6 6-06-6 6-19-6 6-07-6 TEST TYPE OF CHOKE | (X) Open 0pen Open Open Open Open Open 0pen Open Open 0pen 0pen Open Open Open 0pen 0pen 0pen 0pen Open 0pen Open 0pen SIZE PRESS TBG. 100 Scheduled XX ALLOW-DAILY ABLE San Juan PROTH TEST HOURS 131 2 119 327 327 13 276 276 197 214 123 28 175 152 187 WATER GRAV. BBL S. Completion PROD. DURING 15 214 102 106 106 13 204 sage. MISI MISI M.C.F. Special GAS - OIL RATIO CU.FT/BBI

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increased allowables when authorized by the Commission. During gas-cil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.

is true and complete to the best of my know-

I hereby certify that the above information

ledge and belief.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Report cosing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301 and appropriate pool rules. Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with

EXHIBIT "G"

TO APPLICATION OF HUMBLE OIL & REFINING COMPANY RELATIVE TO PRESSURE MAINTENANCE PROJECT

SAN JUAN COUNTY, NEW MEXICO NORTHWEST CHA CHA UNIT

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NEW MEXICO OIL CONSERVATION COMMISSION GAS - OIL RATIO TESTS

Revised 1-1-65 911-5

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