BEFORE THE OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

PMX - 38
New July 5

IN THE MATTER OF THE APPLICATION OF BENSON-MONTIN-GREER DRILLING CORPORATION FOR ADMINISTRATIVE APPROVAL OF THE CONVERSION OF TWO EXISTING WELLS AND THE DRILLING OF ONE ADDITIONAL WELL FOR PURPOSES OF GAS INJECTION IN THE WEST PUERTO CHIQUITO MANCOS OIL POOL, RIO ARRIBA COUNTY, NEW MEXICO.

CASE NO. 3743

A P P L I C A T I O N

Comes now Benson-Montin-Greer Drilling Corporation, by and through its attorneys, Burr & Cooley, 152 Petroleum Center Building, Farmington, New Mexico, and respectfully makes application to the Commission pursuant to Rule 10 of the Special Rules and Regulations for the Benson-Montin-Greer West Puerto Chiquito-Mancos Pressure Maintenance Project (Order No. R-3401), for administrative approval of:

1. The conversion of the following described existing wells to gas injection wells, to wit:

   A. Canada Ojitos Unit Well No. 5 (Well No. B-18) located 835 feet from the north line and 1495 feet from the east line of Section 18, Township 25 North, Range 1 East, N.M.P.M., Rio Arriba County, New Mexico;

   B. Canada Ojitos Unit Well No. 17 (Well No. G-1) located 1980 feet from the north line and 1880 feet from the east line of Section 1, Township 24 North, Range 1 West, N.M.P.M., Rio Arriba County, New Mexico.

2. The drilling of the following described additional well for purposes of gas injection:

   A. Canada Ojitos Unit Well No. 18 (Well No. C-5), to be located 900 feet from the north line and 1700 feet from the west line of Section 5, Township 25 North, Range 1 East, N.M.P.M., Rio Arriba County, New Mexico.

A plat showing the location of the proposed injection wells referred to above, all wells within the project area, all offset operators, and the location of all wells which offset the project area is attached hereto as Exhibit "A" and made a part hereof for all purposes.

Schematic drawings of each of the proposed injection wells which fully describe the casing, tubing, perforated interval, and depth showing that the injection of gas will be confined to the Niobrara member of the Mancos Shale are attached hereto as Exhibits "B", "C" and "D" respectively and made a part hereof for all purposes.

That the subject application is made by Benson-Montin-Greer Drilling Corporation as operator of the Canada Ojitos Unit Area and on behalf of all working interest owners in the Canada Ojitos Unit. All direct and diagonal drilling units which offset the proposed injection wells referred to above are situated in the Canada Ojitos Unit Area and are owned by the working interest owners of said unit in the same proportions as are the drilling blocks on which the proposed injection wells are located. In view of the fact that there are no third party offset operators to the proposed injection wells, there is no necessity for the letter notifications referred to in Rule 10 (3) of Commission Order No. R-3401, and the Secretary is hereby respectfully requested to grant immediate approval of the subject application.

That the granting of the foregoing application will result in the prevention of waste and the protection of correlative rights and will in all respects be in harmony with good conservation practices.

WHEREFORE, good cause having been shown, and there being no third party offset operators to the proposed injection wells, the Applicant respectfully requests the Secretary-Director of the Commission to grant immediate administrative approval of the foregoing application.

Respectfully submitted,

BURR & COOLEY

By _____
William J. Cooley
Attorneys for Applicant
152 Petroleum Center Building
Farmington, New Mexico 87401

— LEGEND —

- Present Gas Injection Well
- Proposed Gas Injection Well (By Conversion Of Well Now Drilled)
- Proposed Gas Injection Well (Not Yet Drilled)
- Recovery Well
- Observation Well
- Drilling Well, Or Well In Incomplete Condition
- Project Area As Defined By NMOCC Following Order PMX-35
- Boundary Of Niobrara-Greenhorn Participating Area Following 7th Expansion

T 26 N

T 25 N

T 24 N

R 1 W

R 1 E

Boyless

O-9 O-33 L-27 C-2 C-5 E-10 L-11 P-11 A-16 A-14 B-18 K-13 A-22 A-23 C-34 G-1 L-3

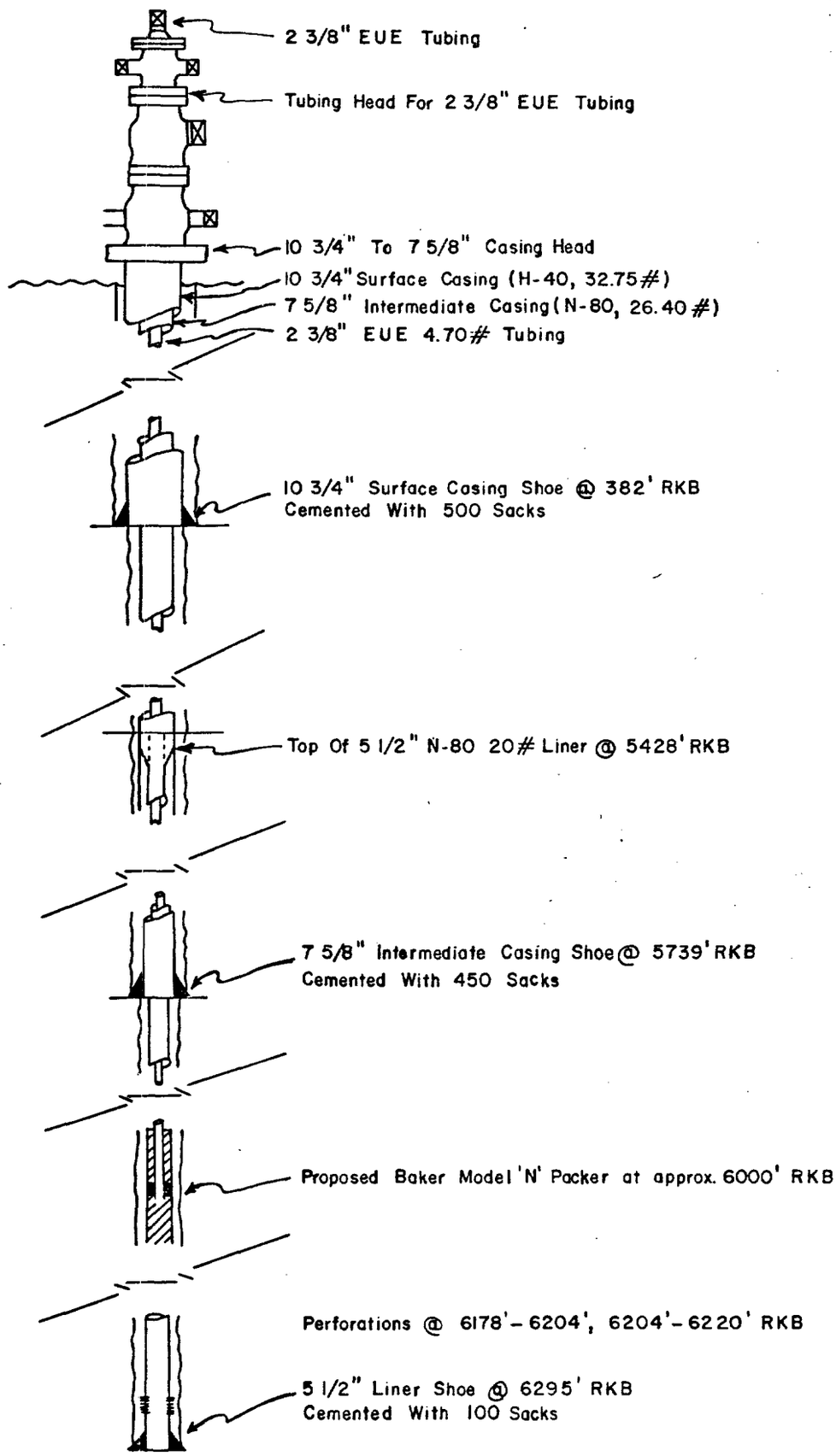
Eastern Boundary Of West Puerto Chiquita Pool

A

152-A

BENSON MONTIN GREER DRILLING CORP.
CAÑADA OJITOS UNIT #17 (G-1)
PROPOSED GAS INJECTION WELL

Top Niobrara 5600'±
Base Niobrara (est.) 6600'±



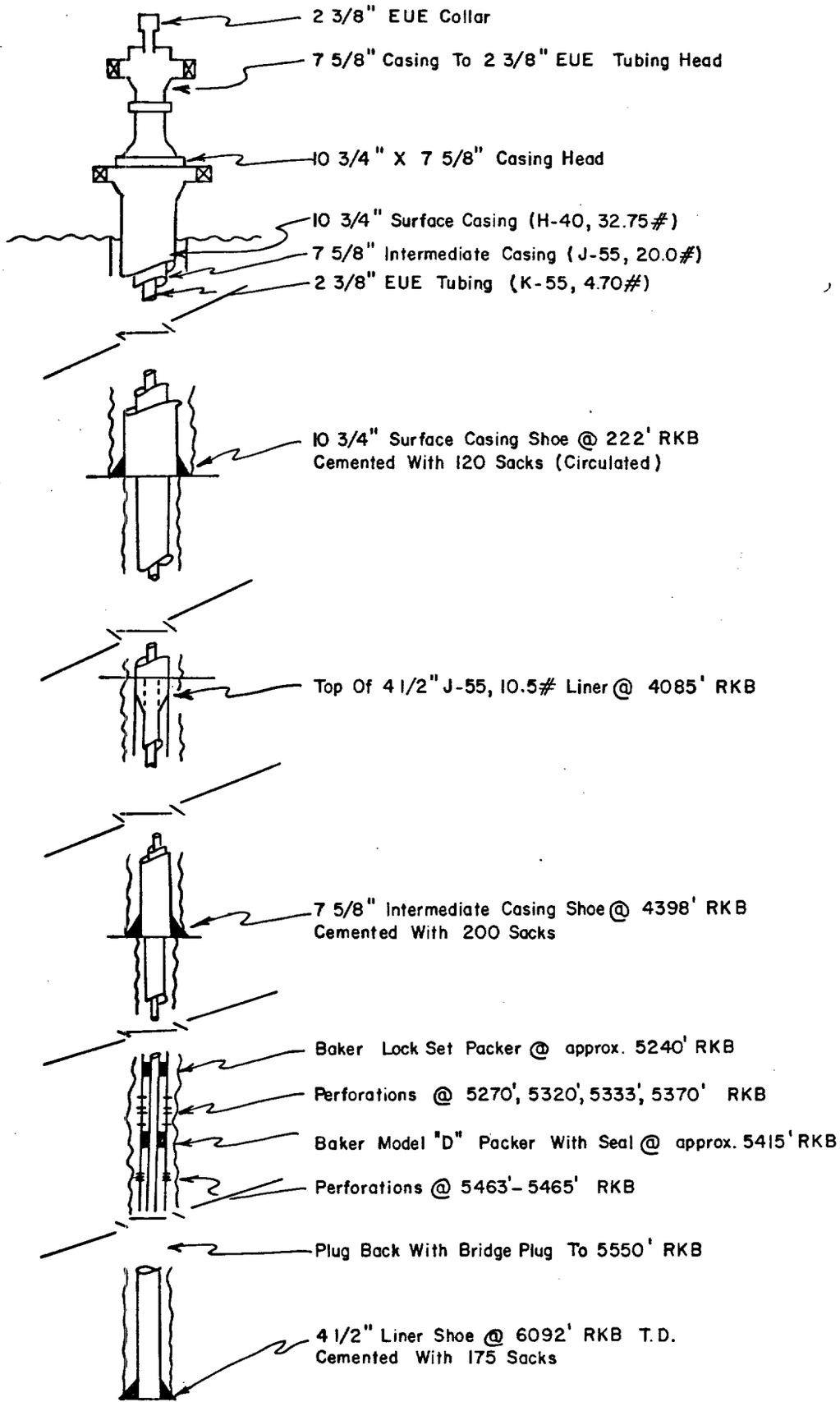
BENSON MONTIN GREER DRILLING CORP.

CANADA OJITOS UNIT # 5 (B-18)

PROPOSED GAS INJECTION WELL

Top Niobrara 4940' RKB

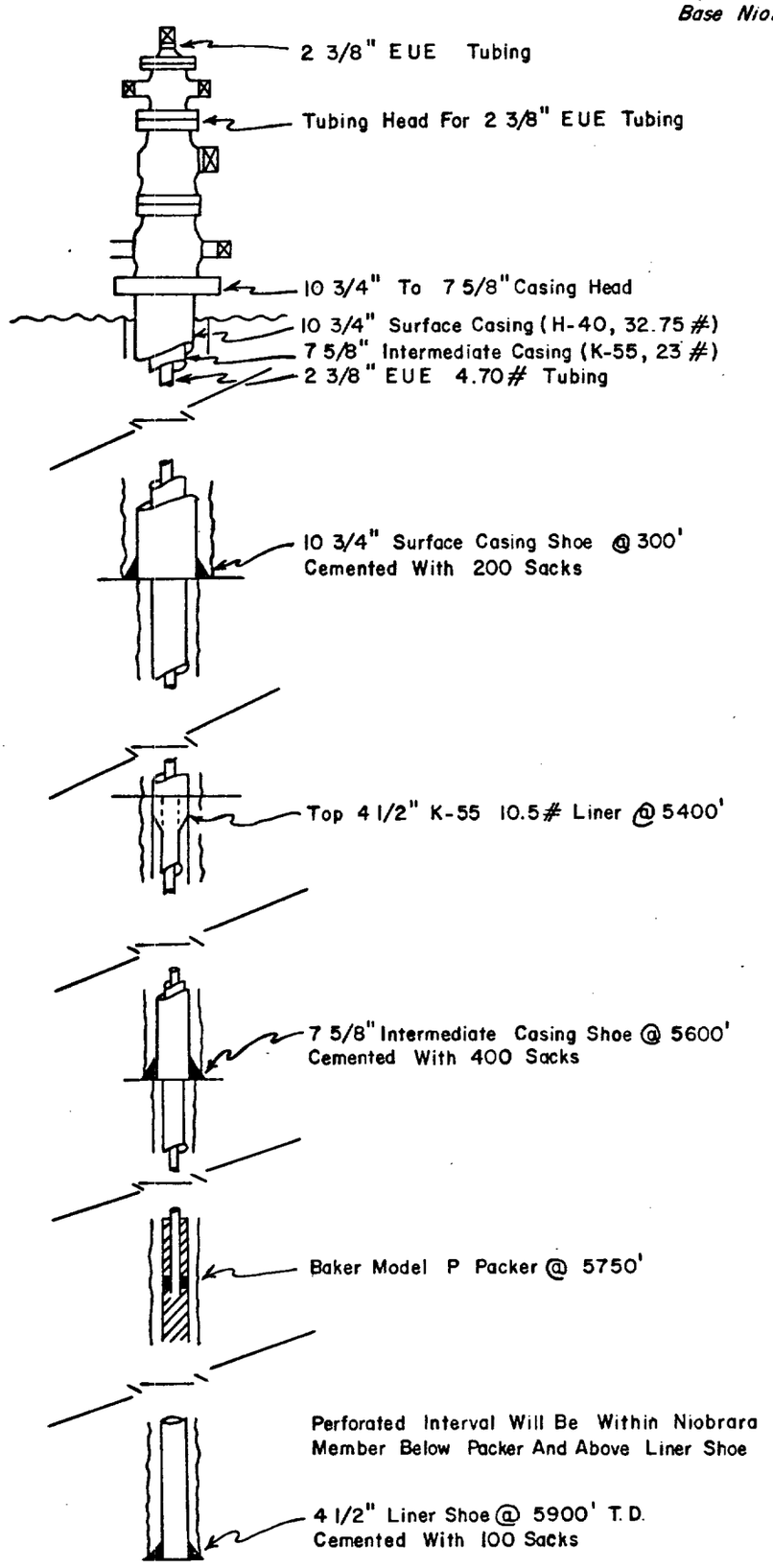
Base Niobrara 5950' RKB



BENSON MONTIN GREER DRILLING CORP.
CAÑADA OJITOS UNIT #18 (C-5)
PROPOSED GAS INJECTION WELL

NOTE: This Well Not Drilled – All Depths, etc. are estimated.

Top Niobrara (est.) 5000'
Base Niobrara (est.) 6000'



D

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 5, 1987

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Benson-Montin-Greer Drilling Corp.
221 Petroleum Center Building
Farmington, New Mexico 87401

Attention: A. R. Greer

Re: Amendment of
Order No. PMX-38

Dear Sir:

Reference is made to your request dated December 3, 1986, to amend Division Order No. PMX-38. This order authorized the use of the Canada Ojitos Unit Well No. 17, located 1980 feet from the North and East lines of Section 1, Township 24 North, Range 1 West, NMPM, Rio Arriba County, New Mexico, as a gas injection well within the West Puerto Chiquitos-Mancos Pressure Maintenance Project. It is our understanding that you wish to change the mechanical configuration of the well so as to utilize the casing-tubing annulus for gas injection into the "A" and "B" zones of the Niobrara formation, and to further run a string of 2 3/8 inch tubing to be used for gas injection into the "C" zone of said Niobrara formation. From the gas analysis that was sent with the application, it appears that corrosion should not be a problem in the well.

You are therefore authorized to alter the mechanical configuration of the Canada Ojitos Unit Well No. 17, located as described above, so as to utilize the casing-tubing annulus for gas injection into the Niobrara formation, subject to the following conditions:

1) All planned mechanical changes in the well shall be submitted to the supervisor of the Division's Aztec District Office for approval.

2) The Division may require the running of a CBL, casing inspection log, or other log in order to determine mechanical integrity in the well.

3) This authority will terminate if it becomes apparent that the injected gas is not being confined to the injection interval.

Sincerely,

Charles Roybal,
Acting Director

xc: OCD-Aztec
D. Catanach

BENSON-MONTIN-GREER DRILLING CORP.

221 PETROLEUM CENTER BUILDING, FARMINGTON, NM. 87401 505-325-8874

December 3, 1986

Oil Conservation Division
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87501

Attention: Mr. Dave Catanach

RE: CANADA OJITOS UNIT, RIO ARRIBA COUNTY
REQUEST TO WORKOVER INJECTION WELL
#17 (G-1) TO EXTEND INJECTION TO
NIOBRARA A AND B ZONES

Gentlemen:

Benson-Montin-Greer Drilling Corp., as operator of the Canada Ojitos Unit, requests authority to extend injection to the Niobrara A and B zones in accordance with the Sundry Notice dated 11/04/86, copy enclosed for your reference.

Also enclosed (yellow color) is a schematic diagram showing the existing casing strings; along with (pink color) schematic diagram showing arrangement after our proposed workover.

Since 1971 we have been injecting in the Niobrara C zone at approximately 6200' through 2" tubing set on packer with oil in the annulus (annulus is 7-5/8" 26# N-80 casing down to top of 5-1/2" liner at 5428').

Our present request is to open up Niobrara A and B zones and stimulate them with acid and sandfrac treatment; and then so complete the well as to be able to inject separately into the C zone through one tubing string, and the A and B zone through another string.

We are suggesting that to do this we run a new string of 5-1/2" 23# N-80 casing to the approximate depth of the 5-1/2" liner; and to either set this 5-1/2" casing on a packer or cement it to the surface.

We would then run a string of 2-3/8" EUE tubing set in a packer located between the B and C zones. We would then be able to selectively inject into the C zone through the 2-3/8" tubing and separately meter volumes into the A and B zones through the 2-3/8" - 5-1/2" annulus.

Whether we cement the 5-1/2" casing or set it on a packer could depend on the results of the casing inspection log we propose to run as soon as we pull the tubing.

On initial completion of well in 1971 the temperature survey showed the primary cement job came up the hole to approximately 600' above the Mesa Verde formation.

The gas which we have been injecting is "sweet gas". A copy of a set of gas analyses which we have had run is enclosed.

Yours truly,

BENSON-MONTIN-GREER DRILLIN CORP.

BY: Albert R. Greer

Albert R. Greer
President

ARG/ep

Enclosures

cc: Mr. Ernie Bush
Oil Conservation Division
Aztec, New Mexico

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

38 48
35 49

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fed. Fee ☐

5. State Oil & Gas Lease No.
NM 2975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name
Canada Ojitos Unit

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

8. Farm or Lease Name

3. Address of Operator
221 Petroleum Center Building, Farmington, NM 87401

9. Well No.
17 (G-1)

4. Location of Well
UNIT LETTER G , 1980 FEET FROM THE north LINE AND 1880 FEET FROM THE east LINE, SECTION 1 TOWNSHIP 24N RANGE 1W NMPM.

10. Field and Pool, or Wildcat
West Puerto Chiquito

15. Elevation *(Show whether DF, RT, GR, etc.)*
7140' GR

12. County
Rio Arriba

16. **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER Complete Niobrara A & B zones for pressure maintenance by gas injection [X]		OTHER ☐	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Operator requests Oil Conservation Division administrative approval for following procedures.

Pull out of hole with gas injection tubing string and packer and run casing inspection log.

Perforate, acidize and sandfrac Niobrara A and B zones.

Set Model D packer between Niobrara C and B zones.

Run compression type packer on 5-1/2" 23# casing to top of Burns liner hanger.

Run 2-3/8" EUE tubing with stinger for Model D packer. Sting into Model D packer to inject pressure maintenance gas down tubing string into Niobrara C zone.

Use 5-1/2" casing by 2-3/8" tubing annulus as second tubing string to inject pressure maintenance gas into Niobrara A and B zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

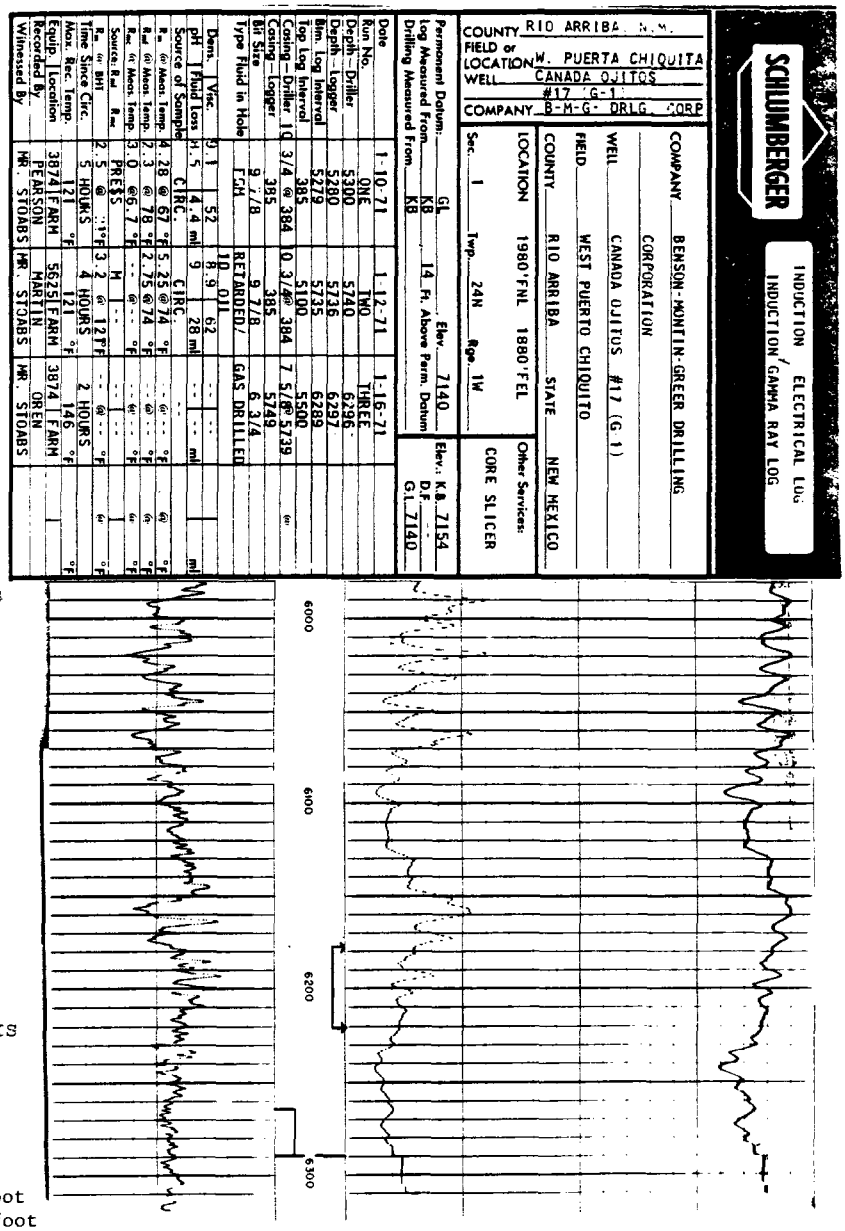
SIGNED [signature] TITLE Vice President DATE 11/04/36

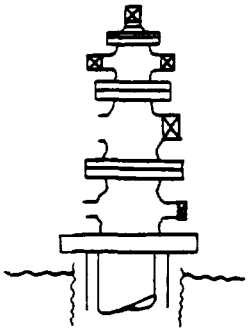
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

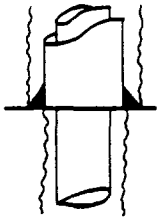
BENSON-MONTIN-GREER DRILLING CORP.

WELL Canada Ojitos Unit #17 (G-1)
SEC. 1 **TWNSHIP** 24N **RANGE** 1W
STATE NM **COUNTY** Rio Arriba



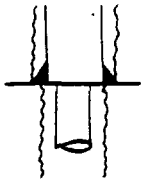


7140' GR



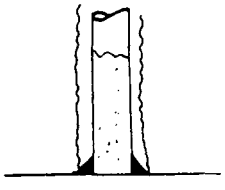
10-3/4" 32.75# H-40
set @ 382' with 500 sacks
cement

Top 5-1/2" liner
@ 5428'



7-5/8" 26.40# N-80
set @ 5739' with 450 sacks
cement. Top of cement 3590'
by temperature survey (top of
Mesa Verde 4243').

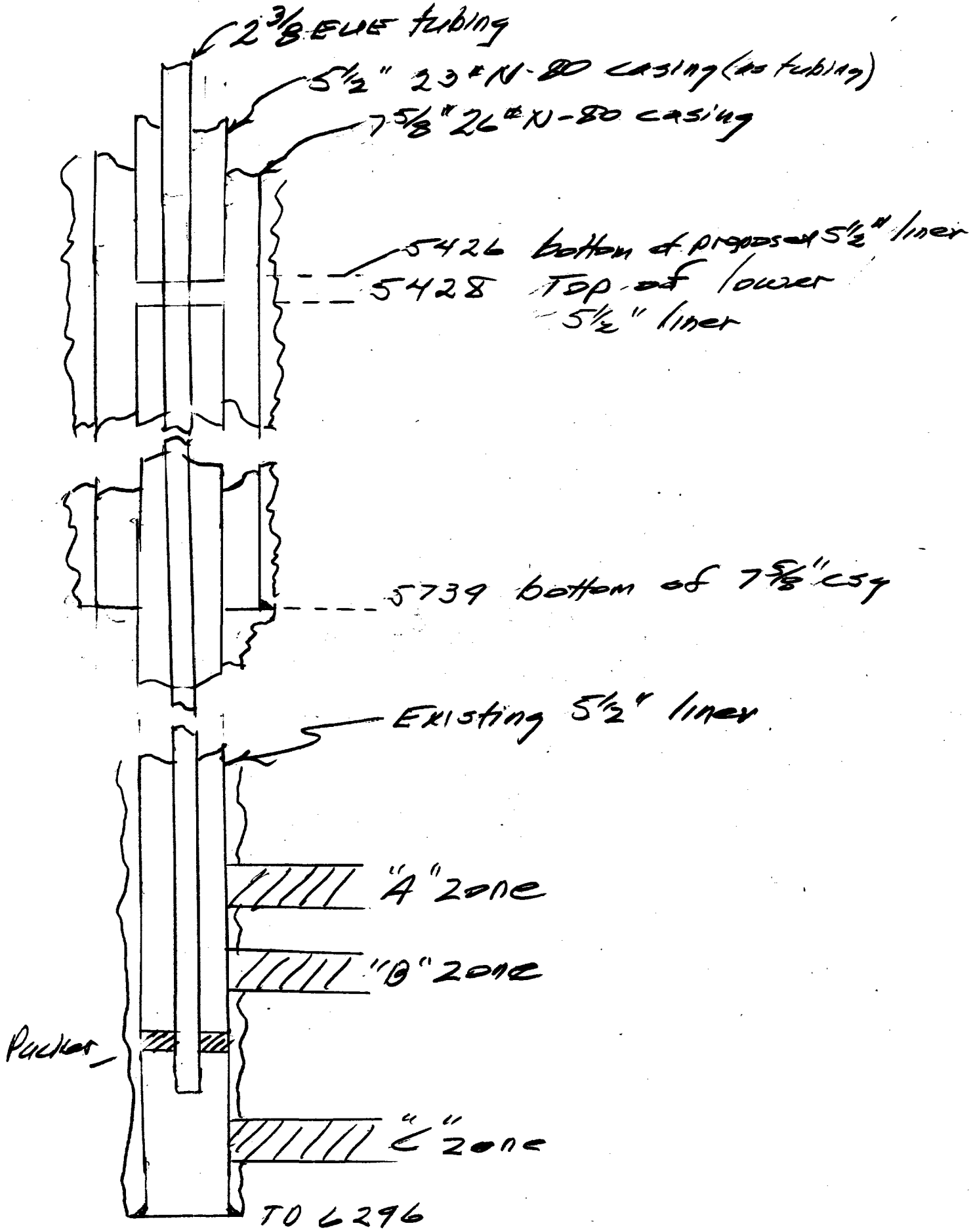
Perforations:
6178-6204' 1 shot per foot
6204-6220' 2 shots per foot



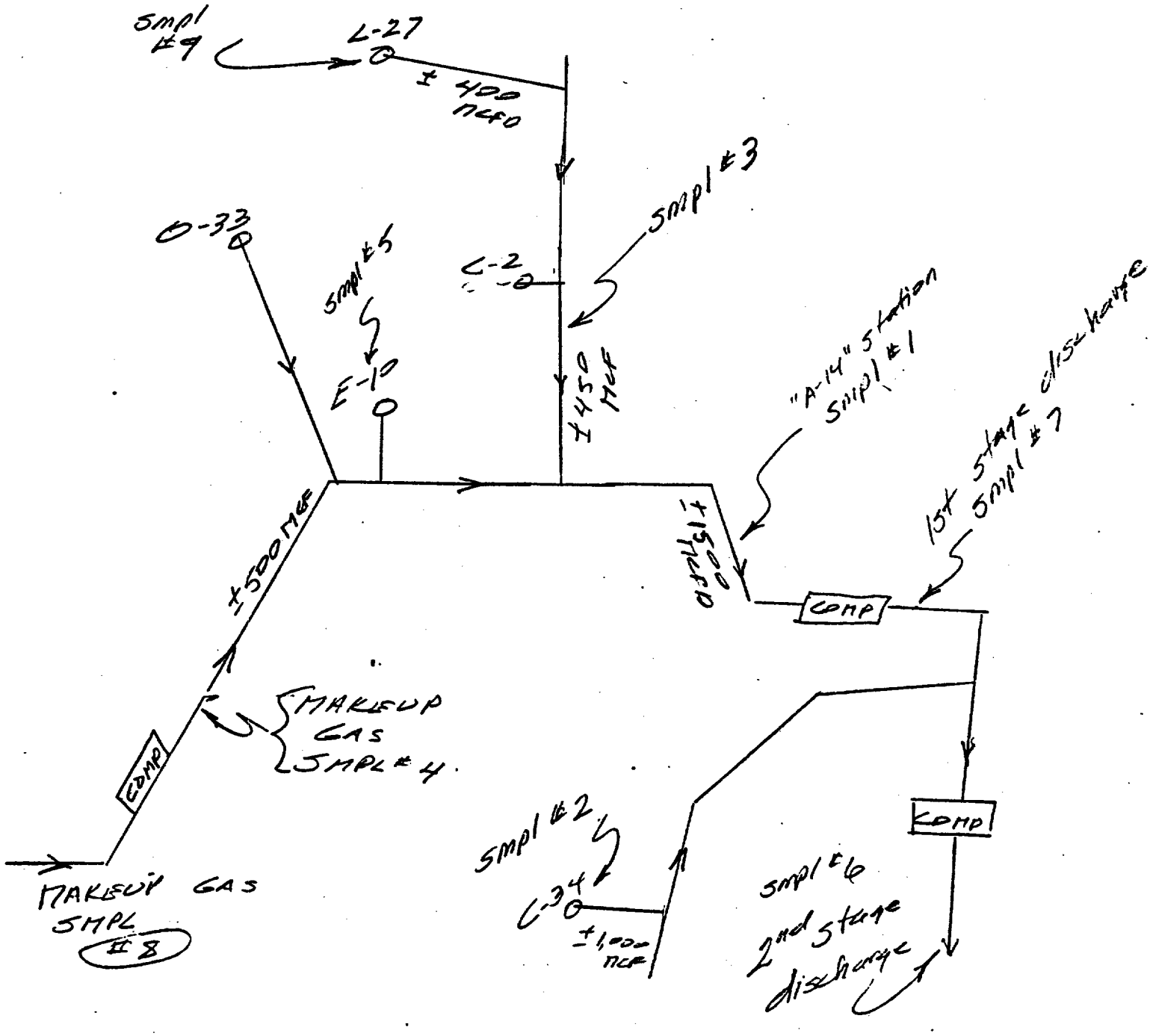
PBTD 6250'

5-1/2" 20# N-80 liner
5428-6295' with 100 sacks

TD 6296'


2 3/8 EUE tubing
5 1/2" 23# N-80 casing (as tubing)
7 5/8" 26# N-80 casing
5426 bottom of prods of 5 1/2" liner
5428 Top of lower 5 1/2" liner
5739 bottom of 7 5/8" csg
Existing 5 1/2" liner
"A" zone
"B" zone
Packer
"C" zone
TD 6296

SKETCH
CANADA QUITOS UNIT
SHOWING GAS SAMPLING
4-7-78



APR 24 1978

"Let your Interest in Measurement be our Concern"

PRECISION SERVICE INC.
Flow Measurement Engineers
Analysis Results Summary
Casper, WY 82601

Run No. 1
Date Run 4/18/78
Date Sampled 4/7/78

Analysis For: BENSON MONTIN GREER DRILLING CORP
Lease: A-14 Producer
Location PIPELINE County SAN JUAN State NEW MEXICO
Purpose Sampled By
Sampling Temp. °F Atmos Temp. 57 °F
Volume/day Formation
Pressure on Bomb 130 PSIG; Line Pressure 140 PSIG

GAS COMPONENT Analysis PRESS. BASE 14.696

	Mol. %	Liq. %	GPM Per MCF
Carbon Dioxide CO_2	.286		0.000
Oxygen O_2	0.000		0.000
Nitrogen N_2	.679		0.000
Hydrogen Sulfide H_2S			
Methane C1	83.500		0.000
Ethane C2	9.707		2.592
Propane C3	4.024		1.103
Iso-Butane IC4	.505		.165
Nor-Butane NC4	.856		.269
Iso-Pentane IC5	.203		.074
Nor-Pentane NC5	.151		.055
Hexanes C6			
HEXANES PLUS	.089		.038
Hepanes Plus C7+			
Total	100.000		4.295
Pentane + G.P.M.			.167
PROPANE + G.P.M.			1.703

BTU Dry 1179
BTU Wet 1159
Calc. Specific Gravity .674
Calc. Vap. Press. #/Sq.In.
Reid Vap. Press. #/Sq.In.

Run by NELSON ENGLISH
Calculated By NELSON ENGLISH

51041739

Additional Data and Remarks:

Distribution:

"Let your Interest in Measurement be our Concern"

PRECISION SERVICE INC.

Flow Measurement Engineers
Analysis Results Summary
Casper, WY 82601

Run No. 2
Date Run 4/18/78
Date Sampled 4/7/78

Analysis For: BENSON MONTIN GREER DRILLING CORP
Lease: G-34 Producer
Location CANADA O JITOS County SAN JUAN State NEW MEXICO
Purpose Sampled By L.H.
Sampling Temp. 47 °F Atmos Temp. 70 °F
Volume/day Formation
Pressure on Bomb 350 PSIG; Line Pressure 360 PSIG

GAS COMPONENT Analysis PRESS. BASE 14.696

	Mol. %	Liq. %	GPM Per MCF
Carbon Dioxide CO_2	.008		0.000
Oxygen O_2	0.000		0.000
Nitrogen N_2	.738		0.000
Hydrogen Sulfide H_2S			
Methane C1	84.029		0.000
Ethane C2	9.577		2.557
Propane C3	3.931		1.077
Iso-Butane IC4	.424		.138
Nor-Butane NC4	.801		.252
Iso-Pentane IC5	.179		.065
Nor-Pentane NC5	.144		.052
Hexanes C6			
HEXANES PLUS	.169		.073
Hepanes Plus C7+			
Total	100.000		4.214
Pentane + G.P.M.			.190
PROPANE + G.P.M.			1.657

BTU Dry 1178
BTU Wet 1158
Calc. Specific Gravity .670
Calc. Vap. Press. #/Sq.In.
Reid Vap. Press. #/Sq.In.

Run by NELSON ENGLISH
Calculated By NELSON ENGLISH

51039215

Additional Data and Remarks:

Distribution:

"Let your Interest in Measurement be our Concern"

PRECISION SERVICE INC.

Flow Measurement Engineers
Analysis Results Summary
Casper, WY 82601

Run No. 3
Date Run 4/18/78
Date Sampled 4/7/78

Analysis For: BENSON MONTIN GREER DRILLING CORP
Lease: C2-L27 Producer
Location PIPELINE County SAN JUAN State NEW MEXICO
Purpose Sampled By
Sampling Temp. 65 °F Atmos Temp. 70 °F
Volume/day Formation
Pressure on Bomb 130 PSIG; Line Pressure 140 PSIG

GAS COMPONENT Analysis PRESS. BASE 14.696

	Mol. %	Liq. %	GPM Per MCF
Carbon Dioxide CO_2	.332		0.000
Oxygen O_2	0.000		0.000
Nitrogen N_2	.676		0.000
Hydrogen Sulfide H_2S			
Methane C1	82.821		0.000
Ethane C2	10.119		2.702
Propane C3	4.224		1.157
Iso-Butane IC4	.432		.141
Nor-Butane NC4	.847		.266
Iso-Pentane IC5	.197		.072
Nor-Pentane NC5	.190		.069
Hexanes C6 HEXANES PLUS	.162		.070
Hepanes Plus C7+			
Total	100.000		4.476
Pentane + G.P.M.			.210
PROPANE + G.P.M.			1.774

BTU Dry 1187
BTU Wet 1166
Calc. Specific Gravity .680
Calc. Vap. Press. #/Sq.In.
Reid Vap. Press. #/Sq.In.

Run by NELSON ENGLISH
Calculated By NELSON ENGLISH

51005869

Additional Data and Remarks:

Distribution:

"Let your Interest in Measurement be our Concern"

PRECISION SERVICE INC.
Flow Measurement Engineers
Analysis Results Summary
Casper, WY 82601

Run No. 4
Date Run 4/18/78
Date Sampled 4/7/78

Analysis For: BENSON MONTIN GREER DRILLING CORP
Lease: A-16 Producer
Location PIPELINE County SAN JUAN State NEW MEXICO
Purpose Sampled By
Sampling Temp. 50 °F Atmos Temp. 69 °F
Volume/day Formation
Pressure on Bomb 153 PSIG; Line Pressure 163 PSIG

GAS COMPONENT Analysis PRESS. BASE 14.696

	Mol. %	Liq. %	GPM Per MCF
Carbon Dioxide CO_2	.039		0.000
Oxygen O_2	0.000		0.000
Nitrogen N_2	.746		0.000
Hydrogen Sulfide H_2S			
Methane C1	81.974		0.000
Ethane C2	9.466		2.527
Propane C3	4.578		1.254
Iso-Butane IC4	.802		.261
Nor-Butane NC4	1.279		.402
Iso-Pentane IC5	.427		.155
Nor-Pentane NC5	.385		.139
Hexanes C6			
HEXANES PLUS	.304		.131
Hepanes Plus C7+			
Total	100.000		4.870
Pentane + G.P.M.			.426
PROPANE + G.P.M.			2.343

BTU Dry 1226
BTU Wet 1205
Calc. Specific Gravity .701
Calc. Vap. Press. #/Sq.In.
Reid Vap. Press. #/Sq.In.

Run by NELSON ENGLISH
Calculated By NELSON ENGLISH

50999039

Additional Data and Remarks:

Distribution:

"Let your Interest in Measurement be our Concern"

PRECISION SERVICE INC.

Flow Measurement Engineers
Analysis Results Summary
Casper, WY 82601

Run No. 5
Date Run 4/18/78
Date Sampled 4/7/78

Analysis For: BENSON MONTIN GREER DRILLING CORP
Lease: E-10 Producer
Location County SAN JUAN State NEW MEXICO
Purpose Sampled By
Sampling Temp. 50 °F Atmos Temp. 70 °F
Volume/day Formation
Pressure on Bomb 185 PSIG; Line Pressure 195 PSIG

GAS COMPONENT Analysis PRESS. BASE 14.696

	Mol. %	Liq. %	GPM Per MCF
Carbon Dioxide CO_2	.356		0.000
Oxygen O_2	0.000		0.000
Nitrogen N_2	.645		0.000
Hydrogen Sulfide H_2S			
Methane C1	83.576		0.000
Ethane C2	9.689		2.587
Propane C3	4.005		1.097
Iso-Butane IC4	.399		.130
Nor-Butane NC4	.852		.268
Iso-Pentane IC5	.184		.067
Nor-Pentane NC5	.203		.073
Hexanes C6 HEXANES PLUS	.091		.039
Hepanes Plus C7+			
Total	100.000		4.261
Pentane + G.P.M.			.180
PROPANE + G.P.M.			1.675

BTU Dry 1177
BTU Wet 1156
Calc. Specific Gravity .674
Calc. Vap. Press. #/Sq.In.
Reid Vap. Press. #/Sq.In.

Run by NELSON ENGLISH
Calculated By NELSON ENGLISH

50976443

Additional Data and Remarks:

Distribution:

"Let your Interest in Measurement be our Concern"

PRECISION SERVICE INC.

Flow Measurement Engineers
Analysis Results Summary
Casper, WY 82601

Run No. 6
Date Run 4/18/78
Date Sampled 4/7/78

Analysis For: BENSON MONTIN GREER DRILLING CORP
Lease: 2ND DISCHARGE — Producer
Location PIPLELINE — County SAN JUAN — State NEW MEXICO
Purpose — Sampled By
Sampling Temp. °F — Atmos Temp. 60 °F
Volume/day — Formation
Pressure on Bomb 795 — PSIG; Line Pressure 805 PSIG

GAS COMPONENT Analysis PRESS. BASE 14.696

	Mol. %	Liq. %	GPM Per MCF
Carbon Dioxide CO_2	.270		0.000
Oxygen O_2	0.000		0.000
Nitrogen N_2	.671		0.000
Hydrogen Sulfide H_2S			
Methane C1	83.584		0.000
Ethane C2	9.572		2.556
Propane C3	4.010		1.099
Iso-Butane IC4	.473		.154
Nor-Butane NC4	.864		.271
Iso-Pentane IC5	.221		.080
Nor-Pentane NC5	.218		.079
Hexanes C6			
HEXANES PLUS	.117		.050
Hepanes Plus C7+			
Total	100.000		4.290
Pentane + G.P.M.			.210
PROPANE + G.P.M.			1.734

BTU Dry 1181
BTU Wet 1161
Calc. Specific Gravity .675
Calc. Vap. Press. #/Sq.In.
Reid Vap. Press. #/Sq.In.

Run by NELSON ENGLISH
Calculated By NELSON ENGLISH

50977681

Additional Data and Remarks:

Distribution:

"Let your Interest in Measurement be our Concern"

PRECISION SERVICE INC.

Flow Measurement Engineers
Analysis Results Summary
Casper, WY 82601

Run No. 7
Date Run 4/18/78
Date Sampled 4/7/78

Analysis For: BENSON MONTIN GREER DRILLING CORP
Lease: 1ST STAGE DISCHARGE — Producer
Location PIPLELINE — County SAN JUAN — State NEW MEXICO
Purpose — Sampled By
Sampling Temp. 42 °F — Atmos Temp. 28 °F
Volume/day — Formation
Pressure on Bomb 280 — PSIG; Line Pressure 290 PSIG

GAS COMPONENT Analysis — PRESS. BASE 14.696

	Mol. %	Liq. %	GPM Per MCF
Carbon Dioxide CO_2	.252		0.000
Oxygen O_2	0.000		0.000
Nitrogen N_2	.680		0.000
Hydrogen Sulfide H_2S			
Methane C1	82.834		0.000
Ethane C2	9.850		2.630
Propane C3	4.199		1.151
Iso-Butane IC4	.531		.173
Nor-Butane NC4	.947		.297
Iso-Pentane IC5	.271		.099
Nor-Pentane NC5	.264		.095
Hexanes C6			
HEXANES PLUS	.172		.074
Hepanes Plus C7+			
Total	100.000		4.519
Pentane + G.P.M.			.268
PROPANE + G.P.M.			1.889

BTU Dry 1195
BTU Wet 1174
Calc. Specific Gravity .684
Calc. Vap. Press. #/Sq.In.
Reid Vap. Press. #/Sq.In.

Run by NELSON ENGLISH
Calculated By NELSON ENGLISH

50976524

Additional Data and Remarks:

Distribution:

"Let your Interest in Measurement be our Concern"

PRECISION SERVICE INC.

Flow Measurement Engineers
Analysis Results Summary
Casper, WY 82601

Run No. 8
Date Run 4/18/78
Date Sampled 4/7/78

Analysis For: BENSON MONTIN GREER DRILLING CORP
Lease: # 5 COMPRESSOR — Producer
Location EL PASO PIPELINE — County SAN JUAN — State NEW MEXICO
Purpose — Sampled By
Sampling Temp. 52 °F — Atmos Temp. 70 °F
Volume/day — Formation
Pressure on Bomb 95 — PSIG; Line Pressure 105 PSIG

GAS COMPONENT Analysis — PRESS. BASE 14.696

	Mol. %	Liq. %	GPM Per MCF
Carbon Dioxide CO_2	.051		0.000
Oxygen O_2	0.000		0.000
Nitrogen N_2	.674		0.000
Hydrogen Sulfide H_2S			
Methane C1	81.482		0.000
Ethane C2	9.570		2.555
Propane C3	4.798		1.315
Iso-Butane IC4	.871		.284
Nor-Butane NC4	1.315		.413
Iso-Pentane IC5	.435		.158
Nor-Pentane NC5	.396		.143
Hexanes C6			
HEXANES PLUS	.408		.176
Hepanes Plus C7+			
Total	100.000		5.044
Pentane + G.P.M.			.477
PROPANE + G.P.M.			2.489

BTU Dry 1238
BTU Wet 1216
Calc. Specific Gravity .709
Calc. Vap. Press. #/Sq.In.
Reid Vap. Press. #/Sq.In.

Run by NELSON ENGLISH
Calculated By NELSON ENGLISH

50976172

Additional Data and Remarks:

Distribution:

"Let your Interest in Measurement be our Concern"

PRECISION SERVICE INC.

Flow Measurement Engineers
Analysis Results Summary
Casper, WY 82601

Run No. 9
Date Run 4/18/78
Date Sampled 4/7/78

Analysis For: BENSON MONTIN GREER DRILLING CORP
Lease: L-27 Producer
Location County SAN JUAN State NEW MEXICO
Purpose Sampled By L.H.
Sampling Temp. 49 °F Atmos Temp. 70 °F
Volume/day Formation
Pressure on Bomb 145 PSIG; Line Pressure 155 PSIG

GAS COMPONENT Analysis PRESS. BASE 14.696

	Mol. %	Liq. %	GPM Per MCF
Carbon Dioxide CO_2	.280		0.000
Oxygen O_2	0.000		0.000
Nitrogen N_2	.615		0.000
Hydrogen Sulfide H_2S			
Methane C1	82.450		0.000
Ethane C2	10.479		2.798
Propane C3	4.201		1.151
Iso-Butane IC4	.440		.143
Nor-Butane NC4	.905		.284
Iso-Pentane IC5	.217		.079
Nor-Pentane NC5	.211		.076
Hexanes C6			
HEXANES PLUS	.202		.087
Hepanes Plus C7+			
Total	100.000		4.619
Pentane + G.P.M.			.242
PROPANE + G.P.M.			1.821

BTU Dry 1195
BTU Wet 1174
Calc. Specific Gravity .684
Calc. Vap. Press. #/Sq.In.
Reid Vap. Press. #/Sq.In.

Run by NELSON ENGLISH
Calculated By NELSON ENGLISH

50973485

Additional Data and Remarks:

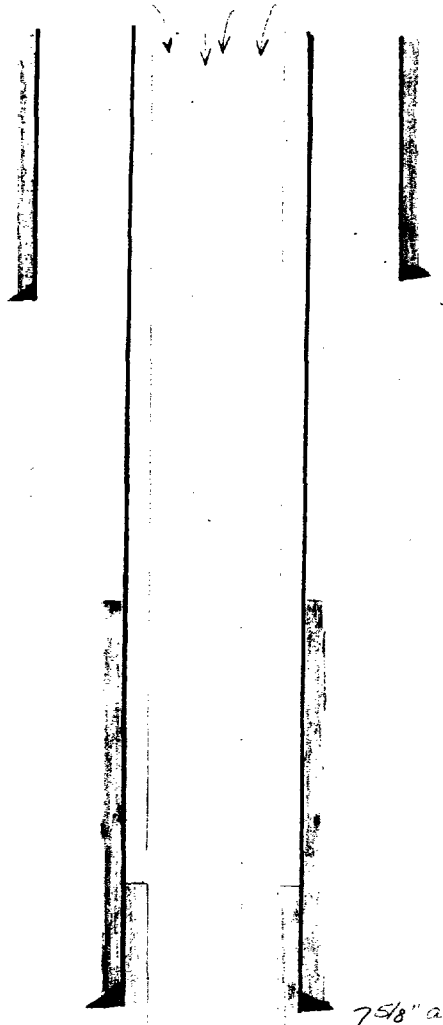
Distribution:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1a. Type of Work b. Type of Well DRILL ☐ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☐ OTHER SINGLE ZONE ☐ MULTIPLE ZONE ☐	7. Unit Agreement Name 8. Farm or Lease Name
2. Name of Operator	9. Well No.
3. Address of Operator	10. Field and Pool, or Wildcat
4. Location of Well UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE AND FEET FROM THE LINE OF SEC. TWP. RGE. NMPM	



10 3/4" at 382'

SIZE OF HOLE _____ SIZE OF CASING _____

WEIGHT PER FOOT _____ SETTING DEPTH _____

SACKS OF CEMENT _____ EST. TOP _____

7 5/8" at 5737'

≡ A Zone

≡ B Zone

≡ C Zone

SIZE OF HOLE _____ SIZE OF CASING _____

WEIGHT PER FOOT _____ SETTING DEPTH _____

SACKS OF CEMENT _____ EST. TOP _____